CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$150,000 Each)

ANNUAL REPORT

OSU-658

SEBRING, FL. 33871-1346 P.O. BOX 1346 CREOLA, INC. ct Legal Name of Respondent Certificate Number(s) TE OF FLORIDA

RECEIVED

APR 2 9 1999

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1998

Form PSC/WAW 6 (Rev. 05/96)

FINANCIAL SECTION

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REPORT OF

	CREOLA, INC.	SU6				
		(EXACT NA	ME OF U	ELLOW LANE		
O. BOX 1346 SEBRING, FL 33871	-13AR		SEBRIN	IG, FL. 33870		HLANDS
EBRING, FL 3367 I	Mailing Address	art route.		Street Address	C	county
			_	with . Flord Comparison	DEC	CEMBER 199
elephone Number	(941) - 385-0981			ate Utility First Organized	DE	CHOCK 100
check the business of	entity of the utility as filed	with the internal	Revenue	Senice:		
Individual	X Sub Chapter S C	orporation		1120 Corporation		Partnership
Name, Address and	phone where records ar	e located: 401	PAULINE	ST.* SEBRING*FL*33872		
Name of subdivisions PARKS.	where services are pro	vided: FRA		BILE ESTATES AND FRAI	NCIS :	2 MOBILE HO
Name		Title		Principle Business Addre	986	Salary Charged Utility
Person to send corre DAVID L. HICKMA	spondence:	PRESIDENT-CR	REOLA	401 PAULINE ST. SEBRING, FL. 33872	-	
DAVID L. HICKMA Officers and Manage DAVID L. HICKMA KATHY DAY	IN	PRESIDENT OFF MNGR-TO	JUN98		-	29645 3548
Report every corpora securities of the repo	rting utility:	Percent Ownership i Utility		try 5 percent or more of the	966	Salary Charged Utility
KATHY A. DAY		50%			- - -	5

INCOME STATEMENT

	Ref.		T		Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial		\$	\$ <u>100,962</u> <u>15,719</u>	\$	\$ <u>100,962</u> <u>15,719</u> 4,546
Multiple Family Guaranteed Revenues Other (Specify)			4,546		0
Total Gross Revenue		s	\$ 121,227	\$	\$ 121,227
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	s	\$ 103,539	s	\$ 103,539
Depreciation Expense	F-5		22,437		22,437
CIAC Amortization Expense_	F-8		(13,323)		(13,323)
Taxes Other Than Income	F-7	#	11,337		11,337
Income Taxes	F-7				
Total Operating Expense		\$	123,990		\$ 123,990
Net Operating Income (Loss)		\$	\$ (2,763)	\$	\$ (2,763)
Other Income: Nonutility Income		\$	\$	s	s
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		s	\$ <u>1,846</u> 7,367	\$	\$ 1846 7,367
Net Income (Loss)		s	\$ (11,976)	\$	\$ (11,976)

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous Year
ACCOUNT NAME	Page	Year	1001
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 438626	\$ 438626
Accumulated Depreciation and			222572
Amortization (108)	F-5,W-2,S-3	254394	232572
			1
		s 201390	s 206054
Net Utility Plant		201330	
Africa Maria Maria	1	4107	3159
Customer Accounts Receivable (141)			1
Other Assets (Specify):		3700	1768
LAND	5 5 7	1768	3512
CONSTRUCTION IN PROGRESS		3512	13584
WORKING CAPITAL ALLOWANCE		12942	1414
UNAMORTIZED REG COMM. FEES		404	141-
		s 227823	s 229491
Total Assets			
Liabilities and Capital:			
	F-6	17	17
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)Other Paid in Capital (211)			
	F-6	44941	26356
Retained Earnings (215) Propietary Capital (Proprietary and	3.00		
partnership only) (218)	F-6		-
partitional points (£10)			00075
Total Capital		\$ 44958	\$
		s 85012	s 91942
Long Term Debt (224)	F-6	9 03012	
Accounts Payable (231)			
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)		871	871
Property Held for future use			
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8	96982	110305
Total Liabilities and Capital		\$ 227823	\$ 229491

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	s	\$ 455784	\$	\$ 455784
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$	\$ 455784	\$	\$ 455784

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM Other Than Reporting Systems	Total
Balance First of Year	\$	\$ 232572	\$	\$ 232572
Add Credits During Year. Accruals charged to depreciation account Salvage Other Credits (specify)	!	\$22437	\$	\$ 22437
Total Credits	\$	\$ 22437	\$	\$ 22437
Deduct Debits During Year Book cost of plant retired Cost of removal Other debits (specify)	s	\$ <u>-615</u>	\$	\$615
Total Debits	\$	\$615	\$	\$615
Balance End of Year	\$	\$ 254394	\$	\$254394

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	500 500 17 0	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 26356 22429
Changes during the year (Specify): Expenses paid by Park Net Profit - 1998		-11976 -642
Change in Working Capital Allowance		8774
Debt Paid by Park Balance end of year	ss	\$ 44941

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue	Rate	# of Pymts	per Balance Sheet Date
and Date of Maturity): S.L. FRANCIS 12-28-91 DUE 12-28-2012 W.T. DAY 01-25-92 DUE (LONG TERM) SOUTH TRUST 10-08-96 DUE 10-08-2001 (TRUCK)	ADJ. 7.5 7.5	640 127 60	\$ 63412 7153 14447
Total			\$85012

TAXES ACCRUED (236)

	Water	Wastewater (c)	Other (d)	Total (e)
(a)	\$(b)	\$	\$. \$
Balance first of year				
Add Accruals charged:		s	\$	\$
State ad valorem tax Local property tax	•			
Federal income tax				-
State income tax	P. P. S.			
Dogulatory assessment fee				
Other (Specify)				
	SERVE STATE		s	s
Total Taxes Accrued	\$	\$		
T Poid:				6
Deduct Taxes Paid: State ad valorem tax	\$	\$	\$	\$
Local property tax	10000		-	-
Federal income tax				
State income tax				
Regulatory assessment fee				-
Other (Specify)	TOP OF STATE			-
		- -	s	\$
Total Taxes Paid	\$	- "		
Balance end of year	s	s	\$	= \$ =====
4. Balance end of year (1+2-3=4)				

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	- \$	\$	
	\$	\$	
	- \$	\$	
	\$	\$	
	\$	\\$	1
	- \$	\$	
	\$	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
Balance first of year Add credits during year	s	\$ <u>271039</u>	\$ <u>271039</u> \$ <u>0</u>
3) Total 4) Deduct charges during the year 5) Balance end of year 6) Less Accumulated Amortization		271039 271039 174057	271039 0 271039 174057
7) Net CIAC	s	\$96982	\$ 96982

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or or agreements from which cash or received during the year.	property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			ss	\$
Report below all ca extension charges to charges received d	and customer conn	in sction		
Description of Charge	Number of Connections	Charge per Connection		
		 	\$	\$
al Credits During Year (Must ag	ree with line # 2 ab	ove.)		

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of YearAdd Credits During Year	\$	\$	
Add Credits During Year:			
	-		1
Deduct Debits During Year:	E-M		
Balance End of Year (Must agree with line #6 above.)	s	\$	\$

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	CREOLA, INC	
---------------	-------------	--

YEAR OF REPORT DECEMBER 31,1998

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	
Preferred Stock		%	%	
Long Term Debt		%	%	
Customer Deposits		%	%	
Tax Credits - Zero Cost		%	0.00 %	
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes	1	%	%	
Other (Explain)		%	%	
Total	8	100.00 %		

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

LITHITY	NAME-	CREOLA, INC	
OHLI	LALMAIPH.	Olicon i iii	-

YEAR OF REPORT DECEMBER 31, 1998

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital		\$	\$	\$	\$
Other (Explain) Total		s	\$	\$	s

(1)	Explain below all adjustments made in Column (e):
Darmie Marin	
9	

WATER OPERATING SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-6 have been omitted from this report.

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$ 2786	\$	\$	\$ 2786
352	Franchises				
353	Land and Land Rights	474			8579
354	Structures and Improvements	8579			101205
360	Collection Sewers - Force	101205			178572
361	Collection Sewers - Gravity	178572			170572
362	Special Collecting Structures				
383	Services to Customers	Spiritery			
364	Flow Measuring Devices				293
365	Flow Measuring Installations	293			3663
370	Receiving Viells	1623	2040		3003
371	Pumping Equipment				
380	Treatment and Disposal			0400	107740
	Equipment	110202		-2462	436
381	Plant Sewers	436			90
382	Outfall Sewer Lines	80			
389	Other Plant and Miscellaneous Equipment	2479	374		2853
390	Office Furniture and Equipment	2457			2457 46259
391	Transportation Equipment	29053	17206	??	40208
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment	TO THE USE OF THE			851
395	Power Operated Equipment	851			- 301
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	s 438626	\$ 19620	\$ -2462	\$ 455784

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

B. No.	Account (b)	Service Life in Years (c)	Salvage in Percent (d)	Depr. Rate Applied (e)	Depreciation Balance Previous Year	Debles (9)	Credits	Accum. Depr. Balence End of Year (f-g+hm) (f)
368	Structures and Improvements		**	**				
361	Collection Sewers - Gravity		8	8				
362	Special Collecting Structures		* 3	* *				
364	Flow Measuring Devices	-	8	8				
365	Flow Measuring Installations		8	*				
370	Receiving Wells		*	*				
371	Pumping Equipment	A STATE OF THE STA	*	*				
380	Treatment and Disposal		3	8				
381	Plant Sewers		8	***				
382			8	*				
389	Other Plant and Miscellaneous							
	Equipment		*	8				
390	Office Furniture and							_
	Equipment		8					
391	Transportation Equipment		*	8				
385	Stores Equipment		8		9			
285	Freihment		6		70			
394	Laboratory Equipment		***					
395	Power Operated Equipment		3	0	8			
396	Communication Equipment		3	6	%			
397	Miscellaneous Equipment		8		%			
388	Other Tangible Plant		8		9			
	Total				e 232572	-815	75437	\$ 25439

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name		Amount
		\$	28056
701	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders		33193
703	Salaries and Wages - Officers, Directors, and Majority Stockholders		
704	Philodyses Persons and Denombrane		
710	Purchased Wastewater Treatment	_	3080
711	Sludge Removal Expense		925
715	Purchased Power	_	
716	Fuel for Power Production		185
718	Chemicals	_	78
720	Materials and Supplies	_	
730	Contractual Services:		805
	Operator and Management		944
	Testing	1	
	Other	l	
740	Rents		384
750	Transportation Expense	_	
755			573
765	Regulatory Commission Expenses (Amortized Rate Case Expense)		
770	Bad Debt Expense		
	Miscellaneous Expenses	_	967
775	Milliocatal Icono Expansos		
	Total Wastewater Operation And Maintenance Expense	\$	10353
	* This amount should tie to Sheet F-3.		

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalent (c x e) (f)
5/8* 3/4* 1* 1 1/2* 2* 3* 3* 4* 4* 6* 6* 6* Other (Specify):	D D D,T D,C,T D,C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	5 2 1	5 2 1	12.5 10 8
	Unmet	ered Customers	635	-	
D = Displacement C = Compound T = Turbine		Total	643	8	30.5

PUMPING EQUIPMENT

Lift Station Number	MAIN 1	SUNR 2	TRIAN 3	VON 4	SURGE 5	
Make or Type and nameplate data or pump	GOULD (2 EA)	GOULD (2 EA)	GOULD (2 EA)	GOULD (2 EA.)	GOULD (1 EA)	
Year installed	94/94	94/98	98/98	94/94	98	
Rated capacitySize	@1HP	@3/4HP	@3/4HP	@3/4HP	@3/4HP	
Power: Electric	YES	YES	YES	YES	YES	
MechanicalNameptate data of motor	-					
Namepate data of motor						

ORP	RENTAL	OWNED	FME(TT)	F2FLAT	(5EA)	ECON
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OWNED	METERBO	RES	(5FA) 1	INN
	RES	RES	1-1/2"	RES	1"	1-1/2"
c.	UNK.	UNK.	UNK.	UNK.	UNK.	UNK.
	208	147		269		
0	1 0	0	0	0	0	0
1	209	147	_1	269	5	1
	1 0 0 1	1 208	1 208 147 0 1 0 0	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches)				 			
Type of main Length of main (nearest			- 1	 			
foot)				 			100000
Begining of year Added during year	10 21 21 21 27			 			
Added during year				 			
Retired during year				 			-
End of year				 			

MANHOLES

Size (inches)		 	
Type of Manhole Number of Manholes:		 	
Beginning of year		 	
Added during year		 	
Retired during year	100	 	
End of Year		 	
	a branch and a second	 	

TLITY NAME:	CREOLA, INC		AR OF REPORT
STEM NAME:		DECE	EMBER 31, 1998
	TREATM	MENT PLANT	
Manufacturer Type "Steel" or "Concrete"		O MAROLF CONCRETE/STEEL EXT. AERATION	
Total Capacity Average Daily Flow Effluent Disposal			0.06
Total Gallons of Wastewater treated		_	20.8
	MASTER LIF	STATION PUMPS	
Manufacturer			
Capacity (GPM's) Motor:	11-		
Manufacturer Horsepower Power (Electric or	GOULD 2@1HP		
Mechanical)	ELEC		
		EWATER STATISTICS	Effluent Gallons
Months	Gallons of Treated	Effluent Reuse Gallons to Customers	Disposed of on site
	Wastewater	Customera	
January	2.48	-	
February	2.20	-	
March	2.51		
AprilinqA	2.07	-	
May		-	
June	100	-	
July		-	
		_	
August	1 111		
August September	1.11		
August September October	1.43	-	
AugustSeptember	1.43		

UTILITY NAME:	CREOLA, INC	YEAR OF REPORT
		DECEMBER 31, 1998
SYSTEM NAME:		

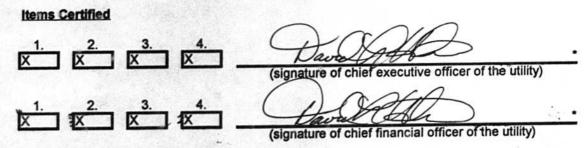
OTHER WASTEWATER SYSTEM INFORMATION

Fun	nish information below for each system not physically connected with another facility. A separate e should be supplied where necessary.
1.	Present ERCs * now being served 203.4247
2.	Maximum EPCs ** that system can efficiently serve 310.7
3.	Descent custom connection canacity (in ERC's) using existing linesIVA
4.	Future connection capacity (in ERC's) upon service area buildout N/A
5.	- · · · · · · · · · · · · · · · · · · ·
6.	State any plans and estimated completion dates for any enlargements of this syste NONE
7.	List percent of certificated area where service connections are installed (total for each county) 85% (ESTIMATED)
8.	If present systems do not meet the requirements of DEP Rule 62-4, Florida Administrative Code,
0.	authorit the following:
	a. Evaluation of the present plant or plants in regard to meeting the DEP's rules.
	b Diene for funding and construction of the required upgrading.
	c. Have these plans been coordinated with the DEP?N/A
	d. Do they concur?N/A
	e. When will construction begin N/A
9.	
9.	Department of Environmental Protection ID #_D028-266552
10.	Water Management District ID #
	yvater management bisdict to "
•	ERC = (Total Gallons Treated / 365 days) / 280 Gallons Per Day
	Note: Total Gallons Treated includes both Wastewater treated and Purchased Wastewater
	NOTE: Total Gallons Treated includes both Tractoriator about a
	Treatment.
	Total Plant Capacity / 280 gallons
	20. 中国大学的大学,在1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中,1980年中

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
	NO NO	1. NO 2. NO 3.



Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.