CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU615-20-AR Robert Hillman North Peninsula Utilities Corporation P.O. Box 2803 Ormond Beach, FL 32175-2803 OFFICIAL COPY
Public Service Commission
Do Not Remove From This Office

Exact Legal Name of Respondent

249 S Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2020

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added, provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems."
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: YES The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. YES The utility is in substantial compliance with all applicable rules and orders of the 2. Florida Public Service Commission. YES There have been no communications from regulatory agencies concerning noncompliance 3. with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2020

North Peninsula	Utilities Corporation	County:	Volusia
	(Exact Name of Utility)		
P.O. Box 2		sent:	
Ormond B	each, FL 32175		
Vi-			
Telephone:	386-677-7847		
E Mail Address:	developershw@gmail.com		
WEB Site:	None		
Sunshine State On	e-Call of Florida, Inc. Member Number NP2138		
Robert Hi		sed:	
P.O. Box 2	2803, Ormond Beach, FL 32175		
1-			
Telephone:	386-677-7847		
115 E. Gra	ress of where the utility's books and records are located: unada Blvd Suite #12		
Ormond B	each, FL 32176		
Telephone: 386-6	77-7847 ups auditing or reviewing the records and operations:		
Date of original or	ganization of the utility: 1989		
Check the appropr	iate business entity of the utility as filed with the Internal Revenue Service		
Indiv	dual Partnership Sub S Corporation 1120 Corporation		
List below every of the utility:	orporation or person owning or holding directly or indirectly 5% or more of	the voting s	ecurities
			Percent
Nam	Robert Hillman		Ownership 50%
2.	Tyree Willson		50%
3.			
4.			
5.			
6.			_
7.			_
8. 9.			
9. 10.			-

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
Bob Hillman	President	President	Inquiry		
Tyree F. Wilson	Vice President	Vice President	Inquiry		
Tara Hollis, CPA, CVA, MBA Willdan Financial Services	Consultant Regulatory	Contract Accountant	Forms and Filings		
Mark Cadenhead, PE, MBA	Consultant	Utility	Plant Operations		
Cadenhead Envmntl EngServices, Inc.	Engineering	Engineer	And Regulations		
	+				

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by, if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

NPUC was formed in 1989 to purchase the assets of Seabridge Utilities in order to provide wastewater service to condo units in Ormond Beach, developed by Hillman/Wilson. The goal was to provide good compliant wastewater service at reasonable rates and expand service to others in need. Current growth patterns are slow to stable with continued work to meet the standards and regulations of the FLA. DEP.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of	f12/31/2	20
Complete below an organizational char The chart must also show the relationsh	t that shows all parents, subsidiant that shows all parents, subsidiant the utility and affiliant that the state of the st	ries and affiliates of the utility. tes listed on E-7, E-10(a) and E-10(b).
NPUC		Peninsula Management Incorporated

COMPENSATION OF OFFICERS

For each officer, list the time spent on resp activities and the compensation received as			iness				
NAME (a)	% OF TIME SPENT AS OFFICER OF NAME TITLE THE UTILITY						
Bob Hillman	President	75-90	Direct Charge				
Tyree Wilson	VP Operations	As needed	Direct Charge				

COMPENSATION OF DIRECTORS

For each director, list the number of director	ors' meetings attended by o	each director and the compensa	tion
received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tyree Wilson	Dir	All	
Bob Hillman	Dir	All	35
		y <u> </u>	5
		- 12 <u></u>	·
) -	·
		.:	·
		· · · · · · · · · · · · · · · · · · ·	E
			2

December 31, 2020

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE		ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(4)	(6)	(0)	(4)
None	1 1		
None		3.————	·
	1 1		
		(
	1 1		
		:	
		9	
	+	-	
		7	
			1
		72	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2020

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
None			
			-

YEAR OF REPORT December 31, 2020

UTILITY NAME: North Peninsula Utilities Corporation

BUSINESSES WHICH ARE A BY-PRODUCT, CO PRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, co product, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	· · ·		$\overline{}$			\neg		T
S	ACCOUNT NUMBER (g)							
EXPENSES	EXPENSES INCURRED (f)	59						
SI	ACCOUNT NUMBER (e)							
REVENUES	REVENUES GENERATED (d)	89						
	ACCOUNT NUMBER (c)							
ASSETS	BOOK COST OF ASSETS (b)	\$						
	BUSINESS OR SERVICE CONDUCTED (a)	None						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		L CHARGES
NAME OF COMPANY OR RELATED PARTY (2)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Peninsula Mgmt Inc.	Utility Management Services	1/1/20 to 12/31/20	(P)	92,085
				\$
				8
				9- 9- 10-
				()
				V:

North Peninsula Utilities Corporation

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		S".) pplemental	FAIR MARKET VALUE (f)	8
		d or transferred. e with "P" and sale with " (column (c) - column (d) . In space below or in a su market value.	GAIN OR LOSS (e)	\$
Transfer of Assets	ns follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	₩
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	The columnar instructions follow:	 (a) Enter name of relate (b) Describe briefly the (c) Enter the total received (d) Enter the net book verifies (e) Enter the net profit (f) Enter the fair marke schedule, describe the 	SALE OR PURCHASE PRICE (c)	\$
Part II. Specific Instruc	ug 3.	ransactions to include: ipment d and structures urities ock dividends	DESCRIPTION OF ITEMS (b)	None
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	
	1.	2		

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FINANCIAL SECTION

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	ı	YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT	1			1	
101-106	Utility Plant	F-7	\$	942,885	\$	976,952
108-110	Less: Accumulated Depreciation and Amortization	F-8		744,555		699,468
	Net Plant		\$	198,330	\$	277,484
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	198,330	\$	277,484
	OTHER PROPERTY AND INVESTMENTS	1			1	
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization		-			
	Net Nonutility Property		\$	0	\$	0
123	Investment in Associated Companies	F-10			1	_
124	Utility Investments	F-10	1			
125	Other Investments	F-10				
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$	0_	\$	0
131	CURRENT AND ACCRUED ASSETS Cash		\$	5,056	\$	8,060
132	Special Deposits	F-9		85		
133	Other Special Deposits	F-9		0		0
134	Working Funds					
135	Temporary Cash Investments		_		_	
141-144	Accounts and Notes Receivable, Less Accumulated	l			1	
	Provision for Uncollectible Accounts	F-11	7	27,906		28,205
145	Accounts Receivable from Associated Companies	F-12	-		_	
146	Notes Receivable from Associated Companies	F-12			_	
151-153	Material and Supplies		-		_	
161	Stores Expense	-	-		_	
162	Prepayments Accrued Interest and Dividends Receivable	-	-		-	
171 172 *	Rents Receivable	-	-		_	
173 *	Accrued Utility Revenues	1	-		_	
174	Miscellaneous Current and Accrued Assets	F-12	-		-	
174	Miscondineous Current and Accided Assets	1-12			_	
	Total Current and Accrued Assets		\$_	33,047	\$	36,265

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2020

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Miscellaneous Deferred Debits	F-14	92,666	61,777
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits	I	\$92,666	\$61,777
	TOTAL ASSETS AND OTHER DEBITS	_	\$324,043	\$375,526

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	Ī	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	l	YEAR
(a)	(b)	(c)	(d)		l	(e)
	EQUITY CAPITAL				1	
201	Common Stock Issued	F-15	\$	100	 \$	100
204	Preferred Stock Issued	F-15		0	-	
202,205 *	Capital Stock Subscribed		_			
203,206 *	Capital Stock Liability for Conversion		-		-	
207 *	Premium on Capital Stock		_		.—	
209 *	Reduction in Par or Stated Value of Capital Stock		_			
210 *	Gain on Resale or Cancellation of Reacquired	1	-		10-	
210	Capital Stock	1			1	
211	Other Paid - In Capital	+	_	400		400
212	Discount On Capital Stock	+-	-	100	_	100
213	Capital Stock Expense	+	_		-	
214-215	Retained Earnings	F-16	-	(951,926)	- N	(992,455)
214-213	Reacquired Capital Stock	1-10	-	(931,920)	\	(992,433)
218	Proprietary Capital	+	-		7	
218						
	(Proprietorship and Partnership Only)		├		-	
	Total Equity Capital		\$	(951,426)	\$	(991,955)
	LONG TERM DEBT				I	
221	Bonds	F-15			l	0
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17				0
224	Other Long Term Debt	F-17		1,001,825		1,082,504
Total Long Term Debt			\$	1,001,825	\$	1,082,504
	CURRENT AND ACCRUED LIABILITIES				l .	
231	Accounts Payable		<u> </u>	39,949	l	36,560
232	Notes Payable	F-18	_	28,000		28,000
233	Accounts Payable to Associated Companies	F-18		194,487		208,584
234	Notes Payable to Associated Companies	F-18		0		0
235	Customer Deposits					
236	Accrued Taxes	W/S-3		10,492		11,138
237	Accrued Interest	F-19				
238	Accrued Dividends					
239	Matured Long Term Debt		-			
240	Matured Interest		_			
241	Miscellaneous Current & Accrued Liabilities	F-20	=	0	=	
	Total Current & Accrued Liabilities		s _	272,928	s	284,282

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATITAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS		· · · · ·	· · ·
251	Unamortized Premium On Debt	F-13	\$	
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$0	\$0
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 641,756	\$641,756
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(641,040)	(641,061)
	Total Net CIAC		\$716	\$695
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$0	\$0
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$324,043	\$\$

December 31, 2020

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 246,345	\$ 284,221
	Net Operating Revenues		\$246,345_	\$8
401	Operating Expenses	F-3(b)	\$ 224,859	\$ 237,668
403			\$	\$
	Net Depreciation Expense		\$8,352_	\$10,731_
406 407 408 409 410.1 410.11 411.1 412.1 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	\$ 249,180	0 0 17,469 0 0 0 0 0 0 \$265,868
Net Utility Operating Income			\$(2,835)	\$18,353
469, 530 413 414 420 Total Utility	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction Operating Income [Enter here and on Page F-3(c)]	F-3(b)	\$ (2,835)	0 0 0 0 0

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$0	\$ 284,221	\$
\$0	\$284,221	so_
\$ 0	\$ 237,668	\$
0 0	10,752	
\$0	\$10,731	\$0
0 0 0 0 0 0 0 0 0	0 0 17,469 0 0 0 0 0	
\$0	\$265,868_	\$0
\$0	\$18,353_	\$0
0 0 0		
\$0	\$18,353	\$0

^{*} Total of Schedules W-3 / S-3 for all rate groups.

North Peninsula Utilities Corporation

December 31, 2020

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		REVIOUS YEAR (d)		RRENT /EAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	(2,835)	\$	18,353
415	J. J.		\$	0	\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		\ <u></u>			
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	0	\$	0
	TAXES APPLICABLE TO OTHER INCOME		i –			
408.2	Taxes Other Than Income		\$		\$	
409.2	Income Taxes				-	
410.2	Provision for Deferred Income Taxes					
411.2	Provision for Deferred Income Taxes - Credit					
412.2	Investment Tax Credits - Net					
412.3	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	ie	\$	0	\$	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	61,376	\$	58,882
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	61,376	\$	58,882
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions		1			
409.3	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	(64,211)	\$	(40,529)

Explain Extraordinary Income:				

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 0	\$ 976,952
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	0	699,468
110	Accumulated Amortization	F-8	0	0
271	Contributions in Aid of Construction	F-22	0	641,756
252	Advances for Construction	F-20		8
	Subtotal		\$0	\$(364,272)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	0	641,061
	Subtotal		\$0	\$276,789
	Plus or Minus:			
114	Acquisition Adjustments (2) Accumulated Amortization of	F-7	0	0
115		F-7	<u>ر</u>	0
	Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	0	29,709
	Other (Specify):		- U	29,709
	(-)			
	RATE BASE			\$306,498
	NET UTILITY OPERATING INCOME			\$18,353
ACI	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			5.99%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2020

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b) DETAIL NOT AVA	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%		0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
Total	\$0	0.00%		0.00%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.55%
Commission order approving Return on Equity:	ORDER NO. PSC-2019-0461-PAA-SU

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	N/A	
Commission order approving AFUDC rate:	N/A	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT

December 31, 2020

North Peninsula Utilities Corporation

UTILITY NAME:

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

-		
CAPITAL STRUCTURE (g)	& &	8
OTHER (1) ADJUSTMENTS PRO RATA (f)		0 \$
PER BOOK NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS SPECIFIC PRO R (b) (c) (d) (e) (f) (f)		0 \$
NON- JURISDICTIONAL ADJUSTMENTS (d)	\$	0 \$
NON-UTILITY ADJUSTMENTS (c)	69	0 \$
PER BOOK BALANCE (b)	S	0
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

nade in Columns (e) and (f):				
(1) Explain below all adjustments made in Columns (e) and (f):	NONE			

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2020

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$0	\$976,952_	\$	\$976,952_ 0
103	Property Held for Future Use		3.	1	0
104	Utility Plant Purchased or Sold				0
105	Construction Work in Progress				0
106	Completed Construction Not Classified				0
	Total Utility Plant	\$0	\$ 976,952	\$0	\$976,952_

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$0 0 0
Total Pl	ant Acquisition Adjustments	\$0	\$	\$0	\$0
115	Accumulated Amortization	\$	\$	\$	\$0
Total A	ccumulated Amortization	\$0	\$0	\$	\$ <u>0</u>
Net Acc	quisition Adjustments	\$0	\$0	\$0	\$0

December 31, 2020

UTILITY NAME: North Peninsula Utilities Corporation

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTH REF	ER THAN PORTING STEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108								
Balance first of year	\$	0	\$	744,555	\$		\$	744,555
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$	0	\$ 	10,752	\$		\$	10,752 0 0 0 0
Salvage Other Credits (Specify):	_		3 ==		·——		_	0 0
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$ 	0	\$ 7 1 1 1	55,839 0	\$	0	\$ 	55,839 0 0
Total Debits	\$	0	\$	55,839	\$	0	\$	55,839
Balance end of year	s_	0	 \$_	699,468	\$	0	\$_	699,468
ACCUMULATED AMORTIZATION	\vdash							
Account 110	1							
Balance first of year	\$		\$		\$		\$	0
Credit during year: Accruals charged to: Account 110.2 (3) Other Accounts (specify):	\$_ 		\$_ _		\$		\$_ _	0 0 0 0
Total credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify):	1 -		1 =				=	0 0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$=	0	\$_	0	\$	0	\$_	0_

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

North Peninsula Utilities Corporation

UTILITY NAME:

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
N/A	\$		\$	
Total	so		\$0	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
N/A	\$	\$	\$	\$0 0
Total Nonutility Property	\$0	\$0	\$0_	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

December 31, 2020

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$	\$
Total Investment in Associated Companies		\$0
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$0
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: N/A	Account 127):	\$
Total Special Funds		\$0

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2020

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION	o noted marvidumy.	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(6)
Manual A/R Balance	\$	
Total Customer Accounts Receivable		\$ 27,906
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
	-	
Total Other Accounts Receivable		\$ 0
NOTES RECEIVABLE (Account 144):	\$	
-	•	
		_
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$	
Add: Provision for uncollectibles for current year	\$]
Collection of accounts previously written off Utility Accounts	-	
Others		
Total Additions	\$ 0	1
Deduct accounts written off during year:		1
Utility Accounts Others		
	5	
Total accounts written off	\$ 0	
	· · · · · · · · · · · · · · · · · · ·	1.
Balance end of year		\$0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$27,906

North Peninsula Utilities Corporation

UTILITY NAME:

December 31, 2020

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	s
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% % % % % %	
Total		\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$0	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251): NONE	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) 2018/19 Rate Case	\$884	\$1,767
Total Deferred Rate Case Expense	\$884_	\$1,767
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Cur DEP STP Permit Rehab Plant #3 Blower Current Complete STP Upgrade Service Territory Expansion	30,005	\$0 0 60,010
Total Other Deferred Debits	\$30,005	\$60,010
REGULATORY ASSETS (Class A Utilities: Account. 186.3): NONE	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$30,889	\$61,777

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	100 100 \$ 100
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % %	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

		TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	A	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	(951,926)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	_ \$	(50.1,5.20)
	Total Credits:	s	0
	Debits:	_ ^s _	
	Total Debits:	\$	0
435	Balance Transferred from Income	\$	(40,529)
436	Appropriations of Retained Earnings:	= =	
	Total Appropriations of Retained Earnings Dividends Declared:	\$	0
437	Preferred Stock Dividends Declared	_ _	
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	0
215	Year end Balance	\$	(992,455
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	0
Total Re	tained Earnings	\$	(992,455)
Notes to	Statement of Retained Earnings:	•	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Intercoastal 0447	6.00 %	Fived	\$ 877,976
PNC 4608	11.00 %		14,086
PNC 5718	15.49 %		8,488
Seacoast/Floridian 7000	6.00 %		75,000
Intercoastal 4301	5.25 %		106,954
Intercoastai 4301			100,934
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Table			¢ 1.092.504
Total			\$1,082,504

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2020

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Notes Payable			\$8
Total Account 232			\$ 28,000
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE			\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
A/P Balance At this time Net of various small accounts	(b) \$ 208,584
Total	\$8

UTILITY NAME: North Peninsula Utilities Corporation

ACCRUED INTEREST AND EXPENSE

ACCOUNTS 237 AND 427

		TATE	INTEDEST ACCOURT		
	BALANCE	IQ I	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt Intercoastal 0447 Floridian 7000 PNC 4608/PNC 5718	69		\$ 43,702 4,575 2,884	\$ 43,702 4,575 2,884	en
Intercoastal 4301			7,721	7,721	
Total Account 237.1	0 8		\$ 58,882	\$ 58,882	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	5	427	8		8
Total Account 237.2	9		0 \$	0 \$	8
Total Account 237 (1)	0		\$ 58,882	\$ 58,882	8
INTEREST EXPENSED: Total accrual Account 237		237	\$ 58,882	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 58,882		

UTILITY NAME: North Peninsula Utilities Corporation

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
NONE	69
Total Miscellaneous Current and Accrued Liabilities	8

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

		E END	EAR		0000000	0	0
		BALANC	OF YEAR	(£)	₩		69°
			CREDITS	(e)	w		0
	DEBITS		AMOUNT	(d)	<i>∞</i>		0
		ACCT.	DEBIT	(c)			
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(p)	₩ 		0 \$
			NAME OF PAYOR *	(a)	NONE		Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): NONE	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$641,756_	\$	\$641,756_
Add credits during year:	\$0	\$0	\$	\$0_
Less debit charged during the year	\$0	\$0_	\$	\$0
Total Contribution In Aid of Construction	\$0	\$641,756_	\$0	\$641,756

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$0	\$641,040	\$	\$641,040_
Debits during the year:	\$0	\$21_	\$	\$21_
Credits during the year	\$0	\$0	\$	\$ <u>0</u> _
Total Accumulated Amortization of Contributions In Aid of Construction	\$0	\$641,061_	\$0	\$641,061

North Peninsula Utilities Corporation

UTILITY NAME:

December 31, 2020

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

l.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$(40,529)
Reconciling items for the year:		
Taxable income not reported on books: NONE		:
Deductions recorded on books not deducted for return: NONE		
Income recorded on books not included in return: NONE		
Deduction on return not charged against book income: NONE		
		l ———
	L	
Federal tax net income		\$(40,529)
Computation of tax		

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WATER OPERATION SECTION

North Peninsula Utilities Corporation is a Wastewater Only Utility and all Water Schedules are omitted.

WASTEWATER OPERATION SECTION

December 31, 2020

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the wastewater engineering schedules (S-11 through S-13) must be filed for All of the following wastewater pages (S-2 through S-13) should be completely group number.	system which has not been consolute group in total. For each system in the group.	
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
North Peninsula Utilities Corporation	249 S	30-
		3
		8
		gi-
		-
	<u> </u>	

SYSTEM NAME / COUNTY: Volusia

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)							
101	Utility Plant In Service	S-4(a)	\$ 976,952							
	Less: Nonused and Useful Plant (1)									
108	Accumulated Depreciation	S-6(b)	699,468							
110	Accumulated Amortization	F-8	0							
271	Contributions in Aid of Construction	S-7	641,756							
252	Advances for Construction	F-20								
	Subtotal		\$ (364,272)							
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 641,061							
	Subtotal		\$ 276,789							
114	Plus or Minus: Acquisition Adjustments (2)	F-7								
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-							
113	Working Capital Allowance (3)	r-/	29,709							
	Other (Specify):		25,105							
	Office (Specify).									
	WASTEWATER RATE BASE		\$ 306,498							
WASTI	EWATER OPERATING INCOME	S-3	\$ 18,353							
АСН	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)									

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
1 1	LITY OPERATING INCOME	0.0()	004.001
400	Operating Revenues	S-9(a)	\$ 284,221
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	U
	Net Operating Revenues		\$\$
401	Operating Expenses	S-10(a)	\$ 237,668
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	10,752
	Less. Amortization of CIAC	3-6(a)	21
l	Net Depreciation Expense		\$ 10,731
406	Amortization of Utility Plant Acquisition Adjustment	F-7	<u> </u>
407	Amortization Expense (Other than CIAC)	F-8	0
	Taxes Other Than Income		10 500
408.10	Utility Regulatory Assessment Fee		12,790
408.11	Property Taxes		4,679
408.12 408.13	Payroll Taxes Other Taxes and Licenses		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 17,469
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes	_	
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		
412.11	Utility Operating Expenses		\$265,868_
	Utility Operating Income		\$18,353
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$ 0
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income	3	\$18,353_

North Peninsula Utilities Corporation

UTILITY NAME:

Volusia SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT ACCOUNTS

CIRRENT	VEAR	(t)	0 8	6,310	46,800	152,378	0	296,865	5,379	0	30,436	4,276	0	0	0	14,044	49,096	0		0	371,368	0	0	0	0	0	0	0	0	0	0	0	0	\$ 976,952
	RETIREMENTS	(e)	649														11,332				44,507													\$ 55,839
MASSIEWALEN CHARACTER ACCOUNTS	ADDITIONS	(b)										1,776					17,885				70,245													\$ 89,906
PREVIOUS	VEAR	(c)	0	6,310	46,800	152,378	0	296,865	5,379	0	30,436	2,500	0	0	0	14,044	42,543	0		0	345,630	0	0	0	0	0	0	0	0	0	0	0	0	\$ 942,885
T CALL	AMAN FINITOSOA	ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
TOO.	ACC 1.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	,

Any adjustments made to reclassify property from one account to another must be footnoted. Accounts Adjusted to account for FPSC ORDER NO. PSC-2019-0461-PAA-SU.

S-4(a)

GROUP NOTE:

North Peninsula Utilities Corporation

UTILITY NAME:

Volusia

SYSTEM NAME / COUNTY:

WASTEWATER UTILITY PLANT MATRIX

_				_	_									_	_			_					_			_	_	_	_	_						
7.		GENERAL	PLANT	(K)					C 04																											60
9°	RECLAIMED WASTEWATER	DISTRIBUTION	PLANT	(j)																																0
ĸċ	RECLAIMED WASTEWATER	TREATMENT	PLANT	(j)																																0
4.	TREATMENT	AND	DISPOSAL	(j)			46,800	152,378															371,368													\$ 570,546
£.i	SYSTEM	PUMPING	PLANT	(i)														14,044	49,096																	\$ 63,140
.2		COLLECTION	PLANT	(h)						296,865	5,379		30,436	4,276																						\$ 336,956
.1		INTANGIBLE	PLANT	(g)	\$	6,310																														\$ 6,310
			ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewatcr Plant
		ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

SYSTEM NAME / COUNTY: Volusia

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	32	(*)	3.13%
355	Power Generation Equipment	-		
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
362	Special Collecting Structures			1
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations			====
366	Reuse Services	÷		
367	Reuse Meters and Meter Installations	·		S
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
374	Reuse Distribution Reservoirs			
375	Reuse Transmission/Distribution Sys.			<u> </u>
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	s 3		
382	Outfall Sewer Lines	÷		9 8
389	Other Plant Miscellaneous Equipment	·——		:
390	Office Furniture and Equipment	3		
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	. S //		D
394	Laboratory Equipment	S		
395	Power Operated Equipment	:		
396	Communication Equipment			
397	Miscellaneous Equipment	7		
352	Franchises	40		2.50%
Wastewate	er Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

North Peninsula Utilities Corporation

UTILITY NAME:

Volusia

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 4,762 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
OTHER CREDITS *		
ACCRUALS (d)	\$ 4,762 120 120 1,032 1,032 1,032	
BALANCE AT BEGINNING OF YEAR (c)	\$ (37,739) 263,313 3,433 0 0 0 0 0 0 0 0 0 0 0 0	П
BALANCE AT BEGINNING ACCOUNT NAME OF YEAR (b) (c) (d)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers How Measuring Devices Flow Measuring Installations Reuse Services Reuse Services Reuse Distribution Reservoirs Reuse Distribution Reservoirs Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment Transportation Equipment Communication Equipment Power Operated Equipment Communication Equipment Power Operated Equipment Power Operated Equipment Power Operated Equipment Power Operated Equipment Pranchises Total Depreciable Wastewater Plant in Service	
ACCT. NO.	354 354 360 361 362 363 364 364 365 366 366 367 375 375 380 380 380 380 380 390 391 392 394 395 396 397 397 10tal De	A Center of

Specify nature of transaction. Use () to denote reversal entries.

S-6(a) GROUP

North Peninsula Utilities Corporation

UTILITY NAME:

Volusia SYSTEM NAME / COUNTY:

	BALANCE AT	END OF YEAR	(c+ f -j)	(K)	\$ 142,501	0	263,313	3,553	0	29,169	928	0	0	0	3,426	(8,548)	0	0	258,816	0	0	0	0	0	0	0	0	0	0	0	6,310	\$ 699,468
MATION	TOTAL	CHARGES	(g-h+i)	0	0	0	0	0	0	0	0	0	0	0	0	11,332	0	0	44,507	0	0	0	0	0	0	0	0	0	0	0	0	\$ 55,839
ULATED DEPREC	COST OF REMOVAL	AND OTHER	CHARGES	(9)																												0 8
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION		SALVAGE AND	INSURANCE	(h)																												0 8
INTRIES IN WAST		PLANT	RETIRED	(g)	69							Y.				11,332			44,507								1					\$ 55,839
ANALYSIS OF E			ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission/Distribution Sys.	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Franchises	Total Depreciable Wastewater Plant in Service
		ACCT.	.0N	(a)	354	355	360	361	362	363	364	365	366	367	370	371	374	375	380	381	382	389	390	391	392	393	394	395	396	397	352	Total De

Specify nature of transaction. Use () to denote reversal entries.

S-6(b) GROUP

UTILITY NAME:

SYSTEM NAME / COUNTY:

North Peninsula Utilities Corporation

Volusia

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$641,756
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$0
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$641,756_

xplain all debits charged to Account 271 during the year below:	

UTILITY NAME:

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volu	cia		
7 ULU	314		

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ 0 0 0 0 0 0 0 0
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTE	WATER
(a)	(b)
Balance first of year	\$	641,040
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	21
Total debits	\$	21
Credits during the year (specify):	\$	
Total credits	\$	0_
Balance end of year	\$	641,061

S-8	(a)
GROUP	

December 31, 2020

SYSTEM NAME / COUNTY: Volusia

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
		,
Total Credits		\$

UTII	ITY	NA	ME:
------	-----	----	-----

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES			
521.1 521.2 521.3	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues	600	602	\$ 276,779 5,682
521.4 521.5 521.6	Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues	3 - 3 3 - 3 3 - 3	2	
521	Total Flat Rate Revenues	601	603	\$82,461
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	None		
522	Total Measured Revenues	0	0	\$0
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			
	Total Wastewater Sales	601	603	\$ 282,461
	OTHER WASTEWATER REVENUES			-
530	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$
531 532 534	Sale of Sludge Forfeited Discounts Rents From Wastewater Property			
535	Interdepartmental Rents Other Wastewater Revenues			1,760
	Total Other Wastewater Revenues			\$1,760_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY:

Volusia		

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities	10		
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From		7	
	Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$o_
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$284,221

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

		WAST	STEWATER UILL	EWATER UTILITY EXPENSE ACCOUNT MATELA	OUNI MAIKIA			
			1.	2.	£Ĵ	4.	s;	9.
							TREATMENT	TREATMENT
			COLLECTION	COLLECTION	PUMPING	PUMPING	& DISPOSAL	& DISPOSAL
ACCT.		CURRENT	EXPENSES-	EXPENSES-	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
NO.	ACCOUNT NAME	YEAR	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(p)	(c)	(p)	(e)	(£)	(g)	(þ)	(E)
701	Salaries and Wages - Employees	0	€9					
703	Salaries and Wages - Officers,							
	Directors and Majority Stockholders	0						
704	Employee Pensions and Benefits	0						
710	Purchased Sewage Treatment	0						
711	Sludge Removal Expense	33,038					33,038	
715	Purchased Power	12,697					12,697	
716	Fuel for Power Production	0						
718	Chemicals	7,103					7,103	
720	Materials and Supplies	808					808	
731	Contractual Services-Engineering	1,598						
732	Contractual Services - Accounting	5,425						
733	Contractual Services - Legal	761						
734	Contractual Services - Mgt. Fees	92,085						
735	Contractual Services - Testing	10,926						
736	Contractual Services - Other	30,018						
741	Rental of Building/Real Property	0						
742	Rental of Equipment	0						
750	Transportation Expenses	273						
756	Insurance - Vehicle	0						
757	Insurance - General Liability	1,499						
758	Insurance - Workman's Comp.	0						
759	Insurance - Other	0						
260	Advertising Expense	0						
992	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense	884						
191	Regulatory Commission ExpOther	30,005						
770	Bad Debt Expense	0						
775	Miscellaneous Expenses	10,548						
Ĭ	Total Wastewater Utility Expenses	\$ 237,668	8	0	0	0 8	\$ 53,646	0

S-10(a) GROUP

North Peninsula Utilities Corporation

SYSTEM NAME / COUNTY: Volusia

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

			0	-	=	1.2
	•	ę.	:	21.	TTI	ALL AND MAN
			RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
			WATER	WATER	WATER	WATER
	CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
1	6	(k)	(2)	(m)	(n)	(0)
es	54					
Salaries and Wages - Officers,						
Directors and Majority Stockholders						
Employee Pensions and Benefits						
Purchased Sewage Treatment						
Sludge Removal Expense						
Purchased Power						
Fuel for Power Purchased						
Chemicals						
Materials and Supplies						
Contractual Services-Engineering		1,598				
Contractual Services - Accounting		5,425				
Contractual Services - Legal		761				
Contractual Services - Mgt. Fees		92,085				
Contractual Services - Testing		10,926				
Contractual Services - Other		30,018				
Rental of Building/Real Property						
Rental of Equipment						
Transportation Expenses		273				
Insurance - Vehicle						
Insurance - General Liability		1,499				
Insurance - Workman's Comp.						
Insurance - Other						
Advertising Expense						
Regulatory Commission Expenses						
- Amortization of Rate Case Expense		884				
Regulatory Commission ExpOther		30,005				
Bad Debt Expense						
Miscellaneous Expenses		10,548				
Total Wastewater Utility Expenses	0	\$ 184,022	0	0	0	0

YEAR	OF	RE	PORT
Decen	aber	31.	2020

SYSTEM NAME / COUNTY: Volusia

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residentia	al.	1.0		0
5/8"	Displacement	1.0	592	592
3/4"	Displacement	1.5	392	0
1"	Displacement	2.5		0
1 1/2"	Displacement or Turbine	5.0		0
2"		8.0		
3"	Displacement, Compound or Turbine	15.0		14
3" 3"	Displacement	16.0	<u>_</u>	0
3"	Compound Turbine	17.5	=====	- 0
4"	Displacement or Compound	25.0		0
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0		0
6"	Turbine	62.5		0
8"	Compound	80.0		0
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equiva	lents		606

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:			

YEAR	OF	REPORT
------	----	--------

UTILITY NAME:

North Peninsula Utilities Corporation

December 31, 2020

SYSTEM NAME / COUNTY:

V	olusia			

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	181,000	GPD(k)	
Basis of Permit Capacity (1)		(j
Manufacturer	McNeil	к	
Туре (2)	Contact Stabilization	x=	:
Hydraulic Capacity	210,000	GPD	
Average Daily Flow	0.04698	(
Total Gallons of Wastewater Treated	17,150,000		a
Method of Effluent Disposal	RIB		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

December 31, 2020

SYSTEM NAME / COUNTY:

V	olusia				

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page	should be supplied where necessary.
Present number of ERCs* now being served	606
2. Maximum number of ERCs* which can be served	699
3. Present system connection capacity (in ERCs*) using existing lines	699
4. Future connection capacity (in ERCs*) upon service area buildout	699
5. Estimated annual increase in ERCs* Stable	0-2
Describe any plans and estimated completion dates for any enlargements or in System in constant need of repair	improvements of this system
STP needs complete overhaul	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuprovided to each, if known.8. If the utility does not engage in reuse, has a reuse feasibility study been compared to the reuprovided to each, if known.	N/A
If so, when?	N/A
9. Has the utility been required by the DEP or water management district to im-	plement reuse? No No
If so, what are the utility's plans to comply with this requirement?	N/A
10. When did the company last file a capacity analysis report with the DEP?	Unknown
11. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the D.	EP rules.
b. Have these plans been approved by DEP?	N/A
c. When will construction begin?	N/A
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
12. Department of Environmental Protection ID #	FLA011188

^{*} An ERC is determined based on the calculation on S-11.

RECONCILIATION OF REVENUE TO REGULATORY ASSESSMENT FEE REVENUE

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: North Peninsula Utilities Company For the Year Ended December 31, 2020

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. S-9	RAF Return	(b) - (c)
Gross Revenue:			
Total Flat-Rate Revenues (521.1 - 521.6)	\$ 282,461.00	\$ 282,461.00	\$ -
Total Measured Revenues (522.1 - 522.5)			
			2:
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)	<u> </u>		
, , , , , , , , , , , , , , , , , , ,			
Interdepartmental Revenues (525)			
meraeparmental revenues (e20)			
Total Other Wastewater Revenues (530 - 536)	\$ 1,760.00	\$ 1,760.00	s -
Total Other Wastewater Revenues (330 - 330)	ψ 1,700.00	Ψ 1,700.00	<u> </u>
Destricted Meter Color (540.4 - 544)			
Reclaimed Water Sales (540.1 - 544)			
F-4-1 Montagento y On a veting Payenge	© 004 004 00	\$ 284,221.00	\$ -
Total Wastewater Operating Revenue	\$ 284,221.00	\$ 284,221.00	-
.ESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
nom i i oo-regulatea ounty			
Net Wastewater Operating Revenues	\$ 284,221.00	\$ 284,221.00	\$ -
iet irastemater Operating Nevenues	Ψ 204,221.00	Ψ 204,221.00	

	_1	_	_	-4	٠.	_		_	
Ξx	IJΙ	a	п	a	ш	U	n	S	•

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).