CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

REALNOR HALLANDALE, INC.

Exact Legal Name of Respondent

281-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

S THE STATE OF THE

APR 7 2001

APR 7 2001

Conda Public Service Commission

SU826-00-AR

REALNOR HALLENDALE, INC.

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, _2000____

ECONOMIC REGULATION

El :SIM9 VS A9A 10

FAMOUS ENERGIES

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EX	ECUTIVE S	SUMMARY	
Certification General Information	E-1 E-2	Business Contracts with Officers, Directors and Affiliates	E - 7
Directory of Personnel Who Contact the FPSC	E-3	Affiliation of Officers & Directors	E-8
Company Profile	E-4	Businesses which are a Byproduct, Coproduct or	
Parent / Affiliate Organization Chart	E-5	Joint Product Result of Providing Service	E-9
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-10
		Part I and II	
r	INANCIAL	SECTION	
<u>r</u>	INANCIAL	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-13
Assets and Other Debits		Extraordinary Property Losses	F-13
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-14
Equity Capital and Liabilities		Capital Stock	F-15
Comparative Operating Statement	F-3	Bonds	F-15
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-16
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-17
Capital Structure Adjustments	F-6	Long Term Debt	F-17
Utility Plant	F-7	Notes Payable	F-18
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-18
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-19
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-20
Regulatory Commission Expense -	F-9	Advances for Construction	F-21
Amortization of Rate Case Expense		Other Deferred Credits	F-21
Nonutility Property	F - 9	Contributions In Aid of Construction	F-22
Special Deposits	F-9	Accumulated Amortization of CIAC	F-23
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-23
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WAT	ER OPERAT	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEW	VATER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve		Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

COPY

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	X	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. X X X X (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

NOTES:

Item 1: This report has been completed in substantial compliance with the USOA, but the bookkeeping system for the utility is still in the process of being established. When it is completed, it will be in substantial compliance with the USOA.

ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2000

List below the exact mailing address of the utility for which normal correspondence should be sent: ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL, 34103 Telephone: 941-262-8800, ext. 159 E Mail Address: LNLI@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL, 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL, 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL, 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent-Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation X 1120 Corporation X 120 Corporation X Percent Ownership	RealNor Halland		
ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 E Mail Address: LNL1@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's brokes and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub Scorporation I120 Corporation X Percent Ownership			
ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 E Mail Address: LNL1@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett co Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's brokes and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub Scorporation I120 Corporation X Percent Ownership			
e/o Northern Trust Bank 4001 Tamiani Trail North Naples, Ft. 34103 Telephone: 941-262-8800, ext. 159 E Mail Address: LNL1@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett e/o Northern Trust Bank 4001 Tamiani Trail North Naples, Ft. 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett e/o Northern Trust Bank 4001 Tamiani Trail North Naples, Ft. 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	List below the ex		
A001 Tamiami Trail North Naples, FL 34103			
Naples, FL 34103 Telephone: 941-262-8800, ext. 159 E Mail Address: LNLI@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
Telephone: 941-262-8800, ext. 159 E Mail Address: LNL1@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATIN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATIN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
E Mail Address: LNL1@NTRS.COM WEB Site: Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation I120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	Telephone:	941-262-8800, ext. 159	
Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation I120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	DACHALI	LAND CONTROL COM	
Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett C/O Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett C/O Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Percent Ownership	E Mail Address:	LNLI@NTRS.COM	
Sunshine State One-Call of Florida, Inc. Member Number Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett C/O Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett C/O Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Percent Ownership	WED Site		
Name and address of person to whom correspondence concerning this report should be addressed: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	WED SILC.		
ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	Sunshine State O	ne-Call of Florida, Inc. Member Number	
ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	Name and addres		
4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below the address of where the utility's books and records are located:			
List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
List below the address of where the utility's books and records are located: ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone:941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent - Avatar Utility Services, LLC Date of original organization of the utility:March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 CorporationX List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	Telephone:	941-262-8800, ext. 159	
ATTN: Lloyd N. Liggett c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone:941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent - Avatar Utility Services, LLC Date of original organization of the utility:March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 CorporationX List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	Titled for the last of the last		
c/o Northern Trust Bank 4001 Tamiami Trail North Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	List below the ac		
4001 Tamiami Trail North Naples, FL 34103 Telephone:941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility:March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
Naples, FL 34103 Telephone: 941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent - Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
Telephone:941-262-8800, ext. 159 List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility:March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 CorporationX List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership			
List below any groups auditing or reviewing the records and operations: Severn Tent -Avatar Utility Services, LLC Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Ownership	Talanhanas		
Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership	refeptione:		
Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership	List below any a	rouns auditing or reviewing the records and operations:	
Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership	List below ally g	oups additing of reviewing the records and operations.	
Date of original organization of the utility: March 30, 1993 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership		Savarn Tent - Avator Utility Sarvices, LLC	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership		Seven Tent-Availat Othing Services, LEC	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership			
Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership	Date of original	organization of the utility: March 30, 1993	
Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership		11.00.00, 1770	
Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership	Check the approx	oriate business entity of the utility as filed with the Internal Revenue Service	
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership			
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership	Indiv	ridual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility: Percent Name Ownership			
Of the utility: Percent Name Ownership			
Of the utility: Percent Name Ownership	List below every	corporation or person owning or holding directly or indirectly 5% or more of the voting securities	
Name Ownership			
Name Ownership			Percent
· · · · · · · · · · · · · · · · · · ·		Name	Ownership
1. Northern Trust Bank of Florida, N.A. 100%	1.	Northern Trust Bank of Florida, N.A.	100%
2.	2.		
3.			
4.			
5.			
6.			
7.			
	8.		
	9.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION				
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC	
Lloyd Liggett (Primary contact)		Authorized Representative	General Business	
Valerie Stott (Copy on all matters)		Ass't Secretary	General Business	
Frank Seidman Management & Regulatory Consultants, Inc. (850)-877-673	Rate Consultant		Regulatory Matters	
David Erwin Young, Van Assenderp, Varanadoe & Anderson, P.A. (850-926-9331	Attorney		Legal & Regulatory Matters	
	§	Į.		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. Company History

RealNor Hallandale, Inc. obtained the assets of and rights to existing certificated Bonita Country Club Utilities, Inc (BCCU) following a foreclosure. RealNor has been operating the utility since July, 1999. The certificate transfer was not granted until March 22, 2000 [Order No. PSC-00-0579-PAA-SU]. For the period July through September, 1999, BCCU continued to collect sales revenues and incur expenses, even though RealNor had assumed responsibilty for operation of the utility as required by 367.071(6), F.S. On October 25, 1999, the Commission established an escrow account. BCCU would continue to bill for and collect sales and CIAC revenues from customers and such revenues were to be deposited into the escrow account during the pendancy of the resolution of this certificate case. This situation continued through March, 2000. Order No. PSC-00-0579-PAA-SU (3/22/2000) ordered that the escrow account be closed by disbursing an amount to BCCU for expenses incurred, with the remaining amount to be disbursed to RealNor. The disbursement of the escrow account to RealNor was not carried out until August 18, 2000. Copies of partial bank statements have been provided by the PSC, but as of the filing date of this report, a full accounting has not been received. Neither has any detail been provided as to the breakdown of the deposits to the account or any disbursements to BCCU.

B. Public Services Rendered

RealNor Hallandale, Inc. provides wastewater collection, treatment and disposal services to customers within its certificated area.

C. Major Goals and Objectives

RealNor Hallandale, Inc. intends to continue providing services to its customers as required by Florida statutes for as long as it is the certificated operator of the system.

D. Major Operating Divisions and Functions

RealNor Hallandale is a single system wastewater utility. Daily operations are carried out by Severn Trent - Avatar Utility Services, LLC under an Agreement for the Operation and Maintenance of RealNor Hallandale's Assets and for the Administration of Sewer Fees, Billing and Collection Functions, dated July 14, 1999.

E. Current and Projected Growth Patterns

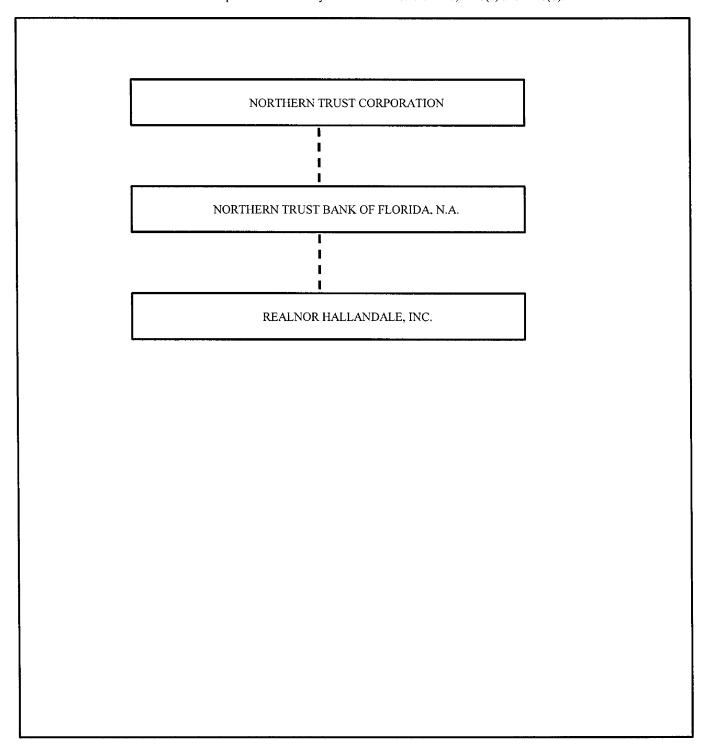
Annual growth patterns are not known at this time. Although RealNor assumed operating responsibilities in July, 1999, BCCU retained customer records and continued billing services until April, 2000. During the pendancy of the transfer proceedings there was no active development of the customer base. It appears that less than 10 customers may have been added to the system during 1999. There is still sufficient land available within the certificated area to develop it to the full potential of 1,800 ERCs. RealNor has had some building activity and a minimal number of units have been added.

F. Major Transactions Having a Material Effect on Operations. None

PARENT / AFFILIATE ORGANIZATION CHART

Current :	as of	8/2000	

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Villiam L. Morrison	President	1% \$	
	Vice President	170	
tephen A. Lynch, III	Secretary	1%	(
Carlos Noble	Vice President	1%	
ames Sigsbee	Treasurer	1%	(
	Officer		
alerie A. Stott	Ass't. Secretary	1%	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Mark Stevens	Director	0	\$0
Stephen A. Lynch, III	Director	0	0
Carlos Noble	Director	0	C

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NIA NATE A NIES
OFFICER, DIRECTOR	OF SERVICE	ABAONINE	NAME AND
OR AFFILIATE	OR PRODUCT	AMOUNT	ADDRESS OF
(a)	I	4.5	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
William I. Manutana			Northen Trust Bank
William L. Morrison	None \$	0	of Florida
G			Northen Trust Bank
Stephen A. Lynch, III	None	0	of Florida
]		Northen Trust Bank
Carlos Noble	None	0	of Florida
			Northen Trust Bank
James Sigsbee	None	0	of Florida
			Northen Trust Bank
Valerie A. Stott	None	0	of Florida
			Northen Trust Bank
Mark Stevens	None	0	of Florida
i			

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		
	OCCUPATION		NAME AND ADDRESS
NAME		1 EFFI 1	NAME AND ADDRESS
NAME	OR BUSINESS	AFFILIATION OR	OF AFFILIATION OR
	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
W7911 1 . N. 4	01.1.0.000	Northern Trust Bank	700 Brickell Ave.
William L. Morrison	Chairman & CEO	of Florida, N.A.	Miami, FL 33131
C. 1 4 1 1 11	Sr. Vice President -	Northen Trust Bank	700 Brickell Ave.
Stephen A. Lynch, III	General Counsel	of Florida, N.A.	Miami, FL 33131
0.1 N.H	Sr. Vice President -	Northen Trust Bank	700 Brickell Ave.
Carlos Noble	Credit	of Florida, N.A.	Miami, FL 33131
	Sr. Vice President,	Northen Trust Bank	700 Brickell Ave.
James Sigsbee	Chief Financial Office		Miami, FL 33131
	Vice President -	Northen Trust Bank	700 Brickell Ave.
Valerie A. Stott	Legal	of Florida, N.A.	Miami, FL 33131
M 1.0			50 S. LaSalle St.
Mark Stevens	President - P.F.S.	Northern Trust Corp.	Chicago, IL 60675
			1
			1
			· I
			1
			1
			1
		I	1

YEAR OF REPORT December 31, 2000

UTILITY NAME: RealNor Hallandale, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	SLASSY		DEVENIES	٥	PYPENSES	9
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED	ACCOUNT NUMBER (g)
NOT APPLICABLE						

2000 December 31,

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
			\$	
	NOT APPLICABLE			
	NOTATTECABLE			
				
			 	
				

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". nn (d)) in a supplemental	FAIR MARKET VALUE (f)	
	d, sold or transferred. irchase with "P" and sale rted. orted. (column (c) - colun vorted. In space below or it fair market value.	GAIN OR LOSS (e)	
d Transfer of Assets ions follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	
ions: Sale, Purchase and Transfer (3). The columnar instructions follow:	 (a) Enter name of rela (b) Describe briefly tt (c) Enter the total rec (d) Enter the net book (e) Enter the net proff (f) Enter the fair mark schedule, describe 	SALE OR PURCHASE PRICE (c)	S
Part II. Specific Instruct	ssets. f transactions to include: uipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	NOT APPLICABLE
Enter in this part all transactions relating	to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	
 :	8		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH		19	PREFICATIO	_	CHIPPENIE
NO.	A COCCATINE NA A SEE	REF.		PREVIOUS		CURRENT
1	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	<u> </u>	(d)	╄	(e)
101 106	UTILITY PLANT					
101-106 108-110	Utility Plant	F-7	№ —	1,258,405	P —	1,258,405
108-110	Less: Accumulated Depreciation and Amortization	F-8	├	300,400	┞	335,759
	Net Plant		\$_	958,004	s _	922.646
114-115	Utility Plant Acquisition adjustment (Net)	F-7	Г	(17,088)		(13,291)
116*	Other Utility Plant Adjustments		-			
	Total Net Utility Plant		\$ _	940,916	\$_	909,355
	OTHER PROPERTY AND INVESTMENTS				T	
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		1 -		[-	
					Π	
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10		0	T	
124	Utility Investments	F-10		0		
125	Other Investments	F-10	1 -	0		·
126-127	Special Funds	F-10		0		
	Total Other Property & Investments		\$ _		\$_	
,,,	CURRENT AND ACCRUED ASSETS				L	
131	Cash		S _	(37)	§ _	0
132	Special Deposits	F-9			_	
133	Other Special Deposits	F-9			l _	
134	Working Funds		-			
135	Temporary Cash Investments		_			
141-144	Accounts and Notes Receivable, Less Accumulated					
115	Provision for Uncollectible Accounts	F-11	_		l _	34,806
145	Accounts Receivable from Associated Companies	F-12	_		l	 .
146	Notes Receivable from Associated Companies	F-12			_	
151-153	Material and Supplies		-		l	
161	Stores Expense		_	· · · · · · · · · · · · · · · · · · ·	1 _	
162	Prepayments		_		1 _	
171	Accrued Interest and Dividends Receivable	_	1_		1_	
172 *	Rents Receivable		1_		1 _	
173 *	Accrued Utility Revenues		1_		1 _	
174	Misc. Current and Accrued Assets	F-12	<u> </u>		 	
	Total Current and Accrued Assets		\$ _	(37)	\$ _	34,806

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ADDE TO AND OT	ILEK DEDI		1971
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	53,115	41,312
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes			
	Total Deferred Debits		\$ 53,115	\$ 41,312
	TOTAL ASSETS AND OTHER DEBITS		\$993,994_	\$ 985,473

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AN	REF.	PREVIOUS	CHREEVE	
NO.	ACCOUNT NAME			CURRENT	
(a)	ACCOUNT NAME	PAGE	YEAR	YEAR	
(a)	(b) EQUITY CAPITAL	(c)	(d)	(e)	
201	Common Stock Issued	F 16		t 100	
204	Preferred Stock Issued	F-15 F-15	P	\$100	
202,205 *	Capital Stock Subscribed	F-15			
203,206 *					
203,200	Capital Stock Liability for Conversion Premium on Capital Stock				
207 *					
210 *	Reduction in Par or Stated Value of Capital Stock				
210 **	Gain on Resale or Cancellation of Reacquired				
211	Capital Stock				
211	Other Paid - In Capital		696,419	667,415	
212	Discount On Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings	F-16	(97,017)	(92,889)	
216	Reacquired Capital Stock				
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital		\$599,402	\$ 574,626	
	LONG TERM DEBT				
221	Bonds	F-15			
222 *	Reacquired Bonds				
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17			
	Total Long Term Debt		\$	\$	
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			27,129	
232	Notes Payable	F-18			
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18			
235	Customer Deposits				
236	Accrued Taxes	W/S-3	1	920	
237	Accrued Interest	F-19	1		
238	Accrued Dividends	 • • • •			
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20			
		-			
	Total Current & Accrued Liabilities		\$	\$ 28,049	

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	1
(a)	(b)	1		YEAR
(a)	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium On Debt	F 13	th	
252	Advances For Construction	F-13	P	P
253	Other Deferred Credits	F-20		
255		F-21		
233	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		8	k l
262	Injuries & Damages Reserve	1		ľ ————————————————————————————————————
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves	-		
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 666,858	\$ 674,858
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(272,266)	(292,060)
	Total Net C.I.A.C.		\$394,592	\$382,798
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$	s
282	Accumulated Deferred Income Taxes -	1		
	Liberalized Depreciation	1		
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$993,994	\$985,473

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	I	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	214,017	\$	228,027
	Net Operating Revenues		\$	214,017	s	228,027
401	Operating Expenses	F-3(b)	\$	234,158	\$	179,231
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	34,802 18,915	\$	35,359 19,794
	Net Depreciation Expense		\$	15,887	\$	15,565
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		24,398		23,103
	Utility Operating Expenses		\$	274,443	\$	217,900
	Net Utility Operating Income		\$	(60,427)	\$	10,128
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)				
I otai Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	(60,427)	S ==	10,128

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
	\$228,027	\$
\$	\$ 228,027	\$
\$	\$ 179,231	\$
	35,359 19,794	
\$	\$ 15,565	\$
	23,103	
\$	\$ 217,900	\$
\$	\$10,128	\$
\$	\$10,128	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PF	REVIOUS	CURRENT	
NO.	ACCOUNT NAME	PAGE	YEAR		YEAR	
(a)	(b)	(c)		(d)	(e)	
Total Utilit	ty Operating Income [from page F-3(a)]		\$ 	(60,427)	\$ 10,128	
	OTHER INCOME AND DEDUCTIONS	T	1			
415	Revenues-Merchandising, Jobbing, and					
	Contract Deductions		s		\$	
416	Costs & Expenses of Merchandising		ľ		<u> </u>	
	Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses				*	
	Total Other Income and Deductions		s		\$	
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income	1	\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income		1			
	Total Taxes Applicable To Other Income		s		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	0	s	
428	Amortization of Debt Discount & Expense	F-13	ſ			
429	Amortization of Premium on Debt	F-13	l		·	
	Total Interest Expense		\$		\$	
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		s		s	
434	Extraordinary Deductions		1			
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	(60,427)	\$10,128	

Explain Extra	ordinary Income	::			

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	\$ 1,258.405
	Less: Nonused and Useful Plant (1)		<u> </u>	1,220,103
108	Accumulated Depreciation	F-8		335,759
110	Accumulated Amortization	F-8		
271	Contributions In Aid of Construction	F-22		674,858
252	Advances for Construction	F-20		
	Subtotal		\$	\$247.788
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22		292,060
	Subtotal		\$	\$539,848
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			22,404
	Other (Specify):			
	RATE BASE		\$	\$562,252
	NET UTILITY OPERATING INCOME		\$	\$10,128_
AG	CHIEVED RATE OF RETURN (Operating Income / Ra	te Base)		1.80%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$ 574,626	100.00%		0.00%
Total	\$ 574,626	100.00%		

(1)	If the utility's capital structure is not used, explain which capital structure is used.					
(2)	Should equal amounts on Schedule F-6, Column (g).					

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Equity:	<u></u>	
Equity:		

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

DC rate:	%	
DC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

				NITATION ICUTAL	OCERPTION	
			NON-	OTHER (1)	OTHER (1)	
CLASS OF CAPITAL	PER BOOK BALANCE	NON-UTILITY ADJUSTMENTS	JURISDICTIONAL ADJUSTMENTS	ADJUSTMENTS SPECIFIC	ADJUSTMENTS PRO RATA	CAPITAL STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Common Fauity	<i>\tau</i>	\$	€			
Preferred Stock						i
Long Term Debt						
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost			ļ			
Deferred Inc. Taxes						
Other (Explain)			,			
Total			S			

	3		
(1) Explain below all adjustments made in Columns (e) and (f):	THIS SCEDULE NOT APPLICABLE		

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$1,258,405	\$	\$1,258,405
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$1,258,405	\$	\$1,258,405

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.						
ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment PSC-00-0579-PAA-SU NOT included in rate base.	\$	\$(18,987)	\$	\$ (18,987)	
Total P	Plant Acquisition Adjustments	\$	\$ (18,987)	\$	\$ (18,987)	
115	Accumulated Amortization	\$	\$(5,696)	\$	\$(5.696)	
Total A	Accumulated Amortization	\$	\$(5,696)	\$	\$(5,696)	
Net Ac	equisition Adjustments	\$	\$ (13,291)	\$	\$(13,291)	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPI	WATER		08) AND AN STEWATER	ORTIZATION (A OTHER THAN REPORTING SYSTEMS	ACCT	. 110) TOTAL
(a)	(b)	WA				
ACCUMULATED DEPRECIATION	(0)		(c)	(d)		(e)
Account 108					:	
Balance first of year	\$	6	300,400	¢	œ	200 400
Credit during year:	Ψ	β	300,400	D	- P	300,400
Accruals charged to:						
Account 108.1 (1)	k	k	35,359	c		35,359
Account 108.2 (2)	₹	- ["	33,337	*	P	33,339
Account 108.3 (2)	-	- I			1 —	
Other Accounts (specify):		-			 	
(op ••).					1	
		-			I	
Salvage		_				
Other Credits (Specify):		_				
Total Credits	t t		2-2-			
Debits during year:		<u> </u>	35,359	\$	<u> </u>	35,359
Book cost of plant retired						
Cost of Removal		-				
Other Debits (specify):		_				
Other Debits (specify):						
		_				
Total Debits	\$	\$		\$	\$	
Balance end of year	\$	k	335,759	8		335,759
,	T	= [*	333,137	Ψ	P =	333,739
ACCUMULATED AMORTIZATION						
Account 110					İ	
Balance first of year	s	s		k	ķ	
Credit during year:					Ť	
Accruals charged to:						
	\$	\$		\$	\$	
Account 110.2 (2)		_			—	
Other Accounts (specify):						
Total credits	\$	\$		<u></u>	k	
Debits during year:	Ť			Ψ.	μP	
Book cost of plant retired					1	
Other debits (specify):		-			I	
Total Dahita	·	.				
Total Debits	P	<u> </u>	<u>:</u>	<u></u>	\$	711.11
Balance end of year	\$	\$		\$	\$	
Balance end of year	\$	\$		\$	\$	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NOT APPLICABLE	\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.							
DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)			
NOT APPLICABLE	\$	\$	\$	\$			
Total Nonutility Property	\$	s	\$	\$			

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NOT APPLICABLE	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NOT APPLICABLE Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): NOT APPLICABLE Total Utility Investment OTHER INVESTMENTS (Account 125): NOT APPLICABLE Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): **NOT APPLICABLE** Total Special Funds

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)	divisionity.	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		(b)
Water \$		
Wastewater	34,806	
Other	,	
Total Customer Accounts Receivable	•	34,806
OTHER ACCOUNTS RECEIVABLE (Account 142):	Ψ	34,000
S S	1	
Total Other Accounts Receivable	\$	
NOTES RECEIVABLE (Account 144):	*	
s		
Total Notes Receivable	\$	
Total Accounts and Notes Receivable	<u> </u>	34,806
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year \$		
Add: Provision for uncollectibles for current year \$		
Collection of accounts previously written off		
Utility Accounts Others		
Others		
	-	
Total Additions		
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off \$		
Balance end of year	k	
Balance on a st. year	ľ —	<u> </u>
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	\$	34,806

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated co DESCRIPTION (a)		TOTAL (b)
		5
NOT APPLICABLE		
Total		2
Total		
ACCOUNT 146 Report each note receivable from associated con DESCRIPTION (a)	INTEREST RATE (b)	TOTAL
(a)	(b) %	(c)
NOT APPLICABLE	% %	
	%	
	% %	
		th.
Total		>
MISCELLANEOUS CURRENT AND ACC	CRUED ASSETS	
· · · · · · · · · · · · · · · · · · ·	CRUED ASSETS	BALANCE EN OF YEAR (b)
MISCELLANEOUS CURRENT AND ACCOUNT 174 DESCRIPTION - Provide itemized listing	CRUED ASSETS	OF YEAR
MISCELLANEOUS CURRENT AND ACCOUNT 174 DESCRIPTION - Provide itemized listing	CRUED ASSETS	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION **DURING YEAR** BALANCE _(a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NOT APPLICABLE Total Unamortized Debt Discount and Expense UNAMORTIZED PREMIUM ON DEBT (Account 251): NOT APPLICABLE Total Unamortized Premium on Debt

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately,

DESCRIPTION (a)	TOTAL (b)
NOT APPLICABLE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$N/A	\$N/A
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Legal and consulting expenses associated with foreclosing on assets of BCCU, incurred in order to be able to apply for transfer of certificate in Docket No. 990975-SU. \$59,017.	11,803	\$41,312
Total Other Deferred Debits	\$11,803	\$41,312
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$N/A	\$ <u>N/A</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$11,803	\$ 41,312

CAPITAL STOCK ACCOUNTS 201 AND 204*

RATE (b)	TOTAL (c)
\$1.00 \$	
100	100
%5	
<u> </u>	
	·
-	0
	(b) \$1.00 \$ 100 100 %\$ %\$ %\$

^{*} Account 204 not applicable for Class B utilities.

Note: Common stock authorized & issued per Articles of Incorporation, 4/6/93, but inadvertently left out of the 1999 Annual Report.

BONDS ACCOUNT 221

	INTEREST		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			\$
NOT APPLICABLE	<u> </u>		
INOT INT DICABLE	┦;}		
	<u> </u>		
	1		
	%		
	-		
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2.	Show separately	the state and federal income tax effect of items shown in Account No. 439	

ACCT.	Show separately the state and federal income tax effect of items shown in Account No. 439.		
NO.	DESCRIPTION		MOUNTS
(a)	(b)		(c)
215	Unappropriated Retained Earnings:		***
	Balance Beginning of Year	\$	(97.017)
439	Changes to Account:		
439	Adjustments to Retained Earnings (requires Commission approval prior to use); Credits:		
	Account for 1999 perc. pond lease expense not previously recorded.		(6.000)
	recount for 1999 perc. poila lease expense not previously recorded.		(6,000)
	Total Co. Pre		
	Total Credits: Debits:	<u> </u>	(6,000)
	Deolis,	5	
	Total Debits:		· · · · · · · · · · · · · · · · · · ·
	Total Debits;	\$	
435	Balance Transferred from Income	\$	10,128
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	th.	
	Dividends Declared:	b	
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
			-
	Total Dividends Declared	\$	
215	Year end Balance	s	(92,889)
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
			
214	Total Appropriated Retained Earnings	k	
	11		
Total Re	tained Earnings	tr .	(02.000)
	mino Danings	P	(92,889)

Notes to Statement of Retained Earnings:

Ownership of the assets of this utility transferred from BCCU to RealNor in July, 1999. Per PSC Staff instructions, letter dated 7/13/2000, the report reflects the beginning balance sheet of BCCU, the ending balance sheet of RealNor and the combined revenues and expenses of both. Thus BCCU's beginning balance of retained earnings was zeroed out, as were all other assets & liabilities, the responsibility for which, did not transfer to RealNor with the transfer assets.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	S
NOT APPLICABLE	
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
		······································	
	9/		k
			ľ ——
NOT APPLICABLE	1		
	<u> </u>		
	7		
	⁷ 9		
	<u>*</u> 9		
	°J		
	%		
	%		
	1		
T-4-1			
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): NOT APPLICABLE	% 9% 9% 9% 9% 9%		\$
Total Account 232 NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
NOTES LATABLE TO ASSOC. COMPANIES (Account 254):			¢.
	%		₽
NOT APPLICABLE	- J		
A TO A THAT DAOLED DE	i		
	1		
	┨──╣		
	┨ <i>──</i> ॗ		
	┨ ────────────────────────────────────		-
Total Account 234	- 1	-	\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
	\$
NOT APPLICABLE	
Total	\$

UTILITY NAME: RealNor Hallandale, Inc.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

			Gaile A Continue		
	BALANCE		INTEREST ACCIOED	TOTATION	
DESCRIPTION	BEGINNING	ACCT.	MING I EAN	PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(t)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	6.4				
		1	İ		
NOTAPPLICABLE					
Total Account 237.1		- ••			
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits		427_			
NOTAPPLICABLE		-		: :	
Total Account 237.2		. 54			-
Total Account 237 (1)		<u>.</u>			
INTEREST EXPENSED: Total accrual Account 237		237		(1) Must agree to F	(1) Must agree to F-2 (a). Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
[NOT APPLICABLE				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)		. SA			

UTILITY NAME: RealNor Hallandale, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NOT APPLICABLE	
Total Miscellaneous Current and Accrued Liabilities	

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE		DEBITS		
		ACCT.			BALANCE END
NAME OF PAYOR *		DEBIT	AMOUNT	CREDITS	OF YEAR
(a)		(c)	(p)	(e)	(f)
		•			•
A 10 A 21 I MAY TOWN		-			:
NOI AFFLACABLE					
		:			
		1		!	
		1			
		1			
		-			
Total		€^			

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		}
NOT APPLICABLE	\$ 	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
NOT APPLICABLE	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$666,858	\$	\$666,858
Add credits during year:	\$	\$8,000	\$	\$8,000
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	§ 674 <u>,858</u>	\$	\$674,858_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	\$ 272,266	\$	\$272,266
Debits during the year:	\$	\$ 19,794	\$	\$19,794_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$\$	\$	\$

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$10,128
Reconciling items for the year:		
Taxable income not reported on books:		
THE RETURN FOR TAX YEAR 2000		
HAS NOT BEEN FILED AS OF FILING DATE		
OF THIS REPORT (4/30/01)		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$10,128
Computation of tax:		

WATER OPERATION SECTION

THIS IS A WASTWATER ONLY UTILITY. THE WATER SCHEDULES ARE OMITTED.

WASTEWATER OPERATION SECTION

RealNor Hallandale, Inc.

YEAR OF REPORT December 31, 2000

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Realnor Hallandale / Lee County	281-S	
There is only one reporting system.		

II.	ГП	m	ГV	N	۸	M	г.

RealNor	Hallan	dale	Inc
IXCALLIOI	LLAHAH	uaic.	1111

YEAR OF REI	PORT
December 31,	2000

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s	1,258,405
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)		225 750
110	Accumulated Amortization	3-0(0)		335,759
271	Contributions In Aid of Construction	S-7		674,858
252	Advances for Construction	F-20		0/4,030
	Subtotal		\$	247,788
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$	292,060
	Subtotal		\$	539,848
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		22,404
	WASTEWATER RATE BASE		\$	562,252
	WASTEWATER OPERATING INCOME	S-3	\$	10,128
ACI	HIEVED RATE OF RETURN (Wastewater Operating Income / Wastew	vater Rate Base)		1.80%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY	NAME:
---------	-------

RealNor	Hallandale,	Inc.

YEAR OF REI	PORT
December 31,	2000

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	LITY OPERATING INCOME		
530	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9(a)	228,027
	Less. Guaranteed Revenue (and AFFI)	S-9(a)	
	Net Operating Revenues		\$ 228,027
401	Operating Expenses	S-10(a)	\$ 179,231
403	Depreciation Expense	0.6(.)	
	Less: Amortization of CIAC	S-6(a)	35,359
	Less. Altiorization of CIAC	S-8(a)	19,794
	Net Depreciation Expense		\$ 15,565
406	Amortization of Utility Plant Acquisition Adjustment	F-7	15,505
407	Amortization Expense (Other than CIAC)	F-8	
100.10	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		10,261
408.11	Property Taxes		12,842
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 23,103
409.1	Income Taxes		φ 23,103
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 217,900
	Utility Operating Income		\$10,128
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		<u> </u>
-	Total Utility Operating Income		\$ 10,128

RealNor Hallandale, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:_

	CURRENT	YEAR	(f)	0 \$	0	900,09	635,213	5,069	0	322,169	0	191,265	3,894	0	0	0	0	38,534	0	0	0	0	0	0	445	0	0	0	918'1	0	0	0	0	0	1 358 405	1,20,402
NTS		RETIREMENTS	(e)	\$!									;										5-6	
WASTEWATER UTILITY PLANT ACCOUNTS		ADDITIONS	(p)	€♠					;																											
NATER UTILITY	PREVIOUS	YEAR	(с)	\$		900,09	635,213	5,069		322,169		191,265	3,894					38,534							445				1,816						1 258 405	
WASTE		ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights		Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastemater Dlant	ו טומו זי מאטיני א מיני איני איני איני איני איני איני
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

SYSTEM NAME / COUNTY:

WASTEWATER LITH JIV PLANT MATRIX

	.7		GENERAL	PLANT		(k)	是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	対性を対するながある	Control of the second of the s	81 650		李 丁 墨 三 李 三 李 三 李 三 李 三 李 三 李 三 李 三 李 三 李 三											を 第二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十					445				1,816						83,911
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(j)	是我们是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个				1							C. L. SERIE SINGERIAN SILL CONST.													五						10/2/2010 Company	b
	ιζ	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(j)	But the selection of th		With M. L. College				はない。											である。					が、大きのでは、ためでは、大きのでは、大きのでは、ためでは、大きのでは、ためでは、大きのでは、ためでは、ためでは、ためでは、ためでは、ためでは、ためでは、ためでは、ため				のは、一個のでは、一個のでは、一個のでは、					
T MATRIX	4.		TREATMENT	AND	DISPOSAL	(j)	《四次》(1988年)	を できる できる できる できる こうしょう かんしょう かんしょう かんしょう かんしょう かんしょう かんしょう しゅうしゅう しゅう	000 09	553.563	690 5	では できる できる できる できる できる できる できる できる できる できる																									Mary Mary Mary St. T.	\$ 618,632
ASTEWATER UTILITY PLANT MATRIX	ı,		SYSTEM	PUMPING	PLANT	(j)	元。不及"以后,海 州南北 城"。	さんだい ナンダン	Calculation of the Charles of the Control of the Charles of the Ch			意味が言えないが、終記			1 元 一 1 元 1 元 1 元 1 元 1 元 1 元 1 元 1 元 1	さいの ないのでは、		信うの対象が	10000000000000000000000000000000000000		38,534												が記しておりている。	· 医三克勒曼 · · · · · · · · · · · · · · · · · · ·			医电影员科学	\$ 38,534
WASTEWATE	7		COLLECTION	PLANT		(h)	Service Services Serv	一般のでは、これには、一般のない。					322,169		191,265	3,894				1000年の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の													2000年度である。	では、日本のでは、	を できる できる できる できる できる できる できる できる できる できる			\$ 517,328
			INTANGIBLE	PLANT		(g)	-6		の 一				意味が変えたないと																					· · · · · · · · · · · · · · · · · · ·			AND THE PROPERTY OF	
			ACCOUNT NAME			(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
			ACCT.	OZ		(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REI	PORT
December 31.	2000

UTILITY NAME:	<u>RealNor Hallandale, Inc.</u>

SYSTEM NAME / COUNTY:

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	32.00		3.13%
355	Power Generation Equipment	20.00		5.00%
360	Collection Sewers - Force	30.00		3.33%
361	Collection Sewers - Gravity	45.00		2.22%
362	Special Collecting Structures			
363	Services to Customers	38.00		2.63%
364	Flow Measuring Devices	5.00		20.00%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30.00		3.33%
371	Pumping Equipment	18.00		5.56%
375	Reuse Transmission and			
<u> </u>	Distribution System			
380	Treatment and Disposal Equipment	18.00		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	15.00		6.67%
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	16.00		6.25%
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewa	ter Plant Composite Depreciation Rate *	25.00		4.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

NOTE: Depreciation was calculated on a composite basis through 7/31/99. Rates were changed to PSC guideline rates effective 8/1/99 per Order No. PSC-00-0579-PAA-SU.

YEAR OF REPORT December 31, 2000 December 31,

RealNor Hallandale, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMINATED DEPRECIATION

	ANALTSIS OF ENTRIES IN WASTEWATER ACCOMPLATED DEPRECIATION	SIN WASIEWALE	K ACCUMULATEL	DEPRECIATION	
ACCT.		BALANCE	-	OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRUALS	CREDITS *	CREDITS (d+e)
(a)	(b)	(c)	(p)	(e)	(t)
354	Structures and Improvements	\$ 160,229	\$	\$	\$ 19,850
355	Power Generation Equipment	127	253		253
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	80,161	7,159		7,159
362	Special Collecting Structures				
363	Services to Customers	47,916	5,033	!	5,033
364	Flow Measuring Devices	1,257	622		622
365	Flow Measuring Installations				
366	Reuse Services	;			
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	10,109	2,141	!	2,141
375	Reuse Transmission and				
	Distribution System				!
380	Treatment and Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	611	30		30
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	482	114		114
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
TotalT	One and the state of the state		036.36		
lotal	I Utal Deplectable Wastewatel I Iailt iil 361 vice	200,400	======================================	G	======================================

Use () to denote reversal entries. Specify nature of transaction.

Depreciation accrued on composite base through 7/31/99. Per acquisition audit for for Order No. PSC-00-0579-PAA-SU, accrual based on PSC guideline lives. Beginning balance for primary accounts includes allocation of composite depreciation to those accounts.

S-6(a) GROUP

RealNor Hallandale, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALISIS OF ENT	- 1	MES IN WASTEWATEN ACCOMPLATED DEL MECIATION	OLATED DEFNE	MOIN	
ACCT		TNAIG	SALVACEAND	COST OF	TOTAL	RALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(a)	(b)	(g)	(h)	(i)	<u>(i)</u>	(k)
354	Structures and Improvements	\$	\$		59	180,080
355	Power Generation Equipment	 				380
360	Collection Sewers - Force					
361	Collection Sewers - Gravity		<u> </u>			87,321
362	Special Collecting Structures					
363	Services to Customers					52,949
364	Flow Measuring Devices	: !		!		2,036
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells			1		
371	Pumping Equipment					12,250
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment				:	
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment			:		148
390	Office Furniture and Equipment					
391	Transportation Equipment					į ! !
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					596
394	Laboratory Equipment					
395	Power Operated Equipment			 		
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
į						
Total L	Total Depreciable Wastewater Plant in Service	• • • • • • • • • • • • • • • • • • •	S	5		335,759

* Specify nature of transaction.
Use () to denote reversal entries.

S-6(b) GROUP

UTILITY NAME:	RealNor Hallandale, Inc.	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:		

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 666,858
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$ 0
Total Credits		\$ 8.000
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 674,858

Explain all debits charged to A	Account 271 during th	ne year below:		
		-	 	
			 	-

TIPEL PEN NIABAR.	B 100 17 11 11 1	YEAR OF REPORT
UTILITY NAME:	RealNor Hallandale, Inc.	December 31, 2000
SYSTEM NAME / COUNTY:		

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$0
Total Credits		<u>L </u>	\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WAST	TEWATER (b)
Balance first of year	\$	272,266
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$\$	19,794
Total debits	\$	19,794
Credits during the year (specify):	S	
Total credits	\$	
Balance end of year	\$	292,060

S-8(a)	
GROUP	

YEAR OF RE	PORT
December 31,	2000

UTILITY NAME:	RealNor Hallandale, Inc.
SYSTEM NAME / COUNTY:	

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Mills Homes	Cash	\$ 8,000
	·	
Total Credits		\$ 8,000

S-8(b) GROUP _____

T	TI	т	T	rw.	TA 1	B 4	12

_				
Pan	IN an	Ual	landa	le. Inc.
1XCa	u vor	пи	инини	ie. Inc.

YEAR OF RE	PORT
December 31,	2000

SYSTEM NAME / COUNTY:

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b) WASTEWATER SALES	(c)	(d)	(e)
521.1 521.2	Flat Rate Revenues: Residential Revenues Commercial Revenues	378	361 10 A	\$126,318 9,914.64
521.3 521.4 521.5 521.6	Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues	425	431	91,415
521	Total Flat Rate Revenues	803	802	\$ 227,647
522.1 522.2 522.3 522.4 522.5 522 523 524 525	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Total Measured Revenues Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues Total Wastewater Sales	803	802	\$\$
	OTHER WASTEWATER REVENUES			
530 531 532 534	Guaranteed Revenues Sale of Sludge Forfeited Discounts Rents From Wastewater Property			\$
535 536	Interdepartmental Rents Other Wastewater Revenues (Including Allowance for Funds Prudently	y Invested or AFPI)		380
	Total Other Wastewater Revenues			\$380

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

A - Reclassified

S-9(a)	
GROUP	

UTILITY NAME:	RealNor Hallandale, Inc.	YEAR OF REPO December 31, 2	RT 000
SYSTEM NAME / COUNTY:			

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			s
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			-
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems		,	
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$228,027

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

RealNor Hallandale, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

MAINTENANCE はないない 2,641 2,641 **TREATMENT** & DISPOSAL EXPENSES-Ģ 12,000 12,000 OPERATIONS TREATMENT & DISPOSAL EXPENSES W; 11,541 MAINTENANCE Angles for the first section of the control of the 11,541 EXPENSES-**PUMPING** 3,058 3,808 750 00 OPERATIONS EXPENSES-**PUMPING** MAINTENANCE 945 945 COLLECTION EXPENSES-COLLECTION OPERATIONS 4,227 4,227 **EXPENSES-**THE PARTY OF THE € 000000 7,285 4,870 12,000 108,099 6,627 0 583 37,776 179,231 .992 CURRENT YEAR છ Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses **Employee Pensions and Benefits** Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Employees Contractual Services - Testing Salaries and Wages - Officers, ACCOUNT NAME Insurance - Workman's Comp. Purchased Sewage Treatment Total Wastewater Utility Expenses Contractual Services - Legal Contractual Services - Other Insurance - General Liability Sludge Removal Expense Fuel for Power Purchased Fransportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. NO. 767 701 716 720 720 731 732 734 734 735 741 741 750 757 758 759 760 760 3

RealNor Hallandale, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY

MAINTENANCE DISTRIBUTION RECLAIMED **EXPENSES-**WATER DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES. WATER Ξ MAINTENANCE RECLAIMED TREATMENT EXPENSES-WATER WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX RECLAIMED **OPERATIONS** TREATMENT EXPENSES-WATER 4,870 583 6,627 92,971 EXPENSES 144,069 GENERAL ADMIN. & 1,242.41 CUSTOMER ACCOUNTS EXPENSE Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses **Employee Pensions and Benefits** Salaries and Wages - Employees Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment Insurance - Workman's Comp. ACCOUNT NAME Total Wastewater Utility Expenses Contractual Services - Other Insurance - General Liability Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased **Transportation Expenses** Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. Š. 715 716 720 720 731 732 733 734 734 746 746 747 747 750 750 750 750 <u>ම</u> වූ වූ 767 770 775

S-10(b)GROUP **SYSTEM NAME / COUNTY:**

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equivale	nts	FLAT RATE	N/A

CALCULATION OF THE WASTEWATER SYSTEM **EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

35,748,000 Gallons / 366/ 802 SFR = 121.79 GPD/ERC	

S-11	
GROUP	
SYSTEM	

		YEAR OF REPORT	
UTILITY NAME:	RealNor Hallandale, Inc.	December 31,	2000
SYSTEM NAME / COUNTY:			

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.250 MGD
Basis of Permit Capacity (1)	MMADF
Manufacturer	<u>Davco</u>
Type (2)	Extended Aeration
Hydraulic Capacity	500,000 MGD
Average Daily Flow, GPD	97,672
Total Gallons of Wastewater Treated	35,748,000
Method of Effluent Disposal	Evaperation Ponds

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

		YEAR OF RE	POR
UTILITY NAME:	RealNor Hallandale, Inc.	December 31,	200

SYSTEM NAME / COUNTY:	

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 802
2. Maximum number of ERCs* which can be served 2.000
3. Present system connection capacity (in ERCs*) using existing lines 1685
4. Future connection capacity (in ERCs*) upon service area buildout2,000 ERCs
5. Estimated annual increase in ERCs* 8 ERCs
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed No
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? November, 1996
11. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?
c. When will construction begin? d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # FLA014442
* An ERC is determined based on the calculation on S-11. (Permitted on MMADF basis. For 2000, MMADF/ADF = 1.218 An ERC for capacity basis = 121.79 x 1.218 = 148.33 GPD) S-13
GROUP SYSTEM