CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Ferncrest Utilities, Inc.

3015 Southwest 54th Avenue, Fort Lauderdale, Florida 33314 Exact Legal Name of Respondent

13-W &10-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

APR 03 2000

Florida Public Service Commission Division of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

Per FPSC records, this utility is a Class B Utility

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GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

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CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	2. 3. 4. X X X
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

Fernerest Utilities,	Inc.	County: Bro	oward
	(Exact Name of Utility)	County. Dr.	, ward
List below the exact Fernerest Utilities. 3015 SW 54th Av		pondence should be sent:	
Fort Lauderdale, F	F-1-1-1-1		
Telephone:	(954) 587-8833		
E Mail Address:	None		
WEB Site:	None		
Sunshine State One	e-Call of Florida, Inc. Member Number	910	
Andrew Trumbach	of person to whom correspondence concerning this repo	ort should be addressed:	
P.O. Box 292037 Davie, Florida 333	29		
Telephone:	(954) 587 - 0330		
Ferncrest Utilities,			
3015 SW 54th Ave Fort Lauderdale, F	A-0.0.0		
Telephone:	(954) 587-8833		
List below any gro None	ups auditing or reviewing the records and operations:		
Date of original or 02/28/19	ganization of the utility:		
Check the appropri	ate business entity of the utility as filed with the Interna	al Revenue Service	
Individu	Partnership Sub S Corporation 1120 Corporation X	poration	
List below every coof the utility:	orporation or person owning or holding directly or indir	ectly 5% or more of the vot	
	Name		Percent Ownership
	M. Austin Forman		50
	Ollie Cohen Aurray Candib		25
4.	duray Candib		25
5.			
6.			
7. 8			

9. 10.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Robert V. Salerno	President		Rate Proceedings Rule Clarification Complaint Response
David B. Erwin	Attorney (954) 222-7206	Young Van Assenderp et al	Regulatory Matters Rate Proceedings
Andrew E. Trumbach	Accountant Consultant (954) 587-0330	American Marketing & Management, Inc.	Regulatory Matters Annual Report

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

г.	Major transactions having a material effect on operations.
Α	The Company was founded in 1969 to serve the existing City of Ferncrest Village. The City of Ferncrest Village was dissolved in 1970 and the Company is now located in the Town of Davie. In 1979, M. Austin Forman acquired 50% ownership of the Company.
В.	Water and Sewer Service.
C.	The major goals of the Company are to continue ro provide and improve the highest quality water and wastewater service to its customers.
D.	Major operating Divisions are: * Water Treatment * Water Distribution * Wastewater Collection * Wastewater Treatment
E.	No Growth Projected.
F.	There are no transactions that had a material effect on operations.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of March 31, 2000

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

NOT APPLICABLE

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)		FICERS' PENSATION (d)
Robert V. Salerno	President	100	s	62,274
Christine Forman	Secretary		5	.0

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
None			\$ 0

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
None	s	0	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Christine Forman	Avalon Associates, In	c President	Avalon Associates, Inc. 3921 SW 47th Ave, #1010 Davie, Florida 33329

YEAR OF REPORT December 31, 1999

UTILITY NAME: Fernerest Utilities, Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	SS	EXPENSES	SS
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (D	ACCOUNT NUMBER (g)
None	S		S		S	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

NAME OF COLUMN	DESCRIPTION			JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
M. Austin Forman	Interest	On Demand		\$ 68,054

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

with "S". mn (d)) in a supplemental	FAIR MARKET VALUE (f)	8
ed, sold or transferred. urchase with "P" and sale rted. oorted. (column (c) - colur ported. In space below or te fair market value.	GAIN OR LOSS (e)	8
ated party or company. he type of assets purchase eived or paid. Indicate pi e value for each item repo it or loss for each item rep eet value for each item re; the basis used to calcular	NET BOOK VALUE (d)	
 (a) Enter name of reli (b) Describe briefly t (c) Enter the total rec (d) Enter the net bool (e) Enter the net profi (f) Enter the fair marl schedule, describe 	SALE OR PURCHASE PRICE (c)	S
f transactions to include: uipment nd and structures curities tock dividends	DESCRIPTION OF ITEMS (b)	
	NAME OF COMPANY OR RELATED PARTY (a)	Not Applicable
	f transactions to include: uipment nd and structures curities tock dividends	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of land and struct

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FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106 108-110	UTILITY PLANT Utility Plant Less: Accumulated Depreciation and Amortization	F-7 F-8	\$	3,736,531 1,851,376	s	3,810,606 1,998,775
	Net Plant		s	1,885,155	s	1,811,831
114-115 116 *	Utility Plant Acquisition adjustment (Net) Other Utility Plant Adjustments	F-7				C
	Total Net Utility Plant		s	1,885,155	s	1,811,831
121 122	OTHER PROPERTY AND INVESTMENTS Nonutility Property Less: Accumulated Depreciation and Amortization	F-9	s		s	(
	Net Nonutility Property		\$		s	
123 124 125 126-127	Investment In Associated Companies Utility Investments Other Investments Special Funds	F-10 F-10 F-10 F-10				
	Total Other Property & Investments		s		s	
131 132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-9 F-9 F-11 F-12 F-12	S	202,952 126,706 40,000	s	221,82: () () ()
174	Misc. Current and Accrued Assets	F-12		36,070		18,64
	Total Current and Accrued Assets		\$	405,728	s	361,143

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)			CURRENT YEAR (e)		
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	s	32,982	S	0 0 1,650	
	Total Deferred Debits		s	32,982	\$	1,650	
	TOTAL ASSETS AND OTHER DEBITS		s	2,323,865	s	2,174,624	

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	S	10,000	S	10,000
204	Preferred Stock Issued	F-15	1			
202,205 *	Capital Stock Subscribed	1	l			
203,206 *	Capital Stock Liability for Conversion		1			
207 *	Premium on Capital Stock	1	1			
209 *	Reduction in Par or Stated Value of Capital Stock		1			
210 *	Gain on Resale or Cancellation of Reacquired		1			
	Capital Stock		l			
211	Other Paid - In Capital		1	120,000		120,000
212	Discount On Capital Stock	1	1	120,000		120,000
213	Capital Stock Expense		ı			
214-215	Retained Earnings	F-16	ı	(5,733,908)		(6,281,966
216	Reacquired Capital Stock	1-10	ı	(3,733,908)		(0,281,900
218	Proprietary Capital		ı			
	(Proprietorship and Partnership Only)		ı		1	
	The state of the s		-		\vdash	
	Total Equity Capital		s	(5,603,908)	s	(6,151,966
				(0,000,000)		(4,101,744
221	LONG TERM DEBT					
221	Bonds	F-15	1		1	
222 *	Reacquired Bonds		1		1	
223	Advances from Associated Companies	F-17	1	208,693		219,697
224	Other Long Term Debt	F-17	_	4,334,431	_	4,739,430
	Total Long Term Debt			4.543.134		1.050.127
-	Total Long Term Deot		\$	4,543,124	S	4,959,127
	CURRENT AND ACCRUED LIABILITIES	T	\Box			
231	Accounts Payable		1	15,122	1	4,152
232	Notes Payable	F-18	1		1	.,
233	Accounts Payable to Associated Companies	F-18	1	2,294	l	2,294
234	Notes Payable to Associated Companies	F-18	1	1,563,456		1,490,406
235	Customer Deposits		1	36,527		47,570
236	Accrued Taxes	W/S-3	1	53,068	l	55,262
237	Accrued Interest	F-19	1	782,338		857,741
238	Accrued Dividends		1	102,550	1	057,741
239	Matured Long Term Debt		1		l	
240	Matured Interest		1		1	
241	Miscellaneous Current & Accrued Liabilities	F-20	1	423,978		461,585
		1		123,776		101,505
	Table Comment of A			2222000000		52 57 50 7 50 50 50 50 50 50 50 50 50 50 50 50 50
	Total Current & Accrued Liabilities		S	2,876,783	S	2,919,010

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS	- 15/		(0)		(6)
251	Unamortized Premium On Debt	F-13	s		s	
252	Advances For Construction	F-20	1		-	
253	Other Deferred Credits	F-21				
255	Accumulated Deferred Investment Tax Credits					
	Total Deferred Credits		s		\$	
	OPERATING RESERVES		\vdash		_	
261	Property Insurance Reserve		s		s	
262	Injuries & Damages Reserve		ľ		_	
263	Pensions and Benefits Reserve		1			
265	Miscellaneous Operating Reserves					
	Total Operating Reserves		\$	0	s	
and the same	CONTRIBUTIONS IN AID OF CONSTRUCTION				\vdash	
271	Contributions in Aid of Construction	F-22	S	1,512,677	s	1,512,67
272	Accumulated Amortization of Contributions			, ,		1,1-1,-1,7-
	in Aid of Construction	F-22		(1,004,811)		(1,064,22
	Total Net C.I.A.C.		\$	507,866	s	448,45.
	ACCUMULATED DEFERRED INCOME TAXES	_	-		\vdash	
281	Accumulated Deferred Income Taxes -					
	Accelerated Depreciation		s		c	
282	Accumulated Deferred Income Taxes -		5		,	
	Liberalized Depreciation		1		1	
283	Accumulated Deferred Income Taxes - Other		1			
	Total Accumulated Deferred Income Tax		6		_	
	Total Accumulated Deferred Income Tax		S		S	
	TOTAL EQUITY CAPITAL AND LIABILITIES		s	2,323,865	s	2,174,62

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)		1,146,118	s	1,221,333
	Net Operating Revenues		\$	1,146,118	s	1,221,333
401	Operating Expenses	F-3(b)	\$	857,438	\$	959,813
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	s	141,046 58,710	s	147,399 59,413
	Net Depreciation Expense		\$	82,336	s	87,986
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		128,792		127,030
	Utility Operating Expenses		s	1,068,566	s	1,174,829
	Net Utility Operating Income		s	77,552	s	46,504
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)				
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		s	77,552	s	46,504

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER EDULE W-3 * (f)		STEWATER EDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
5	553,604	\$	667,729	s
s	553,604	s	667,729	s
S	428,855	S	530,958	\$
	65,380 19,122		82,019 40,291	
s	46,258 46,258	s	41,728 41,728	\$
	60,775		66,255	
s	535,888	s	638,941	s
s	17,716	s	28,788	s
s	17,716	s	28,788	s

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME REF. PAGE (b) (c)			PREVIOUS YEAR (d)	(CURRENT YEAR (e)
Total Utili	ity Operating Income [from page F-3(a)]		s	77,552	s	46,504
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s			
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		3		S	
419 421 426	Interest and Dividend Income Nonutility Income			13,172	-	14,348
420	Miscellaneous Nonutility Expenses Total Other Income and Deductions		_			
	Total Other Income and Deductions		S	13,172	S	14,348
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		s		s	
409.20	Income Taxes		1		3	
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
12.20 412.30	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income	e				
	Total Taxes Applicable To Other Income		s	0	s	0
	INTEREST EXPENSE					
427	Interest Expense	F-19	S	604,589	S	608,910
428 429	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13	-		⊢	
	Total Interest Expense		S	604,589	s	608,910
	EXTRAORDINARY ITEMS		\vdash		-	
433	Extraordinary Income		S		s	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		s	0	s	0
	NET INCOME		s	(513,865)	s	(548,058)

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WA	ASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	1,700,379	s	2,110,227
	Less:		_	1,700,373	7	2,110,227
	Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8	1	831,925		1,166,850
110	Accumulated Amortization	F-8	1	61,840		61,839
271	Contributions In Aid of Construction	F-22		507,718		1,004,959
252	Advances for Construction	F-20				1,001,727
	Subtotal		s	298,896	\$	(123,421
	Add:		\vdash		\vdash	
272	Accumulated Amortization of				ı	
	Contributions in Aid of Construction	F-22		326,741		737,483
	Subtotal		s	625,637	s	614,062
	Plus or Minus:		-		├-	
114	Acquisition Adjustments (2)	F-7	1	0	1	0
115	Accumulated Amortization of	1	1	U		0
	Acquisition Adjustments (2)	F-7		0		0
	Working Capital Allowance (3).	1	1	53,607	1	66,370
	Other (Specify):			33,007	1	00,370
	RATE BASE		s	679,244	s	680,432
	NET UTILITY OPERATING INCOME		s	17,716	s	28,788
ACH	IEVED RATE OF RETURN (Operating Income	/ Pate Race)		2.61%		4.23%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$			
Total	\$			

- (1) If the utility's capital structure is not used, explain which capital structure is used.
- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

* ADUDC WAS NOT CHARGED DURING THE YEAR. SCHEDULE NOT APPLICABLE APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	%	
Commission order approving Return on Equity:		

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not enarged and the percentage capitalized.

YEAR OF REPORT December 31, 1999

Fernerest Utilities, Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY ISED IN THE LAST DATE BOOCEEDING

	CAPITAL STRUCTURE (g)	S 0	S 0
OCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	S o	0 8
HE LAST RATE PR	OTHER (1) ADJUSTMENTS SPECIFIC (e)	0 8	0 8
E METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	S 0	0 S
I THE METHODO	NON-UTILITY ADJUSTMENTS (c)	S 0	0 8
CONSISTENT WITH TH	PER BOOK BALANCE (b)	0 8	0 S
CO	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

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UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)		WATER (c)		ASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	s	1,700,379	s	2,110,227	s	s	3,810,606
103	Property Held for Future Use	İ						
104	Utility Plant Purchased or Sold							
105	Construction Work in Progress							
106	Completed Construction Not Classified							
	Total Utility Plant	S	1,700,379	s	2,110,227	s	s	3,810,606

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)		WATER (c)		ASTEWATER (d)	(OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition Adjustment	s	0	s	0	s	0	S	0
Total P	lant Acquisition Adjustments	s	0	s	0	s	0	s	0
115	Accumulated Amortization	s	0	\$	0	s	0	s	0
Total A	Accumulated Amortization	s	0	s	0	\$	0	s	0
Net Ac	quisition Adjustments	s	0	s	0	\$	0	s	0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		CIATION (ACC WATER (b)		WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION							Г	X-4	
Account 108							1		
Balance first of year	\$	766,545	\$	1,084,831	\$		\$	1,851,376	
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	s	65,380	S	82,019	s		s	147,399	
Salvage Other Credits (Specify): Transfer from Water									
Total Credits	\$	65,380	s	82,019	s		s	147,399	
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify): Transfer to Sewer									
Total Debits	\$		\$		s		ş		
Balance end of year	\$	831,925	s	1,166,850	s		s	1,998,775	
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	46,174	s	46,173	s	0	s	92,347	
Credit during year: Accruals charged to: Account 110.2 (2) Other Accounts (specify):	s	0 15666	s	0 15666	s	0	s	0 31,332	
Total credits	\$	15,666	s	15,666	\$	0	\$	31,332	
Debits during year: Book cost of plant retired Other debits (specify):									
Total Debits	\$	0	\$	0	s	0	\$	0	
Balance end of year	s	61,840	s	61,839	s	0	s	123,679	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

YEAR END

UTILITY NAME: Ferncrest Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR				
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AN	MOUNT (e)		
Order No. 940765-WS Order No. PSC-95-1399-FOF-WS Issued: November 15, 1995	\$ 0		s	31,332		
Total	s		s	31,332		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEG!	may be gro INNING EAR (b)	ADDI	TIONS	REDUC	CTIONS d)	BAL	G YEAR ANCE (e)
	s	0	s	0	s	0	\$	0
Total Nonutility Property	s	0	s	0	s	0	s	0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS

DESCRIPTION OF SPECIAL DEPOSITS (a)	BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	s
Total Special Deposits	s 0
OTHER SPECIAL DEPOSITS (Account 133):	\$ 0
Total Other Special Deposits	s 0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127

Report hereunder all investments and special funds carrie DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FAC PAR	CE OR VALUE (b)	YEAR END BOOK COST (c)		
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	s	0	s	0	
Total Investment in Associated Companies			s	0	
UTILITY INVESTMENTS (Account 124):	s	0	S	0	
Total Utility Investment			s	0	
OTHER INVESTMENTS (Account 125):	s	0	s	0	
Total Other Investment			s	0	
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U	tilities: Accou	ant 127):	s	0	
Total Special Funds			s	0	

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and 144 DESCRIPTION			TOTAL	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				(b)
Water & Wastewater	s	118,586		
Other				
Total Customer Accounts Receivable		ş	5	118,586
OTHER ACCOUNTS RECEIVABLE (Account 142): Due from Employees	s	2,089		
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):			5	2,089
NOTES RECEIVABLE (Account 144):	s			
Total Notes Receivable			5	
Total Accounts and Notes Receivable		5	6	120,67
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	s	0		
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	S	25,331		
Total Additions	s	25331		
Deduct accounts written off during year: Utility Accounts Others		25,331		
Total accounts written off	\$	25,331		
Balance end of year		5	5	
TOTAL ACCOUNTS AND NOTES RECEIVAN	BLE - NET	-	5	120,67

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)
(b)

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% S % 92 92 93 93 94	0
Total	s	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BAL O		
Deposits	s	18,643	
Total Miscellaneous Current and Accrued Liabilities	s	18,643	

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	s	0	s	0
Total Unamortized Debt Discount and Expense	S	0	s	0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s	0	s	0
Total Unamortized Premium on Debt	s	0	s	0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)	
	S	0
Total Extraordinary Property Losses	s	0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	WR	MOUNT ITTEN OFF RING YEAR (b)		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	S	31,332	s	1,650
Total Deferred Rate Case Expense	s	31,332	s	1,650
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):	s	0	s	0
Total Other Deferred Debits	s	0	s	0
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	s	0	s	0
Total Regulatory Assets	s	0	s	0
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	0	s	0

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)	
COMMON STOCK			
Par or stated value per share		S 10	
Shares authorized		1,000	
Shares issued and outstanding		1,000	
Total par value of stock issued		10,000	
Dividends declared per share for year		2/S 0	
PREFERRED STOCK			
Par or stated value per share		S Not Applicable	
Shares authorized		Not Applicable	
Shares issued and outstanding		Not Applicable	
Total par value of stock issued		S Not Applicable	
Dividends declared per share for year		S Not Applicable	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
	% % % %		\$ 0 0 0 0	
	9/		0	
Total			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS
215	Unappropriated Retained Earnings: Balance Beginning of Year	s	(5,733,90)
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s	
	Total Credits:	ş	
	Debits:	S	
	Total Debits:	ş	
435	Balance Transferred from Income (Loss)	s	(548,05
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	s	
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	ş	
215	Year end Balance	s	(6,281,96
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s	
Total Re	tained Earnings (Deficit)	s	(6,281,96
Notes to	Statement of Retained Earnings:		-

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
Silver Oaks	\$ 219,697
Total	\$ 219,697

OTHER LONG-TERM DEBT ACCOUNT 224

			IN	TEREST	PRINCIPAL		
NCLUDIN	DESCRIPTION OF OBLIGATION G DATE OF ISSUE AND DATE OF MATURITY) (a)			ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET	
	1/			(6)	(6)	(d)	
Mortgage	Caribank	04/81	De	rr Prime+2%	Variable	\$ 4,429,076	
Note	Land Trust Distributee	09/20/82	Deman	d Prime+2%	Variable	21,000	
Note	Land Trust Distributee	10/28/87	Demand	Prime+2%	Variable	10,000	
Note	HMF Distributee	01/10/85	Deman	d Prime+2%	Variable	10,000	
Note	HMF Distributee	01/30/85	Deman	d Prime+2%	Variable	5,000	
Note	HMF Distributee	10/28/87	Demand	Prime+2%	Variable	10,000	
Note	HMF Distributee	04/30/91	Deman	Prime+2%	Variable	16,000	
Note	B. Forman Estate	10/24/79	Demand		Variable	18,000	
Note	B. Forman Estate	01/15/80	Demand		Variable	24,000	
Note	B. Forman Estate	01/10/85	Demand	Prime+2%	Variable	10,000	
Note	B. Forman Estate	10/28/87	Demand	Prime+2%	Variable	10,000	
Note	Charles Forman	04/27/90	Deman	d Prime+2%	Variable	25,000	
Note	Charles Forman	01/01/94	Deman	d Prime+2%	Variable	27,235	
Note	C & H Forman	06/30/91	Demar	d Prime+2%	Variable	20,000	
Note	C & H Forman	01/01/94	Demar	d Prime+2%	Variable	104,119	
Total						\$ 4,739,430	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION NCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AM	IOUNT PER ANCE SHEE (d)
NOTES PAYABLE (Account 232):	9/ 9/ 9/ 9/ 9/ 9/ 9/		S	
Total Account 232			s	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): H. Forman Canco Enterprises M. Austin Forman Evergreen Lakes	% % % %		S	3,879 1,179,15; 290,47- 16,900

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)		TOTAL (b)	
	Miscellaneous		S	2,294
Total			s	2,294

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

								ı
			INTE	INTEREST ACCRUED				
		BALANCE	O	DURING YEAR		INTEREST		
DESCRIPTION		BEGINNING	ACCT.		P.	PAID DURING	BALANCE END	_
OF DEBIT		OF YEAR	DEBIT	AM		YEAR	OF YEAR	
(a)		(b)	(၁)	(p)		(e)	(J)	- 2
ACCOUNT NO. 237.1 - Acerued Interest on Long Term Debt								
HMF Distributee	S	47,841		\$ 4,049	49 S		\$ 51,890	
Blanche Forman Estate		101,553		6,123	23		107,676	
Land Trust Distributee		51,199		3,053	53		. 54,252	
Charles Forman		36,758		5,159	99		41,917	
C & H Forman		67,928		12,258	58		981,186	
Total Account 237.1	S	305,279		\$ 30,642	42 S		S 335,921	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	1							Т
Customer Deposits	S	2,500	427	\$ 2,400	S 00	2,496	\$ 2,404	-
M. Austin Forman		124,817		2	4		~	-
SIlver Oaks		34,176		4,080	80	38,256	0	-
Canco, Everglades Lakes, H Forman	1	315,566		119,543	13		435,109	Т
Total Account 237.2	S	477,059		S 153,567	S7 S	108,806	\$ 521,820	
	1				+			
Total Account 237 (1)	S	782,338		\$ 184,209	S 60	\$ 908,801	857,741	
INTEREST EXPENSED:			Т		╁			٦ .
Total accrual Account 237			237	\$ 184,209		Must agree to F-	 Must agree to F-2 (a), Beginning and 	
Less Capitalized Interest Portion of AFUDC:					(2)	Ending Balance of Accrued Ir (2) Must agree to F-3 (c), Current Year Interest Expense	Ending Balance of Accrued Interest. Must agree to F-3 (c), Current cear Interest Expense	
Net Interest Expensed to Account No. 427 (2)				S 184,209	6			
					7			

YEAR OF REPORT December 31, 1999

UTILITY NAME: Fernerest Utilities, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Lake Lease Payable	\$ 461,585
Total Miscellaneous Current and Accrued Liabilities	\$ 461,585

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	Y	CREDITS	OF YEAR
(a)	(p)	છ	(p)	(e)	Ð
			6	٥	
			0	0	
Total	0 S		0 8	O S	0

Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$ 0	S 0
Total Regulatory Liabilities	s 0	\$ 0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	s	s 0
Total Other Deferred Liabilities	S0	s 0
TOTAL OTHER DEFERRED CREDITS	s	S 0

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	WA	ASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	s	507,718	s	1,004,959	s	s	1,512,677
Add credits during year:	\$		s		s	s	
Less debit charged during the year	s		s		s	s	
Total Contribution In Aid of Construction	s	507,718	s	1,004,959	s	s	1,512,677

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	WA	STEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	307,619	s	697,192	s	s	1,004,811
Debits during the year:	\$	19,122	s	40,291	s	s	59,413
Credits during the year	\$		s		s	s	
Total Accumulated Amortization of Contributions In Aid of Construction	s	326,741	s	737,483	s	s	1,064,224

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

(a)	(b)	_	MOUNT (c)
et income for the year	F-3(c)	s	(548,058
Conciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return: Book Depreciation in Excess of tax depreciation			(13,360
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
ederal tax net income		s	(561,418
omputation of tax :			

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Fernerest Utilities, Inc. / Broward	13-W	1

LITT	ITV	N .	A CE
UTIL	111	NA	MIE:

Commonast	Wialliain-	
Ferncrest	Ounues.	ınc.

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	1,700,379
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20		831,925 61,840 507,718
	Subtotal		s	298,896
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	326,74
	Subtotal		s	625,63
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		53,60
	WATER RATE BASE		s	679,24
	WATER OPERATING INCOME	W-3	s	17.71
A	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)		2.619

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

т	1000	 	NA	
ч				

			CONTRACTOR OF	
Ferncrest	ш	tili	ties	Inc

YEAR OF R	EPORT
December 31,	1999

SYSTEM NAME / COUNTY:

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	C	URRENT YEAR (d)
400 469	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	W-9 W-9	s	553,604
	Net Operating Revenues		s	553,604
401	Operating Expenses	W-10(a)	\$	428,855
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		65,380 19,122
	Net Depreciation Expense		s	46,258
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-7 F-8		40,200
108.10 3.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses			25,924 21,559 13,265 27
408	Total Taxes Other Than Income		\$	60,775
409.1 410.10 410.11 411.10 412.10 412.11	Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s	535,888
	Utility Operating Income		s	17,716
469 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	W-9	s	
	Total Utility Operating Income		\$	17,716

YEAR OF REPORT December 31, 1999

Fernerest Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

WATER ITHITY BLANT ACCOUNTS

ACCT. ACC	COUNT NAME	PREVIOUS YEAR		ADDITIONS	RETIREMENTS		CURRENT YEAR
	(b)	(c)		(p)	(e)		(1)
301 Organization		\$ 1,845	45 \$		S	S	1,845
302 Franchises		4,300	00				4,300
303 Land and Land	Rights	20,000	00				20,000
304 Structures and Improvements	mprovements	272,954	24				272,954
305 Collecting and	Collecting and Impounding Reservoirs						
306 Lake, River and	Other Intakes						
307 Wells and Spring	sa	42,461	- 15				42,461
308 Infiltration Gall	Infiltration Galleries and Tunnels						
309 Supply Mains							
310 Power Generation Equipment	on Equipment	42,765	55				42,765
	ment	176,118	8				176,118
320 Water Treatment	it Equipment	325,161	21	24,530			349,691
4	Distribution Reservoirs and Standpipes	199,712	12				199,712
331 Transmission an	nd Distribution Mains	238,199	60				238,199
333 Services		132,486	98				132,486
34 Meters and Meter Installations	er Installations	63,490	00				63,490
35 Hydrants							
36 Backflow Prevention Devices	ntion Devices				The second secon		
	Other Plant Miscellaneous Equipment						
340 Office Furniture	and Equipment	36,260	09				36,260
41 Transportation Equipment	quipment	25,680	08	6,892			35,572
•	nt						
43 Tools, Shop and	Garage Equipment						
44 Laboratory Equi	pment	18,847	17				18,847
45 Power Operated	Equipment	18,847	17				18,847
346 Communication	Equipment						
47 Miscellaneous E	quipment	21,000	0				21,000
348 Other Tangible Plant	Plant	25,832	2				25,832
TOTAL WATE	ER PLANT	S 1665957	S 7:	34422	S	S	1700379

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Fernerest Utilities, Inc.

UTILITY NAME: Eerner

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT MATRIX

ACCT. NO. 301 302 303 304 305 306 306	ACCOUNT NAME (b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	5 0	CURRENT YEAR (c)	INTANGIBLE PLANT	SOURCE OF SUPPLY	WATER	TRANSMISSION AND DISTRICTION	GENERAL
ACCT. NO. 301 302 303 304 305 306 307	ACCOUNT NAME (b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	5 ,	RRENT YEAR (c)	INTANGIBLE PLANT	OF SUPPLY	WATER	AND	GENERAL
NO. (a) 301 302 303 303 304 305 305 306 306 307 307 308 308 308 308 308 308 308 308 308 308	ACCOUNT NAME (b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	8	YEAR (c)	PLANT	SNIMBING UNA	The same of the sa	NOTTHER	PLANT
(a) 301 302 303 304 305 306 307	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	~	9	•	AND COMMENS	IKEAIMENI	Distribution	
(a) 301 302 303 304 305 306 307	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	o .	(2)		PLANT	PLANT	PLANT	
301 302 303 304 305 306 307	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment	s		(p)	(e)	(i)	(2)	(h)
302 303 304 305 306 306	Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment		1,845	\$ 1,845	S	S	S	S
303 304 305 306 307	Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment		4,300	4,300				
304 305 306 307	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment		20,000			20,000		
305 306 307 308	Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment		272,954			218,160		54,794
306	Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment							
307	Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment							
308	Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment		42,461		42,461			
200	Supply Mains Power Generation Equipment							
309	Power Generation Equipment							
310	Commence of the Commence of th		42,765		42,765			
311	Pumping Equipment		176,118		176,118			
320	Water Treatment Equipment		349,691			349,691		
330	Distribution Reservoirs and Standpipes		199,712				199,712	
331	Transmission and Distribution Mains		238,199				238,199	
333	Services		132,486				132,486	
334	Meters and Meter Installations		63,490				63,490	
335	Hydrants							
336	Backflow Prevention Devices							
339	Other Plant Miscellaneous Equipment							
340	Office Furniture and Equipment		36,260					36,260
341	Transportation Equipment		35,572					35,572
342	Stores Equipment							
343	Tools, Shop and Garage Equipment							
34	Laboratory Equipment	_	18,847					18,847
345	Power Operated Equipment		18,847					18,847
346	Communication Equipment							
347	Miscellaneous Equipment		21,000					21,000
348	Other Tangible Plant		25,832					25,832
	TOTAL WATER PLANT	v	2 6/10021	\$ 6145	\$ 261344	\$ 587851	\$ 633887	\$ 211152
		,						

W-4(b) GROUP Ferncrest Utilities, Inc.

SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations			
335	Hydrants	20		5.00%
336	Backflow Prevention Devices			2,000
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	4	- 1 - 2 - 1 W - 2 3 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -	25.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 1999

Fernerest Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

8,274 1,415 1,715 8,806 15,023 5,398 5,540 3,312 3,175 1,256 6,458 65,380 2,204 CREDITS (d+e)TOTAL 0 ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION CREDITS * (e) 8,274 1,415 1,715 8,806 15,023 5,398 5,540 3,312 3,175 2,204 1,256 65,380 6,458 ACCRUALS Ð AT BEGINNING 163,064 24,638 29,902 23,119 37,062 21,000 32,631 16,724 13,704 8,759 6,930 766,545 85,201 44,375 25,071 BALANCE OF YEAR 3 TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment **Transmission and Distribution Mains** Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Backflow Prevention Devices Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. NO. (a)

Use () to denote reversal entries. Specify nature of transaction

W-6(a) GROUP YEAR OF REPORT December 31, 1999

Fernerest Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

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ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	
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	TOTAL BALANCE AT	S		(i) (i)	S S 171,338			26,053			24,834	45,868	149,388	35,300	138,171	88,513	47,550				18,928	26,756			14,960	9,878		21,000	13,388	900 100
COSTOF	REMOVAL	AND OTHER	CHARGES	(i)	S																									
ACCOMPLATED	SALVAGE AND	INSURANCE		(h)	S																									
HES IN WALEN	PLANT	RETIRED		(3)	S									12																
ANALISIS OF ENTINES IN WATER ACCORDEATED DEFNECIATION (CONT.D.)		ACCOUNT NAME		(b)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	
	ACCT.	NO.		(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	WILLIAM

W-6(b) GROUP

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Ferncrest Ut	illiti	es.	nc.
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YEAR	OF	R	EPORT
Decemi	ber :	31,	1999

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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	WATER (c)
Balance first of year		s	507718
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	s	
Total Credits		s	C
Less debits charged during the year (All debits charged during the year must be explained below)		s	0
Total Contributions In Aid of Construction		s	507718

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

YEAR	OF	RI	EPORT
Decem	ner '	31.	1999

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Ferncrest Utilities, Inc.

SYSTEM NAME / COUNTY:	
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WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		s	s
	*		
Total Credits			\$ 0

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	s	307,619
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	19,122
Total debits	s	19,122
Credits during the year (specify):	s	
Total credits	s	0
Balance end of year	s	326,741

W-8(a) GROUP ____

YEAR OF RE	PORT
December 31.	1999

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Ferncrest Utilities, Inc.

SYSTEM NAME / COUNTY:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		s
Total Credits		S 0

YEAR OF	REPORT
December	31 1999

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WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT
100	Water Sales:			Т	
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	1,485	1,398	1	333,988
461.2	Sales to Commercial Customers	69	76	1	199,117
461.3	Sales to Industrial Customers			1	
461.4	Sales to Public Authorities	1	1	1	
461.5	Sales Multiple Family Dwellings			_	
	Total Metered Sales	1,555	1,475	s	533,105
	Fire Protection Revenue:			+	
462.1	Public Fire Protection			1	
462.2	Private Fire Protection				
	Total Fire Protection Revenue			s	
464	Other Sales To Public Authorities			\vdash	
465	Sales To Irrigation Customers			1	
466	Sales For Resale			1	
467	Interdepartmental Sales				
	Total Water Sales	1,555	1,475	s	533,105
	Other Water Revenues:			╀	
469	Guaranteed Revenues (Including Allo	owance for Funds Prudent	dy Invactad or AEDI)	s	
470	Forfeited Discounts	Swance for Funds Fruden	ily invested of AFF1)	3	
471	Miscellaneous Service Revenues			1	20,499
472	Rents From Water Property			1	20,499
473	Interdepartmental Rents				
474	Other Water Revenues				
	Total Other Water Revenues			s	20,499
	Total Water Operating Revenues			s	553,604

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

1	11	1	п		п	ΓY	N			41	
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Fernerest Utilities, Inc.

YEAR OF	R	EPORT
December	31,	1999

SY	ST	EM	NAM	E/	CO	UNTY	

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salarie and Wages - Employees	\$ 140,992	6	
603	Salaries and Wages - Officers,	\$ 140,992	3	2
005	Directors and Majority Stockholders	21 127		1
604	Employee Pensions and Benefits	31,137		1
610	Purchased Water	8,850		
615	Purchased Power	6,491	6,491	
616	Fuel for Power Purchased	33,087		
618	Chemicals	22.700		
620	Materials and Supplies	23,799		
631	Contractual Services-Engineering	69,960		l
632		398		1
633	Contractual Services - Accounting	17,996	i	1
634	Contractual Services - Legal	2,153		1
635	Contractual Services - Mgt. Fees	9,000		
636	Contractual Services - Testing	5,360		
641	Contractual Services - Other	6,062		
642	Rental of Building/Real Property			
650	Rental of Equipment	2,642		
	Transportation Expenses	6,099		
656	Insurance - Vehicle			
657	Insurance - General Liability	6,334		
658 659	Insurance - Workman's Comp.	8,972		1
	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses	147441114		
667	- Amortization of Rate Case Expense	15,666		
668	Regulatory Commission ExpOther			
670	Water Resource Conservation Exp.	War book		
675	Bad Debt Expense	14,661		
0/3	Miscellaneous Expenses	19,196		
	Total Water Utility Expenses	\$ 428,855	\$ 6,491	s

UTILITY NAME:

Ferncrest Utilities, Inc.

SYSTEM	NAME /	COUNTY	•

WATER EXPENSE ACCOUNT MATRIX

1	.3 WATER FREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
s	116,575	s	\$	s	S 24,417	s
	2,212				2,213	31,137 4,425
	23,799 780	21,571		4,304	14,698	28,607 398 17,996 2,153
	5,360 6,062					9,000
			11 11			2,642 6,099
						6,334 8,972
						15,666
						13,000
L					14,661	19,196
s	187,875	\$ 21,571	\$	\$ 4,304	\$ 55,989	\$ 152,625

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	VENEZA COSTO		
Ferncrest	I I e i i i	ties	Inc

YEAR	OF	RI	POR	1
Decemi	ber 3	31.	1999	

CVCTEM	NAME	/ COUNTY	٠.
SYSTEM	NAME.	COUNTY	•

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) (b)+(c)-(d) (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	0.000	14.515	5.456	9.059	9,330
February	0.000	13.714	5.827	7.887	9,415
March	0.000	19.990	7.124	12.866	8,207
April	0.000	19.866	6.833	13.033	12,761
May	0.000	17.143	5.757	11.386	11,981
June	0.804	14.560	5.889	9.475	12,550
July	2.075	16.570	5.964	12.681	8,391
August	0.952	17.115	6.150	11.917	13,035
September	1.027	16.558	5.961	11.624	9,458
October	2.599	16.880	6.076	13.403	7,592
November	1.371	15.699	5.721	11.349	11,064
December	2.273	14.948	5.628	11,593	8,637
Total for Year	11.101	197.558	72.386	136.273	122421

If water is purchased for resale, indicate the following:

Vendor

Point of delivery

Town of Davie Customer Meter

If water is sold to other water utilities for redistribution, list names of such utilities below:

Not Applicable

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	1200 GPM	300,000	Ground Water
Well #2	1200 GPM	300,000	Ground Water

W-11	
GROUP	
SYSTEM	

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Ferncrest Utilities, Inc.

YEAR	OF	RE	PORT
Decem	ber	31,	1999

SYSTEM	NAME	/ COUNTY	

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):

1,000,000

Location of measurement of capacity

(i.e. Wellhead, Storage Tank):

Wellhead

Type of treatment (reverse osmosis,

(sedimentation, chemical, aerated, etc.):

Catalitile Reactor (Spiractor)

LIME TREATMENT

Unit rating (i.e., GPM, pounds

per gallon): 2,000 Pounds per Day

Manufacturer:

AQUA-CHEM

FILTRATION

Type and size of area:

Pressure (in square feet):

Manufacturer:

Gravity (in GPM/square feet):

2GPM/square feet Manufacturer:

DAVCO

Ferncrest Utilities, Inc.

SYSTEM NAME / COUNTY:

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	itial	1.0	1,398	1,398
5/8"	Displacement	1.0	37	37
3/4"	Displacement	1.5	0	
I	Displacement	2.5	10	25
1 1/2"	Displacement or Turbine	5.0	4	20
2"	Displacement, Compound or Turbine	8.0	17	136
3"	Displacement	15.0	10	150
3"	Compound	16.0	0	
3"	Turbine	17.5	0	
4"	Displacement or Compound	25.0	0	
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	0	
6"	Turbine	62.5	0	
8"	Compound	80.0	0	
8"	Turbine	90.0	0	
10"	Compound	115.0	0	
10"	Turbine	145.0	0	
12"	Turbine	215.0	0	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

RC Calculation				
	(-) (2 222 000 / 12	200 / 2/5 121		
	(a) 62,222,000 / 13	398 / 365 = 121		

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Ferncrest	111	tili	ties	nc
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YEAR	OF	RE	PORT
Decem	ber	31,	1999

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	d where necessary.
Present ERC's * the system can efficiently serve.	7438
2. Maximum number of ERCs * which can be served.	8,264
3. Present system connection capacity (in ERCs *) using existing lines.	6,500
4. Future connection capacity (in ERCs *) upon service area buildout.	6,500
5. Estimated annual increase in ERCs *.	0
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or Not Applicable	improvements of this system.
10. If the present system does not meet the requirements of DEP rules:	Not Applicable Not Applicable
a. Attach a description of the plant upgrade necessary to meet the D	
b. Have these plans been approved by DEP? c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	4060419
12. Water Management District Consumptive Use Permit #	06-00170-W
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP ____ SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Ferncrest Utilities, Inc. / Broward	108	1

UTII	JITY	NA	ME:

F	W *******	
Ferncrest	Utilities.	inc.

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	NO. ACCOUNT NAME PAGE		WASTEWATER UTILITY (d)	
101	Utility Plant In Service	S-4(a)	s	2,110,227
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6(b) S-7 F-20		1,166,850 61,839 1,004,959
	Subtotal		s	(123,421
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	s	737,483
	Subtotal		s	614,062
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		66,370
	WASTEWATER RATE BASE		s	680,432
	WASTEWATER OPERATING INCOME	S-3	s	28,788
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Wast	ewater Rate Base)	T	4.23%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF	R	EPORT
December	21	1000

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Ferncrest Utilities, Inc.

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WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	10000	STEWATER JTILITY (d)
100	UTILITY OPERATING INCOME			
400 530	Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9(a)	S	667,729
330	Less. Guaranteed Revenue (and APPI)	S-9(a)	+	0
	Net Operating Revenues		S	667,729
401	Operating Expenses	S-10(a)	\$	530,958
403	Depreciation Expense	0.000		
403	Less: Amortization of CIAC	S-6(a)		82,019
	Less. Amortization of CIAC	S-8(a)	+	40,291
	Net Depreciation Expense		\$	41,728
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8	_	
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		1	31,405
408 11	Property Taxes			21,559
408.12	Payroll Taxes		1	13,291
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		s	66,255
409.1	Income Taxes		1	
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes		1	
411.10	Provision for Deferred Income Taxes - Credit		1	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income		+	
	Utility Operating Expenses		s	638,941
	Utility Operating Income		s	28,788
	Add Back:	T	+	
530	Guaranteed Revenue (and AFPI)	S-9(a)	S	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property	1		
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		s	28,788

	WASTE	WASTEWATER UTILITY PLANT ACCOUNTS	PLANT ACCOU	NTS	
ACCT.	ACCOUNT NAME	PREVIOUS	SVOITIGA	BETIBEMENTS	CURRENT
(E)	ACCOUNT NAME (b)	(c)	(p)	(e)	(D)
351	Organization	S	S	S	S
352	Franchises				
353	Land and Land Rights	000'09			000'09
354	Structures and Improvements	383,351	24,789		408,140
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	612,097			612,097
362	Special Collecting Structures	The second secon			
363	Services to Customers	181,273			181,273
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	357,114	1,000		358,114
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment	340,767	1,398	The same of the sa	342,165
381	Plant Sewers				
382	Outfall Sewer Lines				
386	Other Plant Miscellaneous Equipment	11,845			11,845
390	Office Furniture and Equipment	56,699			56,699
391	Transportation Equipment	25,080	6,892		34,972
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	28,278	2,574		30,852
304	Laboratory Equipment	23,070			23,070
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	21,000			21,000
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,070,574	\$ 39,653	0	5 2,110,227
					3, 36

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Fernerest Utilities, Inc.

UTILITY NAME:

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	.7	GENERAL	LAN	(K)				29,939																		56,699	34,972	30.863	23.070			21,000		\$ 166,532
	.6 RECLAIMED	WASTEWATER	PLANT	0																														S
	SECLAIMED	WASTEWATER	PLANT																															S
T MATRIX	4.	TREATMENT	DISPOSAL					182,761														342,165			11,845									\$ 536,771
WASTEWATER UTILITY PLANT MATRIX	3	SYSTEM	PLANT	0				195,440									Account of the last of the las	358,114							***************************************									\$ 553,554
WASTEWATER	.2	COLLECTION	rrani	(g)		000 07	000'00			612 097	181,273														***************************************									\$ 853,370
The second secon		INTANGIBLE	LAN	(3)																					***************************************									S
		ACCOUNT NAME	ć	(g)	Organization	Franchises	Land and Land Kights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Tools Short and Course Emission	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Langible Plant	Total Wastewater Plant
		ACCT.	<u>.</u>	E 5	100	352	323	354	333	361	362	363	364	365	366	367	370	371	374	375		380	381	382	386	390	165	365	394	395	396	397	864	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

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BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	32.00		3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	32.00		3.13%
362	Special Collecting Structures			
363	Services to Customers	38.00		2.63%
364	Flow Measuring Devices			5,070
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment	18.00		5.56%
375	Reuse Transmission and Distribution System			
380	Treatment and Disposal Equipment	18.00		5.56%
381	Plant Sewers	10.00		3.507
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	18.00		5.56%
390	Office Furniture and Equipment	15.00		6.67%
391	Transportation Equipment	6.00		16.67%
392	Stores Equipment	0.00		10.077
393	Tools, Shop and Garage Equipment	16.00		6.25%
394	Laboratory Equipment	15.00		6.67%
395	Power Operated Equipment	.5.00		0.077
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	10.00		10.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

13,602 15,651 19,895 19,010 4,771 659 1,576 3,662 1,656 82,019 CREDITS TOTAL (d+e)ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION OTHER CREDITS * (e) 659 1,576 3,662 13,602 15,651 4,771 19,895 19,010 1,656 82,019 ACCRUALS AT BEGINNING 298,055 98,754 291,167 150,756 8,938 14,226 22,479 150,071 14,594 1,084,831 BALANCE OF YEAR Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Total Depreciable Wastewater Plant in Service Treatment and Disposal Equipment Fools, Shop and Garage Equipment Office Furniture and Equipment Power Generation Equipment Structures and Improvements Special Collecting Structures Flow Measuring Installations ACCOUNT NAME Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force **Transportation Equipment** Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Pumping Equipment Other Tangible Plant Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers ACCT. . 0. 354 355 360 361 362 363 364 365 365 370 370 375 (a) 380 381 382 382 389 391 392 393 395 395 396

Use () to denote reversal entries. Specify nature of transaction.

S-6(a) GROUP

YEAR OF REPORT December 31, 1999

Fernerest Utilities, Inc.

SYSTEM NAME / COUNTY:

UTILITY NAME:

	BALANCE AT END OF YEAR (c+f-j)	5 165 722			311,657		103,525				311,062		169,766				765'6	15,802	26,141		16,250	16,328				21,000			1,166,850
ECIATION	TOTAL CHARGES (g-h+i)	_																				The same of the sa							S
MULATED DEPR	COST OF REMOVAL AND OTHER CHARGES																												
EWATER ACCUN	SALVAGE AND INSURANCE (h)																												S
TRIES IN WAST	PLANT RETIRED	_																											
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	Structures and Improvements		Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
	ACCT. NO.	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Der

Specify nature of transaction.
 Use () to denote reversal entries.

S-6(b) GROUP

UTI	LIT	ľY	NA	ME:

Ferncrest	Litilities	Inc

YEAR OF REP	ORT
December 31, 19	99

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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WA	STEWATER (c)
Balance first of year		s	1,004,959
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	s	
Total Credits		s	0
Less debits charged during the year (All debits charged during the year must be explained below)		s	0
Total Contributions In Aid of Construction		s	1,004,959

Explain all debits charged to Account 271 during the year below:

YEAR OF I	REPORT
December 3	1. 1999

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WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		s	s
		_	
Total Credits			\$ 0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)		
Balance first of year	\$	697,192	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	40,291	
Total debits	s	40,291	
Credits during the year (specify):	s		
Total credits	s	0	
Balance end of year	s	737,483	

S-8(a) GROUP

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YEAR	OF	RE	POR	l
Deceml	ber :	31.	1999	

SYSTEM NAME / COUNTY:	
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WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		S 0

S-8(b) GROUP____

YEAR ()F	R	EPORT
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Ferncrest	Utilities.	Inc.
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WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS
, , ,	WASTEWATER SALES	(C)	(d)	(e)
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			s
521	Total Flat Rate Revenues			s
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	1,485	1,398 34	426,961 226,601
522	Total Measured Revenues	1,516	1,432	\$ 653,562
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues			
	Total Wastewater Sales	1,516	1,432	\$ 653,562
	OTHER WASTEWATER REVENUES			
530 531 532 534 535 536	Guaranteed Revenues Sale of Sludge Forfeited Discounts Rents From Wastewater Property Interdepartmental Rents Other Wastewater Revenues			S
	(Including Allowance for Funds Pruder Total Other Wastewater Revenues	ntly Invested or AFPI)		14,167 \$ 14,167

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Ferncrest	Utilities.	nc.

YEAR OF	REPORT
December :	31, 1999

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WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
540.5	Public Authorities			
340.3	Other Revenues			
540	Total Flat Rate Reuse Revenues			s
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
5 1.2	Commercial Reuse Revenues			
5-13	Industrial Reuse Revenues			1
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			s
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			c
	The same and sales			3
	Total Wastewater Operating Revenues			\$ 667,72

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Fernerest Utilities, Inc.

UTILITY NAME:

MAINTENANCE 116,575 15,409 131,984 TREATMENT & DISPOSAL EXPENSES -8,850 6,280 37,607 44,541 30,371 **FREATMENT** OPERATIONS 129,181 & DISPOSAL EXPENSES -MAINTENANCE 30,969 30,969 PUMPING EXPENSES. WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX 9,620 3 9,633 OPERATIONS EXPENSES -PUMPING MAINTENANCE 10,135 10,135 COLLECTION EXPENSES-COLLECTION OPERATIONS EXPENSES-6,280 85,280 1,450 17,366 6,648 9,000 5,359 15,680 37,607 21,410 6,132 10,670 31,137 15,666 140,992 44,541 166'68 6,334 14,965 830,058 CURRENT YEAR 3 Directors and Majority Stockholders Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses Salaries and Wages - Employees Employee Pensions and Benefits Contractual Services - Mgt. Fees Rental of Building/Real Property Contractual Services - Testing Salaries and Wages - Officers, ACCOUNT NAME Insurance - Workman's Comp. Purchased Sewage Treatment Total Wastewater Utility Expenses Insurance - General Liability Contractual Services - Other Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Fransportation Expenses Miscellaneous Expenses Materials and Supplies Advertising Expense Rental of Equipment Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. NO. 201 703 767

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		WASTEWAT	WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	ENSE ACCOUNT	MATRIX		
		7.	8:	6.	.10	ır.	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
3	4	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
701	Salaries and Wages - Employees	S 24,417	S	8	S	8	8
703	Salaries and Wages - Officers						
	Directors and Majority Stockholders		31,137				
704	Employee Pensions and Benefits						
710	Purchased Sewage Treatment						
111	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
218	Chemicals						
720	Materials and Supplies		22,72				
731	Contractual Services-Engineering		1,450	The second secon			
732	Contractual Services - Accounting		17,366		The state of the s		
733	Contractual Services - Legal		6,648				
734	Contractual Services - Mgt. Fees		000'6				
735	Contractual Services - Testing		5,359				
736	Contractual Services - Other		15,680			And the second department of the second seco	
741	Rental of Building/Real Property						
742	Rental of Equipment		21,410				
750	Transportation Expenses		6,132			The second secon	
756	Insurance - Vehicle			The same of the sa		Annual Control of the	A CONTRACTOR OF THE PERSON NAMED AND ADDRESS OF THE PERSON NAM
757	Insurance - General Liability		6,334				
758	Insurance - Workman's Comp.		2,600				
759	Insurance - Other				***************************************		
290	Advertising Expense						
992	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense		15,666				
292	Regulatory Commission ExpOther			***************************************		***************************************	
770	Bad Debt Expense	10,670					
775	Miscellaneous Expenses		14965				
ř	Total Wastowater Hillity Expenses	35 087	096 181	,		,	
•	oral masternatel Cultip Expenses						

S-10(b) GROUP

Ferncrest	Utilities.	Inc.

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0	1,398	1,398.0
5/8"	Displacement	1.0	1,376	9.0
3/4"	Displacement	1.5	0	9.0
1"	Displacement	2.5	1	2.5
1 1/2"	Displacement or Turbine	5.0	2	10.0
2"	Displacement, Compound or Turbine	8.0	8	64.0
3"	Displacement	15.0	0	04.0
3"	Compound	16.0	0	
3"	Turbine	17.5	10	175.0
4"	Displacement or Compound	25.0	0	.,,,,
4"	Turbine	30.0	0	
6"	Displacement or Compound	50.0	1	50.0
6"	Turbine	62.5	0	1
8"	Compound	80.0	0	
8"	Turbine	90.0	0	
10"	Compound	115.0	0	
10"	Turbine	145.0	0	
12"	Turbine	215.0	0	

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:				
(a)	153.656 / 365 Days / 280 Gal	llons per Day = 1,503		

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reincrest	Ounues, Inc.

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WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.600 MGD	
Basis of Permit Capacity (1)	3 Month ADF	
Manufacturer	DAVCO	
Type (2)	Conventional Activa ed Sludge	
Hydraulic Capacity		
Average Daily Flow	0.420	
Total Gallons of Wastewater Treated	153.656	
Method of Effluent Disposal	Surface Water	

⁽¹ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

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YEAR OF	REPORT
December 1	31, 1999

SYSTEM	NAME	/ COUNTY:	
010111		/ COUNTY:	

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be suppl	ied where necessary.
1. Present number of ERCs* now being served	1503
2. Maximum number of ERCs* which can be served	2143
3. Present system connection capacity (in ERCs*) using existing lines	1503
4. Future connection capacity (in ERCs*) upon service area buildout	1503
5. Estimated annual increase in ERCs*	0
 Describe any plans and estimated completion dates for any enlargements Transfer old digester to surge tank. Completion by 03/00. 	or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, attach a list of the provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been c	oı Yes
If so, when?	1984
9. Has the utility been required by the DEP or water management district to	implement reuse? _Yes
If so, what are the utility's plans to comply with this requirement? Utility discharge into lime rock pit is reuse.	
10. When did the company last file a capacity analysis report with the DEP?	1990
a. Attach a description of the plant upgrade necessary to meet the b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	Not Applicable DEP rules.
12. Department of Environmental Protection ID #	5006P02315

S-13 GROUP _____ SYSTEM _____

^{*} An ERC is determined based on the calculation on S-11.

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