WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

SU749-07-AR

UTILITIES INC OF EAGLE RIDGE

Exact Legal Name of Respondent

369-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-2007

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

	PAGE	SCHEDULE	PAGE
EXEC	CUTIVE S	UMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-2	and Affiliates	E-7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers & Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	20
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10
,		Part I and II	D IO
ETAL	ANCEAL	RECTION	
FINA	ANCIALS	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits		Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities		Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-21
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F-9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-1 ⁶ W-1 W-1 W-1
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate B Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Deprecent Reserve Basis for Wastewater Depreciation Charge	S-1 Pase S-2 S-3 S-4 Ciati S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-1 S-1 S-2

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by be officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-07

List below the exact mailing address of the utility for which normal correspondence 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 E Mail Address: NONE WEB Site: NONE Sunshine State One-Call of Florida, Inc. Member Number UER828 Name and address of person to whom correspondence concerning this report should WILLIAM SCHERER 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below the address of where the utility's books and records are located: 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below any groups auditing or reviewing the records and operations: PRICEWATERHOUSECOOPERS Date of original organization of the utility: 06/20/95 Check the appropriate business entity of the utility as filed with the Internal Revenue Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% of the utility:		
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Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% of the utility:		
List below every corporation or person owning or holding directly or indirectly 5% of the utility:	e Servi	ce
of the utility:		
•	or more	e of the voting securities
		Percent
Name		Ownershi
1. UTILITIES INC 2.		100%
3.		
4.	-	
5.		
6.		
7.		_
8.		
9. 10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE	POSITION	UNIT TITLE	FOR CONTACT
(1)	(2)	(3)	WITH FPSC
<u> </u>		(6)	
	CHIEF OPERATING		
LISA CROSSETT	OFFICER		OPERATIONS
	CHIEF REGULATORY		
ЈОНИ НОУ	OFFICER		RATE CASE
	nngrovi in		OBED A TIONS
RICK DURHAM	REGIONAL VP		OPERATIONS
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS
	MANAGER,		
CHRISTINE KIM	CORPORATE ACCOUNTING		FINANCIAL
CHRISTINE KIWI	CORPORATE ACCOUNTING		FINANCIAL
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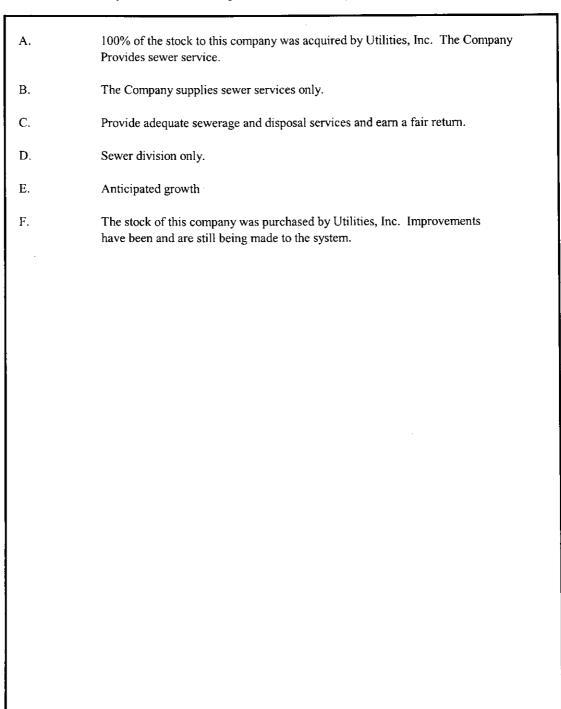
- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAMIUTILITIES INC OF EAGLE RIDGE

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



PARENT / AFFILIATE ORGANIZATION CHART

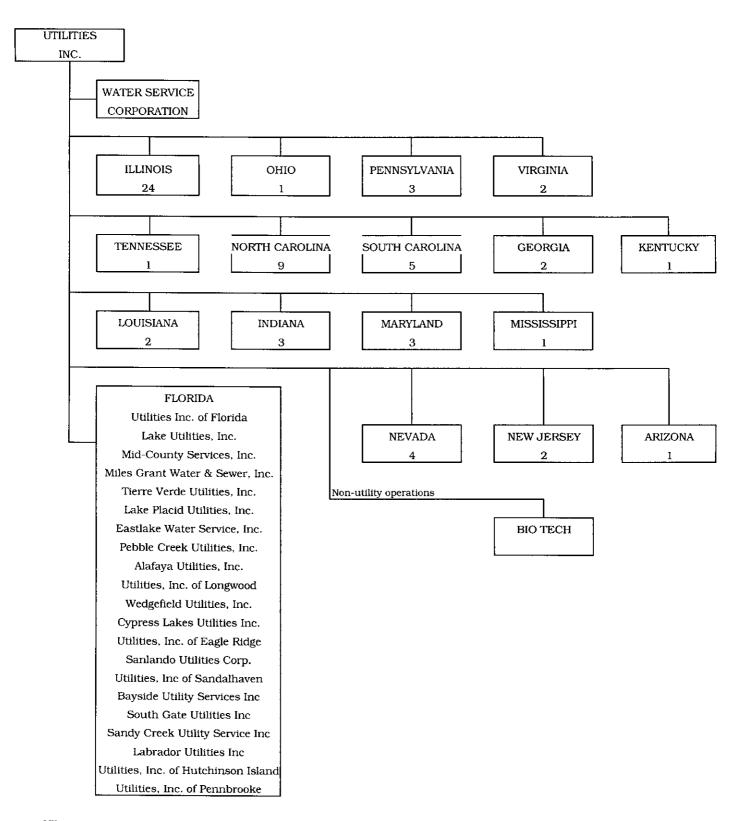
Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10

12/31/2007

UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

•	•	spent on total business
TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
CEO & PRESIDENT		\$ Allocation
VP OPERATIONS		Allocation
VP REGULATORY		Allocation
VP & TREASURER		Allocation
VP & SECRETARY		Allocation
REGIONAL VP		Allocation
	TITLE (b) CEO & PRESIDENT VP OPERATIONS VP REGULATORY VP & TREASURER VP & SECRETARY	TITLE AS OFFICER OF THE UTILITY (b) (c) CEO & PRESIDENT VP OPERATIONS VP REGULATORY VP & TREASURER VP & SECRETARY

COMPENSATION OF DIRECTORS

For each director, list the numbe received as a director from the resp NAME (a)		NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JOHN M STOKES	DIRECTOR	1	\$NONE
LAWRENCE N SCHUMACHER	DIRECTOR	1	NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other tha compensation related to position with Respondents) between the Respondent and officer and director listed on pa E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMOUNT	ADDRESS OF AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(4)	(0)	(6)	(u)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
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^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerne parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections v any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
JOHN M STOKES	DIRECTOR	DIRECTOR	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
LAWRENCE N SCHUMACHER	PRESIDENT & CEO	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
LISA A CROSSETT	VP OPERATIONS	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN HOY	VP REGULATORY	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
STEVEN M LUBERTOZZI	VP & TREASURER	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN R STOVER	VP & SECRETARY	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
RICK DURHAM	REGIONAL VP	OFFICER	UTILITIES INC & SUBSIDIARIES ALTAMONTE SPRINGS, FL

YEAR OF REPORT 31-Dec-07

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associat Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	UES	EXPENSES	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		\$	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT		• 1				
OR JOINT						
PRODUCT						
RESULTING	:					
FROM						
PROVIDING						
WATER						
AND/OR						
WER						
SERVICE.						
			3			
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UTILITIES INC OF EAGLE RIDGE

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

equipment	-sale, purchase or transfer of various products			nt -sale, purchase or transfer of various produ		
DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)			
Operators Salaries & Benefits	Continous	Purchase	198,948			
Insurance	Continous	Purchase	9,761			
Computer Operations	Continous	Purchase	6,770			
Supplies & Postage	Continous	Purchase	2,734			
Outside Services	Continous	Purchase	13,101			
Management Services	Continous	Purchase	13,879			
Office Salaries & Benefits	Continous	Purchased	52,274			
Payroll Taxes	Continous	Purchased	19,195			
	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) Operators Salaries & Benefits Insurance Computer Operations Supplies & Postage Outside Services Management Services Office Salaries & Benefits	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) Coperators Salaries & Benefits Continous Insurance Computer Operations Continous Supplies & Postage Continous Outside Services Continous Management Services Continous Continous Continous Continous Continous Continous Continous Continous Continous Continous Continous Continous Continous Continous	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b) Continous Purchase Insurance Continous Purchase Computer Operations Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Outside Services Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase Continous Purchase			

YEAR OF REPORT 31-Dec-07

UTILITY NAME: UTILITIES INC OF EAGLE RIDGE

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplementa schedule, describe the basis used to calculate fair market value.	FAIR MARKET VALUE (f)	8
Ş		ny. rchased, sold or transfe sate purchase with "p" n reported. sm reported. (column (em reported. In space l alculate fair market val	GAIN OR LOSS	8
and Transfer of Asset	uctions follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a suppleschedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	8
Instructions: Sale, Purchase and Transfer of Assets	3. The columnar instructions follow:	 (a) Enter name of (b) Describe briefl (c) Enter the total (d) Enter the net b (e) Enter the net pi (f) Enter the fair m 	SALE OR PURCHASE PRICE (c)	8
Part II. Specific Instruct		es of transactions to include: fequipment fland and structures f securities an stock dividends ans	DESCRIPTION OF ITEMS (b)	
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NO ASSETS WERE SOLD, PURCHASED OR TRANSFERRED WITH A RELATED PARTY DURING THE FISCAL YEAR ENDEL 31-Dec-07
		7		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	ŀ	YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	6,280,138	\$	6,527,867
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	2,560,906		2,653,105
	-					
	Net Plant		\$_	3,719,232	\$_	3,874,762
114-115	Utility Plant Acquisition adjustment (Net)	F-7		266,765		266,765
116 *	Other Utility Plant Adjustments		1 -			
	Total Net Utility Plant		\$_	3,985,997	\$ _	4,141,527
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	_	\$	-
122	Less: Accumulated Depreciation and Amortization		-	_		-
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10	\$		Ψ	
124	Utility Investments	F-10	-		1 –	
125	Other Investments	F-10	-		-	
126-127	Special Funds	F-10	-		l –	
	Total Other Property & Investments	· · · · · · · · · · · · · · · · · · ·	\$_		\$_	<u> </u>
131	CURRENT AND ACCRUED ASSETS Cash		\$	-	\$	(48)
132	Special Deposits	F-9	*-	10,857	-	10,857
133	Other Special Deposits	F-9	1 -	-	-	
134	Working Funds		1 -		-	-
135	Temporary Cash Investments		1 -		-	
141-144	Accounts and Notes Receivable, Less Accumulated		1 -			
	Provision for Uncollectible Accounts	F-11		91,844		99,238
145	Accounts Receivable from Associated Companies	F-12	1 -	-		(326,297)
146	Notes Receivable from Associated Companies	F-12]	-		
151-153	Material and Supplies]	-		
161	Stores Expense] _	-		•
162	Prepayments		۱_	3,127	1 _	4,383
171	Accrued Interest and Dividends Receivable		۱_		1 _	
172 *	Rents Receivable		┨_		_	-
173 *	Accrued Utility Revenues		۱ ـ		1 –	
174	Misc. Current and Accrued Assets	F-12	ऻ	-	_	-
	Total Current and Accrued Assets		\$_	105,828	\$_	(211,867)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	F	PREVIOUS	Ţ	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	ĺ	(d)	1	(e)
	DEFERRED DEBITS				1	
181	Unamortized Debt Discount & Expense	F-13	\$	-	\$	_
182	Extraordinary Property Losses	F-13	-	-	-	
183	Preliminary Survey & Investigation Charges	<u> </u>		-	-	
184	Clearing Accounts			_	-	
185 *	Temporary Facilities		_		1 -	
186	Misc. Deferred Debits	F-14	—	58,877	-	40,270
187 *	Research & Development Expenditures		i —		-	.0,2,0
190	Accumulated Deferred Income Taxes		=	16,886	=	19,613
	Total Deferred Debits		\$	75,763	\$_	59,883
	TOTAL ASSETS AND OTHER DEBITS		\$	4,167,588	\$_	3,989,542

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AND L	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	!	YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL	\			1	
201	Common Stock Issued	F-15	\$	1,000	\$	1,000
204	Preferred Stock Issued	F-15	-		Ĭ —	-
202,205 *	Capital Stock Subscribed		-	-	-	
203,206 *	Capital Stock Liability for Conversion		-		-	
207 *	Premium on Capital Stock		-		-	
209 *	Reduction in Par or Stated Value of Capital Stock		-		-	
210 *	Gain on Resale or Cancellation of Reacquired		-		-	
	Capital Stock					_
211	Other Paid - In Capital		-	2,445,398	-	2,445,398
212	Discount On Capital Stock	 	-	-	l —	2,113,330
213	Capital Stock Expense		٠		_	
214-215	Retained Earnings	F-16	٠	34,993	-	(68,450)
216	Reacquired Capital Stock	1-10	•	34,773	_	(00,450)
218	Proprietary Capital		-			
2.10	(Proprietorship and Partnership Only)			_		_
	(1 topiteorsing and 1 armersing Only)		-			
	Total Equity Capital		\$	2,481,391	\$_	2,377,948
	LONG TERM DEBT					
. 221	Bonds	F-15	•	-	_	
222 *	Reacquired Bonds		•	-	-	-
223	Advances from Associated Companies	F-17		-	l —	1,255,152
224	Other Long Term Debt	F-17	'	_		-
	Total Long Term Debt		\$		\$_	1,255,152
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			973		17,063
232	Notes Payable	F-18		-		
233	Accounts Payable to Associated Companies	F-18	•	292,083	-	(998,569)
234	Notes Payable to Associated Companies	F-18		-	-	-
235	Customer Deposits			42,981	I^-	42,331
236	Accrued Taxes	W/S-3	•	30,760	I _	30,480
237	Accrued Interest	F-19		4,186		4,897
238	Accrued Dividends		1	_		-
239	Matured Long Term Debt		•		I _	•
240	Matured Interest			-	1	
241	Miscellaneous Current & Accrued Liabilities	F-20				_
	Total Current & Accrued Liabilities		\$	370,983	\$_	(903,798)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AND LIA	REF.		REVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	`	YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED CREDITS	(6)	-	(u)		(0)
251	Unamortized Premium On Debt	F-13	\$	_	\$	_
252	Advances For Construction	F-20	"—		"—	
253	Other Deferred Credits	F-21	_		-	
255	Accumulated Deferred Investment Tax Credits	1-21	l —			
233	Accumulated Deferred investment Tax Credits		-		├	-
	Total Deferred Credits		\$	-	\$ <u></u>	-
	OPERATING RESERVES					
261	Property Insurance Reserve		\$	-	\$	-
262	Injuries & Damages Reserve			-	l —	-
263	Pensions and Benefits Reserve				-	
265	Miscellaneous Operating Reserves			-		
	Total Operating Reserves		\$	-	\$ <u></u>	
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	3,556,484	\$	3,557,176
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		2,419,879		2,518,256
	Total Net C.I.A.C.		\$	1,136,605	\$ <u></u>	1,038,920
	ACCUMULATED DEFERRED INCOME TAXES				Ì	
281	Accumulated Deferred Income Taxes -					
1 1	Accelerated Depreciation		\$	126,274	\$	139,713
282	Accumulated Deferred Income Taxes -		_		-	
	Liberalized Depreciation			-		_
283	Accumulated Deferred Income Taxes - Other		—	52,335	-	42,173
	Total Accumulated Deferred Income Tax		\$ <u></u>	178,609	\$ <u></u>	181,886
TOTAL E	QUITY CAPITAL AND LIABILITIES		\$	4,167,588	\$ <u></u>	3,950,108

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	795,029	\$	787,117 -
	Net Operating Revenues		\$	795,029	\$_	787,117
401	Operating Expenses	F-3(b)	\$	711,554	\$	678,383
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	201,279 (115,220)	\$	193,743 (98,377)
	Net Depreciation Expense		\$	86,059	\$_	95,366
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-	İ	_
407	Amortization Expense (Other than CIAC)	F-3(b)	_	6,099		-
408	Taxes Other Than Income	W/S-3		66,208	-	65,600
409	Current Income Taxes	W/S-3		(72,490)	-	(50,028)
410.10	Deferred Federal Income Taxes	W/S-3		2,955		(3,327)
410.11	Deferred State Income Taxes	W/S-3		286	-	(569)
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			_	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		
	Utility Operating Expenses		\$	800,671	\$	785,425
	Net Utility Operating Income		\$	(5,642)	\$ _	1,692
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			Ī	
413	413 Income From Utility Plant Leased to Others				I [—]	
414						
420	Allowance for Funds Used During Construction			14,227		84
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		\$_	8,585	\$	1,776

^{*} For each account, Column e should agree with Cloumr f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 : (f)	WASTEWATER SCHEDULE S-3 * (g)	
\$	\$787,117	\$
\$	\$ 787,117	\$
\$ -	\$ 678,383	\$ -
	193,743 (98,377)	
\$	\$95,366_	\$
- - - - - - - -	65,600 (50,028) (3,327) (569)	- - - - - - - -
\$	\$785,425_	\$
\$	\$1,692	\$
-	- - 84	- - - -
\$	\$ <u>1,776</u>	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF.	F	PREVIOUS	T	CURRENT
(a)	ACCOUNT NAME (b)	PAGE		YEAR		YEAR
(41)	(0)	(c)	 	(d)	├	(e)
Total Util	ity Operating Income [from page F-3(a)]		\$	8,585	\$_	1,776
	OTHER INCOME AND DEDUCTIONS		i		┢	
415	Revenues-Merchandising, Jobbing, and	İ			ŀ	
	Contract Deductions		\$	-	\$	-
416	Costs & Expenses of Merchandising				—	
	Jobbing, and Contract Work	1		-	l	-
419	Interest and Dividend Income		-	(1,849)	-	-
421	Nonutility Income		_	-	-	
426	Miscellaneous Nonutility Expenses		_	-	l —	_
	Total Other Income and Deductions		\$	(1,849)	\$	
	TAXES APPLICABLE TO OTHER INCOME			• • •		
408.20	Taxes Other Than Income		\$	-	\$	-
409.20	Income Taxes			-	_	-
410.20	Provision for Deferred Income Taxes			-	_	-
411.20	Provision for Deferred Income Taxes - Credit			-		-
412.20	Investment Tax Credits - Net					-
412.30	Investment Tax Credits Restored to Operating Income			-	_	
	Total Taxes Applicable To Other Income	,	\$	<u>-</u>	\$	-
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	115,971	\$	105,218
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		s_	115,971	\$	105,218
	EXTRAORDINARY ITEMS			·	-	
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions	-				
409.30	Income Taxes, Extraordinary Items		-	<u> </u>		
	Total Extraordinary Items		\$	<u> </u>	\$	-
	NET INCOME		\$	(109,235)	\$	(103,442)

Explain Extraordinary Income:				
NONE				
-				

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ -	\$ 6,333,125
	Less:			
	Nonused and Useful Plant (1)			-
108	Accumulated Depreciation	F-8	-	2,692,539
110	Accumulated Amortization	F-8		-
271	Contributions In Aid of Construction	F-22	-	3,557,176
252	Advances for Construction	F-20		-
	Subtotal		\$	\$83,410
	Add:		· · · · · · · · · · · · · · · · · · ·	
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	2,518,256
	Subtotal		\$	\$2,601,666_
	Plus or Minus:		-	
114	Acquisition Adjustments (2)	F-7		_
115	Accumulated Amortization of		· · · · · · · · · · · · · · · · · · ·	
	Acquisition Adjustments (2)	F-7		-
	Working Capital Allowance (3)			84,798
	Other (Specify):			
			<u> </u>	
				
•	RATE BASE	1	\$	\$ 2,686,463
	NET UTILITY OPERATING INCOME		\$	\$1,692
ACHIE	VED RATE OF RETURN (Operating Income /	Rate Base)		0.06%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term De	\$ 1,110,734 	41.35% 0.00% 46.99% 4.05% 1.58% 0.00% 6.04% 0.00%	11.21% 0.00% 6.65% 1.22% 6.00% 0.00% 0.00% 0.00%	4.63% 0.00% 3.12% 0.05% 0.09% 0.00% 0.00% 0.00%
Total	\$ 2,686,463	100.00%		7.89%

(1)	If the utility's capital structure is not used, explain which capital structure is used.						

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been establis

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:

Commission order approving Return on Equity:

PSC-04-1107-PAA-SU

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%	
Commission order approving AFUDC rate:	PSC_04-0262-PAA-WS	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT 31-Dec-07

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

162,273 1,110,734 1,262,417 108,708 42,331 2,686,463 STRUCTURE CAPITAL <u>a</u> \$ (157,261,685) (351,390,560) (178,737,583) (15,391,292) ı ADJUSTMENTS PRO RATA OTHER (1) CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING $\boldsymbol{\varepsilon}$ ADJUSTMENTS OTHER (1) SPECIFIC (e) JURISDICTIONAL ADJUSTMENTS ↔ NON-€ ADJUSTMENTS NON-UTILITY . (1) Explain below all adjustments made in Columns (e) and (f): 162,273 158,372,419 180,000,000 15,500,000 42,331 354,077,023 PER BOOK BALANCE **a** Tax Credits - Weighted Cost Total Tax Credits - Zero Cost Deferred Inc. Taxes Customer Deposits Short Term Debt Common Equity Long Term Debt Other (Explain) Preferred Stock CLASS OF CAPITAL **(B**

NOT APPLICABLE						

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$	\$6,333,125_	\$	\$6,333,125_
103	Other Property Held for Future Use	<u> </u>		- <u>-</u>	
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	<u> </u>	96,477	98,265	194,742
106	Completed Construction Not Classified		<u>-</u>		-
	Total Utility Plant	\$	\$	\$ 98,265	\$ 6,527,867

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$ 310,957	\$	\$ 310,957
Total Pla	ant Acquisition Adjustments	\$ <u>-</u>	\$310,957_	\$	\$310,957_
115	Accumulated Amortization Accruals charged during yea		\$ (44,192)	\$	\$(44,192)
Total Ac	cumulated Amortization	\$	\$(44,192)	\$	\$ (44,192)
Net Acqu	uisition Adjustments	\$ <u></u>	\$266,765	\$	\$266,765_

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPREC	JAH	ON (ACC).	106) AND AMO		THER THAN	LI.	110)
						REPORTING		
DESCRIPTION		WATER	\$\$7.A	STEWATER		SYSTEMS		TOTAL
			WY P					
(a)	_	(b)		(c)	_	(d)		(e)
ACCUMULATED DEPRECIATION						:	l	
Account 108								
Balance first of year	\$	-	\$	2,560,906	\$	-	\$	2,560,906
Credit during year:				i				
Accruals charged to:							ŀ	
Account 108.1 (1)	\$		\$_	193,744	\$_	<u> </u>	\$	193,744
Account 108.2 (2)			1	-		_		-
Account 108.3 (2)		_		-		-	Į —	-
Other Accounts (specify):	1 -		-		_		l –	
		-			-			_
	_	,	-		-		-	_
	1 -		-		-		-	-
	1 -		l –		l -		-	
							1	
	 				-			
Total Credits	\$		\$	193,744	\$		\$	193,744
	Þ	-	D.	193,744	Ф	-	3	193,744
Debits during year:								
Book cost of plant retired	l _	-	l _	23,961	١ -		l _	23,961
Cost of Removal	l _		l _		١.	-	l _	
Other Debits (specify):	5 6		•					
Allocation changes	J _		l _	77,584	l _	-	l _	77,584
Total Debits	\$		\$	101,545	\$	-	\$	101,545
Balance end of year	\$	-	\$	2,653,105	\$	-	\$	2,653,105
	_		_		=		-	
ACCUMULATED AMORTIZATION			1					
Account 110								
Balance first of year	\$	_	\$	_	\$		\$	_
Credit during year:	Ψ	-	۳		Ψ		Ψ	-
Accruals charged to:			1				i	
_	\$		<u>_</u>		_			
Account 110.2 (2)	- 1		\$_	-	\$_		\$_	-
Cultura Association (C.C.)			l –		-		l –	-
Other Accounts (specify):			l					
			_	-	L			-
	1.		l				1	
Total credits	\$	-	\$	-	\$	-	\$	-
Debits during year:	1				1		[
Book cost of plant retired			۱_		۔ ا		_	
Other debits (specify):	1		1				1	
			L		L		L	
Total Debits	\$	-	\$	-	\$	-	\$	-
				· · · · · · · · · · · · · · · · · · · 	Г		T	
Balance end of year	\$	-	s	-	\$	-	\$	-
•	-		=		1 -		I -	
	l		1		1		1	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

Note: Depreciation for all UPIS (including organization and franchises) is kept in 108.

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)		
Docket No. 041107 PAA SU	\$	766	\$16,129.17		
Total	\$		\$ 16,129.17		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric Deposit	\$\$
Total Special Deposits	\$ 10,857
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	s	\$ <u>-</u>
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$ <u> </u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Clas NONE	s B Utilities: Account 127): \$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$\$	
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142):		\$ 99,238
	\$	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144):	\$	· •
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$ 99,238
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ - \$	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ -	
Total accounts written off	\$ -	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 99,238

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
A/R - Associated Companies	\$ (326,297)
Total	\$ (326,297)

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% ————————————————————————————————————	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181 NONE): \$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186	 5.1)	1
Docket No. 041107 PAA SU	\$ <u>-</u>	\$28,963
Total Deferred Rate Case Expense	\$	\$ 28,963
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$11,307_
Total Other Deferred Debits	\$	\$11,307_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		-
Shares issued and outstanding		1,000
Total par value of stock issued	%	\$ 1,000
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		-
Shares issued and outstanding		-
Total par value of stock issued	%	\$ -
Dividends declared per share for year	%	\$ -

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL AMOUNT PER	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR		
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NONE	%		\$ -	
	%		Ψ	
	 %			
	%			
	%			
	%			
	%			
	%			
	%			
Total			\$ -	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO.	DESCRIPTION	AMOUNTS
(a)	(b)	(c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year	\$ 34,993
	Changes to Account:	
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	\$
		[
	Total Credits:	\$ -
	Debits: Rounding	\$1
	Total Debite	¢ 1
	Total Debits:	\$ 1
435	Balance Transferred from Income	\$ (103,444)
436	Appropriations of Retained Earnings:	
		\$
	Total Appropriations of Retained Earnings	\$ -
	Dividends Declared:	
437	Preferred Stock Dividends Declared	-
		
438	Common Stock Dividends Declared	-
	Total Dividends Declared	g.
	Total Dividends Declared	\$ -
215	Year end Balance	\$ (68,450)
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	1.
214	Total Appropriated Retained Earnings	s -
Total R	etained Earnings	\$ (68,450)
		(00,430)
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Advances from Utilities, Inc.	\$1,255,152
Total	\$ <u>1,255,152</u>

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	%		s -
, — NONE	⁷		³
		··· · · · · · · · · · · · · · · · · ·	
	—— [%]		
			
	—— ⁷⁰ %		<u></u>
	—— ⁷ %		
		······································	
	%		
	 %		
	%		
	%		
			_
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
NONE	%		\$
	%		
	%		
	% %		,
	—— ⁷⁰ %		
			·
	%		
Total Account 232			\$
NOTES BANARIE TO ASSOCIATION OF THE PROPERTY O			
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234) NONE			<u> </u>
NONE	% %		\$
	—— ⁷⁰ %		
	⁷⁰ %		
	—— %		
	%		
	%		
	%		
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION (debit balance)	\$ (998,569)
Total	\$ (998,569)

UTILITY NAMI <u>UTILITIES INC OF EAGLE RIDGE</u>

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

7	ACCOUNTS 237 AIND 42.	INCRED	Talland A Tog		
		INIER	INTEREST ACCRUED		
	BALANCE	DO	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(q)	(c)	(p)	(e)	£
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt NONE	-		- \$	\$	€9
					. 1
				•	I
					1
T	€				
1 Otal Account 23 / . I			-	-	·
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
	4,100	174	\$ 2,2/4	1,803	4,897
					1
Total Account 237.2	\$ 4,186		\$ 2,574	\$ 1,863	\$ 4,897
(1) E. C. (1) E. C. (2)					
1 otal Account 25 / (1)	4,186		\$ 2,5/4	1,863	\$ 4,897
INTEREST EXPENSED:					
Interest on Customer Deposits		427	\$ 2,574	(1) Must agree to]	(1) Must agree to F-2 (a), Beginning and
Other Short Term Interest Expenses			(428)	Ending Balanc	Ending Balance of Accrued Interest.
Intercompany Interest			103,072		
				(2) Must agree to F-3 (c), Current	7-3 (c), Current
				Year Interest Expense	kpense
Net Interest Expensed to Account No. 427 (2)			\$ 105,218		

UTILITY NAMI UTILITIES INC OF EAGLE RIDGE

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

BALANCE END OF YEAR	(p)	-		·
MOUNTAIN Mountained listing	DESCAIFTION - FLOVIUE REIMAGE IISUMB	NONE		Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION ACCOUNT 252

		BALANCE END	OF YEAR	(£)	e	-						<u>€</u>	
			CREDITS	(e)	€	A						€9.	
	DEBITS		AMOUNT	(p)		\$						€r.	; ; ;
		ACCT.	DEBIT	(c)									
ACCUUINI 252	BALANCE	BEGINNING	OF YEAR	(b)		69					ć	S	÷
			NAME OF PAYOR *	(a)		NONE							10/41

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$ <u></u>

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$3,556,484_	\$	\$3,556,484
Add credits during year:	\$	\$692_	\$	\$692_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$3,557,176	\$	\$ 3,557,176

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$2,419,879_	s	\$2,419,879
Debits during the year:	\$	\$ 98,377	\$	\$98,377
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$2,518,256_	\$	\$ 2,518,256

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the	ear.
The reconciliation shall be submitted even though there is no taxable income for the year.	
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax	accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$(103,442)
Reconciling items for the year:		
Taxable income not reported on books:		1
Tap Fees		692
Deductions recorded on books not deducted for return:		
Net Change - Deferred Maintenance		5,148
Net Change - Rate Case		30,651
Excess Tax Depreciation over Book Depreciation		(22,952)
Current FIT		(50,028)
Deferred FIT		(3,327)
Deferred SIT		(569)
		(883)
Income recorded on books not included in return:		
Interest During Construction		(83)
Deduction on return not charged against book income:		
Other miscellaneous (irreconcilable differences)		(3,229)
		<u> </u>
ederal tax net income		\$ (147,139)
Computation of tax :	SE 1811 E	
FIT Net Income (before SIT) (147,139) Less: SIT (N/A for NOL company) -		
FIT Net Income (147,139)		
Tax Rate (147,139)		
Federal Income Tax (50,027)		
(30,027)		

WATER OPERATION SECTION

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

WATER LISTING OF SYSTEM GROUPS

···		
List below the name of each reporting system and its certificate nurunder the same tariff should be assigned a group number. Each incomposed by assigned its own group number. The water financial schedules (W-2 through W-10) should be filed. The water engineering schedules (W-11 through W-15) must be filed. All of the following water pages (W-2 through W-15) should be composed by group number.	for the group in total. ed for each system in the	s not been consolidated group.
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
NONE		
	 	
		· · · · · · · · · · · · · · · · · · ·
	<u> </u>	
		

SYSTEM NAME / COUNTY Lee County

NONE

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	-
-	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	-
110	Accumulated Amortization	F-8	-
271	Contributions In Aid of Construction	W-7	
252	Advances for Construction	F-20	-
	Subtotal		\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ -
	Subtotal		\$
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-
	Working Capital Allowance (3)		-
	Other (Specify):		-
	WATER RATE BASE		\$
	WATER OPERATING INCOME	W-3	\$
RN (Water O	perating Income / Water Rate Base)	**	0.00%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Lee County

NONE

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME		
469	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	\$
409	Less. Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$ -
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	
		W-0(a)	<u>-</u>
	Net Depreciation Expense		 \$ -
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		- - - -
408	Total Taxes Other Than Income		s -
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		-
410.11	Deferred State Income Taxes		-
411.10	Provision for Deferred Income Taxes - Credit	·	
412.10	Investment Tax Credits Deferred to Future Periods	· · · · · · · · · · · · · · · · · · ·	[
412.11	Investment Tax Credits Restored to Operating Income		· · · · · · · · · · · · · · · · · · ·
	Utility Operating Expenses		\$
	Utility Operating Income		\$ <u>-</u>
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$ -
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		-
420	Allowance for Funds Used During Construction		-
	Total Utility Operating Income		\$

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

31-Dec-07

NONE

YEAR OF REPORT

WATER UTILITY PLANT ACCOUNTS

CURRENT YEAR ε S RETIREMENTS **ම** ADDITIONS € ∽ **PREVIOUS** YEAR છ Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Structures and Improvements Backflow Prevention Devices Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment TOTAL WATER PLANT Miscellaneous Equipment Other Tangible Plant Land and Land Rights Laboratory Equipment 9 Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services ACCT NO. 305 308 310 332 304 306 **(R**) 307 309 330 336 301 320 346 347 3 331 333 334 335 339 340 341 342 343 344 345 348

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

W-4(a) GROUP_

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

NONE

	5.		GENERAL PI ANT	LAIM	(þ)	\$		•	,																ı	,	1	•	1			•	1	·
	4.	TRANSMISSION	AIND	PLANT	(g)	\$		•								•		-	-	•	-	,	•	-										· ·
	.3	7 288	TDEATMENT	PLANT	()	\$		L.	ŀ							•	•						The state of the s	-										
IT MATRIX	.2	SOURCE	AND DIMBING	PLANT	(e)	\$				1	•			•	-	•							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	-									day.	· .
WATER UTILITY PLANT MATRIX	.1		INTAINGIBLE PI ANT		(p)	- \$	i								1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1	100 mm						7 - 7												· .
WATI			VEAR	NEG I	(c)	\$		1		•	•	1	1			-	•	ı		-	•	•	4	•			•	1	,	r	•	•		-
			ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
		LOV	NO.	<u>.</u>	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

W-4(b) GROUP

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

SYSTEM NAME	1	COUNTY	Lee	County
-------------	---	--------	-----	--------

NONE

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements			
305	Collecting and Impounding Reservoirs	<u> </u>		
306	Lake, River and Other Intakes			
307	Wells and Springs			
308	Infiltration Galleries and Tunnels			
309	Supply Mains		·	
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment	·		
330	Distribution Reservoirs and Standpipes			
331	Transmission and Distribution Mains			
333	Services			
334	Meters and Meter Installations	·		<u></u>
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	·		
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment		-	
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment	•		
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water P	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

NONE

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	TOTAL	CREDITS	(d+e)	(f)	1	,		,							•	,			-	,	1		,	1	•	-		,	1	
ATION		CREDITS * C		(e)	6 9	,					 							 	,	1					-	1				¥
MULATED DEPRECT		ACCRUALS		(p)	59		.				,	,			1 .				1						1	F				6
S IN WATER ACCL	BALANCE	AT BEGINNING	OF YEAR	(с)	· ·			-			1		,	,	1		- 	,	•	1	t	1	,		•	1	•	•	1	4
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION			ACCOUNT NAME	(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	SINCIPALIZA DEPARTMENT A TERM TO THE SINCIPALIZATION OF TAXABLE SINCIPALIZA
	100	ACC1.	OZ	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	AW IATOT

^{*} Specify nature of transaction Use () to denote reversal entries.

OTHER CREDITS column (E) * are due to allocation of UIF plant

W-6(a) GROUP

UTILITIES INC OF EAGLE RIDGE

UTILITY NAME:

SYSTEM NAME / COUNTY Lee County

NONE

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	TIME TO GIGITIVE	INTEST WATER ACCOMPAND DEFINED (CONT. D.	COMOLAIED DE	FRECIALION (C	UNI D)	
TO V				COSTOF		!
ACCI.		FLANI	SALVAGE AND	KEMOVAL	TOTAL	BALANCE AT
Ċ	ACCOUNT NAME	KEIIKED	INSUKANCE	AND OTHER	CHARGES	END OF YEAR
(3)	Ę	3	Ś	CHARGES	(g-h+i)	(c+f-k)
(a)	(n)	(g)	(u)	(1)	(i)	(1)
304	Structures and Improvements	- \$	- 9	- \$	- \$	-
305	Collecting and Impounding Reservoirs	1		F	ļ ,	
306	Lake, River and Other Intakes				,	
307	Wells and Springs		1			-
308	Infiltration Galleries and Tunnels			-		t
309	Supply Mains		,			
310	Power Generation Equipment	,		1		,
311	Pumping Equipment	•		, mine	•	
320	Water Treatment Equipment		•			
330	Distribution Reservoirs and Standpipes	,		;		
331	Transmission and Distribution Mains	ŀ	• I	1		
333	Services	j.				'
334	Meters and Meter Installations	•		1	•	
335	Hydrants	•	•		•	
336	Backflow Prevention Devices	1	1			*
339	Other Plant Miscellaneous Equipment	-	J	-		1
340	Office Furniture and Equipment	•			1	•
341	Transportation Equipment	f }	•	1	•	t
342	Stores Equipment	•	1			1
343	Tools, Shop and Garage Equipment	-	•	•	•	1
344	Laboratory Equipment			-		,
345	Power Operated Equipment	•	•	ŧ	1	
346	Communication Equipment	1	•	1		1
347	Miscellaneous Equipment	•		,	•	t
348	Other Tangible Plant	1	•	_	-	-
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	- \$	-		- \$	· · · · · · · · · · · · · · · · · · ·

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Lee County

NONE

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ -
Contributions received from Developer or		<u> </u>
Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		s
Total Contributions In Aid of Construction	1	\$

			 	
· · · · · · · · · · · · · · · · · · ·		11.	 	
·			 	
				•

SYSTEM NAME / COUNTY Lee County

NONE

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
WATER CONNECTIONS FEES		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	s <u>-</u>
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$
Total debits	s
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$

W-8(a)	
GROUP	

SYSTEM NAME / COUNTY Lee County

NONE

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
· · · · · · · · · · · · · · · · · · ·		
· · · · · · · · · · · · · · · · · · ·		
Total Credits		\$

NONE

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$ -
461.1	Metered Water Revenue:			
461.1	Sales to Residential Customers	<u> </u>		
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales		-	\$
	Fire Protection Revenue:		•	
462. l	Public Fire Protection			-
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities	·		
465	Sales To Irrigation Customers			-
466	Sales For Resale			-
467	Interdepartmental Sales			-
	Total Water Sales	<u> </u>		\$
, <u></u>	Other Water Revenues:			
469	Guaranteed Revenues (Including	Allowance for Funds P	rudently Invested or AFP	\$
470	Forfeited Discounts			-
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			-
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Lee County

NONE

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ -	\$ -	 \$ -
603	Salaries and Wages - Employees Salaries and Wages - Officers,	-		Ī
000	Directors and Majority Stockholders	_	_	_
604	Employee Pensions and Benefits	1		
610	Purchased Water	1	-	
615	Purchased Power			
616	Fuel for Power Purchased	-		
618	Chemicals	1	-	
620	Materials and Supplies		-	-
631	Contractual Services-Engineering	· -		-
632	Contractual Services - Accounting		-	-
633	Contractual Services - Legal	-		-
634	Contractual Services - Mgt. Fees	-		
635	Contractual Services - Testing		-	-
636	Contractual Services - Other	-		-
641	Rental of Building/Real Property		-	-
642	Rental of Equipment	-	-	-
650	Transportation Expenses	1	-	1
656	Insurance - Vehicle			
657	Insurance - General Liability	-	-	-
658	Insurance - Workman's Comp.	-	-	-
659	Insurance - Other]		-
660	Advertising Expense]		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense]		
667	Regulatory Commission ExpOther			-
668	Water Resource Conservation Exp.			
670	Bad Debt Expense]		
675	Miscellaneous Expenses			
	Total Water Utility Expenses	\$	\$	s

UTILITY NAME:	:
---------------	---

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

Lee County

NONE

		WATER EXPENSE	ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	S -	\$	\$
\$	\$	\$	s	\$ <u>-</u>	\$

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:	NONE
SISIEM NAME/COUNTY.	

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a) January February March April May June July	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
August September October November December					
Total for Year					
Vendor Point o	f delivery			of such utilities belo	w:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY	:	
	· · · · · · · · · · · · · · · · · · ·	

NONE

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	ALLEGE AND AND AND AND AND AND AND AND AND AND	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
LIN	IE TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential	:	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	W. S	
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).	
Use one of the following methods:	

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	·	
I EDE: Coloulation:		
I ENG CAICHAUGH.		
ř.		
1		
B .		

W-13	
GROUP	
SYSTEM	

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY	:
----------------------	---

NONE

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served.
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this syste
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ____
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certifical under the same tariff should be assigned a group number. Each should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be assessed in the wastewater engineering schedules (S-11 and S-12) must All of the following wastewater pages (S-2 through S-12) should be group number.	ach individual system which ld be filed for the group in to be filed for each system in the	has not been consolidated tal. tal. he group.
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
EAGLE RIDGE/LEE	<u>3698</u>	
	<u> </u>	
	· · · · · · · · · · · · · · · · · · ·	
		80.34.1.10.1
		<u> </u>

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 6,333,125
108 110	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization	S-6B F-8	2,692,539
271	Contributions In Aid of Construction	S-7	3,557,176
252	Advances for Construction	F-20	-
	Subtotal		\$83,410_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 2,518,256
	Subtotal		\$2,601,666
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7) F-7	84,798
	WASTEWATER RATE BASE		\$ 2,686,463
WASTE	WATER OPERATING INCOME	S-3	\$ 1,692
ACHIEVE	D RATE OF RETURN (Wastewater Operating Income / Was	tewater Rate Base)	0.06%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
	UTILITY OPERATING INCOME			1
400	Operating Revenues	S-9A	\$	787,117
530	Less: Guaranteed Revenue (and AFPI)	S-9A		
	Net Operating Revenues		\$	787,117
401	Operating Expenses	S-10A	\$	678,383
403	Depreciation Expense Less: Amortization of CIAC	S-6A S-8A		193,743 (98,377)
	Less: Amortization of CIAC	3-0A	 	(20,277)
	Net Depreciation Expense		\$	95,366
406	Amortization of Utility Plant Acquisition Adjustment	F-7	+*	
407	Amortization Expense (Other than CIAC)	F-8	1 —	-
	Taxes Other Than Income			25.100
408.10	Utility Regulatory Assessment Fee		┨	35,189
408.11	Property Taxes		┨ —	10,821 19,195
408.12	Payroli Taxes		┨ —	395
408.13	Other Taxes and Licenses			373
408	Total Taxes Other Than Income		\$	65,600
409.1	Income Taxes	, 		(50,028)
410.10	Deferred Federal Income Taxes		┨	(3,327)
410.11	Deferred State Income Taxes		┩	(569)
411.10	Provision for Deferred Income Taxes - Credit		┥	
412.10	Investment Tax Credits Deferred to Future Periods	<u></u>		
412.11	Investment Tax Credits Restored to Operating Incom Utility Operating Expenses	e	\$	785,425
	Utility Operating Income		\$	1,692
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	<u> </u>
413	Income From Utility Plant Leased to Others		IJ	
414	Gains (losses) From Disposition of Utility Property		-l	-
420	Allowance for Funds Used During Construction			84
	Total Utility Operating Income	<u> </u>	\$	1,776

Notes: Depreciation and amortization expense are different from S-6A and S-8A respectively due to allocated balances.

UTILITY NAME:

SYSTEM NAME / COUNTY:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

Lee County

WASTEWATER UTILITY PLANT ACCOUNTS

ACCOUNT NAME	NAME	WASTEWATER UTILITY PLANT ACCOUNTS PREVIOUS YEAR ADDITIC	ACCOUNTS ADDITIONS	RETIREMENTS	CURRENT
Oreanization			(p)	(e)	€
Franchises		243 953	8	-	\$ 84,107
Land and Land Rights		39,579	986		243,953
Structures and Improvements		3,002,854	44,898	10.903	3 036 840
Collection Courses Course					710,000,0
Collection Sewers - Gravity		1 406 643	1		106,634
Manholes		1,400,942	0 250	,	1,406,942
Special Collecting Structures			007	-	18,459
Services to Customers	ĺ	144,767	3.288	1 170	1 1 / / 0 0 0
Flow Measuring Devices				1,1/0	146,8/8
Flow Measuring Installations					1
Reuse Services	١.				1
Reuse Meters and Meter Installations					-
Receiving Wells		,			1
Pumping Equipment		.			,
Reuse Distribution Reservoirs	1				1
Reuse Transmission and					
Distribution System		26,401	,		37, 401
Treatment and Disposal Equipment	_	972,399	54.473	11 880	26,401
Plant Sewers	Π			11,000	1,014,992
Outfall Sewer Lines	Г	16.375	,	,	
Other Plant Miscellaneous Equipment			,		16,375
Office Furniture and Equipment		1,509	18.912		
Computers		5,287	16.018		20,421
Transportation Equipment	_	173,966	(71.465)	,	21,305
Stores Equipment	Т	,	(20.12.)		102,501
Tools, Shop and Garage Equipment	_	22.264	3 861		
Laboratory Equipment	Т	11.366		.	26,125
Power Operated Equipment	Τ-				11,366
Communication Equipment	7		5 730		,
Miscellaneous Equipment	7-		3,740		5,728
Other Tangible Plant	Т	3 504	-	,	
	╈	+70,0			3,524
Total Wastewater Plant		\$ 6,280,137 \$	76,948	\$ 23,961 \$	6,333,125
	1		- 		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

*Notes: Computers have been reclassed from 398 in 2006 to 390 in 2007.

Office structures & improvements have been reclassed from 390 in 2006 to 354 in 2007.

Sewage service lines have been reclassed from 360 in 2006 to 363 in 2007.

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY : Lee County

UTILITY NAME:

	Г				_	Т	_	_		_						_	_	_		_								_	_											
	7		<u>ა</u> —	PLANI	(k)	8												1000	The state of the s		A CONTRACTOR OF THE CONTRACTOR							The state of the s	20,421	21,305	102,501		26,125	11,366		5,728		3,524	190,970	
	9:		WASTEWATER	PLANT	Ð	\$						A CONTRACTOR OF THE CONTRACTOR	100 (100 (100 (100 (100 (100 (100 (100		The second secon			-	-		•				William Control of the Control of th	100 To 10							The state of the s	A CONTRACTOR OF THE PROPERTY O		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			S	
	.5	RECLAIMED	WASTEWATER TREATMENT	PLANT	(E)	7							TWO TO THE TOTAL							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,	and the second s					The state of the s												-	
IATRIX	4:	TDCATATEME	AND	DISPOSAL)	9	A CONTRACTOR OF THE CONTRACTOR			The state of the s				A many and a many and		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								1 014 000	1,014,992	350 71	C/C,01								100				1,031,367	
WASTEWATER UTILITY PLANT MATRIX	£i	SVSTEM	PUMPING	PLANT	E	•			,			2000								,			26.401	101/07															\$ 26,401 \$	
WASTEWATER L	.2	COLLECTION	PLANT	(5	5		40.565	3.036,849		106,634	1,406,942	18.459		146,878						100 mm mm mm mm mm mm mm mm mm mm mm mm m						4	-				100								4,756,327	
	. .	INTANGIBLE	PLANT	(g)	\$ 84,107	243,953				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			la de la constante de la const			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	4 - 4 - 1 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -							•			100000000000000000000000000000000000000				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				000 000	328,000	
		ACCOUNT NAME		(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Manholes	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Computers	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Westanneter Dient		
		ACCT.	NO.	(a)	351	352	353	354	355	360	361	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	390	391	392	393	394	395	396	397	398			
									-																															

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY: Lee County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIEN IN PERCENT (100% - D)/C
351	Organization	(c)	(d)	(e)
352	Franchises			
354	Structures and Improvements			
355	Power Generation Equipment			3.13%
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	 		3.33%
362	Special Collecting Structures			2.22%
363	Services to Customers			
364	Flow Measuring Devices	 		2.63%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment			5.5.607
381	Plant Sewers			5.56%
382	Outfall Sewer Lines			2.000
389	Other Plant Miscellaneous Equipment			2.86%
390	Office Furniture and Equipment			6.670/
391	Transportation Equipment			6.67%
392	Stores Equipment			10.0/%
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			6.67%
395	Power Operated Equipment			0.0776
396	Communication Equipment			10.00%
397	Miscellaneous Equipment			10.00/6
398	Other Tangible Plant			10.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY: Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

				TO THE COLUMN	
ACCT.		BALANCE		OTHER	HOT I
Š.	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRUALS (d)	CREDITS *	CREDITS (d+e)
351	Organization	18 231	300	E	
352	Franchises				\$ 636
354	Structures and Improvements	1.757 953	960,0		660'9
355	Power Generation Equipment		000,00	11,812	108,400
360	Collection Sewers - Force	117.844	7 201		•
361	Collection Sewers - Gravity	524.024	167, 15		7,291
361	Manholes	5.263	314		31,362
362	Special Collecting Structures		214	161	511
363	Services to Customers	46.129	5 384	- 003	
364	Flow Measuring Devices		100.60	760	5,976
365	Flow Measuring Installations	'			•
366	Reuse Services				
367	Reuse Meters and Meter Installations			r	,
370	Receiving Wells			,	
371	Pumping Equipment				
375	Reuse Transmission and				.
	Distribution System	624	615	1	
380	Treatment and Disposal Equipment	(136.812)	38 224	-	510
381	Plant Sewers		17760		38,225
382	Outfall Sewer Lines	6.105	546		
389	Other Plant Miscellaneous Equipment				246
390	Office Furniture and Equipment	6.551	1 384	23.100	- 1
391	Transportation Equipment	144,992	865	23,100	24,484
392	Stores Equipment				608
393	Tools, Shop and Garage Equipment	17,317	3.640		0,7,6
394	Laboratory Equipment	514	710		3,640
395	Power Operated Equipment				01/
396	Communication Equipment	1.766	21	2 730	1 6
397	Miscellaneous Equipment		39	2,730	3,751
398	Other Tangible Plant	-	6	7	67
				'	
Total E	Total Depreciable Wastewater Plant in Service	\$ 2,560,906	193,744 \$	39,434	\$ 233,178

Specify nature of transaction.

Use () to denote reversal entries.

^{*}Note: The "other credits" (e) is recording allocation of UIF and adjustments to the acquisition entry. Computers have been reclassed from 398 in 2006 to 390 in 2007.

Office structures & improvements have been reclassed from 390 in 2006 to 354 in 2007.

Sewage service lines have been reclassed from 360 in 2006 to 363 in 2007.

UTILITY NAME:

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY : Lee County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ſ	, ,		-	T			_	_		_	_	_			_	_	_				_		_											
	BALANCE AT	(c+f-j)	(k)	\$ 18,764	61,504	1,850,450		124,543	555,291	5,774	ŕ	50,927		1	1	-	1			1,239	(110,469)	-	6,651	1	31,035	69,194		20,829	1,223	•	5,517	67		\$ 2,692,539
IAIION	TOTAL	(g-h+i)	Э	\$ 103		10,903		592	56	,		1,1/8			,	,					11,880			-	25.25	000,07	130	971			'	7		\$ 101,545
COST OF	REMOVAL AND OTHER	CHARGES	3	\$ 103	,		, 05	266		<u> </u>							,					•			76 663	Conta	128	07			,	1		\$ 77,584
	SALVAGE AND INSURANCE	-		-			,					,							•						,		,							•
	PLANT RETIRED	(6)	ĝ		10.903		,				1,178			-					l	11,880	,						,			.				23,901
	ACCOUNT NAME	(p)	Organization	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Manholes	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Denreciable Wastewater Plant in Cernina	1 idin ili Scivice
	ACCI.	(g)	351	352	354	355	360	361	361	362	363	364	365	366	367	370	371	375	••••••••••••••••••••••••••••••••••••••	380	381	382	389	390	391	392	393	394	395	396	397	398	Total Der	

Specify nature of transaction. Use () to denote reversal entries.

S-6(b) GROUP

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

SYSTEM NAME / COUNTY Lee County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WAST	EWATEH (c)
Balance first of year		\$3	,556,484
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	0.04		
Contributions received from Developer or	S-8A	 \$	692
Contractor Agreements in cash or property	S-8B		
Total Credits		\$	692
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$3,	557,176

Explain all debits charged to Account 271 during the year below:
remainded to Account 2/1 during the year below:

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Lee County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES	1	\$ 692	\$ 692
Total Credits			\$ 692

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 2,419,879
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 98,377
Total debits	\$98,377
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ 2,518,256

S-8(a) GROUP ____

SYSTEM NAME / COUNTY Lee County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$
		ı İ

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues	787,117	787,117	- (0)
Revenues from Public Authorities			- -
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			<u>-</u>
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	787,117	787,117	(0)
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- - -
Net Wastewater Operating Revenues	787,117	787,117	(0)

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	1	1	\$ 196,299
521.2	Commercial Revenues			-
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			-
521	Total Flat Rate Revenues	1	1	\$196,299_
	Measured Revenues:			
522.1	Residential Revenues	771	772	316,389
522.2	Commercial Revenues	96	96	273,559
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	867	868	\$589,948_
523	Revenues From Public Authorities			-
524	Revenues From Other Systems		-	
525	Interdepartmental Revenues			-
	Total Wastewater Sales	868	869	\$
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ -
531	Sale of Sludge	· .		
532	Forfeited Discounts		-	
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
i	(Including Allowance for Funds Prude	ently invested or AFI	PI)	870
	Total Other Wastewater Revenues			\$ 870

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

<u>UTILITIES INC OF EAGLE RIDGE</u>

SYSTEM NAME / COUNTY Lee County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES		(6)	1 (6)
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ -
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			_
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			_
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities	·		_
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other System	ns		
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Lee County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE TREATMENT & DISPOSAL EXPENSES -16,291 34,209 12,006 OPERATIONS TREATMENT & DISPOSAL EXPENSES -65,163 16,635 64,046 27,644 43,561 71,167 343,261 48,022 Ξ MAINTENANCE EXPENSES -6,788 PUMPING 14,255 5,002 4 OPERATIONS EXPENSES -27,151 PUMPING 6.931 2.926 80,740 20,009 MAINTENANCE COLLECTION EXPENSES-34,211 16,291 12,006 <u>e</u> COLLECTION OPERATIONS 4,073 EXPENSES. 8,553 3,001 94,890 27,644 CURRENT 189,352 51,267 43,561 64,046 678,383 16,129 766 124,984 14,511 192,6 YEAR 3 Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses Salaries and Wages - Employees Employee Pensions and Benefits Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment Insurance - Workman's Comp. ACCOUNT NAME Total Wastewater Utility Expenses Contractual Services - Legal Contractual Services - Other Insurance - General Liability Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment ē Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. Š. **E** 5 5 704 216 730 733 732 735 742 750 756 758 741 8 8 767 775

Notes: The utility estimates that wastewater operations salaries are attributable to the account matrix in the following manner:

12% to collection expenses - maintenance 3% to collection expenses - operations

20% to pumping expenses - operations

5% to pumping expenes - maintenance

48% to treatment and disposal expenses · operations

12% to treatment and disposal expenses - maintenance

S-10(a)

GROUP

UTILITY NAME:

SYSTEM NAME / COUNTY: Lee County

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];	dayer 1934	WATER	DISTRIBUTION	EXPENSES-	OPER	_		700 C																•											S
TRUX	DECLARATED	WATER	TREATMENT	EXPENSES-	MAINTENANCE	(m)																					-						A		\$
7 8 0	PECI AIMED	WATER	TREATMENT	EXPENSES-	OPERATIONS	(n)			-						,										1	,	-						280	-	- \$
COLLETY EXPEN			ADMIN. &	GENERAL	EXPENSES			00 A7E 11							V. 100 March 100	-	4.705	1.139			7,255		-	-		,		9,761			16,129	•		12,469	\$ 107,578
MASIEWAIER			CUSTOMER	ACCOUNTS	EXPENSE	30.246.00			\$,198				La Carlo				-	1		1	7,256		1	•	1			I				•	992	12,470	\$ 46,053
				ACCOUNT NAME	(Salaries and Wages - Employees	Salaries and Wages - Officers.	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses
		(ACCI.	j	æ	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		767	770	775	Tota

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

EAGLE RIDGE / LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBE OF METER EQUIVALENT (c x d) (e)
All Residential	· "	1.0	770	770
5/8"	Displacement	1.0	11	11
3/4"	Displacement	1.5	11	11
1"	Displacement	2.5	16	40
1 1/2"	Displacement or Turbine	5.0	36	180
2"	Displacement, Compound or Turbine	8.0	28	224
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		-
4"	Displacement or Compound	25.0		
4 ⁿ	Turbine	30.0		
6"	Displacement or Compound	50.0	· · · · · · · · · · · · · · · · · · ·	-
6"	Turbine	62.5	-	-
8"	Compound	80.0		-
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		-
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
	81.395/365/280=796 ERC's

S-11	
GROUP	
SYSTEM	

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

CROSS CREEK/LEE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBE OF METER EQUIVALENT (c x d) (e)
All Residential	Master account	1.0		000
5/8"	Displacement	1.0		908
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		<u></u>
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
	27.031/365/280=264 ERC's	

S-11	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.443 mgd/0.318mgd		
Basis of Permit Capacity (1)	TMADF		
Manufacturer	Davco		
Type (2)	Contact Stabilization/ Ext Aeration		
Hydraulic Capacity	0.443 mgd		
Average Daily Flow	0.223 mgd		
Total Gallons of Wastewater Treated	81.395 mg		
Method of Effluent Disposal	Golf Course Irrigation		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

<u>UTILITIES INC OF EAGLE RIDGE</u>

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${\bf SYSTEM\ NAME\ /\ COUNTY\ \underline{CROSS\ CREEK/LEE}}$

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.249 mgd		
Basis of Permit Capacity (1)	MMADF		
Manufacturer	Marolf		
Type (2)	Extended Aeration		
Hydraulic Capacity	0.249 mgd		
Average Daily Flow	0.074 mgd		
Total Gallons of Wastewater Treated	27.031 mg	· · · · · · · · · · · · · · · · · · ·	
Method of Effluent Disposal	Golf Course Irrigation		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY EAGLE RIDGE / LEE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served908
2. Maximum number of ERCs* which can be served908
3. Present system connection capacity (in ERCs*) using existing lines908
4. Future connection capacity (in ERCs*) upon service area buildout908
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reprovided to each, if known. Cross Creek GC - 0.074 mgd
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules:
 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID #FLA 014505

* An ERC is determined based on the calculation on S-11.

S-13 GROUP ____ SYSTEM ____

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY <u>EAGLE RIDGE / LEE</u>

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessa	ry.
1. Present number of ERCs* now being served975	
2. Maximum number of ERCs* which can be served1582	
Present system connection capacity (in ERCs*) using existing lines	
4. Future connection capacity (in ERCs*) upon service area buildout1582	
5. Estimated annual increase in ERCs*0	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this syst	em
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amorprovided to each, if known. Eagle Ridge Golf and Country Club - 0.223 mgd 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A 	
9. Has the utility been required by the DEP or water management district to implement reuse?	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP? 2003	
11. If the present system does not meet the requirements of DEP rules:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
Department of Environmental Protection ID #FLA 014498	

^{*} An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

UTILITIES INC OF EAGLE RIDGE

YEAR OF REPORT 31-Dec-07

(4)	(D)	(A)	(5)
(A)	(B)	(C)	(D) ₁
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues Total Measured Revenues	787,117	782,644	- - - - 4,473
Revenues from Public Authorities Revenues from Other Systems Interdepartmental Revenues			- - - -
Total Other Wastewater Revenues			- - -
Reclaimed Water Sales Total Wastewater Operating Revenue	787,117	782,644	4,473
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- - -
Net Wastewater Operating Revenues	787,117	782,644	4,473

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