

## ANNUAL REPORT

OF

SU749-01-AR Utilities, Inc. of Eagle Ridge

<u>369-S</u>

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

## PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-01

Form PSC/WAW 3 (Rev. 12/99)

## **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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## **EXECUTIVE SUMMARY**

## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.  (Signature of Chief Executive Officer of the utility) *
		<u>1.</u>	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-01

<b>UTILITIES INC</b>	OF EAGLE RIDGE	County:	Lee County
	(Exact Name of Utility)	•	
	act mailing address of the utility for which no	rmal correspondence should be sent:	
	THBROOK IL 60062		
Telephone:	847-498-6440		
E Mail Address:	NONE	<u> </u>	
WEB Site:	NONE		
Sunshine State On	ne-Call of Florida, Inc. Member Number	UER828	
	s of person to whom correspondence concerni JOHN S HAYNES	ing this report should be addressed:	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
	dress of where the utility's books and records a	are located:	
	NORTHBROOK IL 60062		
-			
Telephone:	847-498-6440		
	oups auditing or reviewing the records and op	perations:	
ARTHUR	ANDERSEN LLP		
Date of original or	rganization of the utility: 06/20/95		
Check the appropr	riate business entity of the utility as filed with	the Internal Revenue Service	
Individ			
Individ	ratuelship Sub S Corporation	1120 Corporation	
		<del></del>	
List below every confithe utility:	corporation or person owning or holding direc	etly or indirectly 5% or more of the v	oting securities
or the utility.			Percent
	Name		Ownership
1.	UTILITIES INC		100%
2			
3			
4			
5. 6.			
7.			
8			<del></del>
9.			-
10.			

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THEF	THE FLORIDA PUBLIC SERVICE COMMISSION				
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		FINANCIAL		
ARTHUR ANDERSEN	AUDITORS	ARTHUR ANDERSEN	AUDITS		
	·				

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

## **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A.	100% of the stock to this company was acquired by Utilities, Inc. The Company Provides sewer service.
В.	The Company supplies sewer services only.
C.	Provide adequate sewerage and disposal services and earn a fair return.
D.	Sewer division only.

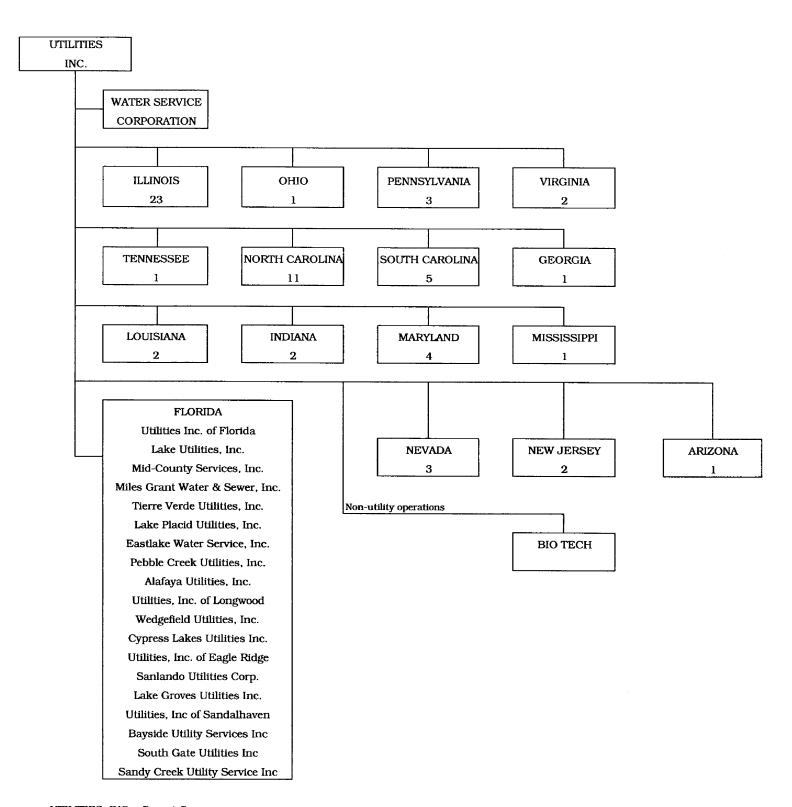
E. Anticipated growth

F. The stock of this company was purchased by Utilities, Inc. Improvements have been and are still being made to the system.

## PARENT / AFFILIATE ORGANIZATION CHART

	Current as of	12/31/2001	
Complete below an organizational c The chart must also show the relatio	hart that show all parents, so	subsidiaries and affiliates of the utility. and affiliates listed on E-7, E-10(a) and E-10(	b).
		· · · · · · · · · · · · · · · · · · ·	
UTILITIES, INC PARENT COM	<b>IPANY</b>		!
WATER SERVICE CORP SERVICES REQUIR		/ING MOST	
UTILITIES INC. of FLORIDA p staff.	provides office personnel and	d administrative	
SEE ATTACHED			
			}
	<i>,</i>		

## Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

## **COMPENSATION OF OFFICERS**

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CEO		\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		NONE

## **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			\$NONE

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
		<u></u>	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

## AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
THE OFFICIALS LISTED ON PAGE E6 HAVE NO			
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR CONNECTIONS WITH ANY			
OTHER BUSINESS OR			
FINANCIAL			
ORGANIZATIONS, FIRMS, OR PARTNERSHIPS			
DURING THE REPORTED			
YEAR.			
			<u> </u>

YEAR OF REPORT 31-Dec-01

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

## **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-engineering & construction		-rental transactions		
-repairing and servicing of e	equipment	-sale, purchase or transfer of var	ious products	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	168,980
	-			
	Insurance	Continous	Purchase	10,055
	Computer Operations	Continous	Purchase	1,768
	Supplies & Postage	Continous	Purchase	990
	Outside Services	Continous	Purchase	4,983
	Management Services	Continous	Purchase	26,543
•				

## BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

ed, sold or transferre urchase with "P" and orted.  ported. (column (c) - ported. In space belo te fair market value.  (e)  (e)	
hase hase see and the property of the property	
Sale, Purchase and Transfer of Assets  columnar instructions follow:  Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the profit or loss for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.  CALE OR  (a)  (b)  (c)  (d)  (e)  (f)  (f)  (f)  (g)  (g)  (g)  (g)  (h)  (h)  (h)  (h	
The columnar instructions follow:  (a) Enter name of related party or (b) Describe briefly the type of as (c) Enter the total received or paid (d) Enter the net book value for extend (e) Enter the fair market value for schedule, describe the basis us schedule, describe the basis us (d)  SALE OR  PURCHASE  PURCHASE  (d)  (d)  (e)  (f)  (g)  (g)  (g)  (h)  (h)  (h)  (h)  (h	
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets  fassets.  fassets.  (a) Enter name of related party or company (b) Describe briefly the type of assets purc (c) Enter the total received or paid. Indication and structures (d) Enter the total received or paid. Indication and structures (e) Enter the fair market value for each item securities (f) Enter the fair market value for each item stock dividends schedule, describe the basis used to calculate (b) (c) (d)  SALE OR  PURCHASE  (b) (c) (d) (d)  Co) (d)  SALE OR  PURCHASE  VALUE  (c) (d)  (d)  (e) (e) (d)  (e) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.  Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and structures -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans  NAME OF COMPANY  (a)  DESCRIPTION OF IT  OR RELATED PARTY  (b)  TRANSFERRED WITH  A RELATED PARTY  DURING THE FISCAL  YEAR ENDED 31-Dec-01	
- 2	

## FINANCIAL SECTION

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

A COCT	ASSE IS AND UTHER	<del>~</del>			_	
ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT	l				
101-106	Utility Plant	F-7	\$	3,606,304	\$	5,473,873
108-110	Less: Accumulated Depreciation and Amortization	F-8	$I^-$	900,365		2,060,504
				<del>-</del>		
	Net Plant		\$	2,705,939	\$	3,413,369
114-115	Utility Plant Acquisition adjustment (Net)	F-7		276,339		266,765
116 *	Other Utility Plant Adjustments		1 -		-	
	Total Net Utility Plant		\$_	2,982,278	<b>s</b> _	3,680,134
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		i –		-	
				vian.	<del> </del>	
1	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10	1 -			
125	Other Investments	F-10	1 -			
126-127	Special Funds	F-10	1 -			
	Total Other Property & Investments		\$_	<del></del>	<b>s</b> _	
	CURRENT AND ACCRUED ASSETS			•		
131	Cash		\$_		\$_	
132	Special Deposits	F-9	l _	5,705	l	10,345
133	Other Special Deposits	F-9	l _			
134	Working Funds		l _		<b>!</b> _	
135	Temporary Cash Investments		l _		1_	
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11	_	81,055	<b>I</b> _	108,543
145	Accounts Receivable from Associated Companies	F-12	l _		l _	
146	Notes Receivable from Associated Companies	F-12	l _	_	<b>I</b>	-
151-153	Material and Supplies	ļ	_	<u> </u>		
161	Stores Expense		۱_		<b>I</b> _	
162	Prepayments	<u> </u> -	_	-	<b>I</b> _	-
171	Accrued Interest and Dividends Receivable		_		l	
172 *	Rents Receivable				1_	
173 *	Accrued Utility Revenues		_	·		
174	Misc. Current and Accrued Assets	F-12		<u> </u>		<u> </u>
	Total Current and Accrued Assets		\$_	86,760	<b> </b> \$	118,888

<sup>\*</sup> Not Applicable for Class B Utilities

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts	•		
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	20,289	13,989
187 *	Research & Development Expenditures		<u> </u>	
190	Accumulated Deferred Income Taxes			16,519
	Total Deferred Debits		\$	\$30,508
TOTAL ASSETS AND OTHER DEBITS			\$3,089,327_	\$3,829,530

<sup>\*</sup> Not Applicable for Class B Utilities

## NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND I	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR
(a)	(b)	(c)	(d)	(e)
	EQUITY CAPITAL	1 (6)	(u)	(6)
201	Common Stock Issued	F-15	\$ 1,000	\$ 1,000
204	Preferred Stock Issued	F-15	<u> 1,000</u>	1,000
202,205 *	Capital Stock Subscribed	1-13		
203,206 *	Capital Stock Liability for Conversion	-	<u>-</u>	
207 *	Premium on Capital Stock	<b></b>		
209 *	Reduction in Par or Stated Value of Capital Stock	<del> </del>		
210 *	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock			
211	Other Paid - In Capital		041.226	1.720.044
212			941,326	1,729,944
	Discount On Capital Stock	<del>                                     </del>		
213	Capital Stock Expense	77.16	1.50.00.5	
214-215	Retained Earnings	F-16	153,825	114,828
216	Reacquired Capital Stock			
218	Proprietary Capital			
	(Proprietorship and Partnership Only)	<u> </u>		
	Total Equity Capital		\$1,096,151_	\$1,845,772_
	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds		·	
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17		
	Total Long Term Debt		\$	\$
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable	İ	405	1,909
232	Notes Payable	F-18		
233	Accounts Payable to Associated Companies	F-18	146,982	244,474
234	Notes Payable to Associated Companies	F-18		
235	Customer Deposits		39,976	37,596
236	Accrued Taxes	W/S-3	(14,139)	(14,139)
237	Accrued Interest	F-19	4,238	4,501
238	Accrued Dividends	T		
239	Matured Long Term Debt			
240	Matured Interest			1
241	Miscellaneous Current & Accrued Liabilities	F-20		
	Total Current & Accrued Liabilities	•	\$177,462	\$\$74,341

<sup>\*</sup> Not Applicable for Class B Utilities

## COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AND LI	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	1
(a)	DEFERRED CREDITS	(6)	(u)	(e)
251	Unamortized Premium On Debt	F-13	\$	
252	Advances For Construction	F-13	<sup>р</sup> ———	\$
253	Other Deferred Credits	F-20 F-21		
255	Accumulated Deferred Investment Tax Credits	Γ-Z1		
233	Accumulated Deferred investment Tax Credits		•	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 2,556,345	\$ 3,541,964
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	776,456	1,873,340
	Total Net C.I.A.C.		\$1,779,889	\$1,668,624
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$ 18,216	\$ 18,504
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		17,609	22,289
	Total Accumulated Deferred Income Tax		\$35,825	\$40,793
TOTAL E	QUITY CAPITAL AND LIABILITIES		\$3,089,327	\$3,829,530

## COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	\$	495,859	\$	670,116
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		473,637	*-	070,110
	Net Operating Revenues		\$_	495,859	<b>s</b> _	670,116
401	Operating Expenses	F-3(b)	\$	353,991	\$	558,804
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	<b>s</b> _	101,646 (75,045)	\$_	163,572 (102,561)
	Net Depreciation Expense		\$_	26,601	\$-	61,011
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		9,514		9,574
407	Amortization Expense (Other than CIAC)	F-3(b)	_	-	1 -	8,264
408	Taxes Other Than Income	W/S-3	-	38,039	-	40,053
409	Current Income Taxes	W/S-3	1 -	(4,823)		(13,096)
410.10	Deferred Federal Income Taxes	W/S-3	1 -	12,546		(7,284)
410.11	Deferred State Income Taxes	W/S-3	1 -	35		(2,561)
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	_			-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			_	_
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		
	Utility Operating Expenses		\$_	435,903	\$_	654,765
	Net Utility Operating Income		\$_	59,956	\$_	15,351
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			1	
413	Income From Utility Plant Leased to Others	1				
414	Gains (losses) From Disposition of Utility Property		]			
420	Allowance for Funds Used During Construction		L	6,562		565
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$_	66,518	\$	15,916

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$670,116	\$
\$	\$670,116_	\$
\$ -	\$ 558,804	\$ -
-	163,572 (102,561)	-
s	\$61,011	\$
	9,574 8,264 40,053 (13,096) (7,284) (2,561)	- - - - - - - - - - - - - - - - - - -
\$	\$654,765	\$
\$	\$15,351_	\$
	- - - - 565	- - - -
\$	\$15,916_	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

## COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	F	PREVIOUS YEAR (d)	C	CURRENT YEAR (e)
Total Utili	Total Utility Operating Income [from page F-3(a)]		<b>\$</b>	66,518	\$	15,916
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		l	(3,223)	1	(2,078)
421	Nonutility Income		l —	(0,110)		(2,070)
426	Miscellaneous Nonutility Expenses		-		-	-
	Total Other Income and Deductions		\$	(3,223)	\$	(2,078)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes				1	
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		<b>\$</b>	•	\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	51,313	\$	52,835
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	51,313	\$	52,835
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$		s	
434	Extraordinary Deductions			<del></del>		
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		<b>s</b>	-
	NET INCOME		\$	11,982	\$	(38,997)

	Total Extraordinary Items		\$ <del>-</del>	\$ <del></del> -
	NET INCOME		\$ 11,982	\$ (38,997)
Explain Extraordinary Income: NONE				
		F-3(c)		

## SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	<b> </b>   <b>\$</b> -	\$ 5,463,484
	Less:			, ,
	Nonused and Useful Plant (1)			_
108	Accumulated Depreciation	F-8	-	2,025,592
110	Accumulated Amortization	F-8		34,912
271	Contributions In Aid of Construction	F-22	-	3,541,964
252	Advances for Construction	F-20		-
	Subtotal		\$	\$(138,984)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	879,017
	Subtotal		\$	\$740,033
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		-
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		<u> </u>
] 	Working Capital Allowance (3)			69,851
	Other (Specify):			<u> </u>
	RATE BASE		\$	\$809,884_
	NET UTILITY OPERATING INCOME		\$	\$15,351_
ACHI	EVED RATE OF RETURN (Operating Income / R	ate Base)		1.90%

## **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

## SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 336,606 - 306,685 37,596 	41.56% 0.00% 37.87% 4.64% 0.00% 0.00% 3.00% 12.93%	11.26% 0.00% 8.52% 6.00% 0.00% 0.00% 1.92%	4.68% 0.00% 3.23% 0.28% 0.00% 0.00% 0.00% 0.25%
Total	\$809,884_	100.00%		8.44%

(1)	If the utility's capital structure is not used, explain which capital structure is used.			

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.26%	
Commission order approving Return on Equity:	Leverage Formula	

## APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-01

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CAPITAL STRUCTURE (g)	\$ 336,606 - 306,685 37,596 - - 24,274	\$ 809,883	
(1) MENTS TA	\$ (76,056,159) (69,693,315)	\$ (169,293,752)	
NON- OTHER (1) OTHER (2) OTHER (3) OTHER (4) ADJUSTMENTS SPECIFIC (6) (6)	0 0 0 0 0 0 0 8	0 \$	
NON- JURISDICTIONAL ADJUSTMENTS (d)	0 0 0 0	8 0	
OOK NON-UTILITY ICE ADJUSTMENTS (c)	s	8 0	(e) and (f):
PER BOOK BALANCE (b)	\$ 76,392,765 70,000,000 37,596 - 24,274 23,649,000	\$ 170,103,635	ABLE
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f):  NOT APPLICABLE

UTILITY NAME:

## **UTILITIES INC OF EAGLE RIDGE**

## UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$5,463,484	\$	\$5,463,484
103	Property Held for Future Use Utility Plant Purchased				
105	or Sold Construction Work in	<del></del>			
106	Progress Completed Construction Not Classified		10,389		10,389
	Total Utility Plant	\$	\$5,473,873	\$	\$ 5,473,873

## UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$ 276,339	\$	\$
Total Pla	nt Acquisition Adjustments	\$	\$276,339_	\$	\$ 276,339
115	Accumulated Amortization Accruals charged during year	\$	\$	\$	\$ <u>(9,574)</u>
Total Accumulated Amortization		\$	\$(9,574)	\$	\$(9,574)
Net Acqu	isition Adjustments	\$	\$266,765_	\$ <u>-</u>	\$266,765

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

	T	non (neer.	100	JAND AMOR	OTHER THAN		0)
					REPORTING		
DESCRIPTION		WATER	WA	STEWATER	SYSTEMS		TOTAL
(a)		(b)		(c)	(d)		(e)
ACCUMULATED DEPRECIATION							
Account 108							
Balance first of year	\$	<del>-</del>	\$	873,717	\$	\$	873,717
Credit during year:							·
Accruals charged to:							
Account 108.1 (1)	\$_		\$	163,572	\$	\$	163,572
Account 108.2 (2)							-
Account 108.3 (2)							<u>-</u>
Other Accounts (specify):							•
				995,493		l _	995,493
	_		_			_	-
Salvage	<b>!</b>					۱ ـ	-
Other Credits (Specify):							
Total Credits	\$	<u>.</u>	\$	1,159,065	<b>s</b> -	\$	1,159,065
Debits during year:	<del>                                     </del>		_	1,107,000		<u> </u>	1,100,000
Book cost of plant retired		_		7,190			7,190
Cost of Removal	1 -					-	-
Other Debits (specify):	1 -		_		<del></del>	-	
							-
	1 -					-	
T. 15.15							
Total Debits	\$	-	\$	7,190	\$ -	\$	7,190
Deleges and effects	_			2 025 502			
Balance end of year	\$ =	-	\$_	2,025,592	\$	\$_	2,025,592
A COURT OF A STEEL AND A STORY OF A STORY						<u> </u>	
ACCUMULATED AMORTIZATION							
Account 110	,			26.640		_	26.640
Balance first of year Credit during year:	\$		\$	26,648	\$	\$	26,648
Accruals charged to:							
Accidals charged to:	\$		\$	9 264	¢.	۱,	9.264
Account 110.2 (2)	<b>∤</b> " −	<del>-</del>	<b>-</b>	8,264	\$	\$_	8,264
Other Accounts (specify):	- 1		_			-	
Outer Accounts (specify).				_			_
	$\vdash$			-		<del> </del>	-
Total credits	\$	_	\$	8,264	<b>s</b> -	\$	8,264
Debits during year:						İ	
Book cost of plant retired	1			_			_
Other debits (specify):	1 -					-	
	L		L		:		
Total Debits	\$		\$	-	\$ -	\$	-
							-
Balance end of year	\$_		\$	34,912	\$ -	\$	34,912
	=		=		·	_	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

## UTILITY NAME:

## **UTILITIES INC OF EAGLE RIDGE**

## **REGULATORY COMMISSION EXPENSE** AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$		\$	

## **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

## **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):  Electric	\$10,345
Total Special Deposits	\$10,345
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

## INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):  NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B  NONE	Utilities: Account 127):	\$
Total Special Funds		\$

## ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
CLISTOMER ACCOUNTS RECEIVABLE (A	T	•	(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water		ľ	
Wastewater	\$		
Other	108,543		
Other		Î	
· · · · · · · · · · · · · · · · · · ·	<u> </u>		****
Total Customer Accounts Receivable		\$	108,543
OTHER ACCOUNTS RECEIVABLE ( Account 142):	]	1	100,5 15
( · · · · · · · · · · · · · · · · · · ·	l <sub>s</sub>		
	W .		···
Total Other Accounts Receivable		\$	-
NOTES RECEIVABLE (Account 144 ):			
	\$		
			;
			;
Total Notes Receivable		\$	-
Total Accounts and Notes Receivable		\$	108,543
ACCUMULATED PROVISION FOR	1		
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	s -		
Add: Provision for uncollectibles for current year	\$	4	
Collection of accounts previously written off	-		
Utility Accounts	<u> </u>		
Others			
		1	
Total Additions	\$ -	1	
Deduct accounts written off during year:	<u> </u>	1	
Utility Accounts			
Others			
		ł	
		1	
Total accounts written off	\$ -	1	
		1	
Balance end of year		\$	_
•		-	
		1	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$	108,543
		l —	,

## ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	ss
Total	\$

## NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE		
Total		\$

## MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

## EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

## MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
RATE CASE (NONE)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$13,989
Total Other Deferred Debits	\$	\$13,989_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$13,989_

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		-
Shares issued and outstanding		1,000
Total par value of stock issued	%	\$ 1,000
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		-
Shares issued and outstanding		-
Total par value of stock issued	%	\$ -
Dividends declared per share for year		s -

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

	INT	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NONE	% % % %		\$	
	%			
Total			\$	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO.	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:		
	Balance Beginning of Year	\$	153,825
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	<b> \$</b>	
	Total Credits:	\$	
	Debits:	\$_ _	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	(38,997)
436	Appropriations of Retained Earnings:	  -  -	(30,777)
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared:  Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared	=	
	Total Dividends Declared	\$	
215	Year end Balance	\$_	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$_	
	tained Earnings	\$_	114,828
Notes to	Statement of Retained Earnings:		

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	
Total	\$

### OTHER LONG-TERM DEBT ACCOUNT 224

1111	EREST	PRINCIPAL
ANNUAL	FIXED OR	AMOUNT PER
		BALANCE SHEET
(b)	(c)	(d)
0,		
		\$
ŧ ——		
l — — }		
· ——		<u> </u>
l <del></del>		<del></del>
		<del></del>
		\$
	ANNUAL RATE (b) % % % % % % % % % % % % % % % % % % %	RATE (b) (c) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE ( Account 232):				
NONE	%		l <sub>s</sub>	
	%		<b>                 </b>	
	%			
	%			
	%			
	%			
	%			
	%			
Total Account 232	·		s	
Total Account 232			s	
			\$	
Total Account 232  NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	%	1		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	%		\$ \$	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):				
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% %			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % %			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% 			

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (244,474)
Total	\$(244,474)

# UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	The Carrier of the Ca	177			
		INTER	INTEREST ACCRUED		
	BALANCE	חמ	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(p)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	<del>59</del>		\$	€9	-
UTILITIES INC INTERCOMPANY INTEREST			52,835	52,835	
Total Account 237.1	\$		\$ 52,835	\$ 52,835	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$	427	\$	\$	\$
	(00.00,(1)		(607)		(100,(1)
Total Account 237.2	\$ (4,238)		\$		\$
Total Account 237 (1)	\$ (4,238)		\$ 52,572	\$ 52,835	\$ (4,501)
INTEREST EXPENSED: Total accrual Account 237		237	\$ 52.835	(1) Must agree to F	(1) Must agree to F-2 (a) Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 52,835		

# UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

\$	Total Miscellaneous Current and Accrued Liabilities
<b>S</b>	NONE
(p)	(a)
OF YEAR	DESCRIPTION - Provide itemized listing
BALANCE END	

## ADVANCES FOR CONSTRUCTION ACCOUNT 252

		BALANCE END	OF YEAR	(t)	· ·				\$
			CREDITS	(e)	<del>69</del>				<del>S</del>
	DEBITS		AMOUNT		\$				\$
		ACCT.	DEBIT	(c)					
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(p)	\$				8
			NAME OF PAYOR *	(a)	NONE				Total

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$2,556,345	\$	\$2,556,345
Add credits during year:	\$	\$985,619_	\$	\$985,619
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,541,964_	\$	\$3,541,964_

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$ 776,456	\$	\$
Debits during the year:	\$	\$1,096,884_	\$	\$1,096,884
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$1,873,340_	\$	\$ <u>1,873,340</u>

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year	.
The reconciliation shall be submitted even though there is no taxable income for the year.	
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accr	ruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ (38,997)
Reconciling items for the year:  Taxable income not reported on books:		
Tap Fees		44,288
Deductions recorded on books not deducted for return:		6 200
Net Change - Deferred Maintenance		6,300
Excess Tax Depreciation over Book Depreciation		(6,884)
Current FIT		(13,096)
Deferred FIT		(7,284)
Deferred SIT		(2,561)
Income recorded on books not included in return:		
Interest During Construction		(565)
Deduction on return not charged against book income: Organization Exp		(19,718)
Federal tax net income		\$ (38,517)
Computation of tax : (38,517) 34%		
(13,096)		

### WATER

### **OPERATING**

### **SECTION**

Note: This utility is a wastewater only service;

therefore, Pages W-1 through W-14 have been

omitted from this report.

### WASTEWATER OPERATION SECTION

### **UTILITY NAME:**

### **UTILITIES INC OF EAGLE RIDGE**

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	3698	

**SYSTEM NAME / COUNTY:** 

Lee County

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)						
101	Utility Plant In Service	S-4A	\$ 5,463,484						
	Less: Nonused and Useful Plant (1)								
108	Accumulated Depreciation	S-6B	2,025,592						
110	Accumulated Amortization	F-8	34,912 3,541,964						
271									
252	252 Advances for Construction F-20								
	Subtotal		\$(138,984)						
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 879,017						
	Subtotal		\$						
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	69,851						
	WASTEWATER RATE BASE		\$809,884						
WASTI	WASTEWATER OPERATING INCOME S-3								
ACHIEV	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)								

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

**UTILITIES INC OF EAGLE RIDGE** 

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		(70.11/
530	Operating Revenues  Less: Guaranteed Revenue (and AFPI)	S-9A S-9A	\$ 670,116
330	Less: Guaranteed Revenue (and AFPI)	<del></del>	
	Net Operating Revenues		\$670,116
401	Operating Expenses	S-10A	\$ 558,804
403	Depreciation Expense	S-6A	163,572
	Less: Amortization of CIAC	S-8A	(102,561)
	Net Depreciation Expense		\$ 61,011
406	Amortization of Utility Plant Acquisition Adjustment	F-7	9,574
407	Amortization Expense (Other than CIAC)	F-8	8,264
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee	!	22,464
408.11	Property Taxes		4,352
408.12	Payroll Taxes		13,237
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 40,053
409.1	Income Taxes		(13,096)
410.10	Deferred Federal Income Taxes		(7,284)
410.11	Deferred State Income Taxes		(2,561)
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$654,765
	Utility Operating Income	,	\$ 15,351
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9A	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		565
	Total Utility Operating Income		\$15,916

## UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

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ACCT		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	<b>(</b> )
351	Organization	\$ 328,061	\$ 14,482	\$	\$ 342,543
352	Franchises	•	•		•
353	Land and Land Rights	28,500	8,412		36,912
354	Structures and Improvements	3,599	49,560		53,159
355	Power Generation Equipment		•		
360	Collection Sewers - Force	82,202	24,432	•	106,634
361	Collection Sewers - Gravity	1,119,112	279,745		1,398,857
362	Special Collecting Structures				1
363	Services to Customers	126,107	8,800		134,907
364	Flow Measuring Devices				
365	Flow Measuring Installations		•		
366	Reuse Services		•		
367	Reuse Meters and Meter Installations		•		
370	Receiving Wells	75,960	142,820		218,780
371	Pumping Equipment		•	•	1
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment		*		
381	Plant Sewers	1,780,986	1,235,803	7,190	3,009,599
382	Outfall Sewer Lines	,	31,202		31,202
389	Other Plant Miscellaneous Equipment		•		
390	Office Furniture and Equipment	286	126		412
391	Transportation Equipment	16,021	33,332	•	49,353
392	Stores Equipment		•		
393	Tools, Shop and Garage Equipment	15,844	225		16,069
394	Laboratory Equipment	6,929	329	2	7,258
395	Power Operated Equipment	•	17,144		17,144
396	Communication Equipment	•	•		•
397	Miscellaneous Equipment				
398	Other Tangible Plant	21,143	19,512		40,655
	Total Wastewater Plant	\$ 3,604,750	\$ 1,865,924	\$ 7,190	\$ 5,463,484

Any adjustments made to reclassify property from one account to another must be footnoted.

\*Note: The (d) column is recording allocation of UIF and adjustments to the acquisition entry.

S-4(a) NOTE:

GROUP

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

UTILITY NAME:

	7.		GENERAL PLANT		(K)	S																					412	49 353	2000	16.069	7 7 58	17 144	1/,144	•	70,656	CC0,07	\$ 130,891	
	9'	RECLAIMED	MASIEWAIER	PLANT	(i)	S																																
	5:	RECLAIMED	TREATMENT	PLANT	(E)	8																																
VTRIX	4.	TDEATMENT	AND	DISPOSAL		2																		3.009.599	31.202												\$ 3,040,801	
WASTEWATER UTILITY PLANT MATRIX	33	SVSTEM	PUMPING	PLANT		A												218.780		•																	\$ 218,780	
WASTEWATER U	.2	COLLECTION	PLANT	€	(m)		36 017	53,159	•	106,634	1,398,857	•	134,907	•	•	-																					\$ 1,730,469	
	1.	INTANGIBLE	PLANT	(e)	(9)																																\$ 342,543	
		ACCOUNT NAME		<b>3</b>	Oranization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant	
		ACCT.	NO.	(g)	351	352	353	354	355	360	361	362	363	364	365	396	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

******	B121 E 7	B.T. 4	
UTIL	11 Y	NA	WIL:

YEAR	OF	REPO	RT
	31-	Dec-01	

SYSTEM NAME / COUNTY: Lee County

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C
354	Structures and Improvements	(6)	(d)	(e) 3.13%
355	Power Generation Equipment	<del> </del>		3.13%
360	Collection Sewers - Force			3.33%
361	Collection Sewers - Gravity	<del></del>		2.22%
362	Special Collecting Structures			2.2270
363	Services to Customers			2.63%
364	Flow Measuring Devices			2.0370
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations		<del></del>	
370	Receiving Wells			2.86%
371	Pumping Equipment			
375	Reuse Transmission and			
	Distribution System	1		
380	Treatment and Disposal Equipment			
381	Plant Sewers			2.86%
382	Outfall Sewer Lines			2.00%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment			6.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.25%
395	Power Operated Equipment			2.86%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewat	ter Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

## UTILITIES INC OF EAGLE RIDGE

Lee County SYSTEM NAME / COUNTY:

UTILITY NAME:

END OF YEAR

(c+f-j) 3

**BALANCE AT** 

9,384

81,427 371,634

33,617

84,470

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ACCT. ÖZ

354 355 360

**E** 

362 364 365

361

367 370

366

375

371

380

381

382 389 390 392 393 394 395 396

391

7,190 CHARGES TOTAL (g-h+i) 9 ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION AND OTHER REMOVAL CHARGES COST OF SALVAGE AND INSURANCE  $\equiv$ 7,190 RETIRED **PLANT** 8 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment ACCOUNT NAME Structures and Improvements Power Generation Equipment Flow Measuring Installations Special Collecting Structures Collection Sewers - Gravity Collection Sewers - Force Transportation Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Pumping Equipment Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers

Use () to denote reversal entries. Specify nature of transaction.

(155)

2,270

8,790

2,025,592

S

7,190

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**6**∕3

€

7,190

Total Depreciable Wastewater Plant in Service

Miscellaneous Equipment-Allocation from UIF

397 398

Other Tangible Plant

Power Operated Equipment Communication Equipment

7,076

42 30,582

393,076

**UTILITY NAME:** 

### <u>UTILITIES INC OF EAGLE RIDGE</u>

YEAR OF REPORT 31-Dec-01

SYSTEM NAME / COUNTY : Lee County

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 2/1		
DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 2,556,345
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8A S-8B	\$
Total Credits		\$985,619
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$3,541,964
Explain all debits charged to Account 271 during the year below:		

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES  Booking of acquisition Cross Creek	64	\$ 692	\$
Total Credits			\$985,619

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 776,456
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 102,561
Total debits	\$102,561
Credits during the year (specify):	\$ <u>-</u>
Total credits	\$
Balance end of year	\$879,017

UTILITY NAME:

**UTILITIES INC OF EAGLE RIDGE** 

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
		<del></del>
Total Credits		\$

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

### **UTILITY NAME:**

### UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-01

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			-
Total Measured Revenues	670,116	670,116	- -
Revenues from Public Authorities			-
Revenues from Other Systems			-
Interdepartmental Revenues			<del>-</del>
Total Other Wastewater Revenues			-
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	670,116	670,116	<u>.</u>
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			<u>.</u> -
Net Wastewater Operating Revenues	670,116	670,116	<del>-</del> -

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS								
(a)	(b)	(c)	(d)	(6)								
	WASTEWATER SALES	(6)	(u)	(e)								
	Flat Rate Revenues:			1								
521.1	Residential Revenues	1,771	2,792	\$ 663,868								
521.2	Commercial Revenues											
521.3	Industrial Revenues											
521.4	Revenues From Public Authorities											
521.5	Multiple Family Dwelling Revenues		<del></del>									
521.6	Other Revenues											
521	Total Flat Rate Revenues	1,771	2,792	\$663,868_								
	Measured Revenues:											
522.1	Residential Revenues											
522.2	Commercial Revenues											
522.3	Industrial Revenues											
522.4	Revenues From Public Authorities											
522.5	Multiple Family Dwelling Revenues											
522	Total Measured Revenues			\$								
523	Revenues From Public Authorities											
524	Revenues From Other Systems			<del></del>								
525	Interdepartmental Revenues											
	Total Wastewater Sales	1,771	2,792	\$663,868								
	OTHER WASTEWATER REVENUES											
530	Guaranteed Revenues			\$								
531	Sale of Sludge											
532	Forfeited Discounts	······································										
534	Rents From Wastewater Property											
535	Interdepartmental Rents											
536	Other Wastewater Revenues											
	(Including Allowance for Funds Prudently Invested or AFPI)											
	Total Other Wastewater Revenues											

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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SYSTEM NAME / COUNTY: Lee County

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			-
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other System	S		
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$670,116_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME/COUNTY: Lee County

	9.	& DISPOSAL EXPENSES	MAINTENANCE   6	15 002		2003	3,270					10 141	10,171								1 084												3 31,503
	κi	& DISPOSAL EXPENSES -	OFERALIONS (h)	\$ 60,007		12 100	2 104	174 347	50.705		44 105	40 565	20,00								4 339												3 539,362
	4.	PUMPING EXPENSES -	(g)	\$ 6.251		2 109	2,176					6.085									452												14,780
UNT MATRIX	£.	PUMPING EXPENSES -	(j)	\$ 25,003		7665	0/75		16,902			24.339									1.808											73 220	D 25,520
EWATER UTILITY EXPENSE ACCOUNT MATRIX	.2	COLLECTION EXPENSES-	(e)	\$ 15,002		3 078	21252					16.226									1,085											35 201	
TEWATER UTILIT	7.	COLLECTION EXPENSES-	(p)	\$ 3,750		1 319	- 6					4,056									271											302.0	0,0,0
WAST	-	CURRENT YEAR	(c)	\$ 125,015		43.965	2,104	124,347	67,607		44,105	101,412	•	2,729	3,069	•		3,144			9,039				10,055			•		1,837	20,376	\$ 558 804	
		ACCOUNT NAME	(p)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	<ul> <li>Amortization of Rate Case Expense</li> </ul>	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Sesui	
		ACCT.	( <b>B</b> )	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		167	770	775	Tot	

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

<u>^</u>

	.12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE (0)	5	<del>-</del>																												-	
	.11	RECLAIMED	WATER	DISTRIBUTION	CAPENSES-		5	}																													
TRIX	.10	RECLAIMED	WATER	TREATMENT	MAINTENANDE	(m)	S																													-	
STEWATER UTILITY EXPENSE ACCOUNT MATRIX	6'	RECLAIMED	WATER	TREATMENT	OPERATIONS	(E)	s																													-	
R UTILITY EXPEN	œ			ADMIN. &	EXPENSES	(E)	s										0	2,729	3,069	0	0	1,572							10,055			0			10,188	\$ 27,613	
WASTEWATE	۲.		d Live Choire	COSTOMER	EXPENSE	(j)	S			13,628												1,572												1,837	10,188	\$ 27,225	
				TANAIN FINITOCOA	THE INCOOR	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	<ul> <li>Amortization of Rate Case Expense</li> </ul>	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
			T)	ACC :		(a)	701	703		704	710	7111	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		167	770	775	Tot	

S-10(b) GROUP

YEAR OF REPORT 31-Dec-01

**SYSTEM NAME / COUNTY:** 

**EAGLE RIDGE / LE**E

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	767	767
3/4"	Displacement	1.5		
1"	Displacement	2.5	16	40.0
1 1/2"	Displacement or Turbine	5.0	35	175
2"	Displacement, Compound or Turbine	8.0	23	184
3"	Displacement	15.0		
3"	Compound	16.0	1	16
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	-	
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		<del></del>
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equival	<u> </u>		1182.0

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
84.787 / 365 days / 280 gpd = 830	

YEAR OF REPORT 31-Dec-01

**SYSTEM NAME / COUNTY:** 

CROSS CREEK/LEE

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUM OF METEI EQUIVALEN (c x d) (e)
All Residential	(1) Bulk Sewer Connection	1.0	905	9
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		<del></del>
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		l <del></del>
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		-
3"	Turbine	17.5		<del>-</del>
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation: 32.008 / 365 days / 280 gpd = 313	

YEAR OF REPORT 31-Dec-01

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{EAGLE\ RIDGE\ /\ LE}E}$ 

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.443 mgd		
Basis of Permit Capacity (1)	TMADF		
Manufacturer	Davco		
Type (2)	Contact Stabilization	,,,,,	
Hydraulic Capacity	.443 mgd		
Average Daily Flow	.232 mgd		
Total Gallons of Wastewater Treated	84.787 mg		***
Method of Effluent Disposal	Golf Course Irrigation		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-01

SYSTEM NAME / COUNTY: <u>CROSS CREEK/LE</u>E

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.249 mgd	 
Basis of Permit Capacity (1)	MMADF	 
Manufacturer	Marolf	 
Type (2)	Extended Aeration	 
Hydraulic Capacity	.249 mgd	 
Average Daily Flow	.088 mgd	
Total Gallons of Wastewater Treated	32.008 mg	
Method of Effluent Disposal	Golf Course Irrigation	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

**UTILITY NAME:** 

**UTILITIES, INC. OF EAGLE RIDGE** 

SYSTEM NAME / COUNTY : <u>EAGLE RIDGE / LE</u>E

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 830
2. Maximum number of ERCs* which can be served1582
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs* 20
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 2002 - Convert from gas chlorination to sodium hypochlorite; Surge Tanks - Replace catwalks, paint interior and exterior.  2003 - Replace sand filter; Refurbish travelling bridge filter.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Eagle Ridge Golf and Country Club232 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID# <u>FLA014498</u>

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

**UTILITY NAME:** 

### **UTILITIES, INC. OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: <u>CROSS CREEK/LE</u>E

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 313
2. Maximum number of ERCs* which can be served889_
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 2002 - Install long-range telemetry at WWTP for alarm monitoring; Replace diffusers in aeration basins and sludge holding tanks; Convert to sodium hypochlorite disinfection.
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Cross Creek Golf Club - 0.088 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?N/A  c. When will construction begin?N/A  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?No
12. Department of Environmental Protection ID# <u>FLA014505</u>

<sup>\*</sup> An ERC is determined based on the calculation on S-11.