Class C

Annual Report

for

Hacienda Utilities

State of Florida

Florida Public Service Commission



Year Ended December 31, 1999



Diversified Investments Companies

28488 US 19 N Lot 12 Clearwater, FL 33761 Phone: 727-724-6116 Fax: 727-723-8526

Mr. Tim Devlin Director Public Service Commission Capital Circle Office Center 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 WIE 10 MI ST ATION

Re: Hacienda Utilities Ltd 1999 Annual Report Class "C"

Dear Mr. Devlin,

I have been in touch with Connie McCaskell at your department and she recommended I send this 1999 Annual Report to you as soon as possible. As I explained to Ms. McCaskell, we are new owners and were not aware of this Reporting requirement. We never received the forms nor were we told of this filing when the transfer of the utility took place. Once we received notice from your department of this deficiency, we have tried to complete the attached forms accurately. I asked for a copy of the 1998 Annual Report as a guide to completing the 1999 Report. This is when I called and talked with Ms. McCaskell, as there were several things that I did not understand on the forms. 1 asked her whether I record the value of the Plant in Service based on the 1999 Audited Financial Statement or do I use the value established in the audit done at the time of transfer. Obviously, the statement value is higher due to the difference in purchase price. Ms. McCaskell told me she would have to find out the Commissions order and whether or not they approved an Acquisition Adjustment. She advised me to complete the report based on the 1999 Audited Financial Statements and file the report to stop the delinquency, which would stop the penalties. She informed me you would notify me if there were any deficiencies on this report and you would give me time to correct them. In conclusion, I am filing this report with the knowledge that some of the information may need to be corrected.

Again, I would like to state our failure to file the 1999 Annual Report on time was not intentional nor a disregard for the rules and regulations. As a new owner, we honestly thought the Audit and the Regulatory Assessment Fee Return were the only filing requirements for the Utility.

Sincgrely,

Kailie Winkeller

Controller

R				

18 a		REPOR		
_ H	OCIENda	EXACT NAME	OF UTILITY 107 GARA	Chertina Pose
Cecui	Mailing Address	s /6/	Street Address	County
elephone Number	727-724-6	6114	Date Utility First Organized	Secretary and the second secon
ax Number	717-713-	1521	E-mail Address	
unshine State One-C	all of Florida, Inc. N	Member No.		
heck the business en	tity of the utility as	filed with the Internal R	evenue Service:	
Individual	Sub Chapter S	S Corporation	1120 Corporation	Partnership
lame, Address and ph	•	provided: HAC	evripter, FL 3514 renda Villege Me	bile Heme fi
		CONTACT	TS:	
Person to send corresponding to the send cor		Title (i) Ha Her	Principle Business Addres 28468 45 14: 140.	
Person who prepared to the first the	nkelle L	<u> </u>		s -C
				\$ \$ \$
Report every corporati securities of the report			indirectly 6 percent or more of the	
		Percent Ownership in	Odrajala Busia-sa Addas	Salary Charged
BARRY HA	A	50%	Principle Business Address 4340 Great 14.054 Hear # 206 Bottosda 1700 100	4 5 0
- Inkip IIIo	SF ULL S		Address.	\$ <u>O</u>

.ITY NAME: Hociendes Ulilities Lici

YEAR OF REPORT DECEMBER 31, 1999

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
esidential		\$_ <i>NIA</i>	\$	\$	\$
otal Gross Revenue		\$	\$ 29520	\$	\$ 29520
ration Expense (Must tie pages W-3 and S-3)	W-3 S-3	\$	\$ 36766	\$	\$ 34766
reciation Expense	F-5		34601	40	31607
C Amortization Expense_	F-8				
es Other Than Income	F-7		743		743
me Taxes	F-7				
otal Operating Expense		\$	77116		\$ 77116
Operating Income (Loss)		\$	\$ <47596	\$	\$ <47546>
er Income: Jonutility Income		\$	s	\$	\$
er Deductions:					
Aiscellaneous Nonutility Expenses nterest Expense		\$	\$	\$	\$
Vet Income (Loss)		\$ <u>N/A</u>	\$ <u></u>	\$	\$ <u>47594</u>

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
ACCOUNT NAME	7 090		
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 2927444	\$
Amortization (108)	F-5,W-2,S-2	213711 30	
Net Utility Plant		\$ 179015.12	\$
Cash		645.47	
Customer Accounts Receivable (141) Other Assets (Specify):		67926	
Acquired Hogisturat		63250	
OKEANT AND CROSS NOT		12000	
Cheminal California			
Total Assets		s 83253185	\$
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204) Other Paid in Capital (211)	F-6		
Retained Earnings (215)	F-6		
Propietary Capital (Proprietary and	F-6	750 440.70	
partnership only) (218)	F-0		
Total Capital		\$ 75,4410 70	\$
Long Term Debt (224)	F-6	\$	s
Accounts Payable (231)		1575D=11 5340004	
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236)	1		
Other Liabilities (Specify)			
Other Liabilities (Specify)		(21:1:)	
	-		·
Advances for Construction			
Contributions in Aid of	1	<i>((((((((((</i>	
Construction - Net (271-272)	F-8	35264	
Total Liabilities and Capital		\$ 632 39.95	\$

LITY NAME: Horiende Utilities Ltd

YEAR OF REPORT DECEMBER 31, 1949

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
ity Plant in Service 1) nstruction Work in gress (105) ner (Specify)		\$	\$	\$
tal Utility Plant	\$ <u>N/A</u>	\$	\$N/A	\$ <u>O</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
lance First of Year	\$	\$	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$	\$	\$
Total Credits	\$	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
alance End of Year	\$	\$	\$	\$ 44028

ITY NAME: HACIERda Utilities Ltil

YEAR OF REPORT DECEMBER 31, 1444

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
ar or stated value per share		
hares authorizedhares issued and outstanding		
otal par value of stock issuedividends declared per share for year		N/1+_

RETAINED EARNINGS (215)

	Appropriated	Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$ 10/14

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$ 781003
Nef hoss		24/5965
Balance end of year	\$	\$ 733 407

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pyrnts	per Balance Sheet Date
and Date of Maturity).		\$
Total		\$

UTILITY NAME: HACKENILA Utilities LKI

YEAR OF REPORT DECEMBER 31, 1999

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax State income Tax	\$	\$	s	\$
Taxes Other Than Income:	·			
State ad valorem tax	1			-
Local property tax				
Regulatory assessment fee				
Other (Specify)				
Total Taxes Accrued	\$	5 0	s —	5 75

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	- IS	\$	
	\$	\$	
	-	\$	-
	- Is	\$	
	\$	š	
	\$	\$	
4 6	\$	\$	
	\$	\$	
Total	-	\$ 3/3/-/	
-1-1-1	- *	\$ 35766	

UTILITY NAME: HACKENILL LITULTES LET

YEAR OF REPORT DECEMBER 31 1999

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
) Balance first of year) Add credits during year	s	\$	s
Total Deduct charges during the year	5	\$	s
Balance end of year Less Accumulated Amortization			
Net CIAC		\$.—

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.	r property was	Indicate "Cash" or "Property"	Water	Wastewater		
Sub-total			\$	\$		
Report below all ce extension charges charges received d	pacity charges, main and customer connec uring the year	tion				
Description of Charge	Number of Connections	Charge per Connection				
		\$	s	s		
(*			-			
Credits During Year (Must agi	ree with line # 2 above	9.)	s	\$		
Credits During Year (Must ag	ee with line # 2 above	9.}	\$	\$		

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year	\$ \$ Wastewator	\$
Deduct Debits During Year:	 55 6	
Balance End of Year (Must agree with line #6 above.)	\$ s	s

"COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR "

UTILITY NAME: HIC PRICE UB/	thes Ital
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YEAR OF REPORT DECEMBER 31 1494

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	9
Preferred Stock		%	%	
Long Term Debt		%	%	
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	
Total	\$	100.00 %		% %

⁽¹⁾ Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		%
Commission Order Number approving AFUDC rate:		
	 	-

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: HACKEDDA UTILITIES LIE!

YEAR OF REPORT DECEMBER 31, 1919

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock ong Term Debt Customer Deposits Fax Credits-Zero Cost Fax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	s	s
otal	\$	\$	\$	\$	s

(1) Exp	lain below all adjustments made in Column (e):
	-

LITY NAME: He la (11/1/1/2) / tel

YEAR OF REPORT DECEMBER 31, 1999

WASTEWATER UTILITY PLANT ACCOUNTS

Account Name (b)	1 I AUDITIONS		Retirements (e)	Current Year (f)
Organization	s	s		-
		 •	\$	\$
Land and Land Rights	43110			-
Diructures and improvements		36746.42		42.442
Power Generation Equipment		36790.72		47329:12
Collection Sewers - Force	11 -1			
Collection Sewers - Gravity	20421			111:6
Special Collecting Structures	29699			20:16
Services to Customers	24.13			296 19
Flow Measuring Devices	F/13)			×447
Flow Measuring Installations				41.~
Receiving Wells				
and a complifient				
Treatment and Disposal	9 3000			
Equipment_	-199723			1555
Plant Sewers Outfall Sewer Lines				111742
Other Plant and Miscellaneous				
Equipment_				
Office Furniture and	31551			34501
Transportation Equipment				
Stores Equipment				
Equipment				
ower Operated Equipment				
Communication Equipment				
Miscellaneous Equipment				
Other Tangible Plant				
-	\$ 355 148			

5	amount	should	tio	10	chant	
		O. O. L.C.	uc	w	211551	F-D

X POT TRANSFOR

LITARIA PLAT ELLEN

XETTE

XETTE

Roused 124/4

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

This an		398	397	396	394		393	392	391	390		389	382	381	5	3 5	374	370	364	363	362	361	360	355	354	(a)	Acct.	
* This amount should tie to Sheet F-5.	Totals	Other Tangible Plant	Miscellaneous Equipment	Communication Equipment	Laboratory Equipment	Equipment	Tools, Shop and Garage	Stores Equipment	Equipment	Office Furniture and	Equipment	Other Plant and Miscolland	Outfall Sewer Lines	Plant Sawers	Equipment Usposal	Tracking Equipment	Receiving Wells	Flow Measuring Installations	Flow Measuring Devices	Services to Customers	Special Collecting Structures	Collection Sewers - Gravity	Collection Sewers - Forne	Power Generation Equipment	Structures and Improvements	(b)	•	
												İ			_					-	1		!			Years (c)	Service Life in	Average
		% 3	%%	2 %	% 2	38	70	8%	%	%		8	1%	%		%	%	%	%	%	8 8	%	2 %	2 %	2	Percent (d)	Salvage .in	Average
-	49	% &	8 %	%	% %	R		%	%	%		%	%	%		38	%	88	% %	0/	2 %	%	%	_		Applied (e)	Depr. Rate	
	5421																				* **			\$ 5431	.	Previous Year (f)	Depreciation Balance	Accumulated
	3960)				***************************************							-				-					10 to 100			\$ 3/60)		Debits		
																		1 1						S	(11)	Credits		
	344038.		-	-																1				8 44 24 8	(1)	(f-g+h=i)	Accum. Depr. Balance	

UTILITY NAME: +/190 Lenda Utilities Hd

YEAR OF REPORT DECEMBER 31 1999

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	T
701		Amount
	Salaries and Wages - Employees	
703	Dalanes and Wagon Off Di	_ \$
704	EIIIIIIIIVAA PARCIONA AND DAN PA	
710	Purchased Wastewater Treatment	
711	Siude Removal Evoesse	
715	Sludge Removal Expense Purchased Power	T
716	Purchased Power Fuel for Power Production	T
718	Fuel for Power Production Chemicals Materials	1
720	Materials and Supplies	
730	Materials and Supplies Contractual Services:	·
i.e	Billing	
	Billing	
	Professional Testing	
1	resund	
40	Other	
50	TACING	
55	Transportation Expense Insurance Expense	
65	TOURISION EVORNOS /A	
70	Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous F.	
75	Bad Debt Expense (Amoruzed Rate Case Expense) Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ 36766

WASTEWATER CUSTOMERS

Description (a) Residential Service	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	etive Customers End of Year (e)	Total Number of Meter Equivalents (c x e)
All meter sizes	D	1.0			(1)
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify) Displacement	D D D.T D.C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
= Compound = Turbine		Total	515	319	

UTILITY NAME: HACIPAda Utilities Ltd

			PUMPING I	EQUIPMENT	r		YEAR OF REDECEMBER :	PORT 31, 1999
Lift Station Number Make or Type and name data on pump Year Installed Rated capacity Size Power: Electric Mechanical Nameplate data of motor			548m 548m 410		3 ENPC SUBIN 1480 240 5HP	<u> </u>		
		SE	ERVICE CON	NECTIONS				
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concertinactive connections			25.					
		COL	LECTING A	ND FORCE	MAINS			
		Collecting	Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	8" Pro :					7/1°	6" Pic	
			MANHO	LES				
Si	ze (inches)		4"	T	T			

Size (inches)	4"	1		
Type of Manhole	Cinc			
Number of Manholes:				
Beginning of year		i	1	
Added during year		-		
Detining your				-
Retired during year				
End of Year				
			1	

SYSTEM NAME: HACK NO ALLILLES KELL
SYSTEM NAME: HACK NO ALLILLES KELL

YEAR OF REPORT DECEMBER 31 1999

	TREATM	ENT PLANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated	MARCH F Extended Aration Low lete My Now 6 Alvens 35.05 K LOWS		
	MASTER LIFT S	STATION PUMPS	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)			
Months	Gallons of	VATER STATISTICS Effluent Reuse	Effluent Gailons
	Treated Wastewater	Gallons to Customers	Disposed of
lanuary			on site
otal for year			
Wastewater Treatment is purcha	sed, indicate the vende	or:	

YSTEM NAME: HAC LOALLY Util HOS LIES

YEAR OF REPORT DECEMBER 31, 199

GENERAL WASTEWATER SYSTEM INFORMATION

	in the later was a second of the later was a
	runish information below for each system. A separate page should be supplied where necessary.
-	Present number of ERCs* now being served.
2	2. Maximum number of ERCs* which can be served.
3	Present system connection capacity (in ERCs*) using existing lines.
4	Future connection capacity (in ERCs*) upon service area buildout.
5	Estimated annual increase in ERCs*.
6	. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7.	If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
	reuse provided to each, if known. If the utility does not engage in reuse, has a reuse feasibility study been completed?
	If so, when?
9.	Has the utility been required by the DEP or water management district to implement reuse?
_	If so, what are the utility's plans to comply with this requirement?
10.	When did the company last file a capacity analysis report with the DEP?
11.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required was a disc.
2.	Department of Environmental Protection ID #
•	An ERC is determined based on one of the following methods: a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).
2.	Has the utility been required by the DEP or water management district to implement reuse? If so, what are the utility's plans to comply with this requirement? When did the company last file a capacity analysis report with the DEP? If the present system does not meat the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading, e. Is this system under any Consent Order with DEP? Department of Environmental Protection ID # An ERC is determined based on one of the following methods: a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family period and divide the result by 365 days.

JTILITY NAME: HACONDA litertias Ltd

YEAR OF REPORT DECEMBER 31, 1999

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
XES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
ltems C	ertified		
<u> </u>	2.	3.	(signature of chief executive officer of the utility)
1. ×	2.	3.	(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.