#### CLASS "A" OR "B"

OFFICIAL COPY

Public Service Commission

WATER AND/OR WASTEWATER UTILITIES Not Remove from this Offi (Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

SU749-04-AR Utilities, Inc. of Eagle Ridge 200 Weathersfield Avenue Altamonte Springs, FL 32714-4027

369-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

#### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-04

Form PSC/WAW 3 (Rev. 12/99)

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# **EXECUTIVE SUMMARY**

YEAR OF REPORT 31-Dec-04

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.  (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-04

UTILITIES INC OF EAGLE RIDGE	County:	Lee County
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence sh 2335 SANDERS ROAD	ould be sent	
NORTHBROOK IL 60062		
	n <del> </del>	
Telephone: 847-498-6440		
E Mail Address: NONE		
WEB Site: NONE		
Sunshine State One-Call of Florida, Inc. Member Number UER828		
Name and address of person to whom correspondence concerning this report should be JOHN S HAYNES	addressed:	
2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
Telephone: 847-498-6440		
List below the address of where the utility's books and records are located:		
2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
List below any groups auditing or reviewing the records and operations:		
PRICEWATERHOUSECOOPERS		
		·
Date of original organization of the utility: 06/20/95		
<u> </u>		
Check the appropriate business entity of the utility as filed with the Internal Revenue S	Service	
Individual Partnership Sub S Corporation 1120 Corporation		
Takanoismp Sub S corporation 1720 corporation X		
List below every corporation or person owning or holding directly or indirectly $5\%$ or	more of the	voting securities
of the utility:		ъ.
Nome		Percent
Name 1. UTILITIES INC		Ownership 100%
1. UTILITIES INC 2.		
3.	<u> </u>	<del></del>
4.		<del>.</del>
		<u> </u>
5.		
6		<del>-</del>
6.		
7.		

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		FINANCIAL
LISA CROSSETT	VP OPERATIONS		OPERATIONS
STEVE LUBERTOZZI	DIRECTOR OF REGULA	TORY	RATE CASE
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered. B.
- C. Major goals and objectives.
- Major operating divisions and functions. D.
- E. Current and projected growth patterns.
- Major transactions having a material effect on operations. F.

A.	100% of the stock to this company was acquired by Utilities, Inc. The Company Provides sewer service.
В.	The Company supplies sewer services only.
C.	Provide adequate sewerage and disposal services and earn a fair return.
D.	Sewer division only.
E.	Anticipated growth

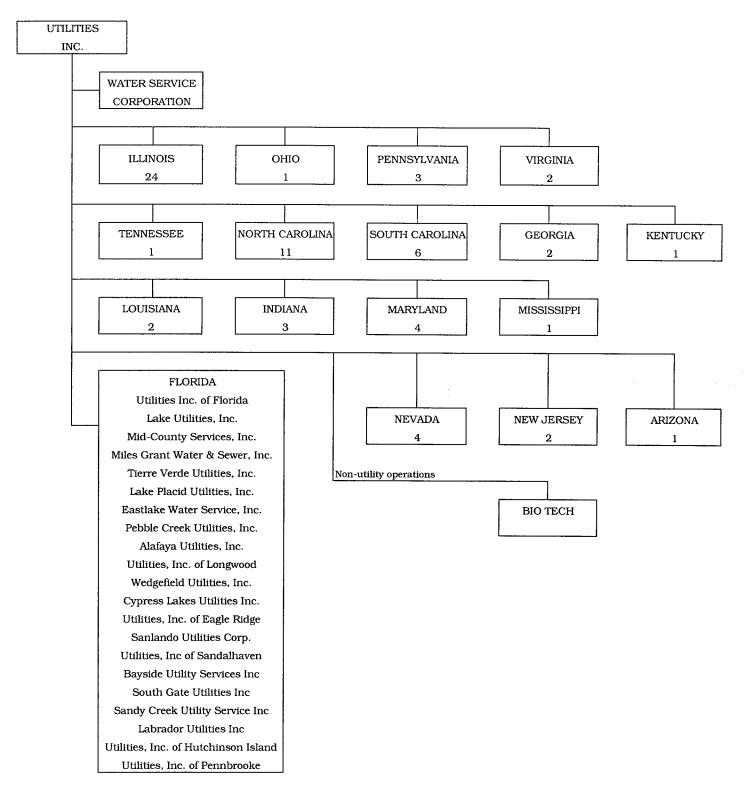
#### PARENT / AFFILIATE ORGANIZATION CHART

12/31/2004

Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

#### Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spen activities and the compensation received	-		t on total business
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CEO		\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		NONE
LISA CROSSETT	VP		NONE
			<u> </u>
		· · · · · · · · · · · · · · · · · · ·	

#### **COMPENSATION OF DIRECTORS**

For each director, list the number received as a director from the respon	_	nded by each director and t	he compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES L CAMAREN	CEO	1	\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO	1	NONE
		<b> </b>	

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
		4	
· · · · · · · · · · · · · · · · · · ·			
			1
			1
			1
		-	
			L

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
JAMES L CAMAREN UTILITIES INC & SUBSIDIARIES	CHARIMAN & CEO	DIRECTOR/OFFICER	NORTHBROOK IL
LAWARENCE N SCHUMACHER		***	
UTILITIES INC & SUBSIDIARIES	PRESIDENT	DIRECTOR/OFFICER	NORTHBROOK IL
	:	, <u>, , , , , , , , , , , , , , , , , , </u>	
	<u>                                       </u>	;	
		-	
			41.00

YEAR OF REPORT 31-Dec-04

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

EXPENSES	ACCOUNT NUMBER (g)										· · · · · · · · · · · · · · · · · · ·				] 		
EX	EXPENSES INCURRED (f)	€9															
UES	ACCOUNT NUMBER (e)									VARA L							
REVENUES	REVENUES GENERATED (d)	\$															
	ACCOUNT NUMBER (c)																
ASSETS	BOOK COST OF ASSETS (b)	₩															
	BUSINESS OR SERVICE CONDUCTED (a)	NO BUSINESS	WHICH ARE	A BYPRODUCT,	COPRODUCT	OR JOINT	PRODUCT	RESULTING	FROM	PROVIDING	WATER	AND/OR	SEWER	SERVICE.			

#### **UTILITIES INC OF EAGLE RIDGE**

UTILITY NAME:

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

engineering & construction		-sale, purchase or transfer of various products				
-repairing and servicing of	equipment	-saie, purchase or transfer of var	ious products			
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)		
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	211,594		
	Insurance	Continous	Purchase	19,577		
	Computer Operations	Continous	Purchase	1,582		
tak-tua	Supplies & Postage	Continous	Purchase	2,609		
			4			
	Outside Services	Continous	Purchase	3,939		
	Management Services	Continous	Purchase	32,704		
		Commods	1 droness	32,701		
		<b></b>				
		• • •				

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		I. sale with "S". column (d)) w or in a supplementa	FAIR MARKET VALUE	(t)	₩						
		iased, sold or transferred e purchase with "P" and eported. reported. (column (c) - I reported. In space beloulate fair market value.	GAIN OR LOSS	(e)	\$						
nd Transfer of Assets	ctions follow:	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair market value for each item reported. In space below or in a supplementa schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE	(d)	₩						
ions: Sale, Purchase a	The columnar instructions follow:	<ul> <li>(a) Enter name of r</li> <li>(b) Describe briefly</li> <li>(c) Enter the total r</li> <li>(d) Enter the net bo</li> <li>(e) Enter the net pr</li> <li>(f) Enter the fair m</li> <li>schedule, descri</li> </ul>	SALE OR PURCHASE PRICE	(c)	₩.						
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets	lating 3.	assets. of transactions to include: equipment land and structures securities n stock dividends ns	DESCRIPTION OF ITEMS	(b)							
	Enter in this part all transactions relating	to the purchase, sale, or transfer of assets.  Below are examples of some types of transactions to purchase, sale or transfer of land and structures purchase, sale or transfer of securities noncash transfers of assets noncash transfers of assets write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY	(a)	NO ASSETS WERE SOLD,	PURCHASED OR TRANSFERRED WITH	A RELATED PARTY DURING THE FISCAL	YEAR ENDED 31-Dec-04			
	-:	5					-				

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.	T	PREVIOUS	T	CURRENT	
NO.	ACCOUNT NAME	PAGE	'	YEAR	YEAR		
(a)	(b)	1		(d)			
(")	UTILITY PLANT	(c)		(u)		(e)	
101-106	Utility Plant	F-7	\$	5 711 424	<b> </b> \$	5 020 164	
108-110	Less: Accumulated Depreciation and Amortization	F-8		5,711,424 2,367,408	1,0	5,838,164	
100-110	Less. Accumulated Depreciation and Amortization	Г-0		2,307,408	-	2,504,886	
	Net Plant		\$_	3,344,016	\$_	3,333,278	
114-115	Utility Plant Acquisition adjustment (Net)	F-7		266,765	1	266,765	
116 *	Other Utility Plant Adjustments		1 -			***************************************	
	Total Net Utility Plant		\$_	3,610,781	\$_	3,600,043	
	OTHER PROPERTY AND INVESTMENTS				<del>                                     </del>		
121	Nonutility Property	F-9	\$		\$		
122	Less: Accumulated Depreciation and Amortization				` —		
	Net Nonutility Property		\$		\$		
123	Investment In Associated Companies	F-10					
124	Utility Investments	F-10		5			
125	Other Investments	F-10			-	÷	
126-127	Special Funds	F-10					
	Total Other Property & Investments		\$		\$_		
	CURRENT AND ACCRUED ASSETS						
131	Cash		\$	_	\$	-	
132	Special Deposits	F-9		10,345		6,545	
133	Other Special Deposits	F-9					
134	Working Funds						
135	Temporary Cash Investments				l _		
141-144	Accounts and Notes Receivable, Less Accumulated						
	Provision for Uncollectible Accounts	F-11		85,141	<u> </u>	96,712	
145	Accounts Receivable from Associated Companies	F-12			l		
146	Notes Receivable from Associated Companies	F-12		_		-	
151-153	Material and Supplies						
161	Stores Expense				_		
162	Prepayments			-		-	
171	Accrued Interest and Dividends Receivable				l		
172 *	Rents Receivable				l _		
173 *	Accrued Utility Revenues				<b> </b>		
174	Misc. Current and Accrued Assets	F-12		-	<u> </u>	-	
	Total Current and Accrued Assets		\$	95,486	\$	103,257	

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) (c)		(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	18,106	86,322
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		19,643	19,409
	Total Deferred Debits		\$37,749	\$105,731_
	TOTAL ASSETS AND OTHER DEBITS		\$3,744,016	\$3,809,031

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

### COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND	REF.		DDEVIOUS	1	CHIDDENIE	
NO.	ACCOUNT NAME	PAGE		PREVIOUS YEAR	CURRENT		
(a)	(b)					YEAR	
(4)	EQUITY CAPITAL	(c)		(d)	-	(e)	
201	Common Stock Issued	E 15		1.000		1.000	
204	Preferred Stock Issued	F-15 F-15	\$	1,000	\$_	1,000	
202,205 *	Capital Stock Subscribed	F-13			-		
203,206 *	Capital Stock Subscribed  Capital Stock Liability for Conversion			<del></del>	-		
203,200	Premium on Capital Stock				_		
207	Reduction in Par or Stated Value of Capital Stock				1 -	170.0	
210 *	Gain on Resale or Cancellation of Reacquired				_		
210		1			1		
211	Capital Stock Other Paid - In Capital	_	_	1015005			
212			l —	1,845,827		1,923,231	
212	Discount On Capital Stock		l				
	Capital Stock Expense		<b> </b>		I _		
214-215	Retained Earnings	F-16		123,684	] _	86,779	
216	Reacquired Capital Stock				<b>I</b> _		
218	Proprietary Capital						
	(Proprietorship and Partnership Only)			·			
	Total Equity Capital		\$	1,970,511	\$	2,011,010	
	LONG TERM DEBT						
221	Bonds	F-15					
222 *	Reacquired Bonds						
223	Advances from Associated Companies	F-17					
224	Other Long Term Debt	F-17					
	Total Long Term Debt		\$	-	\$	_	
	CURRENT AND ACCRUED LIABILITIES		-			1 10 10 10 10 10 10 10 10 10 10 10 10 10	
231	Accounts Payable			13,843		1,149	
232	Notes Payable	F-18				<del></del>	
233	Accounts Payable to Associated Companies	F-18		120,971	-	209,519	
234	Notes Payable to Associated Companies	F-18			-		
235	Customer Deposits			41,886		36,636	
236	Accrued Taxes	W/S-3		15,861		1,861	
237	Accrued Interest	F-19		4,295	I —	4,414	
238	Accrued Dividends						
239	Matured Long Term Debt	1			-		
240	Matured Interest		-				
241	Miscellaneous Current & Accrued Liabilities	F-20			_		
	Total Current & Accrued Liabilities		\$	196,856	\$	253,579	

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
:	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$3,553,024	\$3,554,408
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	2,078,617	2,183,247
	Total Net C.I.A.C.		\$1,474,407	\$ <u>1,371,161</u>
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 66,317	\$ 113,077
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		35,925	60,204
	Total Accumulated Deferred Income Tax	•	\$ 102,242	\$173,281
TOTAL E	QUITY CAPITAL AND LIABILITIES		\$3,744,016	\$3,809,031

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	713,813	\$\$
	Net Operating Revenues		\$_	713,813	\$\$
401	Operating Expenses	F-3(b)	\$	486,718	\$ 604,148
403	Depreciation Expense:  Less: Amortization of CIAC  Net Depreciation Expense	F-3(b) F-22	\$ \$_	158,556 (103,852) 54,704	\$ <u>163,714</u> (104,630) \$ <u>59,084</u>
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		8,564 46,837 (18,368) 26,695 110	8,564 56,154 (81,755) 63,375 3,707
	Utility Operating Expenses  Net Utility Operating Income		\$ \$	108,553	\$
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		353	794
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	108,906	\$45,322

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER	OTHER THAN REPORTING SYSTEMS (h)
\$	\$\$	\$
\$	\$757,805	\$
\$ -	\$ 604,148	\$ -
-	<u>163,714</u> (104,630)	
\$	\$59,084_	\$
- - - - - - - - - -	8,564 56,154 (81,755) 63,375 3,707	- - - - - - - - - - -
\$	\$	\$
\$	\$44,528	\$
	- - - - 794	
\$	\$45,322	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.	i I		P	PREVIOUS YEAR	T 4	CURRENT YEAR
(a)	(b)	PAGE (c)		(d)		(e)
	Total Utility Operating Income [from page F-3(a)]		\$	108,906	\$	45,322
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					11000
419	Interest and Dividend Income			(2,186)		(783)
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses			~		-
	Total Other Income and Deductions		\$	(2,186)	\$	(783)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes				l	
410.20	Provision for Deferred Income Taxes		l		l	
411.20	Provision for Deferred Income Taxes - Credit		l		l	
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income				ļ	7
	Total Taxes Applicable To Other Income		\$	<u>-</u>	\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	92,188	\$	81,444
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	92,188	\$	81,444
	EXTRAORDINARY ITEMS					***
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions				I —	
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items				\$	
	NET INCOME		\$	14,532	\$	(36,905)

Explain Extraordinary Income:		
NONE		

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
(4)	(0)	(c)	(u)	(6)
101	Utility Plant In Service	F-7	\$ -	\$ 5,837,936
	Less:			
	Nonused and Useful Plant (1)			_
108	Accumulated Depreciation	F-8	-	2,444,283
110	Accumulated Amortization	F-8	-	60,603
271	Contributions In Aid of Construction	F-22	-	3,554,408
252	Advances for Construction	F-20		-
	Subtotal		\$	\$ (221,358)
	Add:	1		
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	1,188,924
	Subtotal		\$	\$967,566
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	111	
115	Accumulated Amortization of			1
	Acquisition Adjustments (2)	F-7		_
	Working Capital Allowance (3)			75,519
	Other (Specify):			
	-			-
	· · · · · · · · · · · · · · · · · · ·			
	RATE BASE		\$	\$ 1,043,085
	NET UTILITY OPERATING INCOME		\$	\$44,528
ACHI	EVED RATE OF RETURN (Operating Income / Rate	Base)		4.27%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 375,920 - 476,656 36,636 	36.04% 0.00% 45.70% 3.51% 0.00% 0.00% 14.75% 0.00%	11.21% 0.00% 7.28% 6.00% 0.00% 0.00% 0.00%	4.04% 0.00% 3.32% 0.21% 0.00% 0.00% 0.00%
Total	\$1,043,085	100.00%		7.57%

(1)	If the utility's capital structure is not used, explain which capital structure is used.						

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.21%
Commission order approving Return on Equity:	PSC-04-1107-PAA-SU

# APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%
Commission order approving AFUDC rate:	PSC_04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-04

# UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CAPITAL STRUCTURE (g)	\$ 375,920 476,656 36,636	\$ 1,043,085	
OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (88,587,677) (112,326,559)	\$ (200,914,236)	
OK NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUST  (c) (d) (e)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 \$	
NON- JURISDICTIONAL ADJUSTMENTS (d)	0 0 0 0 0 8	0 \$	
NON-UTILITY ADJUSTMENTS (c)	s	\$	(c) and (f):
PER BOOK BALANCE (b)	\$ 88,963,597 - 112,803,215 36,636 153,872	\$ 201,957,320	NBLE
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f):  NOT APPLICABLE

#### UTILITY NAME:

#### **UTILITIES INC OF EAGLE RIDGE**

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$5,837,936	s	\$5,837,936
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold			146.	-
105	Construction Work in Progress		228		228
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$5,838,164_	\$	\$5,838,164_

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

For any acquisition adjustments approved by the Commission, include the Order Number.						
ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment	\$	\$	\$	\$ <u>266,765</u> <u>-</u> 	
Total Pla	nt Acquisition Adjustments	\$	\$266,765_	\$	\$266,765_	
115	Accumulated Amortization Accruals charged during year	\$	\$	\$	\$	
Total Accumulated Amortization		\$	\$	\$	\$	
Net Acqu	nisition Adjustments	\$	\$266,765	\$	\$266,765_	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPR	LCIA	TION (ACC)	T 100	) AND AMOR		1. <u>1</u>	10)
					OTHER THAN REPORTING	l	
DESCRIPTION	1	WATER	l <sub>w/</sub>	ASTEWATER		l	TOTAL
(a)		(b)	***	(c)	(d)	l	(e)
ACCUMULATED DEPRECIATION	+-	(6)	1	(c)	(u)	╁	(6)
Account 108	1					l	
Balance first of year	\$	_	\$	2,315,369	\$	\$	2,315,369
Credit during year:	+		╫	2,313,303	Ψ	1	2,313,307
Accruals charged to:			1				
Account 108.1 (1)	\$	_	\$	163,714	\$	\$	163,714
Account 108.2 (2)	┨		"	103,714	Ψ	" -	103,714
Account 108.3 (2)	1 -					-	_
Other Accounts (specify):	1 -	- 100		····		-	
(-F : :::3).	1	-		(4,961)			(4,961)
	1 -		-	(1,501)		-	- (1,501)
Salvage	1 -	-1040-40	-			-	-
Other Credits (Specify):	1 -		-	*****		-	
		<del></del> -				L	·
Total Credits	\$	-	\$	158,753	\$ -	\$	158,753
Debits during year:			T	······		Ė	
Book cost of plant retired		-	1	29,839			29,839
Cost of Removal	1 -		_			-	-
Other Debits (specify):	1 -					-	
	1						
	1 -		-		**	i -	
T . 1 . 1							-
Total Debits	\$	-	\$	29,839	\$ -	\$	29,839
Balance end of year	e.			2 444 202	Φ.		0.444.000
Balance end of year	\$ =	-	\$_	2,444,283	\$	\$	2,444,283
ACCUMULATED AMORTIZATION	┼─					<b> </b>	
Account 110							
Balance first of year	<b> </b> \$	_	\$	52,039	\$	\$	52,039
Credit during year:	۳-	-	J.	32,039	3	<b>-</b>	32,039
Accruals charged to:							
rectuals charged to.	\$	_	\$	8,564	\$	\$	0 561
Account 110.2 (2)	┨╜-		• –	8,304	<b>Ф</b>	- ا	8,564
Other Accounts (specify):	1 -	<del></del>	-			-	
Culer recounts (speerly).				<del>-</del>			_
Total and it	_	-41.4		0.754	Φ.		
Total credits  Debits during year:	\$	-	\$	8,564	\$ -	\$	8,564
<i>- - - - - - - - - -</i>	l						
Book cost of plant retired	- 1		—	-		_	<del>-</del>
Other debits (specify):				-			
Total Dahita	,		d.	·····	d.	•	****
Total Debits	\$	-	\$	-	-	\$	-
Balance end of year	\$ _	-	\$	60,603	\$	\$_	60,603

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### **UTILITY NAME:**

#### **UTILITIES INC OF EAGLE RIDGE**

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$		\$	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

#### **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS  (a)	YEAR END BOOK COST (b)		
SPECIAL DEPOSITS (Account 132):  Electric	\$6,545		
Total Special Deposits	\$6,545_		
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$		
Total Other Special Deposits	\$		

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE	YEAR END
(a)	(b)	BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):  NONE	\$	\$
Total Utility Investment		
Total Othicy Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	Utilities: Account 127):	\$
Total Special Funds	_	\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION (a)	modia de fisica fidividuali	y •	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		1	(0)
Water	-		
Wastewater	96,712		
Other			
Total Customer Accounts Receivable		\$	96,712
OTHER ACCOUNTS RECEIVABLE ( Account 142):	T	Ψ	90,712
1	\$	1	
We state with the state of the			
And the second s			
Total Other Accounts Receivable		s	_
NOTES RECEIVABLE (Account 144 ):		T.	
(	\$		
A Company of the Comp		1	
Total Notes Receivable		\$	-
Total Accounts and Notes Receivable		\$	96,712
ACCUMULATED PROVISION FOR		+	
UNCOLLECTIBLE ACCOUNTS (Account 143)		İ	
Balance first of year	-		
Add: Provision for uncollectibles for current year	\$	-	
Collection of accounts previously written off			
Utility Accounts		1	
Others			
		┪	
Total Additions	\$ -		
Deduct accounts written off during year:		1	
Utility Accounts			
Others			
		l	
		j	
Total accounts written off	\$ -		
	<u> </u>	1	ı
Balance end of year		\$	
TOTAL ACCOUNTS AND NOTICE	**************************************	Ī	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$	96,712

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % % % %	\$
Total		\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION  (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$\$
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
RATE CASE	\$	\$60,786_
		***************************************
Total Deferred Rate Case Expense	\$ <u>-</u>	\$60,786_
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$25,536_
	- 1	
Total Other Deferred Debits	\$	\$25,536_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$86,322

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		
Shares issued and outstanding		1,000
Total par value of stock issued	%	\$ 1,000
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		-
Shares issued and outstanding		-
Total par value of stock issued	%	\$ -
Dividends declared per share for year	%	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% % % %		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:	+-	(6)
	Balance Beginning of Year	\$	123,684
439	Changes to Account:  Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	\$_ _	
	Total Credits:	\$	
I	Debits:	\$	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	(36,905)
436	Appropriations of Retained Earnings:	  -  -	(50,502)
1 1	Total Appropriations of Retained Earnings	•	
	Dividends Declared:	\$	
437	Preferred Stock Dividends Declared	_	
438	Common Stock Dividends Declared	_	
	Total Dividends Declared	\$	
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	  -  -	
214	Total Appropriated Retained Earnings	\$	
	etained Earnings	\$	86,779
Notes to	Statement of Retained Earnings:		

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

# OTHER LONG-TERM DEBT ACCOUNT 224

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)		VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE		•	
NONE	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	—— <sup>%</sup>		<del></del>
	—— <sup>%</sup>		
•	——— <sup>/</sup> %		<del></del>
	—— <sup>/0</sup> / <sub>%</sub>		<del></del>
	——— <sup>/0</sup> / <sub>%</sub>		
	<sup>/0</sup> / <sub>%</sub>		
	—— %		
	<u></u>		
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):  NONE	% 		\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	%		\$ \$
The state of the s	%		
A STATE OF THE STA	%		
	%		
	%		
	%		
	%		
	%		
	_		

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (209,519)
Total	\$ (209,519)

# UTILITY NAME; UTILITIES INC OF EAGLE RIDGE

ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427

	ACCOUNTS 23/ AIND 42	/74 CL			
		INTER	INTEREST ACCRUED		
	BALANCE	DO	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	<b>AMOUNT</b>	YEAR	OF YEAR
	(p)	(c)	(p)	(e)	Ð
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	€9		<del>50</del>	S	\$
UTILITIES INC INTERCOMPANY INTEREST			81,444	81,444	
Total Account 237.1	.		\$ 81,444	\$ 81,444	· ·
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ (4,295)	427	\$ (119)	69	(4,414)
Total Account 237.2	\$ (4,295)		\$	\$	\$ (4,414)
Total Account 237 (1)	\$ (4,295)		\$ 81,325	\$ 81,444	\$ (4,414)
INTEREST EXPENSED: Total accrual Account 237		727	01 444		
Less Capitalized Interest Portion of AFUDC:		167		(1) Must agree to F- Ending Balance	(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c). Current	3 (c). Current
				Year Interest Expense	oense
Net Interest Expensed to Account No. 427 (2)			\$ 81,444		

# UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	↔
Total Miscellaneous Current and Accrued Liabilities	89

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

	ACCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(p)	(e)	€
NONE	<b>∽</b>		<b>∽</b>	\$	- ∽
	2.60				
Total	₩		8	\$	-

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,553,024_	\$	\$3,553,024_
Add credits during year:	\$	\$1,384	\$	\$1,384_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,554,408	\$	\$ 3,554,408

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$2,078,617_	\$	\$2,078,617_
Debits during the year:	\$	\$104,630_	\$	\$104,630
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$2,183,247_	\$	\$2,183,247_

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

۱.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ (36,905)
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Fees		1,384
Deductions recorded on books not deducted for return:		* * * * * * * * * * * * * * * * * * *
Net Change - Deferred Maintenance		(23,312)
Net Change - Rate Case		(44,846)
Excess Tax Depreciation over Book Depreciation		(114,377)
Current FIT		(81,755)
Deferred FIT		63,375
Deferred SIT		3,707
Income recorded on books not included in return:		
Interest During Construction		(70.4)
interest During Constituction		(794)
Deduction on return not charged against book income:		
Organization Exp		(6,932)
		-
Federal tax net income		\$ (240,455)
r cuerar tax nec meonic		\$ (240,455)
The state of the s		1
Computation of tax:		
(240,455)		
<u>34%</u>		
(81,755)		

# WATER

# **OPERATING**

# **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

# WASTEWATER OPERATION SECTION

### **UTILITIES INC OF EAGLE RIDGE**

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	369S	
	7 0-1104 - 1	
Maria di Santa di Sa		

### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY:

Lee County

# SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 5,837,936
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	2,444,283
110	Accumulated Amortization	F-8	60,603
271	Contributions In Aid of Construction	S-7	3,554,408
252	Advances for Construction	F-20	-
	Subtotal		\$(221,358)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 1,188,924
	Subtotal		\$967,566_
114	Plus or Minus: Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		75,519
	Other (Specify):		
	WASTEWATER RATE BASE		\$1,043,085_
WASTI	EWATER OPERATING INCOME	S-3	\$44,528_
ACHIEV	ED RATE OF RETURN (Wastewater Operating Income / Waste	ewater Rate Base)	4.27%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Lee County

# WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W.	ASTEWATER UTILITY (d)
(4)	UTILITY OPERATING INCOME	(0)	1	(u)
400	Operating Revenues	S-9A	\$	757,805
530	Less: Guaranteed Revenue (and AFPI)	S-9A	┨╙——	757,005
	Net Operating Revenues		\$	757,805
401	Operating Expenses	S-10A	\$	604,148
		,		
403	Depreciation Expense	S-6A		163,714
	Less: Amortization of CIAC	S-8A		(104,630)
	Net Depreciation Expense		\$	59,084
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		8,564
400.10	Taxes Other Than Income			:
408.10	Utility Regulatory Assessment Fee		·	35,070
408.11	Property Taxes Payroll Taxes			4,994
408.12 408.13	Other Taxes and Licenses			16,090
408.13	Other Taxes and Licenses		-	-
408	Total Taxes Other Than Income		\$	56,154
409.1	Income Taxes		┨	(81,755)
410.10	Deferred Federal Income Taxes		J	63,375
410.11	Deferred State Income Taxes		J	3,707
411.10	Provision for Deferred Income Taxes - Credit		l	
412.10	Investment Tax Credits Deferred to Future Periods		J	
412.11	Investment Tax Credits Restored to Operating Income		1	***
	Utility Operating Expenses		\$	713,277
	Utility Operating Income		\$	44,528
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others		]	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			794
	Total Utility Operating Income		s	45,322

# UTILITIES INC OF EAGLE RIDGE

# SYSTEM NAME / COUNTY : Lee County

UTILITY NAME:

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	(j)	\$ 98,590	243,953	39,579	338,595		251,114	1,423,893		,					•	•				3,336,107		16.375		3,863	52,390		19,085	10,608				3,784	\$ 5,837,936
	RETIREMENTS	(e)	S			6,509		- Parameter and the second					The state of the s								7.309					16,021								\$ 29,839
	ADDITIONS	(p)	\$		•	10,672		114	2,477											1	143,212	E.			317	19,058	•	395	2,547		•		(417)	\$ 178,375
PREVIOUS	YEAR	(c)	065,86	243,953	39,579	334,432		251,000	1,421,416								1			ч	3,200,204		16,375		3,546	49,353		18,690	8,061				4,201	\$ 5,689,400
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
ACCT.	NO.	(a)	351	352	353	354	355	360	361										375						390					395	396	397	398	

Any adjustments made to reclassify property from one account to another must be footnoted. \*Note: The (d) column is recording allocation of UIF and adjustments to the acquisition entry. NOTE:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

UTILITY NAME:

	7.	GENERAL	PLANT	(1)	(u) 5								4. 15 year old 2 state (51)		The state of the s		HI THE COURT OF TH			Control of the Contro			では「Manager Manager M			一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	3.863	52,390		19 085	10 608	2000			3 784	 \$ 89,730	
	9.	RECLAIMED WASTEWATER	DISTRIBUTION	PLANT (i)	0					The state of the s				The state of the s	3350000			THE RESERVE OF THE PARTY OF THE		Burning State of Stat			The state of the s	The state of the s					The second secon	The second secon					A STATE OF THE PARTY OF THE PAR		
	ĸċ	RECLAIMED WASTEWATER	TREATMENT	PLANT ©	6)	The second secon							- C - C - C - C - C - C - C - C - C - C	10000000000000000000000000000000000000	A signal		The second secon						ALCO APRIL D					WASHINGTON TO SERVICE	A CONTRACTOR OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN T	THE PERSON NAMED IN			A Serger of the		THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED	-	
ATRIX	4.	TREATMENT	AND	DISPOSAL	\$ 100					Seal lines							The section of the se		Control of the Contro				3,336,107		16,375			The Part of State of		The second second		A THE PERSON NAMED IN COLUMN	A PROPERTY OF THE PARTY OF THE	The same of the sa	THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TRANSPORT OF THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	\$ 3,352,482	
WASTEWATER UTILITY PLANT MATRIX	.3	SYSTEM	PUMPING	PLANT (i)	S Comments	Maria Company				History Control				The state of the s			THE REAL PROPERTY.	,													The state of the s			THE STATE OF THE S	Control of the Contro		
WASTEWATER U	.2	COLLECTION	PLANT	€	S arrangement of the second	The state of the s	39,579	338,595		251,114	1,423,893	1	•		•	•				ACTIVITY OF THE PROPERTY OF	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.			The state of the s			The second second second	The second secon		1000年100日		Marie Control of the	STATE OF THE STATE	A CONTRACTOR OF THE PROPERTY O	Challenge Sell Education	\$ 2,053,181	
	1.	INTANGIBLE	PLANT	(g)	\$ 98,590	243,953			The second secon	es adjustable secondary and a secondary	Section 1	Hall plant and the second	A STATE OF THE PERSON NAMED IN COLUMN NAMED IN		The Control of the Co		State of the state						The second second				And the second second	Miles and the second		The second line was a second line of the second lin	Charles and the second		STATE OF THE PARTY			\$ 342,543	
		ACCOUNT NAME		( <del>p</del> )	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT.	NO.	(g)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY:	Lee County

# BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	(c)	(u)	(e) 3.13%
355	Power Generation Equipment		•	3.1370
360	Collection Sewers - Force		<del> </del>	3.33%
361	Collection Sewers - Gravity			2.22%
362	Special Collecting Structures		1711	
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations		<del>- · </del>	1000
370	Receiving Wells		<del></del>	
371	Pumping Equipment			
375	Reuse Transmission and		,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Distribution System			
380	Treatment and Disposal Equipment		·	5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			2.86%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment			16.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.67%
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			10.00%
Wastewat	ter Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

# UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALISIS OF ENTRIES IN WASTEWATER ACCOMPLATED DEFRECIATION	WASIEWAIERAC	COMOLA I ED DEF	KECIATION	
ACCT.		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
	10 Table 10	OF YEAR			(d+e)
(a)	(b)	(c)	(p)	(e)	<b>£</b>
354	Structures and Improvements	\$ 117,121	\$ 15,639	\$ (2,925)	\$ 12,714
355	Power Generation Equipment				
360	Collection Sewers - Force	129,965	12,078		12.078
361	Collection Sewers - Gravity	437,225	31,763		31,763
362	Special Collecting Structures				
363	Services to Customers	1		•	,
364	Flow Measuring Devices			•	
365	Flow Measuring Installations				
366	Reuse Services			-	
367	Reuse Meters and Meter Installations				•
370	Receiving Wells		3		1
371	Pumping Equipment		•		
375	Reuse Transmission and				
	Distribution System			1	1
380	Treatment and Disposal Equipment	1,572,744	92,820		92,820
381	Plant Sewers	•		-	
382	Outfall Sewer Lines	4,469	546		546
389	Other Plant Miscellaneous Equipment				
390	Office Furniture and Equipment	(1,006)	117		117
391	Transportation Equipment	43,592	7,651		7,651
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	9,081	1,027	1	1,027
394	Laboratory Equipment	(1,343)	491		491
395	Power Operated Equipment	•			-
396	Communication Equipment	1			
397	Miscellaneous Equipment-Allocation from UIF	•			
398	Other Tangible Plant	3,521	1,582	(2,036)	(454)
Tota	Total Denreciable Wastewater Plant in Service	0923126	112 271	0000	
			103,714	(4,901)	138,733

Specify nature of transaction.

Use ( ) to denote reversal entries.

\*Note: The "other credits" (e) is recording allocation of UIF and adjustments to the acquisition entry.

S-6(a)

GROUP

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	AIVALISIS OF	ANALISIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	EWALER ACCOM	LAIED DEPRECIA	ITION	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
3		,	!	CHARGES	(g-h+i)	(c+f-j)
(g)	(g)	(g)	(h)	(i)	(j)	( <del>K</del>
354	Structures and Improvements	\$ 6,509	\$	\$	\$ 6,509	\$ 123.326
355	Power Generation Equipment	,				
360	Collection Sewers - Force				•	142 043
361	Collection Sewers - Gravity					468 988
362	Special Collecting Structures	1				
363	Services to Customers		2			
364	Flow Measuring Devices					
365	Flow Measuring Installations	1				
366	Reuse Services				3	
367	Reuse Meters and Meter Installations					
370	Receiving Wells				1	
371	Pumping Equipment					
375	Reuse Transmission and				3	
	Distribution System	•	-		1	
380	Treatment and Disposal Equipment	7,309			7.309	1,658,255
381	Plant Sewers					60000
382	Outfall Sewer Lines	•				5.015
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment	E				(888)
391	Transportation Equipment	16,021			16.021	35.222
392	Stores Equipment				•	
393	Tools, Shop and Garage Equipment	•			•	10.108
394	Laboratory Equipment	•				(852)
395	Power Operated Equipment				-	(20)
396	Communication Equipment	,				
397	Miscellaneous Equipment-Allocation from UIF	•				
398	Other Tangible Plant					3.067
Total D	Total Depreciable Wastewater Plant in Service	\$ 29.839		· ·	20 830	3 444 202
	•					2,444,203

Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(b) GROUP

# **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$3,553,024_
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8A S-8B	\$1,384
Total Credits	- L.	\$1,384_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	•	\$3,554,408_

Explain all de	bits charged to Acc	count 271 durin	g the year belo	w:		

### **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES	2	\$ 692	\$ 1,384
Total Credits			\$1,384

# ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 1,084,294
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ <u>104,630</u>
Total debits	\$ 104,630
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$1,188,924_

S-8(a) GROUP \_\_\_\_\_

# **UTILITIES INC OF EAGLE RIDGE**

**SYSTEM NAME / COUNTY:** Lee County

# WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
The second secon		·
Total Credits		\$

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

# UTILITY NAME:

# UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-04

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues	757,805	757,805	
Revenues from Public Authorities			-
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			- -
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	757,805	757,805	- 
Less: Expense for Purchased Wastewater from FPSC Regulated Utility	with light of the		- - -
Net Wastewater Operating Revenues	757,805	757,805	- -

SYSTEM NAME / COUNTY: Lee County

# WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION  BEGINNING YEAR END YEAR NO. NUMBER OF CUSTOMERS * CUSTOMERS *			AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	858	860	\$ 756,405
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	858	860	\$756,405_
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues		-	
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			· · · · · · · · · · · · · · · · · · ·
522	Total Measured Revenues			s
523	Revenues From Public Authorities		7	
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	858	860	\$756,405
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues	· · · · · · · · · · · · · · · · · · ·	···	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535				
536				
	(Including Allowance for Funds Pruden	tly Invested or AFPI)		1,400
	Total Other Wastewater Revenues			\$1,400_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE 20,668 TREATMENT & DISPOSAL 37,288 EXPENSES -10,608 9 Ξ OPERATIONS **FREATMENT** & DISPOSAL 82,669 11,810 1.30936,665 107,080 60,683 42,438 347,804 EXPENSES  $\equiv$ 'n MAINTENANCE 8,611 1.968 6,366 17,481 **PUMPING** EXPENSES <u>6</u> 4 OPERATIONS 34,446 20,228 4,724 25,463 87,007 EXPENSES **PUMPING** نى  $\boldsymbol{\Xi}$ **MAINTENANCE** COLLECTION 2,756 20,667 EXPENSES-16,975 41,685 1,287 **e** COLLECTION OPERATIONS 5,167 EXPENSES-4,244 10,914 1,181 39,366 1,309 172,228 36,665 604,148 107,080 80,911 5,827 10,729 1,075 1,387 106,094 19,577 CURRENT YEAR (c) Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses Salaries and Wages - Employees **Employee Pensions and Benefits** Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing ACCOUNT NAME Purchased Sewage Treatment Insurance - Workman's Comp. Total Wastewater Utility Expenses Contractual Services - Other Insurance - General Liability Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals NO. 703 704 715 718 731 734 736 Œ 732 733 741 756 701 742 750 757 758 759 92 99/ 767

UTILITY NA	AME:
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# **UTILITIES INC OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: Lee County

# WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS . (e)	
	RECLAIMED WATER SALES				
540.1	Flat Rate Reuse Revenues: Residential Reuse Revenues			\$	
540.2	Commercial Reuse Revenues				
540.3 540.4	Industrial Reuse Revenues Reuse Revenues From Public Authorities				
540.5	Other Revenues				
540	Total Flat Rate Reuse Revenues			\$	
541.1	Measured Reuse Revenues: Residential Reuse Revenues		4 - 1 1 - 1		
541.2	Commercial Reuse Revenues				
541.3	Industrial Reuse Revenues			•	
541.4	Reuse Revenues From Public Authorities				
541	Total Measured Reuse Revenues			\$	
544	544 Reuse Revenues From Other Systems				
Total Reclaimed Water Sales				\$	
	Total Wastewater Operating Revenues			\$	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

# UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

UTILITY NAME:

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.12 RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCE (0)		-
.11 RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS (n)	Sec. 20 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-
.10 RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m)	SA	•
USTOMER ADMIN. & TREATMENT CCOUNTS GENERAL EXPENSES- EXPENSE (k) (1)	S	•
.8 ADMIN. & GENERAL EXPENSES (k)	\$  0 0 0 0 0 0 0 1,075 11,075	
CUSTOMER ACCOUNTS EXPENSE (j)	2,914	
ACCOUNT NAME (b)	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Sewage Treatment Sludge Removal Expense Purchased Power Fuel for Power Purchased Chemicals Materials and Supplies Contractual Services-Engineering Contractual Services - Accounting Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses Regulatory Commission Expenses Regulatory Commission Expenses Regulatory Commission Expense Miscellancous Expenses	otal wastewater Othiny Expenses
ACCT. NO.		

### **UTILITIES, INC. OF EAGLE RIDGE**

**SYSTEM NAME / COUNTY:** 

EAGLE RIDGE / LEE

# CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	840	840
5/8"	Displacement	1.0	19	19
3/4"	Displacement	1.5		19
1"	Displacement	2.5		5.0
1 1/2"	Displacement or Turbine	5.0	$\frac{2}{3}$	15
2"	Displacement, Compound or Turbine	8.0	<u> </u>	8
3"	Displacement  Displacement	15.0	1	
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva	•		887.0

# CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:			
99.499/366/280 =	971	One (1) ERC = 971 gallons AADF	

# **UTILITIES, INC. OF EAGLE RIDGE**

YEAR OF REPORT 31-Dec-04

SYSTEM NAME / COUNTY: EAGLE RIDGE / LEE

# WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.443 mgd/0.318mgd
Basis of Permit Capacity (1)	TMADF
Manufacturer	Davco
Type (2)	Contact Stabilization/ Ext Aeration
Hydraulic Capacity	0.443 mgd
Average Daily Flow	
Total Gallons of Wastewater Treated	99.499 mgd
Method of Effluent Disposal	Golf Course Irrigation

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

# **UTILITIES, INC. OF EAGLE RIDGE**

SYSTEM NAME / COUNTY: <u>EAGLE RIDGE / LEE</u>

# OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served975
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines1582
4. Future connection capacity (in ERCs*) upon service area buildout1582
5. Estimated annual increase in ERCs*2
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 2004 - Convert from gas chlorination to sodium hypochlorite; LS #1 electrical rehab - 11/30/04; Rebuild process blower #2. 2005 - Replace polishing filter; electrical rehab at lift station #7; design odor control system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Eagle Ridge Golf and Country Club - 0.252 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP? N/A  c. When will construction begin? N/A  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # FLA014498

\* An ERC is determined based on the calculation on S-11.

### **UTILITIES, INC. OF EAGLE RIDGE**

**SYSTEM NAME / COUNTY:** 

CROSS CREEK/LEE

# CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

Bulk Sewer Connection	1.0		l
lacement	1.0		
		1	<u> </u>
	1.0	· · · · · · · · · · · · · · · · · · ·	
lacement	1.5		
lacement	2.5		
	5.0		
lacement, Compound or Turbine	8.0		
lacement	15.0		
pound	16.0		
ine	17.5		
lacement or Compound	25.0	- Al-Mills	
	30.0		***************************************
lacement or Compound	50.0		
ine	62.5	***************************************	
pound	80.0	75 11	
ine	00.0		***************************************
pound			
	lacement or Turbine lacement, Compound or Turbine lacement upound line lacement or Compound lacement or Compound line lacement or Compound line upound line upound line upound line upound line line line line line line line line	Solution	Description

# CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:			
26.561/366/280 =	259	One (1) ERC = 259 gallons AADF	

# **UTILITIES, INC. OF EAGLE RIDGE**

YEAR OF REPORT 31-Dec-04

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{CROSS\ CREEK/LEE}}$ 

# WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.249 mgd		
Basis of Permit Capacity (1)	MMADF		
Manufacturer	Marolf	···	
Type (2)	Extended Aeration		
Hydraulic Capacity	0.249 mgd		
Average Daily Flow	mgd	· · · · · · · · · · · · · · · · · · ·	
Total Gallons of Wastewater Treated	26.561mgd	***	
Method of Effluent Disposal	Golf Course Irrigation		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

# **UTILITIES, INC. OF EAGLE RIDGE**

YEAR OF REPORT 31-Dec-04

SYSTEM NAME / COUNTY: CROSS CREEK/LEE

# OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 908
2. Maximum number of ERCs* which can be served908
3. Present system connection capacity (in ERCs*) using existing lines908
4. Future connection capacity (in ERCs*) upon service area buildout908
5. Estimated annual increase in ERCs* 0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  Convert to sodium hypochlorite disinfection-2/17/04; Paint filters and chlorine contact tank-12/31/04; Repair leaking seams in WWTP-5/31/04
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Cross Creek Golf Club - 0.075 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?N/A
c. When will construction begin? N/A  d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # FLA014505

\* An ERC is determined based on the calculation on S-11.

S-13 GROUP \_\_\_\_ SYSTEM <u>Cross Creek</u>