CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

OFFICIAL COPY
Public Service Commission
Not Remove From This Office

SU615-19-AR Robert Hillman North Peninsula Utilities Corporation P.O. Box 2803 Ormond Beach, FL 32175-2803

Exact Legal Name of Respondent

249 S Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

YEAR OF REPORT December 31, 2019

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	1tems Certified 2. 3. 4.
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2019

North Peninsula	Jtilities Corporation	County:	Volusia
	(Exact Name of Utility)		
List below the exa	et mailing address of the utility for which normal corres	spondence should be sent:	
	each, FL 32175		
T. 1. 1	00/ (55 5045		
Telephone:	386-677-7847		
E Mail Address:	developershw@gmail.com		
WEB Site:	None		
Sunshine State On	e-Call of Florida, Inc. Member Number	NP2138	
Name and address Robert Hil	of person to whom correspondence concerning this rep	ort should be addressed:	
	803, Ormond Beach, FL 32175		
Telephone:	<u>386-677-7847</u>		
	ress of where the utility's books and records are located nada Blvd Suite #12	:	
	each, FL 32176		
	,		
Telephone: 386-6	77-5702		
List below any oro	ups auditing or reviewing the records and operations:		
List below any gre	ups additing of reviewing the records and operations.		
-			
Data affectively	1000		
Date of original or	ganization of the utility: 1989		
Check the appropr	ate business entity of the utility as filed with the Interna	al Revenue Service	
Indivi		120 Corporation	
	X		
List below every cof the utility:	orporation or person owning or holding directly or indi	rectly 5% or more of the voting se	ecurities
or me unity.			Percent
Name			Ownership
1.	Robert Hillman		50%
2.	Tyree Willson		50%
3.	-		
4. 5.			_
6.	*		-
7.			-
8.			
9.			-
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA FUBLIC SERVICE COMMISSION					
NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE		
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT		
(1)	(2)	(3)	WITH FPSC		
Bob Hillman	President	President	Inquiry		
Tyree F. Wilson	Vice President	Vice President	Inquiry		
Tara Hollis, CPA, MBA	Consultant	Contract	Forms and Filings		
Willdan Financial Services	Regulatory	Accountant			
Mark Cadenhead, PE, MBA	Consultant	Utility	Plant Operations		
Cadenhead Envmntl EngServices, Inc.	Engineering	Engineer	And Regulations		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

December 31, 2019

UTILITY NAME: North Peninsula Utilities Corporation

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

NPUC was formed in 1989 to purchase the assets of Seabridge Utilities in order to provied wastewater service to condo units in Ormond Beach, developed by Hillman/Wilson. The goal was to provide good compliant wastewater service at reasonable rates and expand service to others in need. Current growth patterns are slow to stable with continued work to meet the standards and regulations of the FLA. DEP.				

December 31, 2019

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/19
Complete below an organizational chart that shows	all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between t	the utility and affiliates listed on E-7, E-10(a) and E-10(b)

NPUC	Peninsula Management Incorporated	

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Bob Hillman	President	75-90	Direct Charge
Tyree Wilson	VP Operations	As needed	Direct Charge

COMPENSATION OF DIRECTORS

received as a director from the respondent. NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tyree Wilson	Dir	All	
Bob Hillman	Dir	All	
			7

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None			
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			1

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
	L		

YEAR OF REPORT
December 31, 2019

UTILITY NAME: North Peninsula Utilities Corporation

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	Si	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
None	\$		\$		\$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Peninsula Mgmt Inc.	Utility Management Services	1/1/19 to 12/31/19	(P)	92,085

North Peninsula Utilities Corporation

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		"S".)) upplemental	FAIR MARKET VALUE (f)	59
		old or transferred. ase with "P" and sale with '	GAIN OR LOSS (e)	φ
I I ransier of Assets	ns follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	₩
Fart II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of relate (b) Describe briefly the (c) Enter the total recei (d) Enter the net book (e) Enter the net profit (f) Enter the fair marke schedule, describe the 	SALE OR PURCHASE PRICE (c)	69
Fart II. Specific Instruc	1g 3.	ransactions to include: ipment d and structures urities ock dividends	DESCRIPTION OF ITEMS (b)	None
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	
		4		

FINANCIAL SECTION

North Peninsula Utilities Corporation

December 31, 2019

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$_	1,016,291 928,432	\$	942,885 744,555
	Net Plant		\$	87,859	\$	198,330
114-115 116 *	Utility Plant Acquisition adjustment (Net) Other Utility Plant Adjustments	F-7	_		7-	
110	Total Net Utility Plant		\$	87,859	\$_	198,330
	OTHER PROPERTY AND INVESTMENTS	1	\vdash		1	
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization				10.7	
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10	- P	0	1 D	0
124	Utility Investments	F-10	-		==	
125	Other Investments	F-10	-		·	
126-127	Special Funds	F-10	_		_	
	Total Other Property & Investments		\$	0	\$	0
131	CURRENT AND ACCRUED ASSETS Cash		\$	3,874	s	5,056
132	Special Deposits	F-9	" —	0	°	85
133	Other Special Deposits	F-9	-	0	0	0
134	Working Funds	1 . /	_		0.—	
135	Temporary Cash Investments	1	_		-	
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		29,587		27,906
145	Accounts Receivable from Associated Companies	F-12			-	
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies					
161	Stores Expense				8	
162	Prepayments					
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Miscellaneous Current and Accrued Assets	F-12		· ·		
	Total Current and Accrued Assets		\$	33,461	\$	33,047

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2019

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS	1		
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	143,862	92,666
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$143,862_	\$92,666
	TOTAL ASSETS AND OTHER DEBITS		\$8	\$324,043

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

UTILITY NAME:

December 31, 2019

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)		ı	(d)	ì	
(a)		(c)	<u> </u>	(u)		(e)
201	EQUITY CAPITAL	F 15	 	100		100
201	Common Stock Issued	F-15	\$_	100	\$_	100
204	Preferred Stock Issued	F-15		0	_	
202,205 *	Capital Stock Subscribed		l _		_	
203,206 *	Capital Stock Liability for Conversion				l _	
207 *	Premium on Capital Stock		_		_	
209 *	Reduction in Par or Stated Value of Capital Stock		_		_	
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		J		l	
211	Other Paid - In Capital			400		400
212	Discount On Capital Stock					
213	Capital Stock Expense					
214-215	Retained Earnings	F-16	-	(940,660)		(951,926)
216	Reacquired Capital Stock		i –		_	
218	Proprietary Capital		i –			
	(Proprietorship and Partnership Only)		l			
			1		$\overline{}$	
l .	Total Equity Capital		 	(940,160)	\$	(951,426)
l	Tour Equity Suprim		*	(510,100)	"	(551,120)
	LONG TERM DEBT	T	_		_	
221	Bonds	F-15	ı			0
222 *	Reacquired Bonds		_		_	
223	Advances from Associated Companies	F-17	-	(_	0
224	Other Long Term Debt	F-17	1 -	1,021,458	_	1,001,825
		1	\vdash		-	
1	Total Long Term Debt		 \$	1,021,458	\$	1,001,825
l			=		"	-,,
	CURRENT AND ACCRUED LIABILITIES	T	\vdash		 	
231	Accounts Payable	1	1	32,051		39,949
232	Notes Payable	F-18	-	28,000	-	28,000
233	Accounts Payable to Associated Companies	F-18	-	109,219	-	194,487
234	Notes Payable to Associated Companies	F-18	-	0	-	0
235	Customer Deposits	1-10	-		-	
236	Accrued Taxes	W/S-3	-	13,877	-	10.402
237		F-19		13,011	_	10,492
	Accrued Interest	L-13	-	x	_	
238	Accrued Dividends	-				
239	Matured Long Term Debt	-	-		_	
240	Matured Interest	1	-			
241	Miscellaneous Current & Accrued Liabilities	F-20	_	0	-	
		1	—			
	m . 1 m				_	
I	Total Current & Accrued Liabilities		\$_	183,147	\$	272,928

^{*} Not Applicable for Class B Utilities

December 31, 2019

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	Equil of Eliment	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS	Ť		· · · · · ·
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 641,756	\$ 641,756
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(641,019)	(641,040)
	Total Net CIAC		\$	\$716
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 265,182	\$324,043

December 31, 2019

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	ı	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	246,160	\$	246,345
	Net Operating Revenues		\$	246,160	\$_	246,345
401	Operating Expenses	F-3(b)	\$	238,554	\$	224,859
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	3,396	\$	8,373 21
	Net Depreciation Expense		\$	3,371	\$_	8,352
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)				0
407	Amortization Expense (Other than CIAC)	F-3(b)				0
408	Taxes Other Than Income	W/S-3		19,410		15,969
409	Current Income Taxes	W/S-3			_	0
410.1	Deferred Federal Income Taxes	W/S-3				0
410.11	Deferred State Income Taxes	W/S-3	_		_	0
411.1	Provision for Deferred Income Taxes - Credit	W/S-3	_		_	0
412.1	Investment Tax Credits Deferred to Future Periods	W/S-3	_			0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3				0
	Utility Operating Expenses		<u>\$</u>	261,335	\$	249,180
	Net Utility Operating Income		\$	(15,175)	s	(2,835)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				0
413	Income From Utility Plant Leased to Others					0
414	Gains (losses) From Disposition of Utility Property					0
420	Allowance for Funds Used During Construction					0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$	(15,175)	\$	(2,835)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WAT SCHEDU			ASTEWATER HEDULE S-3 * (g)	RI	THER THAN EPORTING SYSTEMS (h)
\$	0	s	246,345	\$	
\$	0_	 \$	246,345	 \$	0
\$	0	\$	224,859	\$	
1	0	S-	8,373 21		
\$	0_	 \$	8,352	 \$	0
	0 0 0 0 0 0 0 0		0 0 15,969 0 0 0 0		
\$	0	s	249,180	 \$	0
\$	0_	\$	(2,835)	\$	0_
	0 0 0		0 0 0	0- 0-	
\$	0	\$	(2,835)	\$	0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

December 31, 2019

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$(15,175)	\$(2,835)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$ 0	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income	ĺ		
421	Nonutility Income			
426	Miscellaneous Nonutility Expenses			
	Total Other Income and Deductions		\$0	\$0
	TAXES APPLICABLE TO OTHER INCOME			1
408.2	Taxes Other Than Income		\$	\$
409.2	Income Taxes			
410.2	Provision for Deferred Income Taxes			
411.2	Provision for Deferred Income Taxes - Credit			
412.2	Investment Tax Credits - Net			
412.3	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Incom	e	\$0	\$0
	INTEREST EXPENSE			
427	Interest Expense	F-19	\$ 61,376	\$ 69,311
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$61,376_	\$69,311
	EXTRAORDINARY ITEMS			
433	Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.3	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$ (76,551)	\$(72,146)

Explain Extraordin	nary Income:		
)			
1			

December 31, 2019

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	\$ 942,885
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	0	744,555
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	0	641,756
252	Advances for Construction	F-20		
	Subtotal		\$0	\$ (443,426)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	0	641,040
	Subtotal		\$0	\$197,614_
	Plus or Minus:		_	
114	Acquisition Adjustments (2)	F-7	0	. 0
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	0	0
	Working Capital Allowance (3)		0	28,107
	Other (Specify):			
	-	1		
	·	1		
	A	1	0	· ·
	RATE BASE		\$0	\$ 225,721
	NET UTILITY OPERATING INCOME		\$0	\$ (2,835)
ACI	HEVED RATE OF RETURN (Operating Income / Rate Bas	se)	0.00%	-1.26%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2019

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	DETAIL NOT AVA	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

If the utility's capital structure is not used, explain which capital structure is used.				
Should equal amounts on Schedule F-6, Column (g). Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.				

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.55%
Commission order approving Return on Equity:	ORDER NO. PSC-2019-0461-PAA-SU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	N/A	
Commission order approving AFUDC rate:	N/A	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT December 31, 2019

UTILITY NAME:

North Peninsula Utilities Corporation

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

UA			
	CAPITAL STRUCTURE (g)	\$	0 8
	OTHER (1) ADJUSTMENTS PRO RATA (f)	59	0 \$
	OTHER (1) ADJUSTMENTS SPECIFIC (6)		0 \$
THE COME TO SEE	NON- JURISDICTIONAL ADJUSTMENTS (d)		\$
	NON-UTILITY ADJUSTMENTS (c)	es	0
THE PARTY OF THE P	PER BOOK BALANCE (b)	**************************************	8
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

Columns (e) and (f):					
(1) Explain below all adjustments made in Columns (e) and (f):	NONE				

December 31, 2019

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$0	\$942,885_	\$	\$942,885
103	Property Held for Future Use			-	0
104	Utility Plant Purchased or Sold			,	0
105	Construction Work in Progress				0
106	Completed Construction Not Classified		у.	-	0
	Total Utility Plant	\$0	\$ 942,885	\$0	\$ 942,885

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0
Total P	lant Acquisition Adjustments	\$0	\$0	\$0	\$0
115	Accumulated Amortization	\$	\$	\$ =	\$0
Total Accumulated Amortization		\$0_	\$0	\$	\$0_
Net Acquisition Adjustments		\$0	\$0	\$0	\$0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		STEWATER	OTH REI	IER THAN PORTING YSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108	1							
Balance first of year	 s	0	\$	928,432	\$		\$	928,432
Credit during year:	+		-	720,132	—		Ψ.	720,432
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	0	\$_ 	8,373	\$		\$_ 	8,373 0 0 0
	_		_				_	0
Salvage Other Credits (Specify):			=				12 -	0 0
Total Credits	\$	0	\$	8,373	\$	0	\$	8,373
Debits during year:								
Book cost of plant retired				192,250			_	192,250
Cost of Removal	-		-	0			.—	0
Other Debits (specify):								0
	1 -		2		_		;	0
Total Debits	\$	0	\$	192,250	\$	0	\$	192,250
Balance end of year	\$	0	s_	744,555	\$	0	 \$	744,555
ACCUMULATED AMORTIZATION	1							
Account 110	ı							
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$		\$		\$	3	\$	0 0
	<u> </u>		_					0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year:	1		l					
Book cost of plant retired	-		·				×-	0
Other debits (specify):	-		-	*			÷	0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	0	\$	0	\$	0	\$	0

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

December 31, 2019

UTILITY NAME: North Peninsula Utilities Corporation

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
N/A	\$		s	
Total	\$0		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	\$	\$	\$0 0 0
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

North Peninsula Utilities Corporation

UTILITY NAME:

December 31, 2019

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: N/A	Account 127):	\$
Total Special Funds		\$0

December 31, 2019

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Manual A/R Balance	\$\$	
Total Customer Accounts Receivable		\$ 27,906
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$27,906
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	\$	
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 0	
Total accounts written off	\$ 0	
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 27,906

December 31, 2019

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % % % % % %	
Total	•	\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

December 31, 2019

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251): NONE	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) 2018/19 Rate Case	\$ 884	\$_ - - -	2,651
Total Deferred Rate Case Expense	\$ 884	\$_	2,651
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Cur DEP STP Permit Rehab Plant #3 Blower Current Complete STP Upgrade Service Territory Expansion	\$ 30,005	-	0 0 0 90,015
Total Other Deferred Debits	\$ 30,005	\$_	90,015
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	\$	
Total Regulatory Assets	\$ 0	\$_	0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 30,889	\$_	92,666

December 31, 2019

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$1
Shares authorized		100
Shares issued and outstanding		100
Total par value of stock issued	%	\$ 100
Dividends declared per share for year	%	\$0
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	%		
3	%		
s	l%		
	%		
:	%		
m . 1			
Total			2 0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

North Peninsula Utilities Corporation

UTILITY NAME:

December 31, 2019

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (940,660)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Prior Period Adjustments to Accumulated Depreciation and Depreciation Expense Per ORDER NO. PSC-2019-0461-PAA-SU	\$74,309
	Total Credits: Debits:	\$ 74,309 \$
	Prior Period adjustment to remove deferred debits	13,430
	Total Debits:	\$ 13,430
435	Balance Transferred from Income	\$ (72,146)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$ 0
215	Year end Balance	\$ (951,926)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Total Re	tained Earnings	\$ (951,926)
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Intercoastal 0447 PNC 4608 PNC 5718 Seacoast/Floridian 7000 Intercoastal 4301	6.70 % 11.00 % 15.49 % 6.00 % 6.50 %	Fixed Fixed Fixed Fixed	\$ 676,573 15,375 9,877 75,000 225,000
	% ————————————————————————————————————		
Total			\$1,001,825

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

December 31, 2019

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Notes Payable	% 	Demand	\$
Total Account 232			\$28,000
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$
NONE			J
NONE	——/ _%		
	%		·
	%		*
	%		
	%		-
	%		-
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
A/P Balance At this time Net of various small accounts	\$ 194,487
Total	\$194,487

YEAR OF REPORT

December 31, 2019

ACCRUED INTEREST AND EXPENSE

UTILITY NAME: North Peninsula Utilities Corporation

ACCOUNTS 237 AND 427

	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(g)	(c)	(d)	(e)	(I)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Intercoastal 0447	69		\$ 47,044	\$ 47,044	89
Floridian 7000			4,514	4,514	
PNC 4608/PNC 5718			3,385	3,385	
Intercoastal 4301			14,368	14,368	
Total Account 237.1	0		\$ 69,311	\$ 69,311	O
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	S	427	\$		↔
Total Account 237.2	8		\$ 0	\$ 0	8
Total Account 237 (1)	0		\$ 69,311	\$ 69,311	0 8
INTEREST EXPENSED:					
Total.accrual Account 237		237	\$ 69,311	(1) Must agree to F.	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c). Current	-3 (c). Current
		Π		Year Interest Expense	pense
Net Interest Expensed to Account No. 427 (2)			\$ 69,311		
		1			

YEAR OF REPORT December 31, 2019

UTILITY NAME: North Peninsula Utilities Corporation

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	€9
Total Miscellaneous Current and Accrued Liabilities	0 \$

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
NONE	\$		€₽	\$	0
					0
					0
					0
					0
					0
					0
					0
Total	0 8		0 8	8	0 8

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	s	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): NONE	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$641,756_	\$	\$641,756
Add credits during year:	\$0	\$0	\$	\$0
Less debit charged during the year	\$0	\$0	\$	\$0
Total Contribution In Aid of Construction	\$	\$641,756	\$0	\$641,756

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$641,019	\$	\$641,019
Debits during the year:	\$0	\$21	\$	\$21
Credits during the year	\$0_	\$0	\$	\$0_
Total Accumulated Amortization of Contributions In Aid of Construction	\$0	\$641,040	\$0	\$641,040_

North Peninsula Utilities Corporation

UTILITY NAME:

December 31, 2019

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	A	MOUNT
(a)	(b)	-	(c)
Net income for the year	F-3(c)	\$	(72,146)
Reconciling items for the year: Taxable income not reported on books: NONE			
Deductions recorded on books not deducted for return: NONE			>
Income recorded on books not included in return: NONE			
Deduction on return not charged against book income: NONE			
Federal tax net income		\$	(72,146)
Computation of tax:			

WATER OPERATION SECTION

North Peninsula Utilities Corporation is a Wastewater Only Utility and all Water Schedules are omitted.

WASTEWATER OPERATION SECTION

December 31, 2019

WASTEWATER LISTING OF SYSTEM GROUPS

_			
	List below the name of each reporting system and its certificate number. The		
	under the same tariff should be assigned a group number. Each individual sy	stem which has not been consol	lidated
	should be assigned its own group number.		
	The wastewater financial schedules (S-2 through S-10) should be filed for the	e group in total.	
	The wastewater engineering schedules (S-11 through S-13) must be filed for	each system in the group.	
	All of the following wastewater pages (S-2 through S-13) should be complete	ed for each group and arranged	
	by group number.		
		CERTIFICATE	GROUP
	SYSTEM NAME / COUNTY	NUMBER	NUMBER
	North Peninsula Utilities Corporation	249 S	
	Total Felinisale Offices Corporation	_ = ===================================	$\overline{}$
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			8

UTILITY NAME:

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 942,885
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	744,555
110	Accumulated Amortization	F-8	0
271	Contributions in Aid of Construction	S-7	641,756
252	Advances for Construction	F-20	
	Subtotal		\$(443,426)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 641,040
	Subtotal		\$197,614
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		28,107
	Other (Specify):		
	WASTEWATER RATE BASE		\$\$
WASTI	EWATER OPERATING INCOME	S-3	\$ (2,835)
ACHII	EVED RATE OF RETURN (Wastewater Operating Income / Waster	water Rate Base)	-1.26%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:	North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
UTI	LITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 246,345
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	0
	Net Operating Revenues		\$246,345
401	Operating Expenses	S-10(a)	\$ 224,859
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	8,373
	Debb. I mortalisation of our to	5 5(2)	
	Net Depreciation Expense		\$ 8,352
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit		11,086 4,883 \$ 15,969
412.10	Investment Tax Credits Deferred to Future Periods		-
412.11	Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$249,180
	Utility Operating Income		\$(2,835)
620	Add Back:	6.643	_
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$0
413	Income From Utility Plant Leased to Others	+	
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction	-	(
	Total Utility Operating Income		\$(2,835)

YEAR OF REPORT

December 31, 2019

North Peninsula Utilities Corporation

UTILITY NAME:

Volusia SYSTEM NAME / COUNTY:

30,436 942,885 6,310 14,044 46,800 296,865 5,379 2,500 42,543 152,378 345,630 CURRENT YEAR Ξ 64 110,686 RETIREMENTS 10,217 15,612 28,963 80 55,618 165 **e** WASTEWATER UTILITY PLANT ACCOUNTS 50,655 1,462 2,500 16,046 30,647 ADDITIONS 9 69 6,310 167,990 325,828 5,410 29,139 14,124 36,714 0 1,002,916 46,800 370,601 PREVIOUS YEAR 3 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Reuse Distribution Reservoirs Power Generation Equipment ACCOUNT NAME Structures and Improvements Flow Measuring Installations Special Collecting Structures Collection Sewers - Gravity Power Operated Equipment Communication Equipment Transportation Equipment Collection Sewers - Force Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Total Wastewater Plant Services to Customers Laboratory Equipment Land and Land Rights Other Tangible Plant Pumping Equipment Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises Š. 352 353 355 360 362 363 364 365 366 370 374 380 382 330 392 394 395 396 398 351 361 367 375 397 **3** 371 391 381

Any adjustments made to reclassify property from one account to another must be footnoted. Accounts Adjusted to account for FPSC ORDER NO. PSC-2019-0461-PAA-SU. NOTE:

GROUP

YEAR OF REPORT December 31, 2019

North Peninsula Utilities Corporation

Volusia SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY PLANT MATRIX

	_		_		_	_	_	_					_		_	_			_		_	_	_		_		_	_	_	_	_			_		_	_	_
7.			GENERAL	PLANT	(k)																																€9	
9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(j)		10 10																													#0 #0	0 \$	
ĸį	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(1)																																0 \$	
4.		TREATMENT	AND	DISPOSAL	(j)			46,800	152,378															345,630													\$ 544,808	
.3		SYSTEM	PUMPING	PLANT	(j)									3 (c)					14,044	42,543																	\$ 56,587	
7			COLLECTION	PLANT	(h)						296,865	5,379		30,436	2,500																						\$ 335,180	
-			INTANGIBLE	PLANT	(g)	69	6,310																								6 G						\$ 6,310	
				ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
			ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

UTILITY NAME:	North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C
354	Structures and Improvements	32	(u)	(e) 3.13%
355	Power Generation Equipment	<u>32</u>		3.137
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Force Collection Sewers - Gravity	45		2.229
362	Special Collecting Structures	43		2.22
363	Services to Customers	38		2.63%
364		5		20.009
365	Flow Measuring Devices	(·	20.009
	Flow Measuring Installations	 :	 :	
366	Reuse Services	-	·	
367	Reuse Meters and Meter Installations	20		2 220
370	Receiving Wells	30		3.339
371	Pumping Equipment	18	·	5.569
374	Reuse Distribution Reservoirs	÷		
375	Reuse Transmission/Distribution Sys.			
380	Treatment and Disposal Equipment	18		5.569
381	Plant Sewers	(·	
382	Outfall Sewer Lines	=		
389	Other Plant Miscellaneous Equipment	-		
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			-
393	Tools, Shop and Garage Equipment	÷	-	
394	Laboratory Equipment	7	<u> </u>	
395	Power Operated Equipment			2
396	Communication Equipment	16		
397	Miscellaneous Equipment			
352	Franchises	40		2.509

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

North Peninsula Utilities Corporation

YEAR OF REPORT December 31, 2019

UTILITY NAME:

.

SYSTEM NAME / COUNTY: Volusia

	TOTAL	CREDITS	(d+c)	(J)	\$ 4,762	0	0	120	0	0	250	0	0	0	468	1,918	0	0	851	0	0	0	0	0	0	0	0	0	0	0	4	\$ 8,373	
DEPRECIATION		OTHER	CREDITIS *	(e)															1													0	
ACCUMULATED			ACCRUALS	(d)	\$ 4,762			120			250				468	1,918			851												4	\$ 8,373	
IN WASTEWATE	BALANCE	AT BEGINNING	OF YEAR	(c)	\$ 163,621	0	321,528	3,313	0	29,139	0	0	0	0	2,491	9,845	0	0	392,189	0	0	0	0	0	0	0	0	0	0	0	6,306	\$ 928,432	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION			ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Franchises	Total Depreciable Wastewater Plant in Service	
		ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	352	Total De	

* Specify nature of transaction.
Use () to denote reversal entries.

YEAR OF REPORT December 31, 2019

North Peninsula Utilities Corporation

UTILITY NAME:

SYSTEM NAME / COUNTY:

Volusia

ANALYSIS OF ENTRIES IN WASTEWATER ACCIMILIATED DEPRECIATION

			-	_										_		_					_			_					_	
BALANCE AT	END OF YEAR	(c+f-j)	\$ 137.739	0	263,313	3,433	0	29,131	250	0	0	0	2,958	1,752	0	0	299,669	0	0	0	0	0	0	0	0	0	0	0	6,310	\$ 744,555
TOTAL	CHARGES	(g-h+i)	30,644		58,215	0	0	∞	0	0	0	0	Т	10,011	0	0	93,371	0	0	0	0	0	0	0	0	0	0	0	0	\$ 192,250
COST OF REMOVAL TO	AND OTHER	CHARGES	€																											0 \$
	SALVAGE AND	INSURANCE	(m)																											0 8
	PLANT	RETIRED	(B) 30.644		58,215			w						10,011			93,371													\$ 192,250
		ACCOUNT NAME	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Franchises	Total Depreciable Wastewater Plant in Scrvice
	ACCT.	ON	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	352	Total De

Specify nature of transaction. Use () to denote reversal entries.

S-6(b) GROUP

December 31, 2019

SYSTEM NAME / COUNTY:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$641,756
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$ <u>0</u>
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$641,756_

Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY: Volusia

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$641,019
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	\$21_
Credits during the year (specify):	s
Total credits	\$o_
Balance end of year	\$641,040

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2019

SYSTEM NAME / COUNTY:

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
	·——	
	? 	
		
	-	
Total Credits		\$0

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North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)											
	WASTEWATER SALES											
521.1 521.2	Flat Rate Revenues: Residential Revenues Commercial Revenues	600	602	\$ 238,481 5,640								
521.3 521.4 521.5	Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues											
521.6	Other Revenues Total Flat Rate Revenues	601	603	\$ 244,121								
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	None										
522	Total Measured Revenues	0	0_0	\$0								
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			<u></u>								
	Total Wastewater Sales	601	603	\$244,121								
	OTHER WASTEWATER REVENUES											
530	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$								
531	Sale of Sludge											
532	Forfeited Discounts											
534	Rents From Wastewater Property											
535 536	Interdepartmental Rents Other Wastewater Revenues			2,224								
	Total Other Wastewater Revenues											

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
(4)	RECLAIMED WATER SALES	(c)	(u)	(0)
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0		\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541,2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0_	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$ 246,345

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2019

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

_																				_						_					_	_			_
9.	TREATMENT	EXPENSES -	MAINTENANCE	(i)						E D		8								5,975														\$ 5,975	
nš	TREATMENT	EXPENSES -	OPERATIONS	(h)						26,820	11,552		4,974	2,434					11,538	17,925														\$ 75,243	
4.	SMORTA	EXPENSES -	MAINTENANCE	(g)																														0 \$	
3	. Craim of the	EXPENSES -	OPERATIONS	(0)							1,284																							\$ 1,284	
MASIEWAIEN OILLII EAIENSE ACCOUN MAINA	ACAGO A A SO	EXPENSES-	MAINTENANCE	(e)										200							1.0													\$ 500	
.1	A CARLO DA A ROO	EXPENSES-	OPERATIONS	(p)	\$9									200																				\$ 500	
Y		CURRENT	YEAR	(c)	0		0	0	0	26,820	12,835	0	4,974	3,434	2,205	006'9	290	92,085	11,538	23,900	0	0	883	0	911	0	116	0		884	30,005	0	6,779	\$ 224,859	
			ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT.	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		191	0//	775	Tota	

S-10(a) GROUP YEAR OF REPORT December 31, 2019

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10(b) GROUP

SYSTEM NAME / COUNTY: Volusia

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	.1	1.0		
			592	0
5/8"	Displacement	1.0	392	592
3/4"	Displacement	1.5		0
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		0
2"	Displacement, Compound or Turbine	8.0		0
3"	Displacement	15.0	1	14
3"	Compound	16.0	· ·	0
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equiva	lents		606

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:			

YEAR	OF	REPORT	

UTILITY NAME: North Peninsula Utilities Corporation December 31, 2019

SYSTEM NAME / COUNTY: Volusia

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	181,000	GPD(k)	
Basis of Permit Capacity (1)		:	
Manufacturer	McNeil	()	
Type (2)	Contact Stabilization	:	
Hydraulic Capacity	210,000	GPD	
Average Daily Flow	0.04698		
Total Gallons of Wastewater Treated	17,150,000	3	
Method of Effluent Disposal	RIB		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

December 31, 2019

SYSTEM NAME / COUNTY:

Volusia	
---------	--

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
1. Present number of ERCs* now being served	606
Maximum number of ERCs* which can be served	699
3. Present system connection capacity (in ERCs*) using existing lines	699
4. Future connection capacity (in ERCs*) upon service area buildout	699
Estimated annual increase in ERCs* Stable	0-2
Describe any plans and estimated completion dates for any enlargements or System in constant need of repair	improvements of this system
STP needs complete overhaul	
8. If the utility does not engage in reuse, has a reuse feasibility study been com If so, when?	pleted?No N/A
9. Has the utility been required by the DEP or water management district to improve the property of the prope	
If so, what are the utility's plans to comply with this requirement?	N/A
10. When did the company last file a capacity analysis report with the DEP?	Unknown
11. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the Di	EP rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP?	No
12. Department of Environmental Protection ID#	FLA011188

* An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: North Peninsula Utilities Company For the Year Ended December 31, 2019

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. S-9	RAF Return	(b) - (c)
Gross Revenue:			
Total Flat-Rate Revenues (521,1 - 521.6)	\$ 244,121.00	\$ 246,345.00	\$ (2,224.00)
Total Measured Revenues (522.1 - 522.5)			
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
•			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)	\$ 2,224.00		\$ 2,224.00
Reclaimed Water Sales (540.1 - 544)			
Additional Practice Sales (C10.11 C11)			
Total Wastewater Operating Revenue	\$ 246,345.00	\$ 246,345.00	\$ -
	,	+	<u> </u>
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 246,345.00	\$ 246,345.00	\$ -

Explanations:

Late fees were included in the total flat rate revenues on the Regulatory Assessment Fee return instead of shown seperately.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).