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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU837-06-AR
Par Utilities. Inc.
P. O. Box 72
Chiefland, FL 32644-0072

428W & 3665

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

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FINANCIAL SECTION

REPORT OF

PAR UTILITIES, INC. (EXACT NAME OF UTILITY)			
P.O. BOX72	(EXACT NAME OF UTIL	ITY)	
Chiefland Fly 321	644		Levy
M ailing Address	•	Street Address	County
Telephone Number (352) 480	6-2828	Date Utility First Organized	1974
Fax Number	E	E-mail Address	
Sunshine State One-Call of Florida, Inc. I	Member No.	· · · · · · · · · · · · · · · · · · ·	
Check the business entity of the utility as	filed with the Internal Revenu	ue Service:	
☐ Individual ☐ Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	s are located: Par Ut St. Archer,	Fl. 32618	
Name of subdivisions where services are		side, Inglewo	od
		, 5	
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Lonnie Parnell	Pres.	P.O. Box 72	
Person who prepared this report:	Pres.	Chiefland	
Robert Dodrill Officers and Managers: Royanna, Parnell	Acct. V. Pres.	F1, 32644	·
Israel Parnell	Jr. v. Pres.		\$ \$
			\$ \$
			\$
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:			
	Percent Ownership in		Salary Charged
Name	Utility	Principal Business Address	Utility
			\$
			\$ \$
			\$
			\$
			\$ \$

utility NAME: Par Utilities, Inc.

YEAR OF REPORT DECEMBER 31, ふのの

INCOME STATEMENT

Account Name	Ref. Page	5 S W Water	SSS Wastewater	Inglewood W	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)	age	\$ <u>14,793</u>			\$ <u>5</u> 6, 280
Total Gross Revenue		\$ 14,793	\$ <u> </u>	\$ <u>17,755</u>	\$ <u>56,280</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>20,989</u>	\$ 16,35b	\$ <u>18,982</u>	\$ <u>56,327</u>
Depreciation Expense	F-5	3,573	1,818	<u>2,706</u>	8,097
CIAC Amortization Expense	F-8	< 1,1687	<1,062>	< 25>	(2,255)
Taxes Other Than Income	F-7	1,213	1,659	1,209	4,081
Income Taxes	F-7				
Total Operating Expense		\$ 24,607	19,988	22,872	\$ 66,254
Net Operating Income (Loss)		\$ < 9,8147	\$ 4,961	\$ < 5,117>	\$ <u>< 9,970</u> >
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$ < 9,814>	s <u>4,961</u>	\$ <u>\(\(\(\) \) \</u>	\$ <u>(9,970</u>)

YEAR OF REPORT DECEMBER 31, 2006

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 381,636	\$ 375,861
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	248,879	244,351
Net Utility Plant		\$ <u>132,757</u>	\$ <u>131,510</u>
Cash Customer Accounts Receivable (141) Other Assets (Specify):		1,996	400 1,288
		3,000	
Total Assets		\$ <u>137,153</u>	\$ <u>135,198</u>
Liabilities and Capital:		·	
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and Partnership only) (218)	F-6 F-6 F-6	39,575 (21,058)	100 29,544 (11,088
Total Capital		\$ 18,617	\$ 18,556
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 47,000	\$ <u>47,000</u> <u>340</u>
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)			3,382
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	67,115	65,920
Total Liabilities and Capital		\$ <u>137,153</u>	<u>65,920</u> \$ <u>135,198</u>

UTILITY NAME: Par Utilities, Inglewood

YEAR OF REPORT DECEMBER 31, 2006

COMPARATIVE BALANCE SHEET

A COOLINT NAME	Reference	Current Year	Previous Year
ACÇOUNT NAME	Page	i teal	i ear
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 65,339	\$ 65,200
Accumulated Depreciation and Amortization (108)	F-5,W-2,S-2	48,844	46,579
3			,
Net Utility Plant	·	\$ 16,495	\$ 18,621
Cash Customer Accounts Receivable (141)		1,996	<u>200</u> 1,288
Other Assets (Specify):			
<u> </u>		1,000	1,000
		10.101	0, 100
Total Assets		\$ <u>19,691</u>	\$ <u>21,109</u>
Liabilíties and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	100	100
Other Paid in Capital (211).		13,123	9,558
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	$\left(1,241\right)$	(d, 1d4)
Partnership only) (218)	F-6		
Total Capital		\$	\$7,534
Long Term Debt (224)	F-6	\$ 12,000	\$ 12,000
Accounts Payable (231) Notes Payable (232)		0	
Customer Deposits (235)		0	0
Accrued Taxes (236) Other Liabilities (Specify)		1,209	1,050
Other Liabilities (Opcony)			
Advances for Construction	·		
Contributions in Aid of Construction - Net (271-272)	F-8	500	<u> 525</u>
Total Liabilities and Capital		\$ [9,69]	\$ 21,109
			L

YEAR OF REPORT DECEMBER 31, 200 (o

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference	Current Year	Previous Year
ACCOUNT NAME	Page	i cai	i eai
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 316,297	\$ 310,661
Accumulated Depreciation and	F 5 14 0 0 0	1	1
Amortization (108)	F-5,W-2,S-2	<u> 200,035</u>	197,772
Net Utility Plant		\$ 116,262	\$ 112,889
Net Othity Plant		3 116,000	\$ 110,00 T
Cash		200	200_
Customer Accounts Receivable (141)	·		
Other Assets (Specify):		1,000	1,000

		117 11(2)	1111 080
Total Assets		\$ 117,462	\$ <u>114,089</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)	. .	26,452	19,986
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	(13,817)	(8,964)
Partnership only) (218)	F-6		
Total Capital		\$ <u>12,635</u>	\$ 11,022
Long Term Debt (224)	F-6	\$ 35,000	\$ 35,000
Accounts Payable (231)Notes Payable (232)		340	340
Customer Deposits (235)		parameter and the second secon	0
Accrued Taxes (236)		2,872	2,332
Other Liabilities (Specify)		•	
Advances for Construction			
Contributions in Aid of	F 0	, , , , , , C	, = 205
Construction - Net (271-272)	F-8	<u>66,615</u> \$ <u>117,462</u>	<u>(65,373</u>
Total Liabilities and Capital		\$ <u>117,462</u>	\$ <u>114,089</u>
·			

utility NAME: Par Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
	SSW	5 <i>5</i> 5	Ing, W	
Utility Plant in Service (101)	\$ 111,418	\$ 204,879	\$ 65,339	\$ <u>381,636</u>
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 111, 418	\$ <u>204,879</u>	\$ 65,339	\$ 381,636

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

			<u>Inglewood LW</u>	1)
	5,5,	5,5,	Other than	
Account 108	Water	Wastewater	Reporting	Total
			Systems	
Balance First of Year	\$ 55,673	\$ 142,099	\$ 46,579	\$ 244,351
Add Credits During Year:		•		·
Accruals charged to				
depreciation account	\$ 3,573	\$ 1,818	\$ 2,706	\$ 8,097
Salvage	J 373	1 - 17 - 01 - 0	1 - 4, 10 W	 0 0 1
Other Credits (specify)				<u></u>
() , , , , , , , , , , , , , , , , , ,				
Total Credits	\$ 3,573	\$ 1.818	\$ 3,706	\$ 8,097
				
Deduct Debits During Year:				
Book cost of plant				
retired	\$ 1,673 1,455	\$	\$ <u>216</u> 235_	\$ 1,889
Cost of removal	1,455		aa5	1,680
Other debits (specify)			MARK TO A STATE OF THE STATE OF	·
Total Debits	\$ 3,128	\$	\$ 41	\$ 3,569
Dalamas End of Voor	0 01 110	¢ 1112 0 .=	e is serie	¢ 00. 970
Balance End of Year	\$ 56,118	\$ 143,917	\$ <u>48,844</u>	\$ 248,879
	<u> L</u>	L		

utility NAME: Par Utilities Inc. Combined

YEAR OF REPORT DECEMBER 31, よの6

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	100	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	\$	\$ (11,088)
NOI Inglewood NOI Springside		(7,245) (13,817)
· ' J		(22,150)
Balance end of year	\$	\$ <u>(32,150)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Inte	rest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of	per Balance
		Pymts	Sheet Date
Lonnie & Royanna Parnell		Demand	\$ 47,000
		L	
Total			\$ <u>47,000</u>

UTILITY NAME: Par Utilities, Inc. - Inglewood

YEAR OF REPORT DECEMBER 31, 2006

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	100	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (2,124)
Changes during the year (Specify): NOI 2006		(5,117)
Balance end of year	\$	\$ <u>(7,241)</u>

PROPRIETARY CAPITAL (218)

·	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	 \$	\$
Balance end of year	 \$	\$

LONG TERM DEBT (224)

	Inte	rest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of	per Balance
		Pymts	Sheet Date
Lonnie & Royanna Parnell		Demand	\$ 12,000
		L,	
Total	i		\$ 12,000

utility NAME: Par Utilities, Inc. - Springside

YEAR OF REPORT DECEMBER 31, スロロし

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (8,964)
Changes during the year (Specify):		< 4,853>
W < 9,814> S 4,961		
Balance end of year	\$	\$ <u><13,817</u> >

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
Lonnie Royanna Parnell	Demand	\$ 35,000
Total		\$ <u>35,000</u>

YEAR OF REPORT DECEMBER 31, 2006

TAX EXPENSE

(a)	Water (b)	Wastewater	Other	Total
Income Taxes: Federal income tax	\$ 55W	(c) \$5\$\$	Inglewood \$	(e) \$
State income Tax Taxes Other Than Income: State ad valorem tax_PERS Local property taxRE Regulatory assessment fee Other (Specify)	123 424 666 /	124 467 1,068 v		247 1,301 2,533
Total Tax Expense	\$ 1,213	\$ 1,659	\$ 1,209	\$ 4,081

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
DALE STAHL Contractor Randy Wilkerson-Contractor D. Symonds & Asso, RCL Chlorine RiDadrill, Am. piped Tank A ABLE	\$ 500 - \$ 1000 - \$ 200 - \$ 750 - \$ \$ \$ \$ \$	\$	Chemicals Chemicals Accounting SLUDGE SLUDGE

YEAR OF REPORT DECEMBER 31, 2006

CONTRIBUTIONS IN AID OF CONSTRUCTION (271) S.S. S.

		2131	2,3,	
		Water	Wastewater	Total
	(a)	(b)	(c)	(d)
1)	Balance first of yearAdd credits during year	\$ 31,200	\$ <u>68,400</u>	\$ <u>99,600</u>
(3) (4)	Total Deduct charges during the year	\$ <u>1,550</u> 32,750	\$ 1,900	\$ <u>3,450</u> 103,050
5)	Balance end of year			
6)	Less Accumulated Amortization	<u>S12,192</u>	(24,243)	(36,435)
7)	Net CIAC	\$ <u>20,558</u>	\$ <u>46,057</u>	\$ <u>66,615</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$0-	\$
Report below all capacity char customer connection charges re-				
Description of Charge	Number of Connections	Charge per Connection		
HOOK-UP-FEES HOOK-UP-FEES	a	\$ 1,375	\$ 850	\$ 1,900
LAWN METERS		100	700	,
Total Credits During Year (Must agree with line # 2 above.)			\$ 1,550	\$ 1,900
			-	

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>11,024</u> _1,168	\$ <u>23,181</u> 	\$ <u>34,205</u> _ 2, 230
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>12,19a</u>	\$ <u>34,343</u>	\$ 36,435

utility NAME: Par Utilities, Inc.

YEAR OF REPORT DECEMBER 31, よののし

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

		TW	grewood	1			
	(a)		Water (b)	V	Vastewater (c)		Total (d)
1) 2)	Balance first of yearAdd credits during year	\$	570	\$_	7	\$_	570
3) 4)	Total Deduct charges during the year	\$ 	570	\$ 		\$ 	570
5) 6)	Balance end of year Less Accumulated Amortization		70	_		_	70
7)	Net CIAC	\$	500	\$ ₌	_	\$_	500

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater

Sub-total		·	\$	\$
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
			***************************************	•
Total Credits During Year (Must agr	ee with line # 2 above	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>45</u> 25	\$	\$ <u>45</u> <u>25</u>
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 70	\$	\$ 70

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	$\hat{\mathbf{O}}$	11111111		
UTILITY NAME:	rar	Utilities	;Thc,	YEAR OF REPORT
_				DECEMBER 31.み006

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	_N/A_%	%	%
Preferred Stock		%	%	%
Long Term Debt	· ·	%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:			%
Commission Order Number approving AFUDC rate:			

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	D willing to		
UTILITY NAME:	Par Utilities, Inc.	YEAR OF REPORT	
		DECEMBER 31, 2006	

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ 	\$	\$ N/A	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2006

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302		i e			
303	Land and Land Rights	12,000			12,000
304	Land and Land Rights Structures and Improvements	32,941			12,000 32,941
305	Collecting and Impounding	ĺ			,
	Reservoirs				
306	Lake, River and Other				
007	Intakes				
307 308	Wells and Springs Infiltration Galleries and	978	1,385	1,059	1,304
300					
309	Tunnels Supply Mains				
310	Power Generation Equipment	445			445
311	Pumping Equipment	6 183			1.193
320	Water Treatment Equipment	6,183	456	342	1964
330	Distribution Reservoirs and	1,050	130	370	-1,147
	Standpipes				
331	Transmission and Distribution				
	Lines	42,228			42,228
333	Services	42,228 1,873	1,032	183	<u>42,228</u> 2,723
334	Meters and Meter				
	Installations	9,421	2,006	90	11,337
335	Hydrants				
336	Backflow Prevention Devices	293			293
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and				
340	Equipment				
341	Transportation Equipment		-		
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>108,212</u>	\$ <u>4,879</u>	\$ 1,672	\$ 111,418

UTILITY NAME: Par Utilities, Inc. - Springside (W)

YEAR OF REPORT DECEMBER 31, よんりん

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 30,584	(<u>1,048</u>)	571	33,343	(298)				\$ 56,116.
DEPREC. Credits (h)	\$ 1,176	43	4 36	999	71				\$ 3,572
Retire and Removal costs Debits (g)	₩	1,384	500	407	75				\$ 3,128
Accumulated Depreciation Balance Previous Year (f)	\$ 29,408	294	6 5 9 9 3 3 9 9 3 3 9 9 3 3 9 9 9 3 3 9	30,966 437 978,6	(118)				\$ 55,673
Depr. Rate Applied (e)	3,57 %	K	5.88 %%	2,82% 2,86% 5,886%	5.88 %	%	%	%%%%%	
Average Salvage in Percent (d)	%	% % % 3	88888	% % %	%	% %	%	%%%%%%	
Average Service Life in Years (c)	28		12	ئ الم	[7]				
Account (b)	Structures and Improvements	Keservoirs	Supply Mains	StandpipesStandpipesStandpipesStandpipesServices	HydrantsBackflow Prevention DevicesOther Plant and Miscallaneous	Equipment Equipment	Transportation Equipment Stores Equipment Stores Equipment Stores Equipment Stores Equipment Stores	Equipment Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	Totals
Acct. No. (a)	304 305	306 307 308	309 310 320 330	331 333 334	336 336	340	341	344 344 346 348 348	

This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2006

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
}		
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	3,850
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	1 1,268
616	Fuel for Power Production	
618	Chemicals	70
620	Materials and Supplies	45
630	Contractual Services:	
1	Billing	2.594
į	Professional	356
1	Testing	1 522
1	Other	5.756
640	Rents	J, 100
650	Transportation Expense	1,444
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	4,084
	Total Water Operation And Maintenance Expense	\$ 20,989 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

·			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0	72	74	74
3/4"	D	1.5			
1"	D	2.5			· · · · · · · · · · · · · · · · · · ·
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0		**************************************	
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
Cario (Speciny)		741			
** D = Displacement					
C = Compound		Total			
T = Turbine			Processor and Advances		
			·		
L			<u> </u>		

	Ora William ton	
UTILITY NAME:	Par Utilities, Inc.	YEAR OF REPORT
	C	DECEMBER 31, みの06
SYSTEM NAME:	Springside	

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		169 175 193 468 405 454 390 302 210 286 359 244			169 175 193 468 405 454 390 303 210 286 359 244
If water is purchased VendorPoint of delivery If water is sold to othe				below:	

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of	Added	or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year	·	Abandoned	Year
PVC		<u>800</u>			4,000
-					

utility NAME: Par Utilities, Inc.

system NAME: Springside

YEAR OF REPORT DECEMBER 31, 2006

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction	1983	1983		<u> </u>
and Casing	steel	steel	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	81' 120 5 50B 172,800 NO	97' 6" 120 5 508 172,800		
* Submersible, centrifugal, etc.			:	

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEFL 4000 GR.			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower			· · · · · · · · · · · · · · · · · · ·	
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

utility NAME: Par Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source	wells				
	WATER TREATMEN	NT FACILITIES			
List for each Water Treatment	Facility:				
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power	Liquid Injection				

UTILITY NAME:	Par Utilities, Inc.
SYSTEM NAME:	Springside

YEAR OF REPORT DECEMBER 31, 2006

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where n	necessary.
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served.	
3. Present system connection capacity (in ERCs *) using existing lines	
4. Future connection capacity (in ERCs *) upon service area buildout	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity? O If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improve	ments of this system.
9. When did the company last file a capacity analysis report with the DEP?UNKn	
10. If the present system does not meet the requirements of DEP rules, submit the follow	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# 23814 09	
12. Water Management District Consumptive Use Permit # _ <u>Suwanhee</u>	River
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the aver number of SFR customers for the same period and divide the result by 365 d (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day). 	

UTILITY NAME: Par Utilities, Inc. - Inglewood

YEAR OF REPORT DECEMBER 31, 2006

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises Land and Land Rights Structures and Improvements				
303	Land and Land Rights	4,307			
304	Structures and Improvements	9,901			
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes Wells and Springs				
307	Wells and Springs	2,111			
308	Infiltration Galleries and	'			
	Tunnels	***************************************			
309	Supply Mains	1,494			
310	Power Generation Equipment	722			
311	Pumping Equipment	4,016 9,721			
320	Water Treatment Equipment	9,721			
330	Distribution Reservoirs and Standpipes	2,056			
331	Transmission and Distribution	l			
	Lines	15,174			
333	Services	15,174 3,538			
334	Meters and Meter	1	3.55	n 1 (0 3
	Installations	9,291	355	216	9,430
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and				
340		256			
341	Transportation Equipment	356			
341	Stores Equipment				
342	Tools, Shop and Garage				
343	Equipment	525			
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment			-	
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 65,200	\$	\$	\$ <u>65,339</u>

UTILITY NAME: Par Utilities, Inc. - Inglewood

YEAR OF REPORT DECEMBER 31, みoらゆ

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

	T	
Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 9,149 3,367 1,483	* * * * * * * * * * * * * * * * * * *
Credits (h)	\$ 353 402 403 403 50 50 50 50 50 50 50 50 50 50 50 50 50	901/6
Debits (g)		- - - -
Accumulated Depreciation Balance Previous Year (f)	80 100 repty	11000
Depr. Rate Applied (e)	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Average Salvage in Percent (d)	\$ \$\circ\$ \chi \chi \chi \chi \chi \chi \chi \chi	
Average Service Life in Years (c)		
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant	. otals
Acct. No. (a)	304 305 305 306 307 308 310 311 320 331 333 334 334 341 341 342 345 346 348	

* This amount should tie to Sheet F-5.

W-2 LNG,

YEAR OF REPORT DECEMBER 31, 2006

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	3,850
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	7 6 5
616	Fuel for Power Production	
618	Chemicals	540
620	Materials and Supplies	45
630	Contractual Services:	
	Billing	3,360
	Professional	728
	Testing	1,272
	Other	3,850
640	Rents	0,000
650	Transportation Expense	2.871
655	Insurance Expense	7.22
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	1.179
		
	Total Water Operation And Maintenance Expense	\$ 18,982 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

e of er ** o) O O O	Equivalent Factor (c) 1.0 1.5 2.5 5.0	Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
er ** b) D	Factor (c) 1.0 1.5 2.5	of Year (d)	of Year (e)	(c x e)
o) O O	(c) 1.0 1.5 2.5	(d)	(e)	1
0	1.0 1.5 2.5			_57
	1.5 2.5	<u> </u>	57	57
	1.5 2.5			
	2.5			
				I
, '	5.0			
1				
	1.0			
	1.5			
	2.5			
,т	5.0			
,, С,Т	8.0			
5	15.0			
	16.0			
ŕ	17.5			
·	17.5			
j				
L				
	Total	r-7	57	57
	iotai		21	
		Total		

UTILITY NAME:

Par Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 200 φ

SYSTEM NAME:

Inglewood

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		156 169 199 204 181 200 176 163 265 264 132			156 169 199 204 181 200 200 176 163 265 264 132
If water is purchased for Vendor				below:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	1900 +			1900 +

utility NAME: Par Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2006

SYSTEM NAME: Inglewood

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1974	1974		
Types of Well Construction and Casing	Steel	Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	100/ 	110' 4" 40 2,5 57,600 NO		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	5+eel 3,000 GR,			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Par Utilities, Inc. - Inglewood YEAR OF REPORT DECEMBER 31, 2006

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source						
	WATER TREATMEN	NT FACILITIES				
List for each Water Treatment	Facility:					
Type	Liquin Injection					

utility NAME: Par Utilities, Inc.
system NAME: Inglewood

YEAR OF REPORT DECEMBER 31, 2006

GENERAL WATER SYSTEM INFORMATION

1. Present ERC's "the system can efficiently serve.	Furnish information below for each system. A separate page should be supplied where necessary.
3. Present system connection capacity (in ERCs*) using existing lines. 4. Future connection capacity (in ERCs*) upon service area buildout. 5. Estimated annual increase in ERCs*. O 6. Is the utility required to have fire flow capacity? If so, how much capacity is required? N 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? A c. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID#	1. Present ERC's * the system can efficiently serve
4. Future connection capacity (in ERCs*) upon service area buildout. 5. Estimated annual increase in ERCs*. O 6. Is the utility required to have fire flow capacity? If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? A c. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 10. Department of Environmental Protection ID# 6383108 12. Water Management District Consumptive Use Permit # SUWANNEE RIVER a. Is the system in compliance with the requirements of the CUP? 15. If not, what are the utility's plans to gain compliance? An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	2. Maximum number of ERCs * which can be served & Z
5. Estimated annual increase in ERCs*. 6. Is the utility required to have fire flow capacity? 1f so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 6383108 12. Water Management District Consumptive Use Permit # SUWANNEE RIVER a. Is the system in compliance with the requirements of the CUP? 15. If not, what are the utility's plans to gain compliance? 16. An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	3. Present system connection capacity (in ERCs *) using existing lines.
8. Is the utility required to have fire flow capacity? N O If so, how much capacity is required? N A 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? LA c. When will construction begin? N A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? LO 11. Department of Environmental Protection ID # 6383108 12. Water Management District Consumptive Use Permit # SUWANNEE RIVEY a. Is the system in compliance with the requirements of the CUP? D. If not, what are the utility's plans to gain compliance? An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	4. Future connection capacity (in ERCs *) upon service area buildout.
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? Unknown 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? UA c. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 6383108 12. Water Management District Consumptive Use Permit # SUWGNNEC RIVEY a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	5. Estimated annual increase in ERCs *
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? UNKNOWN 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? NA c. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 6383108 12. Water Management District Consumptive Use Permit # SUWGINEC RIVER a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
9. When did the company last file a capacity analysis report with the DEP?UNKnown 10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	7. Attach a description of the fire fighting facilities.
10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
10. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	NA
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?	9. When did the company last file a capacity analysis report with the DEP? UNKNOWN
b. Have these plans been approved by DEP?	10. If the present system does not meet the requirements of DEP rules, submit the following:
c. When will construction begin? NA d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 6382108 12. Water Management District Consumptive Use Permit # SUWANNEE River a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID#	b. Have these plans been approved by DEP?
e. Is this system under any Consent Order with DEP?	c. When will construction begin? \ \mathcal{N} \mathcal{A}
11. Department of Environmental Protection ID# 6382108 12. Water Management District Consumptive Use Permit # SUWANNEE River a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	d. Attach plans for funding the required upgrading.
a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	e. Is this system under any Consent Order with DEP?
a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance? * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	11. Department of Environmental Protection ID# 6382108
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	12. Water Management District Consumptive Use Permit # <u>SUWANNEE River</u>
* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	a. Is the system in compliance with the requirements of the CUP?
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	b. If not, what are the utility's plans to gain compliance?
(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
(b) If no historical flow data are available use:ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).	 (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:

WASTEWATER OPERATING SECTION

utility NAME: Par Utilities, Inc. - Springside (5) YEAR OF REPORT DECEMBER 31, 2006

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Installations	5,422 2,807 4,775 115,923 5,785	\$	\$	\$
370 371 380	Receiving Wells Pumping Equipment Treatment and Disposal				
381 382 389	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment				
390	Office Furniture and Equipment Transportation Equipment	256			
392 393	Stores Equipment Tools, Shop and Garage				
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$ 202,449	\$ <u>2,430</u>	\$	\$ <u>204,879</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: Par Utilities, Inc. - Springside (S)

YEAR OF REPORT DECEMBER 31, 2006

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 574 3,803 68,653 3,349 8,43,917 8,143,917	11
Credits (h)	\$ 88 2,573 2,573 200 (116,1)	
Debits (g)	м — — — — — — — — — — — — — — — — — — —	
Accumulated Depreciation Balance Previous Year (f)	\$ 486 3, 486 143,099	
Depr. Rate Applied (e)	2. L 2. L 2. L 3. L 4. L	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Service Life in Years		
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Coupment Transportation Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant	# H - 10 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
Acct. No. (a)	354 355 360 361 363 363 370 371 380 391 392 393 394 395 396 396 398	

This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
140.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
701	Salaries and Wages - Employees	\$
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	693
715	Purchased Power	2,759
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	51
730	Contractual Services:	•
1	Billing	596
	Professional	341
	Testing	956
	Other	7,400
740	Rents	
750	Transportation Expense	244
755	Insurance Expense	.
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	993
1	, 	
1	Total Wastewater Operation And Maintenance Expense	\$ 16,356 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			45		
All meter sizes	D	1.0	7a_	74	74
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	7a	74	74

UTILITY NAME: Par Utilities, Inc. - 55 Sew

YEAR OF REPORT DECEMBER 31, 2006

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate		 	 	
data on pump	SUB		 	
Year installed	2002	 	 	
Rated capacity	75	 	 	
Size		 	 	
Power:		 	 	-
Electric	l X			
Mechanical		 	 	
Nameplate data of motor		 	 <u></u>	
		 	 	
	_	 	 	

SERVICE CONNECTIONS

Size (inches)	4"			
Type (PVC, VCP, etc.)	PVC	 		
Average length				
Number of active service			 	
connections	_ 76			l
Beginning of year	-	 	 	
Added during year	-	 	 	
Retired during year		 	 	
End of year		 	 	
Give full particulars concerning		 	 	
inactive connections				
mactive connections		 	 	
	-	 	 	

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest		8" PVC		6" PVC			<u>-</u>	
foot) Begining of year Added during year		5900		800				
Retired during year End of year		5900		800				
								-

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year	36"	 	
Added during year		 	
Retired during year		 	
End of Year	17		

utility NAME: Par Uti	lities,	Inc.							
	AME: Springside Sewer				NR OF REPO BER 31, 又の				
TREATMENT PLANT									
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	Extend Concr 30,00	eil Led Air ete oo oo pands							
MASTER LIFT STATION PUMPS									
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	75								
F	UMPING W	ASTEWATE	R STATISTI	cs					
Months	Trea	ons of ated tewater	Effluent Reuse Gallons to Customers		Dispo	t Gallons osed of site			
January February March April May June July August September October November December									

If Wastewater Treatment is purchased, indicate the vendor:

Total for year_ _ _ _ _

UTILITY NAME:	Par	Utilities	Inc.	
SYSTEM NAME:_	Spri	ngside	Sewer	

YEAR OF REPORT DECEMBER 31, 2006

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	_
1. Present number of ERCs* now being served7 6	_
2. Maximum number of ERCs* which can be served	_
3. Present system connection capacity (in ERCs*) using existing lines.	_
4. Future connection capacity (in ERCs*) upon service area buildout1 0 4	
5. Estimated annual increase in ERCs*3	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
NONE	
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO	
If so, when? NA	
9. Has the utility been required by the DEP or water management district to implement reuse?	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID# 3138 POO 411	
* An ERC is determined based on one of the following methods:	_
(a) If actual flow data are available from the preceding 12 months:	
Divide the total annual single family residence (SFR) gallons sold by the average	
number of SFR customers for the same period and divide the result by 365 days.	
(b) If no historical flow data are available use:	
ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).	

YEAR OF REPORT DECEMBER 31, 2006

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.				
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.				
YES	NO X	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.				
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.				
1.	ertified 2. X	3. X	4. Xound Panel (signature of Chief Executive Officer of the utility)	*			
			Date: 4-24-07	_			
1.	2.	3.	4. (signature of Chief Financial Officer of the utility)	*			
			Date:				

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Springside Water Operations

Class C

company: Par Utilities, Inc.

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 14,793,22	s_14,793,22	s
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 14,793	\$ 14,793	\$ -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			i.
Net Water Operating Revenues	\$ 14,793	\$ 14,793	\$ -0-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

SpringSide Wastewater Operations
Class C

Company: Par Utilities, Inc.

For the Year Ended December 31, <u>2006</u>

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	s <u>23,732</u>	s_23,732	s
Commercial			
Industrial			
Multiple Family		·	
Guaranteed Revenues			<u> </u>
Other			
Total Wastewater Operating Revenue	\$ 23,732	\$ 23,733	\$ -0-
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 23,732	\$ 23,732	\$ -0-

Expl	an	ati	or	ıs:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

ING, Water Operations

Class C

company: Par Utilities, Inc.

For the Year Ended December 31, 2006

(a)	(b)	(c)	(d)	
	Gross Water	Gross Water		
	Revenues Per	Revenues Per	Difference	
Accounts	Sch. F-3	RAF Return	(b) - (c)	
Gross Revenue:				
Residential	s <u>17,755</u>	s <u>17,755</u>	s <u>~ o ~</u>	
Commercial				
Industrial				
Multiple Family				
Guaranteed Revenues				
Other				
Total Water Operating Revenue	\$ 17,755	\$ 17,755	\$ -0-	
LESS: Expense for Purchased Water from FPSC-Regulated Utility			<u> </u>	
Net Water Operating Revenues	\$ 17,755	\$ 17,755	\$ -0-	

Exp			

Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).