CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU942-22-AR Thad A. Terry TKCB, INC.

Exact Legal Name of Respondent

562-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2022

Form PSC (Rev 05/22)

ACCOUNTING & FINAN

2023 FEB 13 AM 9:

FLORIDA PUBLIC SERVIC COMMISSION

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
 Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
 Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS	
FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

	REPO	ORT O	F					
	TKC	B, INC.						
-	Exact Na	ame of Utility	у					
5600 North Cocoa Blvd.			616 Emeraid	_ake Dr.				
Cocoa, FL 32927	_		Cocoa, FL 32927					
Mailing Address			Street Add					
321-639-1124	<u></u>		taterry1971@ya					
Telephone Number			E-Mail Add	ress				
321-639-1134	_		1983					
Facsimile Number			Date Utility First	-				
KC2135		Brevar						
Sunshine One Call of Fla. Member #			County of Op	eration				
Type of business entity a	s filed with	Internal reve	enue Service. (check one)					
Individual S-Corp.	1120	Corp.	Partnership	Other				
Same	as mailin	g address	above					
			f different then above.					
	Sun Lak	e Estates						
Name of subdivi	ision where	utility service	ces are provided.					
	UTILITY C	ONTACTS						
Name			Title					
Thad Terry			Owner/Officer					
Person to send correspond	lence	·						
Same as above			Same as above					
Business Address			Telephone	Number				
Jeffery Small			Regulatory Consultant					
Person who prepared this r	•		Title					
P.O Box 424, Goldenrod, Fl	L 32/33		407-377					
Business Address			Telephone	Number				
List of all Officers & Managers:	П.	Title	Address	Utility Salary				
Thad Terry - Officer		Pres	same as above	\$17,024				
	-			4.7,02.1				
			-					
•								
			F P					
List all entities/persons owning/holdin	g directly	/indirectly	> or = 5% of voting se	curities of utility.				
List all entities/persons owning/holdin Thad Terry, Jr	g directly	/indirectly	> or = 5% of voting se					
List all entities/persons owning/holdin Thad Terry, Jr	g directly	<u>-</u>		curities of utility.				
	g directly	<u>-</u>						
	g directly	<u>-</u>						

TKCB, INC.
INCOME STATEMENT
DECEMBER 31, 2022

Account Name		Water	Wa	stewater	O	ther	С	Total ompany
Gross Revenue:	55							
Residential			\$	120,761	\$	-	\$	120,761
Commercial			\$	-	\$	-	\$	-
Industrial			\$	-	\$	-	\$	-
Multiple Family			\$	-	\$	_	\$	-
Guaranteed Revenues			\$	-	\$	-	\$	-
Other (Specify)			\$_		\$		\$_	
Total Gross Revenue			\$	120,761	\$	<u>-</u>	\$	120,761
	W-3			400 =00				
Operation Expense	8-3		\$	122,733	\$	-	\$	122,733
Depreciation Expense	F-5		\$	3,778	\$	-	\$	3,778
CIAC Amortization Expense	F-8		\$	-	\$	-	\$	-
Taxes Other Than Income	F-7		\$	12,118	\$	-	\$	12,118
Income Taxes	F-7		\$		\$		\$_	
Total Operating Expense			\$	138,630	\$	-	\$	138,630
Net Operating Income (Loss)			\$	(17,868)	\$	-	\$	(17,868)
Other Income:								
Nonutility Income	Vani		\$	_	\$	_	\$	_
			\$	_	\$	_	\$	_
Other Deductions:	the l						ļ ·	
Misc. Nonutility Expense			\$	_	\$	_	\$	-
Expenses			\$	-	\$	-	\$	-
Interest Expense			\$	_	\$		\$	-
			\$	_	\$	-		-
Total Other Net Income			\$		\$	_	\$ \$	
Net Income (Loss)			\$	(17,868)	\$		\$	(17,868)
Must tie to amount on page indicat	ed.				I,			

TKCB, INC. COMPARATIVE BALANCE SHEET DECEMBER 31, 2022

	En	End				
Acct#	Account Name			Current	P	revious
	Assets and Other Del	bits				
101	Utility Plant in Service	F-5	\$	126,854	\$	82,875
105	Construction Work in Process	F-5	\$	-	\$	-
108	Accumulated Depreciation and Amortization	F-5	\$	(3,829)	\$	(4,570)
	Net Utility Plant		\$	123,025	\$	78,305
131	Cash		\$	37	\$	8
141	Customer Accounts Receivable		\$	15,836	\$	13,080
186	Misc. Deferred Assets (Net)	843	\$	15,870	\$	8,712
	Other Assets (Specify):					
			\$	-	\$	-
		116	\$	-	\$	-
			\$		\$	
	Total Assets and Other Debits		\$	154,769	\$	100,105
	Must tie to amount on page indicated.					
	Liabilities and Capital E	quit	<i>y</i>			
201	Common Stock Issued	F-6	\$	100	\$	100
204	Preferred Stock Issued	F-6	\$	-	\$	-
211	Other Paid in Capital		\$	17,842	\$	17,842
215	Retained Earnings	F-6	\$	(8,426)	\$	18,394
218	Propietary Capital (Proprietary & Patnership)	F-6	\$	-	\$	-
219	Owner Contributions		\$	121,620	\$	
	Total Capital		\$	131,135	\$	36,336
224	Long Term Debt	F-6	\$	-	\$	-
231	Accounts Payable		\$	19,230	\$	5,253
	Notes Payable		\$	-	\$	-
	Advance from Owners		\$	-	\$	51,223
	Customer Deposits		\$	-	\$	-
236	Accrued Taxes		\$	-	\$	-
	Other Liabilities (Specify)		\$	-	\$	-
	Property Tax Payable		\$	2,912	\$	2,912
	Accrued Liabilities		\$	1,492	\$	4,381
	Advances for Construction		\$	-	\$	-
271	Contributions in Aid of Construction		\$	-	\$	-
272	Accumulated Amortization of CIAC	F-8	\$		\$_	<u> </u>
	Total Liabilities and Capital		\$	154,769	\$	100,105
S ON YOU	Must tie to amount on page indicated.					

TKCB, INC. UTILITY PLANT IN SERVICE & ACCUMULATED DEPRECIATION DECEMBER 31, 2022

	Gross Utili	ty P	lant				
Plant Accounts:					Other		
(101 - 107) inclusive	Water	W	astewater		Plant		Total
Utility Plant in Service W-1		\$	126,854	\$	-	\$	126,854
Construction Work in Progress		\$	-	\$	_	\$	-
Other (Specify):							
		\$	-	\$	-	\$	-
		\$	-	\$	-	\$	-
2.5		\$	-	\$	-	\$	-
		\$_		\$_		\$	
Total Utility Plant		\$	126,854	\$	-	\$	126,854
Must tie to amount on page indicated.							
Accumulated Depre	ciation (A/D) a	nd .	Amotizatio	n o	f Utility Pla	nt	
Reserve Accounts:					Other		
Account 108	Water	W	astewater		Plant		Total
Balance First of Year	1	\$	(4,570)	\$	-	\$	(4,570)
Add Credits During Year:							
Depreciation Accruals		\$	(3,778)	\$	_	\$	(3,778)
Salvage		\$	-	\$	-	\$	-
Other Credits (specify):							
Retirements		\$	-	\$	-	\$	-
		\$	-	\$	-	\$	-
		\$_		<u>\$_</u>		\$_	
Total Credits		\$	(8,348)	\$	-	\$	(8,348)
Deduct Debits During Year:							
Book cost of plant retired		\$	4,519	\$	-	\$	4,519
Cost of removal		\$	-	\$	-	\$	-
Other debits (specify)		\$	-				
Adj. to Order		\$	-	\$	-	\$	-
T 115 17		\$_	4.540	\$		\$	4.540
Total Debits		\$	4,519	\$	-	\$	4,519
Total Acc. Depreciation W-7 S-2	The state of the s	\$	(3,829)	\$	-	\$	(3,829)
Must tie to amount on page indicated.							

TKCB, INC. STOCKHOLDERS EQUITY DECEMBER 31, 2022

Capital Stock (20	1 - 204)					
	Commo	on Stock	Prefer	red Stock		
Par or stated value per share	\$	1				
Shares authorized	10	00				
Shares issued and outstanding	10	00	N	lone		
Total par value of stock issued	\$1	00				
Dividends declared per share for year	\$	0				
Retained Earning	s (215)					
	Appro	priated	Un-Appropriated			
Balance first of year	\$	-	\$	18,394		
Changes during the year (Specify):						
Adj to correct Beg Balances	\$	-	\$	(7,037)		
Adj to AR & AP to actual @ 12/31/22	\$	-	\$	(1,915)		
Current Year Earnings	\$		\$	(17,868)		
Balance end of year	\$	-	\$	(8,426)		
Proprietary Capit	al (218)					
	Pro	prietor				
	Or F	Partner	Pa	rtner		
Balance first of year	\$	-	\$	-		
Changes during the year (Specify):						
	\$	-	\$	-		
	\$		\$	_		
Balance end of year	\$	-	\$	-		
Long Term Debi	(224)					
Description of Obligation	Interest	No. of	Outs	tanding		
Include Date of Issue and Maturity	Rate	Payments		ncipal		
			\$	-		
			\$	-		
			\$	-		
			\$			
Total Long Term Debt			\$	-		

TKCB, INC.
TAX EXPENSE
DECEMBER 31, 2022

	Water	Wastewater		Wastewater		Other	Total
Income Taxes:							
Federal income tax		\$	-	\$ -	\$ -		
State income tax		\$	-	\$ -	\$ _		
Taxes Other Than Income:		\$	-	\$ _	\$ -		
State ad valorem tax		\$	-	\$ -	\$ -		
Local property tax	1	\$	3,708	\$ -	\$ 3,708		
Regulatory assessment fee	Or	\$	5,434	\$ -	\$ 5,434		
Other (Specify)	Police	\$	-	\$ -	\$ -		
Allocated Payroll tax	Norabolicable	\$	2,976	\$ -	\$ 2,976		
	- :	\$	-	\$ -	\$ -		
	-	\$		\$ 	\$ _		
Total Tax Expense	-	\$	12,118	\$ _	\$ 12,118		

Professional Services

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

	Water		Wa	astewater
Name of Recipient	Description of Service	Amount		Amount
Accurate Utilities, Inc.	Plant Operator & Main.		\$	103,848
Michael Angelo	Perc Pond Maintenance		\$	2,265
City of Cocoa	Customer Billing Services		\$	4,156
Atlantist Investments	Allocated Salaries & Rent		\$	32,357
Herb Weems	Sludge Hauling		\$	19,150
			\$	-
			\$	-
OCBOA Counsulting, LLC	RAF & Price Index filings		\$	1,482
	AR & Acct. support.	_		
		-	\$	-
John Aitkin	Tax Return	-	\$	503
		-		

TKCB, INC. CONTRIBUTIONS IN AID OF CONSTRUCTION (271) DECEMBER 31, 2022

Contributions In	Aid Of Construction	n (Net)	
	Water	Wastewater	Total
Balance first of year		\$ -	\$ -
Add credits during year		\$ -	\$ -
Total		\$ -	\$ -
Deduct charges during the year	Not applicable	\$	\$ -
Balance end of year	1 Tot applicable	\$ -	\$ -
Less Accumulated Amortization		\$	\$ -
Net CIAC end of year		\$ -	\$ -
Additions To Contributions In A	id Of Construction	During Year (Credits)
Report below all developers or contractors agduring the year.			
Identify and Indicate	Cash/Property	Water	Wastewater
		\$ -	\$ -
	Not applicable	\$ -	-
		\$	\$ -
Total		\$ -	\$ -
Report below all capacity charges, main ex received during the year.		customer connec	
	Number of	Charge per	Total
Description of Charge	Connections	Connection	Collected
		- \$	- \$
-	Not applicable		-
	110t applicable	l m	I .
		\$ -	\$ -
Total water credits during year		5 -	\$ -
Total water credits during year		\$ -	
Total water credits during year	None		\$ -
Total water credits during year	None	\$ -	\$ -
Total water credits during year Total wastewater credits during year	- None	\$ -	\$ -
Total wastewater credits during year	None mortization of CIAC	\$ - \$ - \$ -	\$ - \$ - \$ - \$ -
Total wastewater credits during year		\$ - \$ - \$ -	\$ - \$ - \$ - \$ -
Total wastewater credits during year	mortization of CIAC	\$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
Total wastewater credits during year Accumulated Ar	mortization of CIAC	\$ - \$ - \$ - \$ (272) Wastewater	\$ - \$ - \$ - \$ - \$ -
Total wastewater credits during year Accumulated Ar Balance first of year	mortization of CIAC	\$ - \$ - \$ - \$ (272) Wastewater \$ -	\$ - \$ - \$ - \$ - Total

TKCB, INC.

DECEMBER 31, 2022

** Completion of schedule required only if AFUDC was charged during year **

SCHEDULE "A"

Schedule Of Co					oved by the		
Commission Class of Capital (a)	Dollar Amount (b)		Amount		Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	_	#DIV/0!	0.00%	#DIV/0!		
Preferred Stock	\$	-	#DIV/0!	0.00%	#DIV/0!		
Long Term Debt	\$	-	#DIV/0!	0.00%	#DIV/0!		
Customer Deposits	\$	-	#DIV/0!	0.00%	#DIV/0!		
Tax Credits - Zero Cost	\$	-	#DIV/0!	0.00%	#DIV/0!		
Tax Credits - Weighted Cost	\$	-	#DIV/0!	0.00%	#DIV/0!		
Deferred Income Taxes	\$	-	#DIV/0!	0.00%	#DIV/0!		
Other (Explain)	\$		#DIV/0!	0.00%	#DIV/0!		
Total	\$	-	#DIV/0!		#DIV/0!		
	APPRO	OVED AI	FUDC RATE				
Current Commission approved	d AFUD	C rate:		0.00%			
Commission Order approving	AFUDO	rate:			=)		
	ı	Not appl	icable				

TKCB, INC.

DECEMBER 31, 2022

** Completion of schedule required only if AFUDC was charged during year **

SCHEDULE "B"

							nts			apital
										ructur
	Pe	er								sed fo
	Boo	Book Non-utility		Non	-juris.	0	ther (1)	A	FUDC	
Class of Capital	Bala	nce	Adjus	tments	Adjus	tments	Adj	ustments	Cal	culatio
(a)	(b)	(c)	((d)		(e)		(f)
Common Equity	\$	-	\$	-	\$	-	\$	-	\$	
Preferred Stock	\$	-	\$	-	\$	-	\$	-	\$	
Long Term Debt	\$	-	\$	-	\$	-	\$	-	\$	
Customer Deposits	\$	-	\$	-	\$	-	\$	-	\$	
Tax Credits-Zero Cost	\$	-	\$	-	\$	-	\$	-	\$	
Tax Credits-Weighted	\$	-	\$	-	\$	-	\$	-	\$	
Cost of Capital	\$	-	\$	-	\$	-	\$	-	\$	
Deferred Income Taxes	\$	-	\$	-	\$	-	\$	-	\$	
Other (Explain)	\$		\$		\$		\$		\$	
Total	\$	-	\$	-	\$	-	\$	-	\$	
Fynla	nin belo	w all	adiust	ments	made	in Colu	mn (e) ·		
ZAPIG	BOIO	<i>,</i>	uujuot		mado		(.		
				pplicab						

WATER OPERATING SECTION

TKCB IS A WASTEWATER OPERATION ONLY

WASTEWATER OPERATING SECTION

TKCB, INC.
WASTEWATER UTILITY PLANT IS SERVICE
DECEMBER 31, 2022

Acct.		Р	revious						Current
No.	Account Name		Year	Ac	ditions	Re	tirement		Year
(a)	(b)		(c)		(d)		(e)		(f)
351	Organization	\$	-	\$	-	\$	-	\$	-
352	Franchise	\$	-	\$	-	\$	-	\$	-
353	Land and Land Rights	\$	36,203	\$	-	\$	-	\$	36,203
354	Structures and Improvements	\$	6,203	\$	-	\$	-	\$	6,203
355	Power Generation Equipment	\$	-	\$	-	\$	-	\$	-
360	Collection Sewers - Force	\$	-	\$	-	\$	-	\$	-
361	Collection Sewers - Gravity	\$	2,000	\$	-	\$	-	\$	2,000
362	Special Collecting Structures	\$	-	\$	-	\$	-	\$	-
363	Services to Customers	\$	-	\$	-	\$	-	\$	-
364	Flow Measuring Devices	\$	-	\$	-	\$	-	\$	-
365	Flow Measuring Installations	\$	-	\$	-	\$	-	\$	-
370	Receiving Wells	\$	21,688	\$	24,989	\$	(4,519)	\$	42,158
371	Pumping Equipment	\$	-	\$	-	\$	-	\$	-
380	Treatment and Disposal Equipment	\$	16,780	\$	23,509	\$	-	\$	40,289
381	Plant Sewers	\$	-	\$	-	\$	**	\$	-
382	Outfall Sewer Lines	\$	-	\$	-	\$	-	\$	-
389	Other Plant and Misc. Equipment	\$	-	\$	-	\$	-	\$	-
390	Office Furniture and Equipment	\$	-	\$	-	\$	-	\$	-
391	Transportation Equipment	\$	-	\$	_	\$	-	\$	-
392	Stores Equipment	\$	-	\$	-	\$	-	\$	-
393	Tools, Shop and Garage Equipment	\$	-	\$	-	\$	-	\$	-
394	Laboratory Equipment	\$	-	\$	-	\$	_	\$	-
395	Power Operated Equipment	\$	-	\$	-	\$	-	\$	-
396	Communication Equipment	\$	-	\$		\$	-	\$	-
397	Miscellaneous Equipment	\$	-	\$	-	\$	-	\$	-
398	Other Tangible Plant	\$_		\$		\$_		\$_	
	Total Wastewater Plant	\$	82,875	\$	48,498	\$	(4,519)	\$	126,854

TKCB, INC.
ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER
DECEMBER 31, 2022

		Average	'age		Acc. Dep.				Acc. Dep.	٦
Acct.	-11	Service	Salvage	Depr.	Balance				Balance	. ds
No.	Account	Years	Percent	Rate	Beg of Year	Debits	8	Credits	End of Year	ear
(a)	(g)	(c)	(p)	(e)	(J)	(a)		(h)	(i)	
351	Organization	40		2.50%	ا دی	↔	⇔ -	1	₩	ŧ
352	Franchises	40		2.50%	ı ↔	↔	⇔	1	↔	•
354	Structures and Improvements	27		3.70%	\$ 519	\$ 230	\$	ı	↔	749
355	Power Generation Equipment	17		2.88%	٠ دی	₩.	⇔ '	ı	€9	1
360	Collection Sewers - Force	27		3.70%	- ↔	↔	()	1	₩	,
361	Collection Sewers - Gravity	40		2.50%	\$ 175	\$ 20	\$	1	₩	225
362	Special Collecting Structures	37		2.70%	· •	↔	⇔	1	↔	•
363		35		2.86%	۱ دی	↔	()	1	↔	•
364	Flow Measuring Devices	S.		20.00%	ι છ	↔	()	1	₩	1
365	_	35		2.86%	- €9	↔	⇔	ı	₩	1
370		25		4.00%	\$ 1,779	\$ 1,596	9	(4,519)	\$ (1,	(1,144)
371	_	15		8.67%	· ↔	↔	6)	i	₩	,
380	_	15		%29.9	\$ 2,096	1,902	2	1	က် မာ	3,999
381	Plant Sewers	32		3.13%	· У	₩	⇔	1	₩	1
382	Outfall Sewer Lines	30		3.33%	- ₩	₩	↔	ı	↔	1
389	Other Plant and Misc. Equipment	15		%29.9	٠ ج	₩	⇔	ı	₩	•
390	Office Furniture and Equipment	9		10.00%	· •Э	₩	⇔	1	₩	'
391	Transportation Equipment	ဖ		16.67%	· У	₩	⇔ 1	1	₩	1
392	Stores Equipment	4		7.14%	- €9	₩	⇔ -	ı	€9	1
393	_	15		8.67%	- ₩	₩	⇔	ı	₩	•
394	Laboratory Equipment	15		6.67%	· \$	↔	⇔	1	69	1
395	Power Operated Equipment	9		10.00%	· •>	↔	⇔	1	€	1
396	Communication Equipment	10		10.00%	۰ دی	↔	⇔ -	ı	₩	1
397	Miscellaneous Equipment	15		8.67%	· У	₩	⇔	I	₩	ı
398	Other Tangible Plant	9		10.00%	€	€	⇔	t	↔	1
	Total Accumulated Depreciation				\$ 4,570	\$ 3,778	⇔	(4,519)	က် မ	3,829
							+			

TKCB, INC.
WASTEWATER OPERATION AND MAINTENANCE EXPENSE
DECEMBER 31, 2022

Acct.	Account N	lame				Amount		
701	Salaries an	id Wages -	Employees		\$	6,798		
703	Salaries an	id Wages -	Officers, Directors, and S	tockholders	\$	16,750		
704	Employee I	Pensions ai	\$	-				
710	Purchased	Wastewate	er Treatment		\$	-		
711	Sludge Rer	\$	19,150					
715	Purchased	Power			\$	12,965		
716	Fuel for Po	wer Produc	tion		\$	_		
718	Chemicals	\$	5,832					
720	Materials a	\$	2,665					
730	Contractua	\$	4,156					
731	Contractua	\$	1,160					
732	Contractua	I Services-A	Accounting		\$	1,482		
735	Contractua		-		\$	5,957		
736	Contractua		•		\$	32,959		
740	Rents	\$	9,427					
750	Transporta	tion Expens	se		\$	_		
755	Insurance I	•			\$	503		
765 Regulatory Commission Expenses (Rate Case Expense)						1,884		
770 Bad Debt Expense						883		
775	Miscellane	\$ \$	162					
Total W		\$	122,733					
	Total Water Operation And Maintenance Expense (Must tie to F-3) \$ 122,733 WASTEWATER CUSTOMERS							
			Number of Acti	ve Customers				
Meter	Type of	ERC	Start	End	Total			
Size X	Meter**	Factor	of Year	of Year		ERC		
-								
l .	All meter siz	es	280	270		270		
Genera	l Service							
5/8"	D	1.0	0	0		0		
3/4"	D	1.5	0	0		0		
1" 1 1/2"	D D,T	2.5 5.0	0 0	0 0		0		
2"	D, I D,C,T	8.0	0	0		0		
3"	D,0,1	15.0	Ö	0		Ö		
3"	С	16.0	0	0		0		
3"	Т	17.5	0	0		0		
Unmete	ered Custom	ers	0	0		0		
	Specify)		<u>0</u>	<u>0</u>		0		
** D = Disp C = Con T = Turb		Total	280	270		270		

TKCB, INC. WASTEWATER SYSTEM DECEMBER 31, 2022

	PU	MPING EC	UIPMENT			
Lift Station Number	#1		#			
Make/Type and nameplate data on pump		Zoeller		Zoeller		
	-:					
Year installed		2022 10hp		20		
Rated capacity	[10hp		
Size	1					
Power:						
Electric	ļ	220) volt	220	volt	
Mechanical	ļ			1 11 11 11 11 11 11 11 11 11 11 11 11 1		
Nameplate data of motor			F6222	Model	F6222	
	SER	VICE CON	NECTIONS			
Size (inches)		4"				
Type (PVC, VCP, etc.)		PVC				
Average length						
Number of active service con	nections					
Beginning of year	295					
Added during year	0					
Retired during year	0					
End of year		295				
Give full particulars concerning	ng					
inactive connections			(eta)			
	COLLEC	TING AND	FORCE MA	INS		
	С	ollecting Ma	ns		Force Mains	
Size (inches)	8"					
Type of Main	gravity					
Length of main (feet)						
Beginning of year	6,975					
Added during year	0					
Retired during year	0					
End of year	6,975					
		MANHO	LES			
Size (inches)	23"					
Type of Manhole						
Number of Manholes:						
Beginning of year	23					
Added during year	0					
Retired during year	0					
End of Year	23					

TKCB, INC. WASTEWATER SYSTEM DECEMBER 31, 2022

TREATMENT PLANT							
Manufacturer	Marlof						
Make/Type							
Steel or Concrete	Concrete						
Total Permitted Capacity	0.135						
Average Daily Flow	0.020						
Method of Effluent Disposal	Peculation Ponds						
Permitted Capacity of Disposal	0.135						
Total Gallons of W/Water Treated	0.020						

MASTER LIFT STATION PUMPS									
Manufacturer									
Capacity (GPM) Motor									
Manufacturer									
Horsepower									
Power (Electric/Mechanical)									

PUMPING WASTEWATER STATISTICS								
Month	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on Site					
January	0.637							
February	0.501							
March	0.610							
April	0.616							
May	0.579							
June	0.573							
July	0.630							
August	0.619							
September	0.818							
October	0.717							
November	0.687							
December	0.441							
Total for Year	7.428							
Average Daily Flow	0.020							

If wastewater treatment is	purchased, indicate the vendor	
----------------------------	--------------------------------	--

TKCB, INC. GENERAL WATER SYSTEM INFORMATION 1DECEMBER 31, 2022

1. Present number of ERC's *now being serve. 300 2. Maximum number of ERC's *which can be served. 300 3. Present system connection capacity (in ERCs *) using existing lines. 300 3. Present system connection capacity (in ERCs *) using existing lines. 300 3. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None		Furnish the information below for each system. A separate page should be supplied wh	ere necessary.
3. Present system connection capacity (in ERCs *) using existing lines. 4. 300 5. Estimated annual increase in ERCs *. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None 7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Not applicable 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.	1	Present number of ERC's * now being serve.	295
5. Estimated annual increase in ERCs*. 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None	2.	Maximum number of ERCs * which can be served.	300
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None None	3.	Present system connection capacity (in ERCs *) using existing lines.	300
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None 1 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Not applicable 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. Not Applicable b. Have these plans been approved by DEP? C. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	4.		300
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. Not applicable 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. Not Applicable b. Have these plans been approved by DEP? Not Ayplicable d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	5.	Estimated annual increase in ERCs *.	0
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes No If so, when? 9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	6.		ents of this system.
9. Has the utility been required by the DEP or water management district to implement reuse? Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residente customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	7.	amount of reuse provided to each, if known.	isers and the
Yes No If so, what are the utility's plans to comply with this requirement? If so, what are the utility's plans to comply with this requirement? Not applicable 10. When did the company last file a capacity analysis report with the DEP? 11. If the present system does not meet the requirements of DEP rules, submit the following: a. Attach a description of the plant upgrade necessary to meet the DEP rules. Not Applicable b. Have these plans been approved by DEP? Not Applicable c. When will construction begin? Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:	8.		
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a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:	10.	When did the company last file a capacity analysis report with the DEP?	
b. Have these plans been approved by DEP? C. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	11.	. If the present system does not meet the requirements of DEP rules, submit the followin	g:
c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:		a. Attach a description of the plant upgrade necessary to meet the DEP rules.	Not Applicable
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:		b. Have these plans been approved by DEP?	Not Applicable
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID#. * An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residents result by 365 days. b. If no historical flow data are available use:		c. When will construction begin?	Not Applicable
* An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:		d. Attach plans for funding the required upgrading.	
* An ERC is determined based on one of the following methods: a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:		e. Is this system under any Consent Order with DEP?	No
 a. If actual flow data are available from the proceeding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use: 	12.	Department of Environmental Protection ID#.	FLA010353-006
Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. b. If no historical flow data are available use:	*	An ERC is determined based on one of the following methods:	
(SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.b. If no historical flow data are available use:		a. If actual flow data are available from the proceeding 12 months:	
		(SFR) gallons sold by the average number of single family residence customers for the same	
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).		b. If no historical flow data are available use:	
		ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

TKCB, INC. GENERAL WATER SYSTEM INFORMATION DECEMBER 31, 2022

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
ltems 1.	Certified 2. X	3. X	4. (signature of chief executive officer of the utility)
			Date:
1.	2.	3.	(signature of chief financial officer of the utility)
			Date:
Notice:		e items be	must be certified YES or NO. Each item need not be certified by both ing certified by the officer should be indicated in the appropriate area to the
		_	Chat, the provides that any paragraphy be knowingly makes a false statement
	in writing wi	th the inte	a Statutes, provides that any person who knowingly makes a false statement nt to mislead a public servant in the performance of his duty shall be guilty of
	a misdeme	anor of the	second degree.

Reconciliation of Revenues to Regulatory Assessment Fee Return Water & Wastewater Operations Class C

Class C

Company: TKCB, Inc.
For the Year Ended: December 31, 2022

(a)		(b)		(c)	<u> </u>	(d)	
Accounts		Gross Water Revenues per Sch. F-3		oss Water venues per AF Return		Difference (b) - (c)	
Gross Revenue					-		
Residential	\$	-	\$	-	\$	_	
Commercial	\$	-	\$	-	\$	-	
Industrial	\$	-	\$	-	\$	-	
Multiple Family	\$	-	\$	-	\$	-	
Guaranteed Revenues	\$	-	\$	_	\$	- 1	
Other	\$	-	\$	_	\$	_	
Total Water Operating Revenue	\$	_	\$	_	\$	_	
Less: Expense for Purchased Water	·				·		
from PSC Regulated Utility	\$	_	\$	-	\$	_	
,			-		_		
Net Water Operating Revenues	\$	_	\$	_	\$	_	
l l l l l l l l l l l l l l l l l l l	-				<u> </u>	 -	
		Gross Sewer		Gross Sewer		- I	
Accounts		enues per	Rev	venues per		Difference	
	<u></u> :	Sch. F-3	R/	AF Return		(b) - (c)	
Gross Revenue							
Residential	\$	120,761	\$	120,761	\$	-	
Commercial	\$	-	\$	-	\$	-	
Industrial	\$	-	\$	-	\$	-	
Multiple Family	\$	-	\$	-	\$	-	
Guaranteed Revenues	\$	-	\$	-	\$	-	
Other	\$		\$		\$		
Total Wastewater Operating Revenue	\$	120,761	\$	120,761	\$	_	
Less: Expense for Purchased Wastewa	ater						
from PSC Regulated Utility	\$	_	\$	-	\$	_	
		*	7				
Net Wastewater Operating Revenues	\$	120,761	\$	120,761	\$	_	
Explanations:							
•							

Instuctions:

For current year, reconcile the gross water & wastewater revenues reported on Schedule F-3 with the gross water & wastewater revenues reported on the company's regulatory assessment fee returns. Explain any differences reported in column (d)