CLASS "A" OR "B"

OFFICIAL COPY
Public Service Commission
Do Ness Response Service this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU749-06-AR

UTILITIES INC OF EAGLE RIDGE

Exact Legal Name of Respondent

369-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-2006

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EXECUTIVE SUMMARY

YEAR OF REPORT 31-Dec-06

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1.	(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by bound officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-06

UTILITIES INC OF EAGLE RIDGE	County:	Lee County
(Exact Name of Utility)		
List below the exact mailing address of the utility for which no 2335 SANDERS ROAD	rmal correspondence should b	e sent:
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
E Mail Address: NONE		
WEB Site: NONE		
Sunshine State One-Call of Florida, Inc. Member Number	UER828	
Name and address of person to whom correspondence concerns CHRISTINE KIM	ing this report should be addre	essed:
2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
List below the address of where the utility's books and records 2335 SANDERS ROAD	are located:	
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
List below any groups auditing or reviewing the records and op	perations:	
PRICEWATERHOUSECOOPERS		0.11.0000000000000000000000000000000000
D. C. 11. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		
Date of original organization of the utility: 06/20/95		
Check the appropriate business entity of the utility as filed with	n the Internal Revenue Service	
Individual Partnership Sub S Corporation 1	120 Corporation	
Individual Farmership Sub 3 Corporation 1	X	
List below every corporation or person owning or holding direct of the utility:	ctly or indirectly 5% or more o	f the voting securities
•		Percent
Name		<u>Ownership</u>
1. UTILITIES INC		100%
2.		
3.		•
4.		-
5.		
6.		
7.		
8.		
9.		
10.		

UTILITY NAMI UTILITIES INC OF EAGLE RIDGE

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LISA CROSSETT	CHIEF OPERATING OFFICER		OPERATIONS
STEVE LUBERTOZZI	CHIEF REGULATORY OFFICER		RATE CASE
ЈОНИ НОУ	REGIONAL VP		OPERATIONS
PATRICK FLYNN	REGIONAL DIRECTOR	2	OPERATIONS
CHRISTINE KIM	MANAGER, CORPORATE ACCOUN	NTING	FINANCIAL
		A-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. 100% of the stock to this company was acquired by Utilities, Inc. The Company Provides sewer service.
 B. The Company supplies sewer services only.
 C. Provide adequate sewerage and disposal services and earn a fair return.
- D. Sewer division only.
- E. Anticipated growth
- F. The stock of this company was purchased by Utilities, Inc. Improvements have been and are still being made to the system.

UTILITY NAMI UTILITIES INC OF EAGLE RIDGE

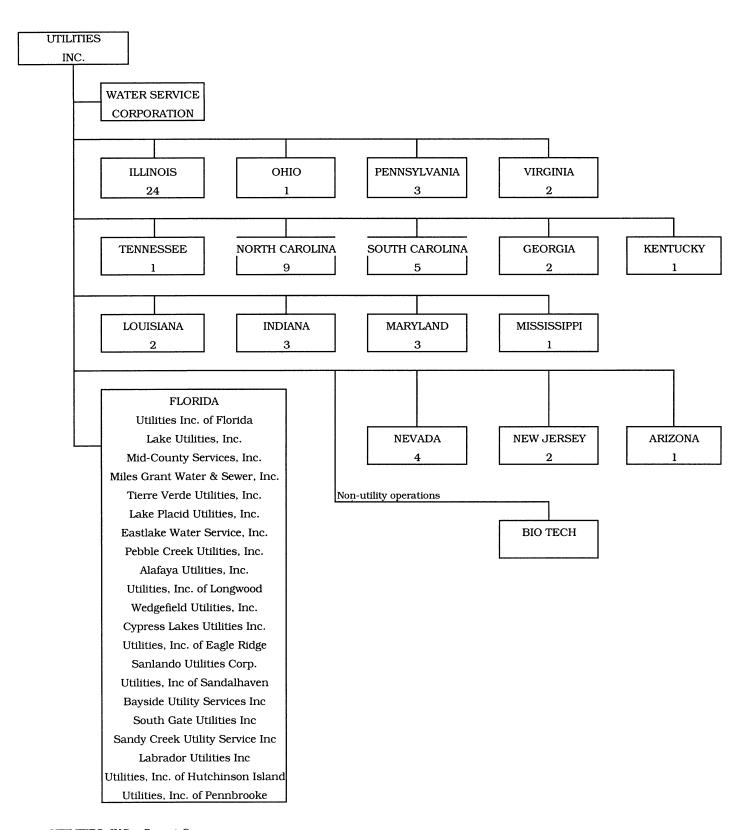
PARENT / AFFILIATE ORGANIZATION CHART

Current as of	12/31/2006

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10

UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED
<u>.</u>

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

For each officer, list the time spe activities and the compensation rece			spent on total business
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
LAWRENCE N SCHUMACHER	CEO & PRESIDENT		\$NONE
LISA A CROSSETT	VP OPERATIONS		NONE
STEVEN M LUBERTOZZI	VP REGULATORY		NONE
DANIEL J DELGADO	VP & TREASURER		NONE
JOHN R STOVER	VP & SECRETARY		NONE
JOHN HOY	REGIONAL VP		NONE

COMPENSATION OF DIRECTORS

For each director, list the numbe received as a director from the response		attended by each director	and the compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JOHN M STOKES	DIRECTOR	1	\$NONE
LAWRENCE N SCHUMACHER	DIRECTOR	1	NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other tha compensation related to position with Respondents) between the Respondent and officer and director listed on pa E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

	IDENTIFICATION	1	NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
			l

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerne parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections vany other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS	AFFILIATION OR	NAME AND ADDRESS OF AFFILIATION OR
(a)	AFFILIATION	CONNECTION	CONNECTION (d)
(a)	(b)	(c)	UTILITIES INC & SUBSIDIARIES
JOHN M STOKES	CEO	DIRECTOR/OFFICER	NORTHBROOK IL
LAWRENCE N SCHUMACHER	PRESIDENT	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
LISA A CROSSETT	VP OPERATIONS	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
			UTILITIES INC & SUBSIDIARIES
STEVEN M LUBERTOZZI	VP REGULATORY	OFFICER	NORTHBROOK IL UTILITIES INC & SUBSIDIARIES
DANIEL J DELGADO	VP & TREASURER	OFFICER	NORTHBROOK IL
JOHN R STOVER	VP & SECRETARY	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
		-	
		The state of the s	
	B-10-10-10-10-10-10-10-10-10-10-10-10-10-		
,			
			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

YEAR OF REPORT 31-Dec-06

UTILITY NAME: <u>UTILITIES INC OF EAGLE RIDGE</u>

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct controduct or inint product as a result of providing water and / or wastewater service.

	OHOLOO V		DEVEN	301	PVDENCES	CFC
	ASSETS		KEVENUES	UES	EAFE	(SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
<i>↔</i>			\$		↔	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER						
SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages $\hbox{E--2 and E--6, identifying the parties, amounts, dates and product, and asset, or service involved.}\\$

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services -repairing and servicing of equipment

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of	equipment	-sale, purchase or transfer of various products		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	229,812
	Insurance	Continous	Purchase	16,826
	Computer Operations	Continous	Purchase	3,511
	Supplies & Postage	Continous	Purchase	10,223
	Outside Services	Continous	Purchase	24,431
	Management Services	Continous	Purchase	11,004

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

 i: Sale, Purchase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplementa schedule, describe the basis used to calculate fair market value. 	FAIR MARKET VALUE (f)	€
ale, Purchase and Transfer of Assets columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplestenthe fair market value for each item calculate fair market value.	GAIN OR LOSS	-
Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purcha (d) Enter the net book value for each item reported (e) Enter the fair market value for each item reporte (f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair	NET BOOK VALUE (d)	₩₩
ons: Sale, Purchase and Transfer. The columnar instructions follow. (a) Enter name of related party or (b) Describe briefly the type of ar (c) Enter the total received or pai (d) Enter the net book value for e (e) Enter the fair market value for schedule, describe the basis u	SALE OR PURCHASE PRICE (c)	→ SP
rt II. Specific nsactions to incl nent nd structures ies dividends	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NO ASSETS WERE SOLD, PURCHASED OR TRANSFERRED WITH A RELATED PARTY DURING THE FISCAL YEAR ENDEL 31-Dec-06
. 2		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$ 5,773,727	\$ 6,280,138
108-110	Less: Accumulated Depreciation and Amortization	F-8	2,278,181	2,560,906
•	1			
	Net Plant		\$3,495,546	\$ 3,719,232
114-115	Utility Plant Acquisition adjustment (Net)	F-7	266,765	266,765
116*	Other Utility Plant Adjustments	1'-/	200,703	200,703
110	Other Othity Frant Adjustments			
	Total Net Utility Plant		\$3,762,311_	\$3,985,997_
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		\$	\$
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		\$	\$
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ -	\$ -
132	Special Deposits	F-9	35	10,857
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	88,451	91,844
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			3,127
171	Accrued Interest and Dividends Receivable		-	
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	-	-
	Total Current and Accrued Assets		\$88,486_	\$105,828_

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	65,780	58,877
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		19,353	16,886
	Total Deferred Debits		\$85,133	\$
TOTAL ASSETS AND OTHER DEBITS			\$3,935,930	\$4,167,588

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND L	REF.	_	PREVIOUS	Т	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL		H		1	
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15			-	
202,205 *	Capital Stock Subscribed		١.		-	
203,206 *	Capital Stock Liability for Conversion		1		_	
207 *	Premium on Capital Stock		1 -			
209 *	Reduction in Par or Stated Value of Capital Stock		1 -		-	
210 *	Gain on Resale or Cancellation of Reacquired		١.		_	
	Capital Stock					
211	Other Paid - In Capital		1 -	1,985,023	-	2,445,398
212	Discount On Capital Stock		١.		_	
213	Capital Stock Expense		١.			
214-215	Retained Earnings	F-16	١.	144,228	-	34,993
216	Reacquired Capital Stock		١.		-	
218	Proprietary Capital		١.		_	
	(Proprietorship and Partnership Only)					
 	Total Equity Capital LONG TERM DEBT		\$.	2,130,251	\$_	2,481,391
221	Bonds	F-15				
222 *	Reacquired Bonds		l			
223	Advances from Associated Companies	F-17	١ :		-	
224	Other Long Term Debt	F-17	l			
	Total Long Term Debt		\$.		\$_	
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			8,866	l	973
232	Notes Payable	F-18				
233	Accounts Payable to Associated Companies	F-18	Ι.	296,031		292,083
234	Notes Payable to Associated Companies	F-18	Ι.			
235	Customer Deposits		١.	36,731		42,981
236	Accrued Taxes	W/S-3	Ι.	29,965		30,760
237	Accrued Interest	F-19	Ι.	4,427		4,186
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20			-	
	Total Current & Accrued Liabilities		\$	376,020	\$_	370,983

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 3,556,484	\$ 3,556,484
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	2,304,659	2,419,879
	Total Net C.I.A.C.		\$1,251,825	\$1,136,605
201	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -		f 102 201	ф 106 074
282	Accelerated Depreciation Accumulated Deferred Income Taxes -	+	\$123,281_	\$126,274
202	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		54,553	52,335
203	Accumulated Deferred meeting rakes - Other		J 1 ,JJJ	34,333
	Total Accumulated Deferred Income Tax		\$177,834	\$178,609
TOTAL F	QUITY CAPITAL AND LIABILITIES		\$3,935,930	\$4,167,588

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Pl	REVIOUS YEAR (d)	C	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	828,797	\$	795,029
	Net Operating Revenues		\$	828,797	\$	795,029
401	Operating Expenses	F-3(b)	\$	609,772	\$	711,554 /
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	175,634 (121,412)	\$	201,279 (115,220)
	Net Depreciation Expense		\$	54,222	\$	86,059
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		-
407	Amortization Expense (Other than CIAC)	F-3(b)		8,202	 	6,099
408	Taxes Other Than Income	W/S-3	 	57,251	_	66,208
409	Current Income Taxes	W/S-3	 	(8,350)	۱ _	(72,490)
410.10	Deferred Federal Income Taxes	W/S-3	ļ	4,026	 _	2,955
410.11	Deferred State Income Taxes	W/S-3	!	673	_	286
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	! —		_	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	 		_	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-	 	
·	Utility Operating Expenses		\$	725,796	\$_	800,671
	Net Utility Operating Income		\$	103,001	\$_	(5,642)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction			5,103		14,227
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		\$_	108,104	\\\ \\ =	8,585

^{*} For each account, Column e should agree with Cloumr f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	SCHEDULE W-3 * SCHEDULE S-3 *		
\$	\$	\$	
\$	\$\$	\$	
\$ -	\$ 711,554	\$ -	
-	<u>201,279</u> (115,220)		
\$	\$86,059_	\$	
- - - - - - - - - - - - - - - - - - -	- 6,099 66,208 (72,490) 2,955 286 - -	- - - - - - - - -	
\$	\$800,671	\$	
\$	\$(5,642)	\$	
\$	\$8,585	\$	

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	P	REVIOUS YEAR (d)	C	URRENT YEAR (e)
	Total Utility Operating Income [from page F-3(a)]		\$	108,104	\$	8,585_
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income			(1,713)		(1,849)
421	Nonutility Income				l	
426	Miscellaneous Nonutility Expenses			-		-
	Total Other Income and Deductions		\$	(1,713)	\$	(1,849)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes		1			
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income	e	\$	-	\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	87,488	\$	115,971
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	87,488	\$_	115,971
	EXTRAORDINARY ITEMS					
433	Extraordinary Income	l	\$		\$	
434	Extraordinary Deductions		1 -			
409.30	Income Taxes, Extraordinary Items		1 -			
	Total Extraordinary Items		\$_	_	\$	-
	NET INCOME		\$_	18,903	\$_	(109,235)

Explain Extraordinary Income:	
NONE	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ -	\$ 6,280,138
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8		2,487,270
110	Accumulated Amortization	F-8	-	73,636
271	Contributions In Aid of Construction	F-22	-	3,556,484
252	Advances for Construction	F-20		-
	Subtotal		\$	\$162,748_
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	1,425,556
	Subtotal		\$	\$1,588,304_
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		-
	Working Capital Allowance (3)			88,944
	Other (Specify):			
				-
				-
	RATE BASE		\$	\$1,677,248
NET UTILITY OPERATING INCOME			\$	\$ (5,642)
ACHIE	VED RATE OF RETURN (Operating Income / I	Rate Base)		-0.34%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Deb	\$ 591,459 	35.26% 0.00% 52.53% 2.56% 0.00% 0.00% 9.64% 0.00%	11.21% 0.00% 6.81% 6.00% 0.00% 0.00% 0.00%	3.95% 0.00% 3.58% 0.15% 0.00% 0.00% 0.00%
Total	\$1,677,248	100.00%		7.68%

(1)	If the utility's capital structure is not used, explain which capital structure is used.						

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been establishe

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.21%	
Commission order approving Return on Equity:	PSC-04-1107-PAA-SU	

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission	Approved AFUDC rate:	9.03%
Commission order ap	oproving AFUDC rate:	PSC_04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-06

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

A CARACTER AND A CARA	CAPITAL STRUCTURE (g)	\$ 591,459 881,085 42,981 161,723	\$ 1,677,248						
OTHER (1)	ADJUSTMENTS PRO RATA (f)	\$ (120,239,767) (179,118,915)	\$ (299,358,682)						
NON- OTHER (1) OTHER (2)	ADJUSTMENTS SPECIFIC (e)	\$	8						
NON-	JURISDICTIONAL ADJUSTMENTS (d)		0 \$						
	NON-UTILITY ADJUSTMENTS (c)		\$	(e) and (f):					
	PER BOOK BALANCE (b)	\$ 120,831,226 	\$ 301,035,930	tments made in Columns	ABLE				
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f):	NOT APPLICABLE				

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$6,280,138_	\$	\$6,280,138_
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				-
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>-</u>	\$6,280,138	\$ <u> </u>	\$6,280,138

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$ 266,765	\$	\$ <u>266,765</u>
Total Pla	ant Acquisition Adjustments	\$	\$266,765_	\$	\$266,765_
115	Accumulated Amortization Accruals charged during yea	\$	\$	\$	\$
Total Ac	ccumulated Amortization	\$	\$	\$	\$
Net Acq	uisition Adjustments	\$	\$266,765	\$	\$266,765

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110) OTHER THAN							
	1				REPORTING		
DESCRIPTION		WATER	$ _{\mathbf{w}_{\mathbf{A}}}$	STEWATER			TOTAL
(a)		(b)	l''''	(c)	(d)		(e)
ACCUMULATED DEPRECIATION	╁	(8)	 	(C)	(u)	H	(0)
Account 108							
Balance first of year	\$	_	\$	2,210,644	\$	\$	2,210,644
Credit during year:	Ψ_		Ψ_	2,210,044	Ψ	Ψ	2,210,044
Accruals charged to:			l				
Account 108.1 (1)	\$	_	\$	201,279	\$	\$	201,279
Account 108.2 (2)	┨╜╶		*-	201,279	<u> ———</u>	"-	
Account 108.3 (2)	1 -		l –			_	
Other Accounts (specify):	1 -		-			-	
other recounts (specify).	ŀ	_		83,046			83,046
# _ W. ()	1 -		-	03,010		-	
Salvage	1 -		-			-	
Other Credits (Specify):	1 -		-			-	
Other create (openity).							
Total Credits	\$	_	\$	284,325	\$ -	\$	284,325
Debits during year:	╀		۳	20-1,323	*	۳	204,323
Book cost of plant retired		_		7,699			7,699
Cost of Removal	1 -		l –	7,099		-	7,099
Other Debits (specify):	- 1		l —			-	
Other Debits (specify).	1		l				
			_			_	
Total Debits	\$	_	\$	7,699	\$ -	\$	7,699
Total Books	۳		۳	7,000	Ψ	Ψ_	7,022
Balance end of year	\$	_	¢	2,487,270	\$ -	¢	2,487,270
Butance ond or your			"=	2,407,270	<u> </u>		2,407,270
ACCUMULATED AMORTIZATION			 	***************************************			
Account 110	l		1			l	
Balance first of year	\$	-	\$	67,537	\$	\$	67,537
Credit during year:			İ			Ť	
Accruals charged to:							
	\$	-	\$	6,099	\$	\$	6,099
Account 110.2 (2)	1 -		l	-,		l	-,
Other Accounts (specify):	1 -		-			-	
(*F)/				-			_
Total credits	\$	-	\$	6,099	\$ -	\$	6,099
Debits during year:	Ť		Ť	-,		Ť	2,022
Book cost of plant retired				_		l	_
Other debits (specify):	1 -		l –			-	
omer decite (openity).							-
Total Debits	\$	-	\$	-	\$ -	\$	-
			_	72.626	¢.	Φ.	72.424
Balance end of year	\$ =	-	\$_	73,636	\$	 \$=	73,636
	<u> </u>		<u> </u>			l	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
NONE	\$		\$		
Total	\$		\$		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric	\$10,857
Total Special Deposits	\$10,857
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class NONE		: \$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$	
Wastewater	91,844	
Other		1
		21.044
Total Customer Accounts Receivable		\$ 91,844
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$	
	— ³ ————	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144):		
	\$	
m - 137 - D - 11		
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$ 91,844
Total Accounts and Notes Receivable		\$91,844
ACCUMULATED PROVISION FOR	1	
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ -	
Add: Provision for uncollectibles for current year	\$	1
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$ -	4
Deduct accounts written off during year:		
Utility Accounts	***************************************	
Others		
A45-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
		1
Total accounts written off	\$ -	
		1
Balance end of year		\$ -
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	Γ	\$91,844
		1

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE		
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181 NONE	 s 	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$
Total Extraordinary Property Losses	Ψ

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 18	 6.1) 	
RATE CASE	\$	\$\$44,685
Total Deferred Rate Case Expense	\$	\$ <u>44,685</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$ <u>14,192</u>
Total Other Deferred Debits	\$	\$ <u>14,192</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$58,877

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%%	\$ 1
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% 		\$
Total		L	\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ 144,228
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ -
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ (109,235)
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
437 438	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
	etained Earnings	\$34,993
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		\$
110112	—— %		Ψ
	_%		
	%		
	 %		
	 %		
	%		
	%		
	%		
	%		
	%		
stern control of the state of t	%		
Total			e l
10111			Ψ

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
INCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
NONE	%		\$
	%		
	%		
	%		
	%		
	%		COAC
	%		
	%		
Total Account 232			\$
		r	
NOTES DAMABLE TO ASSOCIOUS DANTES (A			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234)			φ
NONE			\$
	%		
	% %		
	% %		
Total Account 234			\$
Total Account 234			⁺
			L

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (292,083)
	(32,300)
Total	\$(292,083)

UTILITY NAMI UTILITIES INC OF EAGLE RIDGE

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

7	ACCOUNTS 23/ AIND 42/	/7± G			
		INTER	INTEREST ACCRUED		
	BALANCE	DO	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(q)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	-
TITHE PROPERTY INC. INC. INC. INC. INC. INC. INC. INC.			115 021	115 021	
UTILITIES INC INTERCOMPANY INTEREST	1		115,9/1	1/9,611	
Total Account 237.1	-		\$ 115,971	\$ 115,971	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	¥	7.07	¥	¥	€
MISC ITEMS	(4,427)	174	241	9	(4,186)
Total Account 237.2	\$ (4,427)		\$ 241	- \$	\$ (4,186)
Total Account 237 (1)	\$ (4,427)		\$ 116,212	\$ 115,971	\$
INTEREST EXPENSED:					
Total accrual Account 237		237	\$ 115,971	(1) Must agree to	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:			-	Ending Balanc	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c). Current	F-3 (c). Current
				Year Interest Expense	xpense
Net Interest Expensed to Account No. 427 (2)			\$ 115,971		

UTILITY NAMIUTILITIES INC OF EAGLE RIDGE

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	8

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	ACCOUNT 532				
			DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AN	Š	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
\$	\$		\$	\$	- \$
Total	\$		\$	\$	- 8

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2):	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,556,484_	\$	\$3,556,484_
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,556,484_	\$	\$3,556,484

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$2,304,659_	\$	\$2,304,659
Debits during the year:	\$	\$115,220	\$	\$115,220_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$2,419,879	\$	\$2,419,879

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on S. The reconciliation shall be submitted even though there is no taxab Descriptions should clearly indicate the nature of each reconciling. 2. If the utility is a member of a group which files a consolidated feder taxable net income as if a separate return were to be filed, indicating consolidated return. State pages of group members, tax assigned to	ole income for the yeamount and show the eral tax return, recon- ng intercompany amo	erar. The computations of all tax accepted net income with the counts to be eliminated in su
consolidated return. State names of group members, tax assigned t assignments or sharing of the consolidated tax among the group me		er, and basis of anocation,
DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$\$885,088_
Reconciling items for the year: Taxable income not reported on books: Tap Fees		
Deductions recorded on books not deducted for return: Net Change - Deferred Maintenance Net Change - Rate Case		5,148 1,755
Excess Tax Depreciation over Book Depreciation Current FIT		(30,794) (72,490)
Deferred FIT		2,955
Deferred SIT		286
		
Income recorded on books not included in return:		
Interest During Construction		(10,703)
Deduction on return not charged against book income: Organization Exp		
Other miscelleneous		(128)
Federal tax net income		\$
Computation of tax : 781,117 34% 265,580		

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-14 have been omitted from this report.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

by group number.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	3698	
	-	
	_	
	_	

UTILITY NAME: U	TILITIES INC OF EAG	LE RIDGE
-----------------	---------------------	----------

SYSTEM NAME / COUNTY: Lee County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 6,280,138
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	2,487,270
110	Accumulated Amortization	F-8	73,636
271	Contributions In Aid of Construction	S-7	3,556,484
252	Advances for Construction	F-20	-
	Subtotal		\$162,748_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 1,425,556
	Subtotal		\$1,588,304_
114	Plus or Minus: Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2) F-7	
	Working Capital Allowance (3)		88,944
	Other (Specify):		
	WASTEWATER RATE BASE	1	\$1,677,248
WASTE	EWATER OPERATING INCOME	S-3	\$(5,642)
ACHIEVE	ED RATE OF RETURN (Wastewater Operating Income / Wastewater Operat	stewater Rate Base)	-0.34%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9A	\$	795,029
530	Less: Guaranteed Revenue (and AFPI)	S-9A		
	Net Operating Revenues		\$	795,029
401	Operating Expenses	S-10A	\$	711,554
403	Depreciation Expense	S-6A		201,279
	Less: Amortization of CIAC	S-8A		(115,220)
	Net Depreciation Expense		\$	86,059
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		6,099
409 10	Taxes Other Than Income			42.400
408.10	Utility Regulatory Assessment Fee		┩	42,408
408.11	Property Taxes		┨ —	6,522
408.12	Payroll Taxes Other Taxes and Licenses		┨	17,278
406.13	Other Taxes and Licenses			-
408	Total Taxes Other Than Income		\$	66,208
409.1	Income Taxes		_	(72,490)
410.10	Deferred Federal Income Taxes		┨	2,955
410.11	Deferred State Income Taxes		_	286
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods		_	
412.11	Investment Tax Credits Restored to Operating Income	2		
	Utility Operating Expenses		\$	800,671
	Utility Operating Income		\$	(5,642)
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property		T	
420	Allowance for Funds Used During Construction			14,227
			7	
	Total Utility Operating Income		\$	8,585

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT		PREVIOUS			CTIRRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	(f)
351	Organization	\$ 84,107	- \$	\$	\$ 84,107
352	Franchises	243,953			243,953
353	Land and Land Rights	39,579	•		39,579
354	Structures and Improvements	2,976,885	26,585	421	3,003,049
355	Power Generation Equipment		,		
360	Collection Sewers - Force	251,401	2		251,403
361	Collection Sewers - Gravity	1,448,047	(22,896)		1,425,151
362	Special Collecting Structures	,			,
363	Services to Customers	•	,		•
364	Flow Measuring Devices		•		
365	Flow Measuring Installations		•		
366	Reuse Services		•		
367	Reuse Meters and Meter Installations		•		
370	Receiving Wells	1	•		•
371	Pumping Equipment	1			•
374	Reuse Distribution Reservoirs		•		
375	Reuse Transmission and				
	Distribution System	1	26,401		26,401
380	Treatment and Disposal Equipment	455,440	524,237	7,278	972,399
381	Plant Sewers	•	•		
382	Outfall Sewer Lines	16,375			16,375
389	Other Plant Miscellaneous Equipment		1		
390	Office Furniture and Equipment	3,863	975		4,838
391	Transportation Equipment	52,390	121,576	,	173,966
392	Stores Equipment		1		
393	Tools, Shop and Garage Equipment	20,096	2,168		22,264
394	Laboratory Equipment	11,088	278		11,366
395	Power Operated Equipment	1			'
396	Communication Equipment	1			•
397	Miscellaneous Equipment		•		
398	Other Tangible Plant	3,959	1,328		5,287
	Total Wastewater Plant	\$ 5,607,183	\$ 680,654	\$ 7,699	\$ 6,280,138

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

			WASTEWATER UTILITY PLANT MATRIX	FILITY PLANT M				
		T.	?	ŗ	4.	RECLAIMED	.6 RECLAIMED	·
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING PLANT	AND DISPOSAL	TREATMENT PLANT	DISTRIBUTION PLANT	PLANT
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	Ĭ	€9	€9	\$	\$	8	€
352	Franchises	243,953						
353	Land and Land Rights		39,579					
354	Structures and Improvements		3,003,049					
355	Power Generation Equipment		•					
360	Collection Sewers - Force		251,403					
361	Collection Sewers - Gravity		1,425,151					
362	Special Collecting Structures		,					
363	Services to Customers		•					
364	Flow Measuring Devices		1					
365	Flow Measuring Installations		1					
366	Reuse Services		•					
367	Reuse Meters and Meter Installations		,					
370	Receiving Wells			•				
371	Pumping Equipment			,				
374	Reuse Distribution Reservoirs			•				
375	Reuse Transmission and							
	Distribution System			26,401				
380	Treatment and Disposal Equipment				972,399			
381	Plant Sewers				•			
382	Outfall Sewer Lines				16,375			
389	Other Plant Miscellaneous Equipment				•			
390	Office Furniture and Equipment							4,838
391	Transportation Equipment							173,966
392	Stores Equipment							•
393	Tools, Shop and Garage Equipment							22,264
394	Laboratory Equipment							11,366
395	Power Operated Equipment							
396	Communication Equipment							
397	Miscellaneous Equipment							ı
398	Other Tangible Plant							5,287
	Total Wastewater Plant	328.060	\$ 4.719.182	\$ 26.401	\$ 988.774	5		\$ 217.721

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

UTILITY NAME:	UTILITIES INC OF EAGLE RIDGE
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SYSTEM NAME / COUNTY: Lee County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	, , , , , , , , , , , , , , , , , , , ,		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force			3.33%
361	Collection Sewers - Gravity			2.22%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment			5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			2.86%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment			16.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.67%
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			10.00%
Wastewate	er Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

		OWNER WATER	an an income	I MECINITION	
ACCT.		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
		OF YEAR			(d + e)
(a)	(p)	(c)	(d)	(e)	(J)
354	Structures and Improvements	\$ 1,663,112	\$ \$7.707	\$ (5,180)	\$ 92,527
355	Power Generation Equipment			-	1
360	Collection Sewers - Force	154,678	12,644	(1)	12,643
361	Collection Sewers - Gravity	497,435	31,861	(6)	31,852
362	Special Collecting Structures		188	(15,177)	(14,989)
363	Services to Customers	1	1	•	,
364	Flow Measuring Devices			1	1
365	Flow Measuring Installations			1	ı
396	Reuse Services			1	,
367	Reuse Meters and Meter Installations			1	•
370	Receiving Wells		•	1	•
371	Pumping Equipment	•	•	1	
375	Reuse Transmission and				
	Distribution System		615	6	624
380	Treatment and Disposal Equipment	(169,159)	39,436	15,178	54,614
381	Plant Sewers	1	1	•	2
382	Outfall Sewer Lines	5,560	545	•	545
389	Other Plant Miscellaneous Equipment			1	,
390	Office Furniture and Equipment	(762)	150	1	150
391	Transportation Equipment	43,243	11,881	89,868	101,749
392	Stores Equipment			•	
393	Tools, Shop and Garage Equipment	13,369	3,359	-	3,359
394	Laboratory Equipment	(187)	700	ı	700
395	Power Operated Equipment	-	1	•	
396	Communication Equipment		•	•	1
397	Miscellaneous Equipment-Allocation from UIF			•	•
398	Other Tangible Plant	3,355	2,193	(1,642)	551
Total	Total Depreciable Wastewater Plant in Service	\$ 2,210,644	\$ 201,279	\$ 83,046	\$ 284,325

Specify nature of transaction.

Use () to denote reversal entries.

*Note: The "other credits" (e) is recording allocation of UIF and adjustments to the acquisition entry.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

UTILITY NAME:

	BALANCE AT	END OF YEAR (c+f-j)	(k)	\$ 1,755,218		167,321	529,287	(14,989)	1					1	1		624	(121,823)	1	6,105		(612)	144,992		16,728	513	1	1	•	3,906	\$ 2,487,270	
ATION	TOTAL	CHARGES (g-h+i)	Ğ (j)	\$ 421	'		•	•	•	•	•	1	•	1	'	•	1	7,278	•	•	1	1	1	•	1	1	•	•	•	ı	\$	
ULATED DEPRECI	COST OF REMOVAL	AND OTHER CHARGES	(i)	\$																											- \$	
LYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	SALVAGE AND	INSURANCE	(h)	\$																											- \$	
NTRIES IN WAST	PLANT	RETIRED	(g)	\$ 421	,	1	1	ŀ	1		•	1	1	1	1		•	7,278	1	•	•	•	1	•	•	•	1	•	•	•	\$ 7,699	
ANALYSIS OF E		ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment-Allocation from UIF	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT.	NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total D	

Specify nature of transaction. Use () to denote reversal entries.

SYSTEM NAME / COUNTY Lee County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$3,556,484_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$3,556,484

Explain all debits charged to Account 271 during the year below:	

SYSTEM NAME / COUNTY Lee County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$1,310,336_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 115,220
Total debits	\$115,220_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$1,425,556

S-8(a) GROUP _____

Reused 8/02/07

SYSTEM NAME / COUNTY Lee County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
		
Total Credits		\$

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

JTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-06

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			-
Total Measured Revenues	795,029	795,029	-
Revenues from Public Authorities			-
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			- -
Reclaimed Water Sales			- -
Total Wastewater Operating Revenue	795,029	795,029	-
Less: Expense for Purchased Wastewate from FPSC Regulated Utility	er		- - -
Net Wastewater Operating Revenues	795,029	795,029	- -

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
(a)	(0)	(c)	(u)	(E)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	865	2,535	\$ 793,473
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	865	2,535	\$
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			\$
523	Revenues From Public Authorities		7 11 11 11 11	
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	865	2,535	\$
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues		**************************************	\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prud	ently Invested or AFI	PI)	1,556
	Total Other Wastewater Revenues			\$1,556_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS				
(a)	(b)	(c)	(d)	(e)				
	RECLAIMED WATER SALES							
	Flat Rate Reuse Revenues:							
540.1	Residential Reuse Revenues			\$				
540.2	Commercial Reuse Revenues							
540.3	Industrial Reuse Revenues							
540.4	Reuse Revenues From Public Authorities							
540.5	Other Revenues							
540	Total Flat Rate Reuse Revenues		-	\$				
	Measured Reuse Revenues:							
541.1	Residential Reuse Revenues							
541.2	Commercial Reuse Revenues							
541.3	Industrial Reuse Revenues							
541.4	Reuse Revenues From Public Authorities							
541	Total Measured Reuse Revenues			\$				
544	Reuse Revenues From Other System	ms						
	Total Reclaimed Water Sales			\$				
	Total Wastewater Operating Revenues \$ 795,029							

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

MAINTENANCE TREATMENT & DISPOSAL 23,089 45,083 4,489 **EXPENSES** -2,394 15,111 ø **OPERATIONS TREATMENT** & DISPOSAL 92,354 364,449 **EXPENSES** -11,222 79,668 41,484 1,523 68,174 60,447 9.577 Ξ 'n MAINTENANCE 21,555 9,620 ,870 9,067 866 **PUMPING** EXPENSES 4 **9** 60 OPERATIONS 109,785 4,489 26,556 36,268 38,481 3.991 WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX EXPENSES **PUMPING** ų. $\boldsymbol{\varepsilon}$ MAINTENANCE COLLECTION 23,088 2,619 52,280 2.394 24,179 **EXPENSES e** € COLLECTION **OPERATIONS** 13,538 5,772 6,045 599 **EXPENSES-**ਉ ↔ 192,404 37,408 1,523 19,476 16,826 20,413 523 28,692 711,554 68,174 220 19,953 106,224 41,484 151,117 7,117 CURRENT YEAR Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Rental of Building/Real Property Salaries and Wages - Employees **Employee Pensions and Benefits** Contractual Services - Mgt. Fees Salaries and Wages - Officers, Contractual Services - Testing Insurance - Workman's Comp. Purchased Sewage Treatment Total Wastewater Utility Expenses Insurance - General Liability Contractual Services - Legal Contractual Services - Other ACCOUNT NAME Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Advertising Expense Rental of Equipment Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. 8 0 0 720 756 704 715 718 733 136 742 758 99/ 770 703 734 735 750 759 760 167 <u>a</u> 701 711 731 732 741 757

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

ATRIX	
INT M	
CCOU	
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EXPEN	
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WATE	
WASTE	

.12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE (0)	\$																													· •	
.11	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	OPEKATIONS (n)	· •																													· \$	
.10	RECLAIMED	WATER	TREATMENT	EXPENSES-	MAINTENANCE (m)	\$							1																						-	
6.	RECLAIMED	WATER	TREATMENT	EXPENSES-	OPERATIONS (I)	\$																													-	
8.			ADMIN. &	GENERAL	EXFENSES (k)	\$										0	19,476	220	0	0	3,558							16,826			20,413			14,346	\$ 74,839	
8.			CUSTOMER	ACCOUNTS	EAFENSE (j)	\$			11,597												3,559												523	14,346	\$ 30,025	
				ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
			ACCT.	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	99/		192	770	775	Tot	

YEAR OF REPORT 31-Dec-06

SYSTEM NAME / COUNTY:

UTILITY NAME:

EAGLE RIDGE / LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
	1.0		
D: 1			
			768
		1	3
Compound	16.0		
Turbine	17.5		
Displacement or Compound	25.0		
Turbine	30.0		
Displacement or Compound	50.0		
Turbine	62.5		
Compound	80.0		
Turbine	90.0		
Compound	115.0		earth and a second
Turbine	145.0		
Turbine			
The state of the s	Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine	TYPE OF WATER METER FACTOR (b) (c) 1.0 1.0 Displacement 1.0 Displacement 1.5 Displacement or Turbine 5.0 Displacement, Compound or Turbine 8.0 Displacement 15.0 Compound 16.0 Turbine 17.5 Displacement or Compound 25.0 Turbine 30.0 Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0	TYPE OF WATER METER EQUIVALENT FACTOR NUMBER OF WATER METERS (b) (c) (d) 1.0 768 Displacement 1.0 768 Displacement 1.5 1 Displacement or Turbine 5.0 1 Displacement, Compound or Turbine 8.0 1 Displacement 15.0 1 Compound 16.0 1 Turbine 17.5 1 Displacement or Compound 25.0 1 Turbine 30.0 1 Displacement or Compound 50.0 1 Turbine 62.5 1 Compound 80.0 1 Turbine 90.0 1 Compound 115.0 1 Turbine 145.0 1

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:			

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.443 mgd/0.318mgd
Basis of Permit Capacity (1)	TMADF
Manufacturer	Davco
Type (2)	Contact Stabilization/ Ext Aeration
Hydraulic Capacity	0.443 mgd
Average Daily Flow	0.268 mgd
Total Gallons of Wastewater Treated	97.993 mgd
Method of Effluent Disposal	Golf Course Irrigation

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served975
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout1582
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of re provided to each, if known. Eagle Ridge Golf and Country Club - 0.268 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
12. Department of Environmental Protection ID #FLA 014498

* An ERC is determined based on the calculation on S-11.

S-13 GROUP _____ SYSTEM _____

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-06

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues Revenues from Public Authorities	795,029	795,029	- - -
Revenues from Other Systems Interdepartmental Revenues			- - -
Total Other Wastewater Revenues			- - -
Reclaimed Water Sales Total Wastewater Operating Revenue	795,029	795,029	- - -
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			
Net Wastewater Operating Revenues	795,029	795,029	-