CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WS007
Mr. Joseph Shifano Michael Murphy
Florida Cities Water Company (Barefoot Bay)

WS076 Mr. Joseph Snifano M. Low Worky Florida Cities Water Company (Lee County) 4837 Swift Road, Suite 100 Sarasota, Florida 34231-5157

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, /555

Per FPSC records, this utility is a Class A Utility

LETER MED SEVER OF PORTION OF PARTY OF

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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NOTICE:

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

1. 2. 3. 4.

(Signature of Chief Executive Officer of the utility) •

1. 2. 3. 4.

X X X

(Signature of Chief Financial Officer of the utility) •

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

FLORIDA CITIES WATER	COMPNAY	County:	LEE
	Name of Utility)		
483/ SWIFT RD., SUITE	g address of the utility for wh	nich normal correspo	ondence should be sent:
SARARSOTA, FL 34231			
T. I. I			
Telephone: (941) 925-30)88		
E Mail Address:			
WEB Site:			
Sunshine State One-Call of	of Florida, Inc. Member Num	ber	
Name and address of pers	son to whom correspondence	e concerning this re	port should be addressed.
4837 SWIFT RD., SUITE	100		
SARARSOTA, FL 34231			
Telephone: (941) 925-30	088		
List below the address of v 4837 SWIFT RD., SUITE	where the utility's books and	records are located	
SARASOTA, FL. 34231	100		
T-11 (0.14) 000			
Telephone: (941) 925	-3088		
List below any groups aud	iting or reviewing the record	s and operations:	
ERNST & YOUNG LLP, C	ERTIFIED PUBLIC ACCOL	JNTANTS	
Date of original organization	on of the utility: 12/64		
Chask the engrapies but			
Check the appropriate bus	siness entity of the utility as fi	iled with the Internal	Revenue Service
Individual Part	nershi Sub S Corporati 112	0 Corporation	
l ist helow every corporation	on or person owning or hold	in a discatt.	
of the utility:	in or person owning or noid	ing directly or indirec	tty 5% or more of the voting securities
			Percent
7 50000000	Name		Ownership
1. FCWC HOL	DINGS, INC.		100%
3.			
4.			
5			
6.			
7.			
8. 9.			_
10.			

December 31, 1999

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Gerald S. Allen	Chairman, President	137	with Frsc
	and Chief Executive Officer		Various
Michael Murphy	V.P. Chief Financial Officer		
	& Treasurer		Financial & Rate Case
Michael Acosta	V.P. Engineering & Operations		Various
K. Gatlin (850) 681-9027	Legal Counsel	Ruden, McCloskey Smith, Schuster	Rate Case
		& Russell, P.A.	

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 1999

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A Brief company history.
- B Public services rendered.
- Major goals and objectives.
- D Major operating divisions and functions.
- Current and projected growth patterns.
- Major transactions having a material effect on operations.

On April 15, 1999 FCWC closed on the asset sale of substantially all of its Ft Myers Division to Lee County Utilities and all of its other divisions to the Florida Governmental Utility Authority. The only assets in FCWC's Ft Myers Division not sold to Lee County are related to water distribution within the Town of Ft Myers Beach. Specific financial and statistical data for the Beach within the Ft Myers water division does not seperately exist. Therefore, this 1999 annual report for the Ft. Myers water reporting system contains all financial activity for Ft Myers water for the period January 1, 1999 through April 15, 1999, and all financial activity for the Town of Ft. Myers Beach for the period April 16, 1999 through December 31, 1999. All financial activity for the year ended December 31, 1999 for FCWC's systems other Ft. Myers water are shown in other than reporting system and included in total company data.

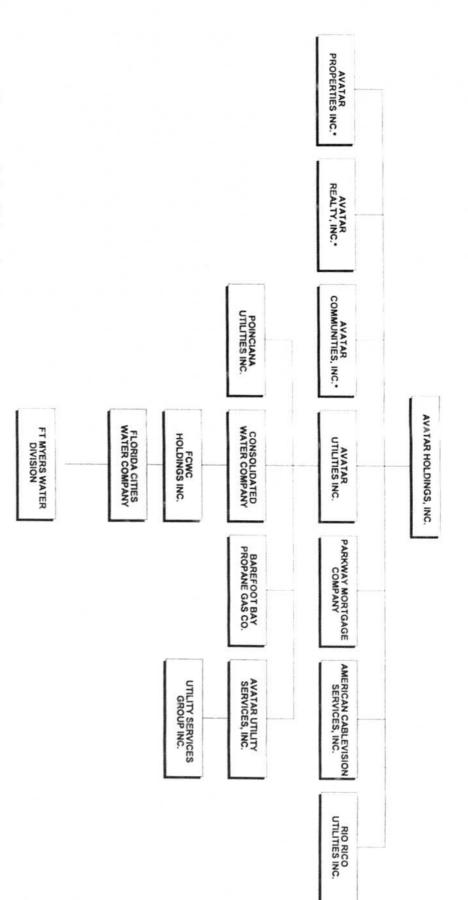
YEAR OF REPORT December 31, 1999

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/99____

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

See Attached	
(t)	



Parent company of other related corporations

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Gerald S. Allen	Chairman, President and Chief Executive Officer	5.00%	7,500
Michael Murphy	V.P. Chief Financial Officer & Treasurer	5.00%	4,250
Michael Acosta	V.P. Engineering & Operations	5.00% \$	4,000
Anita Chubbuck	Secretary	5.00%	1,408

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
S.S. Allen	Chairman	11	
J. Getman	Director	11	C
C.L. McNairy	Director	11	
M. Acosta	Director	11	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	DENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NONE			

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
G. S. Allen	Chairman of the Board		(0)
	President and Chief Executive Officer	Parent Afffiliate "	Avatar Utilities Inc. Consolidated Water Company FCWC Holdings Inc Poinciana Utilities Inc. Barefoot Bay Propane Gas Co. Avatar Utility Services, Inc. Utility Services Group Inc.
M. E. Murphy	V.P. & Treasurer V.P. & Treasurer V.P. & Treasurer V.P., C.F.O. & Treasurer V.P. & Treasurer Treasurer Treasurer	Parent Afffiliate	Avatar Utilities Inc. Consolidated Water Company FCWC Holdings Inc Poinciana Utilities Inc. Barefoot Bay Propane Gas Co. Avatar Utility Services, Inc. Utility Services Group Inc.
M. Acosta	V.P Engineering and Operations	Afffiliate "	Poinciana Utilities Inc. Barefoot Bay Propane Gas Co.
A.J. Chubbuck	Secretary " " " " " "	Parent Afffiliate "	Avatar Utilities Inc. Consolidated Water Company FCWC Holdings Inc Poinciana Utilities Inc. Barefoot Bay Propane Gas Co. Avatar Utility Services, Inc. Utility Services Group Inc.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange g fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Proper revenue and expenses segregated out as nonutility also.

	ASSET	S	REVENU	ES	EXPENS	ES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NONE	5		s		s	
		-				
						-
		-		-		-
		-				
		-				
		-		-		-
		-				
		-		-		-

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amo entered into between the Respondent and a business or financial organization, firm, or partne E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involve

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting se -material and supplies furnished
 - -computer services
- -leasing of structures, land, and equipment
 - -engineering & construction services -rental transactions

 - -repairing and servicing of equipment -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
Avatar Utiltiy Services	Data Processing, Meter Reading	Jan - Dec 1999	Р	174,863	
Avatar Utilities Inc.	Management	Jan - Apr 14, 1999	P	23,310	
Avatar Utilities Inc.	Royalties	Jan - Apr 14, 1999	Р	19,479	

YEAR OF REPORT December 31, 1999

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

3. The columnar instructions follow:

(a) Enter name of related party or company.

-purchase, sale or transfer of equipment

2 Below are examples of some types of transactions to includ (b) Describe briefly the type of assets purchased, sold or transferred.

-purchase, sale or transfer of land and structures -purchase, sale or transfer of securities

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported.

-noncash transfers of assets

(e) Enter the net profit or loss for each item reported. (column (c) - column (d))

-noncash dividends other than stock dividends

-write-off of bad debts or loans

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
Avatar Utility Services, Inc.	Office Furniture and Equipment	352,722	352,722	0	352,72

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	s_	182,865,019	s_	6,585,455
108-110	Less: Accumulated Depreciation and Amortiz	F-8	┡	60,534,618	⊢	1,835,660
	Net Plant		s_	122,330,401	s_	4,749,795
114-115	Utility Plant Acquisition adjustment (Net)	F-7	Т	0	Т	0
116 •	Other Utility Plant Adjustments		L	0	_	0
	Total Net Utility Plant		s	122,330,401	s_	4,749,795
	OTHER PROPERTY AND INVESTMENTS		t		\vdash	
121	Nonutility Property	F-9	s	0	S	0
122	Less: Accumulated Depreciation and Amortiza	ion	Ľ	0		0
	Net Nonutility Property		s	0	s	0
123	Investment In Associated Companies	F-10	Γ.	0	Ι_	0
124	Utility Investments	F-10	I.	0	l -	0
125 126-127	Other Investments Special Funds	F-10 F-10	Į.	0	I -	0
	Total Other Property & Investments		s.	0	s_	0
131	CURRENT AND ACCRUED ASSETS Cash		ţ	(274,504)	k	2,751,876
132	Special Deposits	F-9	ľ	(274,504)	۲-	2,751,870
133	Other Special Deposits	F-9	1	0	1-	0
134	Working Funds		1	0	1-	0
135	Temporary Cash Investments		1	0	1-	0
141-144	Accounts and Notes Receivable, Less Accumul Provision for Uncollectible Accounts	ated F-11	1	1,798,903		146,319
145	Accounts Receivable from Associated Comp	F-12	1	54,899	1-	(23,948)
146	Notes Receivable from Associated Companies	F-12]	0		0
151-153	Material and Supplies			211,468	1	0
161	Stores Expense		1	0	1	0
162	Prepayments		1.	241,754	-	(1,661)
171	Accrued Interest and Dividends Receivable		1.	0	1_	23,880
172 •	Rents Receivable	_	1.	0	1-	
173 •	Accrued Utility Revenues	_	1.	1,399,456	1-	90,785
174	Misc. Current and Accrued Assets	F-12	L	0	1	0
	Total Current and Accrued Assets	11.12	s.	3,431,976	s_	2,987,25

Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F-13	437,922	s 0
183 184	Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts	F-13	727,814 76,650	0 0
185 • 186	Temporary Facilities Misc. Deferred Debits	F-14	7,611,855	0
187 • 190	Research & Development Expenditures Accumulated Deferred Income Taxes		0	0 0
	Total Deferred Debits		8,854,241	s 0
	Total Deferred Debits TOTAL ASSETS AND OTHER DEBITS		8,854,241 8_134,616,618	s_ s_

[.] Not Applicable for Class B Utilities

NC The space below is p	TES TO THE rovided for impo	BALANCE ortant notes i	SHEET regarding the bala	ance sheet.	

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)	L	(d)	L	(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	P.	2,103,300	S _	2,103,300
204	Preferred Stock Issued	F-15	Į.	5,400,000	-	0
202,205	Capital Stock Subscribed		Į.	0	١.	0
203,206	Capital Stock Liability for Conversion		Į.	0	١.	0
207 •	Premium on Capital Stock		Į.	0	١.	0
209 *	Reduction in Par or Stated Value of Capital Sto	k	١.	0	l -	0
210 •	Gain on Resale or Cancellation of Reacquired		ı		ı	
	Capital Stock		١.	0	١.	0
211	Other Paid - In Capital		I.	4,088,192	١.	4,088,192
212	Discount On Capital Stock		I.	0	١.	0
213	Capital Stock Expense		I.	0	l _	0
214-215	Retained Earnings	F-16	١.	20,590,134	١.	(3,606,932)
216	Reacquired Capital Stock		l.	0		0
218	Proprietary Capital		Г	0	Γ	0
	(Proprietorship and Partnership Only)		L		L	
	Total Equity Capital		S.	32,181,626	s_	2,584,560
	LONG TERM DEBT		t		т	
221	Bonds	F-15	ı	28,609,833	1	0
222 •	Reacquired Bonds		1	0	1-	0
223	Advances from Associated Companies	F-17	1	0	1-	0
224	Other Long Term Debt	F-17	1	0	1-	0
	Total Long Term Debt		s.	28,609,833	s_	0
	CURRENT AND ACCRUED LIABILITIES		t		t	
231	Accounts Payable		ı	644,771	ı	377,860
232	Notes Payable	F-18	1	1,843,827	1	0
233	Accounts Payable to Associated Companies	F-18	1.	61,450	1	0
234	Notes Payable to Associated Companies	F-18	1	0	1	0
235	Customer Deposits		1.	1,200,078	1 -	112,901
236	Accrued Taxes	W/S-3	1	900,430	1	317,930
237	Accrued Interest	F-19	1	250,647	1	112,432
238	Accrued Dividends		1	0	1	0
239	Matured Long Term Debt		1	1,666,167	1-	0
240	Matured Interest		1	0	1-	0
241	Miscellaneous Current & Accrued Liabilities	F-20	1	1,067,426	-	497,211
			1		-	
	Total Current & Accrued Liabilities		s.	7,634,796	s_	1,418,334

Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
251	DEFERRED CREDITS		Г			
251	Unamortized Premium On Debt	F-13	\$_	200,655	s	0
252	Advances For Construction	F-20	l _	3,282,380		0
253	Other Deferred Credits	F-21		1,435,881		838,460
255	Accumulated Deferred Investment Tax Credits		_			
	Total Deferred Credits		s_	4,918,916	s_	838,460
	OPERATING RESERVES	Г	┢		\vdash	
261	Property Insurance Reserve	1	s	0	k	0
262	Injuries & Damages Reserve		-	0	Γ-	0
263	Pensions and Benefits Reserve		1 -	0	-	0
265	Miscellaneous Operating Reserves		1 -	(448,434)	-	0
	Total Operating Reserves		s_	(448,434)	s_	0
	CONTRIBUTIONS IN AID OF CONSTRUC	ION	\vdash		\vdash	
271	Contributions in Aid of Construction	F-22	s	91,797,172	s	3,806,118
272	Accumulated Amortization of Contributions		1		-	
	in Aid of Construction	F-22		33,300,926		910,426
	Total Net C.I.A.C.		s_	58,496,246	s_	2,895,692
281	ACCUMULATED DEFERRED INCOME TA Accumulated Deferred Income Taxes - Accelerated Depreciation	XES	s	7,083,918	K	0
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			7,000,710	-	0
283	Accumulated Deferred Income Taxes - Other		1 -	(3,860,283)	-	
	Total Accumulated Deferred Income Ta	x	S_	3,223,635	s_	0
Т	OTAL EQUITY CAPITAL AND LIABILITIES	5	s_	134,616,618	s	7,737,046

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	(b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME		Г		Г	
169, 530	Operating Revenues	F-3(b)	S_	28,008,060	S	9,876,482
169, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	L	112,473	┖	29,485
	Net Operating Revenues		s_	27,895,587	s_	9,846,997
401	Operating Expenses	F-3(b)	s	14,239,857	5	5,159,439
403	Depreciation Expense:	F 24)		Z 101 070	Γ	
403	Less: Amortization of CIAC	F-3(b)	٩-	6,491,970	P-	2,135,216
	Less: Amortization of CIAC	F-22	⊢	2,866,635	╄	938,861
	Net Depreciation Expense		s_	3,625,335	s_	1,196,355
406	Amortization of Utility Plant Acquisition Adjus	F-3(b)	Н	0	$^{+}$	0
407	Amortization Expense (Other than CIAC)	F-3(b)	-	0	1-	0
408	Taxes Other Than Income	W/S-3	-	2,559,344	1	870.566
409	Current Income Taxes	W/S-3	-	1,808,999	1	563,073
410.10	Deferred Federal Income Taxes	W/S-3	-	(129,057)	1-	(37,257)
410.11	Deferred State Income Taxes	W/S-3	-	(18,942)	1-	(5,129)
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-	0	1-	0
412.10	Investment Tax Credits Deferred to Future Peri	W/S-3	-	(81,000)	1-	(20,250)
412.11		W/S-3	-	0	-	0
	Utility Operating Expenses		S	22,004,536	s_	7,726,797
	Net Utility Operating Income		s_	5,891,051	s_	2,120,200
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	-	112,473	+	29,485
413	Income From Utility Plant Leased to Others		1		1	
414	Gains (losses) From Disposition of Utility Prope	rty	1		1	
420	Allowance for Funds Used During Construction		L		1	Part Pa
Total Uti	lity Operating Income [Enter here and on Page F-	-3(c)]	s ₌	6,003,524	s_	2,149,685

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 (f)		WASTEWATER SCHEDULE S-3 (g)	OTHER THAN REPORTING SYSTEMS (h)				
_	4,134,404 8,379	s	\$ 5,742,078 21,106				
s_	4,126,025	s	s5,720,972				
s	2,019,756	Ś	\$ 3,139,683				
Ŀ	766,572 383,181		1,368,644 555,680				
s_	383,391	s	\$812,964				
	0 432,472 276,295 (9,261) (712)		0 0 438,094 286,778 (27,996) (4,417)				
-	(9,813)		(10,437)				
s_	3,092,128	s	s4,634,669				
s_	1,033,897	s	S1,086,303_				
-	8,379		21,106				
s_	1,042,276	s	S1,107,409				

[•] Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE	Γ	PREVIOUS YEAR	Γ	CURRENT YEAR
(a)	(b)	(c)	L	(d)	L	(e)
Total Uti	lity Operating Income [from page F-3(a)]		s_	6,003,524	s_	2,149,685
	OTHER INCOME AND DEDUCTIONS		Н		۰	
415	Revenues-Merchandising, Jobbing, and Contract Deductions		s	5.747	k	1,254
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			0	[-	0
419	Interest and Dividend Income		1-	21,564	-	248,802
420	Allowance for Funds Used in Construction		1-	82,403	1-	32,750
421	Nonutility Income		1 -	37,930	1-	113,067,563 Note 1
426	Miscellaneous Nonutility Expenses		1-	(17,942)	ľ	(466,774)
	Total Other Income and Deductions		s_	129,702	s_	112,883,595
	TAXES APPLICABLE TO OTHER INCOME		H		✝	
08.20	Taxes Other Than Income		s	0	k	0
09.20	Income Taxes		[-	28,811	Γ-	(40,866,640) Note 1
10.20	Provision for Deferred Income Taxes		1 -	0	1-	0
111.20	Provision for Deferred Income Taxes - Credit		1 -	(28,811)	1-	0
112.20	Investment Tax Credits - Net		1 -	0	1-	0
112.30	Investment Tax Credits Restored to Operating	ncome	L	0	Ŀ	0
	Total Taxes Applicable To Other Income	:	s	0	s_	(40,866,640)
	INTEREST EXPENSE	T	H		+	
427	Interest Expense	F-19	s	2,549,604	k	838,690
428	Amortization of Debt Discount & Expense	F-13	1	80,971	Γ-	19,020
429	Amortization of Premium on Debt	F-13	1	0	ŀ	0
	Total Interest Expense		s	2,630,575	s_	857,710
	EXTRAORDINARY ITEMS	$\overline{}$	H		┿	
433	Extraordinary Income	1	k	0	k	0
434	Extraordinary Deductions		٢	0	ľ-	0
109.30	Income Taxes, Extraordinary Items		1-	0	1	0
	Total Extraordinary Items		s	0	s.	0
	NET INCOME		S.	3,502,651	s	73,308,930

Explain Extraordinary Income:

Note 1: Gain on asset sale on April 15, 1999 to Lee County	
and Florida Governmental Utility Authority	\$113,067,563
Income taxes on asset sale	40,866,640
Gain on asset sale net of income taxes	\$72,200,923

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	Γ	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7		6 505 466		
	Less:	F-/	۴	6,585,455	P -	
	Nonused and Useful Plant (1)		ı		1	
108	Accumulated Depreciation	F-8	l -	1,835,660	-	
110	Accumulated Amortization	F-8	-	1,033,000	-	
271	Contributions In Aid of Construction	F-22	-	3,806,118	-	
252	Advances for Construction	F-20	-	0	-	
	Subtotal		s_	943,677	s_	
	Add:		Т		+	
272	Accumulated Amortization of Contributions in Aid of Construction	F-22		910,426		
	Subtotal		s_	1,854,103	s_	
	Plus or Minus:		⊢		╁	
114	Acquisition Adjustments (2)	F-7		0	1	
115	Accumulated Amortization of		1 -		-	
	Acquisition Adjustments (2)	F-7		0	1	
	Working Capital Allowance (3)		1-	252,470	-	
	Other (Specify):		_		_	
			-		_	
	RATE BASE		s_	2,106,573	s_	
	NET UTILITY OPERATING INCOME		s_	1,042,276	s	
ACHIEV	ED RATE OF RETURN (Operating Income	/ Rate Base) <u>-</u>	49.48%	-	

NOTES: The rate base above is for South Fort Myers Beach only. Operating income above is for North Fort Myers and South Fort Myers for the period 1/1/99 - 4/15/99, plus South Fort Myers Beach only for the period 4/16/99 - 12/31/99. Assets of North Fort Myers and South Fort Myers, except assets of South Fort Myers Beach, were sold to Lee County on 4/15/99. Therefore, the calculated rate of return is not meaningful. Operating income for South Fort Myers Beach only for the year 1999 cannot be broken out since it was combined in Florida Cities Water Company's financial records with the portion sold 4/15/99.

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s	2,103,300	94.91%	9.14%	8.67%
Preferred Stock		0			
Long Term Debt		0			
Customer Deposits		112,901	5.09%	6.00%	0.31%
Tax Credits - Zero Cost		0			
Tax Credits - Weighted Cost		0			
Deferred Income Taxes		0			
Other (Explain)					
Total	s	2,216,201	100.00%		8.98%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).

Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	14.23%	
Commission order approving Return on Equity:	16768, 10/24/86	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.91%	
Commission order approving AFUDC rate:	22016	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 2,103,300	s	s	,		
Preferred Stock	66	5			·	\$ 2,103,300
Long Term Debt						60
Customer Deposits	112,90					- 0
Tax Credits - Zero Cost						112,901
Tax Credits - Weighted Cost		0				0
Deferred Inc. Taxes						0
Other (Explain)						0
Total	52,216,261	s	s	s	,	\$ 2,216,261

(1) Explain below all adjustments made in Columns (e) and (f):	
(e) and (i)	

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s 6,585,455	s	s	\$ 6,585,455
102	Utility Plant Leased to Other	0			
103	Property Held for Future Use	0			
104	Utility Plant Purchased or Sold	0			
105	Construction Work in Progress	0			
106	Completed Construction Not Classified	0			
	Total Utility Plant	S 6,585,455	s	s	\$6,585,455

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

ACCT.	DESCRIPTION (b)	WATER (c)		WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment	s	0	s	s	s	0
Total F	Plant Acquisition Adjustments	s	0	s	s	s	0
115	Accumulated Amortization	s	0	s	s	s	0
Total /	Accumulated Amortization	5	0	s	s	s	0
Net Ac	equisition Adjustments	s	0	\$	\$	\$	0

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	WASTEWATER	0	THER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION				\vdash		_	
Account 108				ı			
Balance first of year	s	19,623,064	s	s	40,565,562	s	60,188,626
Credit during year:				Т			
Accruals charged to:	1			1			
Account 108.1 (1)	s	766,572	\$	s	1,367,949	s	2,134,521
Account 108.2 (2)				-			The second secon
Account 108.3 (2)	1 –			1			
Other Accounts (specify):							
Salvage	=			_		_	
Other Credits (Specify):	-			-		_	
Total Credits	s	766,572	s	s	1,367,949	s	2,134,521
Debits during year:	Г				- ton don in		
Book cost of plant retired							
Cost of Removal	1			-		_	
Other Debits (specify):	1 -			-			
Sale of Assets	-	(18,553,976)		-	(41,933,511)		(60,487,487)
Total Debits	s	(18,553,976)	s	s	(41,933,511)	s	(60,487,487)
Balance end of year	s_	1,835,660	s	s_	0	s	1,835,660
ACCUMULATED AMORTIZATION	\vdash			Н		-	
Account 110	l			ı		ı	
Balance first of year	s	3,829	s	ls	342,163	2	345,992
Credit during year:				۲	7.14100	1	
Accruals charged to:	ı			ı		ı	
-	s		s	s		s	
Account 110.2 (2)	1			-	694	-	694
Other Accounts (specify):	1			-			
Total credits	s		s	s	694	s	694
Debits during year:				1			377
Book cost of plant retired				1		1	
Other debits (specify):	1-			1-		-	
Sale of Assets	-	(3,829)		1	(342,857)	-	(346,686)
Total Debits	s	(3,829)	s	5	(342,857)	s	(346,686)
Balance end of year	s_	0	s	\$	0	s	0

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (2)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
	s		s	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be arouned by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	so	s	s	s0
Total Nonutility Property				

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

DESCRIPTION OF SPECIAL DEPOSITS (a)	воо	R END K COST (b)
SPECIAL DEPOSITS (Account 132):	ss	0
Total Special Deposits	s	0
OTHER SPECIAL DEPOSITS (Account 133):	ss	0
Total Other Special Deposits	s	0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 121): 0 0 Total Investment in Associated Companies 0 UTILITY INVESTMENTS (Account 124): 0 0 Total Utility Investment 0 OTHER INVESTMENTS (Account 125): 0 0 Total Other Investment 0 SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): 0 Total Special Funds 0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts include

DESCRIPTION			Г	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			⊢	(b)
Water	k	146,836	ı	
Wastewater		140,030	1	
Other			1	
Oute				
Total Customer Accounts Receivable			s	146,836
OTHER ACCOUNTS RECEIVABLE (Account 142):	\neg		$\overline{}$	
	S	0	î .	
			1	
			ı	
			\vdash	
Total Other Accounts Receivable			5	0
NOTES RECEIVABLE (Account 144):	_			
	P	0	1	
	-		1	
3	-		1	
Total Notes Receivable				0
Total Notes Receivable			P	- 0
Total Accounts and Notes Receivable			s	146,836
ACCUMULATED PROVISION FOR	\neg		+	
UNCOLLECTIBLE ACCOUNTS (Account 143)	- 1		1	
Balance first of year	s	51106	1	
Add: Provision for uncollectibles for current year	S	4,235	1	
Collection of accounts previously written off			1	
Utility Accounts			1	
Others			1	
			1	
	+		1	
Total Additions	s	55341	4	
Deduct accounts written off during year:	- 1		1	
Utility Accounts		54,824	1	
Others			1	
			1	
Total accounts written off	s	54824	1	
			1	
Balance end of year			s	517
			_	

YEAR OF REPORT December 31, 1999

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately

TOTAL (b)
(23,948)
(23,948)
(2

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	,s	0
		0
		0
Total	s	0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	s 0
Total Miscellaneous Current and Accrued Liabilities	s 0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Accou	t 181): S 0	s	0	
Total Unamortized Debt Discount and Expense	so	s	0	
UNAMORTIZED PREMIUM ON DEBT (Account 251):	so	s_	0	
Total Unamortized Premium on Debt	s 0	s	0	

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
	s 0
Total Extraordinary Property Losses	s 0

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account		
	S 0	S0
Total Deferred Rate Case Expense	s <u>0</u>	so
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2		
	S 0	S0
Total Other Deferred Debits	s0	s <u>0</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
	S 0	S0
Total Regulatory Assets	s <u>0</u>	s <u>0</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	s <u>0</u>	s <u>0</u>

December 31, 1999

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)		TOTA (c)	N L
COMMON STOCK				
Par or stated value per share		S	450	
Shares authorized			10,000	
Shares issued and outstanding			4,674	
Total par value of stock issued		s	2,103,300	
Dividends declared per share for year		S	20,805.83	
PREFERRED STOCK				
Par or stated value per share		S	100	
Shares authorized			10,000	
Shares issued and outstanding		ı	0,000	
Total par value of stock issued		S	0	
Dividends declared per share for year		S	4.81	i

* Account 204 not applicable for Class B utilities. # Note - Dividends paid = \$259,560; stock retired in 1999.

BONDS ACCOUNT 221

		INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MA (a)	ANNUA RATE (b)	FIXED OR VARIABLE * (c)		AMOUNT PER BALANCE SHEET (d)
	9/		5	0
	9,			0
	9/		1	0
	9/		1	0
	9/			0
	9/		1	0
	9/			0
	9/		1	0
	%			0
Total			s	0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT DESCRIPTION NO. AMOUNTS (a) (c) 215 Unappropriated Retained Earnings: Balance Beginning of Year 20,590,134 Changes to Account: 439 Adjustments to Retained Earnings (requires Commission approval prior to use): Total Credits: Debits: Total Debits: 435 Balance Transferred from Income 73,308,931 436 Appropriations of Retained Earnings: Total Appropriations of Retained Earnings Dividends Declared: 437 Preferred Stock Dividends Declared 259,560 438 Common Stock Dividends Declared 97,246,437 Total Dividends Declared 97,505,997 215 Year end Balance (3,606,932)214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 Total Appropriated Retained Earnings Total Retained Earnings (3,606,932)Notes to Statement of Retained Earnings:

December 31, 1999

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	so
Total	s0

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MA (a)	ANNUA RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
	,		s o
	9/		0
			0
	9		0
	9		0
	9/		0
			0
	9/		0
	9/		0
	- %		0
	9/		0
	. ,		0
	,		0
	,		0
			0
			0
Total			s0

[•] For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MA (a)	ANNUA RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232):			0 0 0 0 0 0 0 0
Total Account 232			s 0
NOTES PAYABLE TO ASSOC. COMPANIES (Accou	nt 234):		S 0 0 0 0 0 0 0 0
Total Account 234			s0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)		TOTAL (b)
	s	0
Total	s	0

ACCOUNTS 237 AND 427

	BALANCE			T ACCRUED NG YEAR	INTEREST		Γ		
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)			PAID DURING YEAR (e)			BALANCE END OF YEAR (f)	
ACCOUNT NO 237 1 - Accrued Interest on Long Term De	ot \$ 214,888		s_	599,651	s	814,539	s	0	
Total Account 237 1	\$ 214,888		s_	599,651	s	814,539	s	0	
ACCOUNT NO 237 2 - Accrued Interest on Other Liabilitie Customer Deposits Other Nations Bank Credit Line	32,163 0 3,596	427	s	31,284 109,026 11,503	s	60,041 15,099	s	3,406 109,026 0	
Total Account 237 2	\$ 35,759		s	151,813	s	75,140	s	112,432	
Total Account 237 (1)	\$ 250,647	1	s	751,464	s		s	112,432	
INTEREST EXPENSED Total accrual Account 237 Less Capitalized Interest Portion of AFUDC		237	s	751,464			F-3		
Net Interest Expensed to Account No. 427 (2)			s	751,464	real interest expense				

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
	s
Accrued Audit	16,625
ee Cty Swr charges payable	208,622
Other current liabilities	271,964
Total Miscellaneous Current and Accrued Liabilities	\$497,211

ADVANCES FOR CONSTRUCTION

	BALANCE BEGINNING OF YEAR (b)		G ACCT.		T				
NAME OF PAYOR • (a)					CREDITS (e)		BALANCE END OF YEAR (f)		
	s	3,282,380		s		s	3,282,380	s	0
	-					-		-	
	-		-	-		-			
	-		-						
Total	s	3,282,380		s	e includence a	s	3,282,380	s	0

[·] Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1	so	s 0
Total Regulatory Liabilities	s 0	so
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 2 Deferred Meter Revenue(110010.26000.110)	53.2): s 0	\$ 838,460
Total Other Deferred Liabilities	s	S838,460
TOTAL OTHER DEFERRED CREDITS	s	\$838,460

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accru

If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	73,308,930
Reconciling items for the year:		
Taxable income not reported on books:		
Tax gain over book gain on sale of Utility Assets		7,810,410
Deductions recorded on books not deducted for return:		
FAS 106		680,000
Pension		317,422
Current Fed. income tax expense		89,086 38,807,792
Other		(373,132)
Income recorded on books not included in return:		(,,
Deduction on return not charged against book income: Depreciation		(444,508)
Federal tax net income		120,196,000
Computation of tax :		
Tax on Ordinary Taxable Income 0.34		40,866,640

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL.
Balance first of year	\$42,966,873	s	s40,619,947	S83,586,820
Add credits during year:	s512,550	s	s	s512,550
Less debit charged during the year	s39,673,305	s	\$45,106,249	S84,779,554
Total Contribution In Aid of Construction	\$3,806,118	\$	\$	S3,806,118

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	s12,810,578	s	S17,456,666	s30,267,244
Debits during the year	S421,950	s	s 516,911	\$ 938,861
Credits during the year	\$12,322,102	s	s17,973,577	\$ 30,295,679
Total Accumulated Amortization of Contributions In Aid of Construction	\$910,426	s	s0	s 910,426

For 7004

(20....

Department of the Theasury mamail Revenue Service

Application for Automatic Extension of Time To File Corporation Income Tax Return

OMB No. 1545-0233

Tendad you of suze no if a PO bot or outside Pa United States, see Instructions) 23-1733078	Name of corporation			
E.O. BOX 026000 Port Por	AVATAR HOLDINGS INC.			Employer identification number
Check type of return to be filed: Form 1120-A	Number street, and room or suite no (# a P.O box	or outside the United States, see instructions.)		23-1739078
Check type of return to be filed. Form 1120-	P.O. BOX 026000			
Check type of return to be filed: Form 1120				
Form 1120 Form 1120-RSC Form 1120-ND Form 1120-RSC Form 1120-PSC	Check type of return to be filed:			
Form 1120-F Form 1120-F Form 1120-PC Form 1	▼ Form 1120 ☐ Form	11120-FSC	O. c	
Form 1120-F Form 1120-L Form 1120-POL Form 1120-NIC	Form 1120-A Form		Form 1120-REIT	Form 1120-SF
Note: Cither 990 filers (i.e., Form 990, 990-EZ, 990-BL, 390-PF, and certain filers of Form 990-T (see instructions)) must use form 2758 to request an extension of time to file. Form 1120-F filers: Check here if you do not have an office or place of business in the United States. 1a request an automatic 8-month (or, for certain corporations, 3-month) extension of time until SEPTEMBER 15	☐ Form 1120-F ☐ Form			
Form 990-T (see instructions) must use form 2758 to request an extension of time to file. Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 1120-F filters: Check here if you do not have an office or place of business in the United States Form 120-F filters: Check here if you do not have an office or place of business in the United States Form 120-F filters: Check here if you do not have an office or place of business in the United States Form 120-F filters: Check here if you do not have an office of place of business in the United States Form 120-F filters: Check here if you do not have an office of place of business in the United States Form 120-F filters: Check here if you do not have an office of filters in the United States Form 120-F filters: Check here if you do not have an office of filters in the United States Form 120-F filters: Check here if you do not have an office of filters in the United States Form 120-F filters: Check here is your and containing an office of filters: Check here is your and containing an office of filters: Check here is your and the United States Form 120-F filters Form 1	Form 990.C A Notes			
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1a Irrequest an automatic 6-month (or, for certain corporations, 3-month) extension of time until SEPETMBER 15 2000 .to file the income tax return of the corporation named above for ▶ ∑ calen year 1999 or ▶fax year beginning		reducing most ose form 2738 to request to	an extension of time to fil	e.
1a Irrequest an automatic 6-month (or, for certain corporations, 3-month) extension of time until SEPETMBER 15 2000 .to file the income tax return of the corporation named above for ▶ ∑ calen year 1999 or ▶fax year beginning	Form 1120-F filers: Check here if you d	to not have an office or place of business i	n the Linited States	
to file the income tax return of the corporation named above for ▼ calenge in this tax year is for ess than 12 months, check reason: Initial return	1a Trequest as automate 9	· · · · · · · · · · · · · · · · · · ·	it the Dritted States	
year 1999 or ▶ tax year beginning and on the corporation named above for ▶ ☑ calen by If this tax year is for ess than 12 months, check reason: Initial return	until SEPTEMBER 15	for certain corporations, 3-month) extens	ion of time	
b If this tax year is for less than 12 months, check reason: Initial return	year 1999 or Tax year her	, to file the income tax return	of the corporation name	ed above for > X calend
If this application also covers subsidianes to be included in a consolidated return, complete the following: Name and address of each member of the affiliated group SEE ATTACHED LIST Tentative tax (see instructions) Credits: Credits: Coverpayment credit from proryeer Estimated tax payments for the tax year Cless refund for the tax year applied for on Form 4456 Credit for fax paid on undistributed capital gains (Form 2439) Credit for Federal tax on fuels (Form 4136) Total. Add lines 4d through 4f Balance due. Subtract line 5 from line 3. Deposit this amount electronically or with a Federal Fax Deposit (FDD Coupon (See instructions) EXECUTIVE VP/TREASUREE (Senature of filese or agent)	b If this tax year is for less than 12 m	onths check reason:	, and ending	
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Paperwork Reduction Art Notes as a little (196) (196)	(Signature of officer or apent)			3/14/00
		(Tit	06;	Form 7004 (Rev. 7-98)

WATER OPERATION SECTION

YEAR OF REPORT December 31, 1999

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number, under the same tariff should be assigned a group number. Each individual should be assigned its own group number. The water financial schedules (W-2 through W-10) should be filed for the water engineering schedules (W-11 through W-15) must be filed for All of the following water pages (W-2 through W-15) should be completely group number.	al system which has not ne group in total. reach system in the grou	been consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
N. & S. Fort Myers Water / Lee	027-W	1
	-	
	-	

SCHEDULE OF YEAR END WATER RATE BASE

CCT. SO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 6,585,455
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	1,835,660
110	Accumulated Amortization		0
271	Contributions In Aid of Construction	W-7	3,806,118
252	Advances for Construction	F-20	
	Subtotal		\$ 943,677
V20000	Add:		
272	Accumulated Amortization of		
	Contributions in Aid of Construction	W-8(a)	\$ 910,426
	Subtotal		\$1,854,103
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		252,470
	Other (Specify):		
	WATER RATE BASE		\$ 2,106,573
	WATER OPERATING INCOME	W-3	\$ 1,042,276

NOTES: The rate base above is for South Fort Myers Beach only. Operating income above is for North Fort Myers and South Fort Myers for the period 1/1/99 - 4/15/99, plus South Fort Myers Beach only for the period 4/16/99 - 12/31/99. Assets of North Fort Myers and South Fort Myers, except assets of South Fort Myers Beach, were sold to Lee County on 4/15/99. Therefore, the calculated rate of return is not meaningful. Operating income for South Fort Myers Beach only for the year 1999 cannot be broken out since it was combined in Florida Cities Water Company's financial records with the portion sold 4/15/99.

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		1 14
400	Operating Revenues	W-9	\$ 4,134,404
469	Less: Guaranteed Revenue and AFPI	W-9	8,379
	Net Operating Revenues		\$ 4,126,025
401	Operating Expenses	W-10(a)	\$ 2,019,756
403	Depreciation Expense	M. C.	
402	Less: Amortization of CIAC	W-6(a)	766,572
	Less. Amortization of CIAC	W-8(a)	383,181
	Net Depreciation Expense		s 383,391
406	Amortization of Utility Plant Acquisition Adjustment	F-7	0
407	Amortization Expense (Other than CIAC)	F-8	1 0
408.10 408.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes		186,048 219,416
408.12	Payroll Taxes		27,008
408.13	Other Taxes and Licenses		27,008
408	Total Taxes Other Than Income		
409.1	Income Taxes		S 432,472
410.10	Deferred Federal Income Taxes		276,295
410.11	Deferred State Income Taxes		(9,261)
411.10	Provision for Deferred Income Taxes - Credit	-	(712)
412.10	Investment Tax Credits Deferred to Future Periods		. 0
412.11	Investment Tax Credits Restored to Operating Income		(9,813)
	1 account tax credits restored to Operating Income		0
	Utility Operating Expenses		\$3,092,128
	Utility Operating Income		\$1,033,897
10000000	Add Back:	T	+
469	Guaranteed Revenue (and AFPI)	W-9	S 8,379
413	Income From Utility Plant Leased to Others		0
414	Gains (losses) From Disposition of Utility Property		0
420	Allowance for Funds Used During Construction		0
	Total Utility Operating Income		S1,042,276

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

WATER UTILITY PLANT ACCOUNTS

RRENT EAR (f)		TIREMENTS (e)	RE	ADDITIONS (d)	PREVIOUS YEAR (c)	ACCOUNT NAME (b)	ACCT. NO. (a)
0	s	(1,819)	s	0	\$ 1,819	Organization	301
0	-	(2,010)		0	2,010	Franchises	302
128,976	_	(239,199)		0	368,175	Land and Land Rights	303
382,961		(3,828,331)	_	0	4,211,292	Structures and Improvements	304
0	-	(19,980)		0	19,980	Collecting and Impounding Reservoirs	305
0	-	0	_	0	0	Lake, River and Other Intakes	306
0	_	(1,317,325)	-	0	1,317,325	Wells and Springs	307
0	-	0	_	0	0	Infiltration Galleries and Tunnels	308
		(1,161,931)	1	0	1,161,931	Supply Mains	309
18,500	-	(58,892)	I	18,500	58,892	Power Generation Equipment	310
10,500		(2,601,347)	_	0	2,601,347	Pumping Equipment	311
	-	(8,805,399)	-	0	8,805,399	Water Treatment Equipment	320
878,631		(1,724,007)	-	0	2,602,638	Distribution Reservoirs and Standpipes	330
3,701,636		(33,828,213)	-	0	37,529,849	Transmission and Distribution Mains	331
412,532	_	(4,124,690)	-	0	4,537,222	Services	333
213,813	-	(2,143,414)	1-	0	2,357,227	Meters and Meter Installations	334
334,904	_	(3,191,721)	-	0	3,526,625	Hydrants	335
334,904	-	(3,131,721)	-	0	0	Backflow Prevention Devices	336
513,502		(29,318)	1-	0	542,820	Other Plant Miscellaneous Equipment	339
313,302	-	(343,232)	-	0	343,232	Office Furniture and Equipment	340
		(343,232)	-	0	0	Transportation Equipment	341
		(15,016)		0	15,016	Stores Equipment	342
0		(54,238)		0	54,238	Tools, Shop and Garage Equipment	343
- ((70,100)	-	0	70,100	Laboratory Equipment	344
	-	(35,364)	-	- 0	35,364	Power Operated Equipment	345
	-	(148,672)	-	0	148,672	Communication Equipment	346
		The second secon	-	0	44,016	Miscellaneous Equipment	347
((6,410)	-	0	6,410	Other Tangible Plant	348
6,585,45	\vdash		\vdash				
	s	(63,794,644)	s	18,500	\$70,361,599	TOTAL WATER PLANT	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(z) GROUP ____

SYSTEM NAME / COUNTY: N.A.S. Fort Myers Water / Lee

NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	INTANGIBLE PLANT (6)	SOURCE OF SUPPLY AND PUMPING PLANT (6)	WATER TREATMENT PLANT	A TRANSMISSION AND DISTRIBUTION PLANT (E)	GENERAL PLANT
301	Otganization	\$	5	S	2		Parameter
302	Franchises			200000000000000000000000000000000000000	800000000000000000000000000000000000000		
303	Land and Land Rights	128,976			Management	128,976	
304	Structures and Improvements	382,961				382,961	
305	Collecting and Impounding Reservoirs						Topograph to the
306	Lake, River and Other Intakes						
307	Wells and Springs						
308	Infiltration Galleries and Tunnels					100000000000000000000000000000000000000	
309	Supply Mains				Secretary Control of	100000000000000000000000000000000000000	
310	Power Generation Equipment	18,500		18,500			
311	Pumping Equipment						
320	Water Treatment Equipment						
330	Distribution Reservoirs and Standpipes	878,631				878,631	
331	Transmission and Distribution Mains	3,701,636				3,701,636	
333	Services	412,532			***************************************	412,532	***************************************
334	Meters and Meter Installations	213,813			·····	213,813	******************************
335	Hydrants	334,904		***************************************	***************************************	334,904	**********
336	Backflow Prevention Devices			£2.11.11.11.11.11.11.11.11.11.11.11.11.11		334,904	
339	Other Plant Miscellaneous Equipment	513,502		-		513,502	
340	Office Furniture and Equipment					313,502	E-Marine Marine
341	Transportation Equipment				***************************************		
342	Stores Equipment						
343	Tools, Shop and Garage Equipment				***************************************	***************************************	
344	Laboratory Equipment				***************************************		
345	Power Operated Equipment			***************************************		***************************************	
346	Communication Equipment				•		
347	Muscellaneous Equipment		***************************************	***************************************	***************************************		
348	Other Tangible Plant		***************************************	***************************************	***************************************		

W-4(b) GROUP ____

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33	0.0%	0
305	Collecting and Impounding Reservoirs	0	0.0%	0
306	Lake, River and Other Intakes	0	0.0%	0
307	Wells and Springs	30	0.0%	0
308	Infiltration Galleries and Tunnels	0	0.0%	0
309	Supply Mains	34	0.0%	0
310	Power Generation Equipment	20	0.0%	0
311	Pumping Equipment	20	0.0%	0
320	Water Treatment Equipment	22	0.0%	0
330	Distribution Reservoirs and Standpipes	37	0.0%	0
331	Transmission and Distribution Mains	43	0.0%	0
333	Services	40	0.0%	0
334	Meters and Meter Installations	20	0.0%	0
335	Hydrants	45	0.0%	0
336	Backflow Prevention Devices	0	0.0%	0
339	Other Plant Miscellaneous Equipment	0	0.0%	0
340	Office Furniture and Equipment	15	0.0%	0
341	Transportation Equipment	7	0.0%	0
342	Stores Equipment	0	0.0%	0
343	Tools, Shop and Garage Equipment	16	0.0%	0
344	Laboratory Equipment	15	0.0%	0
345	Power Operated Equipment	13	0.0%	0
346	Communication Equipment	11	0.0%	0
347	Miscellaneous Equipment	15	0.0%	0
348	Other Tangible Plant	10	0.0%	0
Water	Plant Composite Depreciation Rate •	0	0.0%	0

[•] If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

ACCT.		
		ANALYSIS OF ENTRIES I
AT BEGINNING	BALANCE	N WATER
ACCRUALS		ACCUMULATED DEPRECIA
CREDITS •	NAHTO	RECIATION
CREDITS	TOTAL	

\$ 766,572		766,572	s 19,623,064 s	TOTAL WATER ACCUMULATED DEPRECIATION	OTAL W
				Other Tangible Plant	348
			(3,273)	Miscellaneous Equipment	347
			(2,346)	Communication Equipment	346
1,075		1,075	43,855	Power Operated Equipment	345
55		55	30,617	Laboratory Equipment	344
5,366		5,366	67,915	Tools, Shop and Garage Equipment	343
1,098		1.098	47,626	Stores Equipment	342
			902	Transportation Equipment	341
15,331		15,331	151,378	Office Furniture and Equipment	340
8,433		8,433	229,719	Other Plant Miscellaneous Equipment	339
0			0	Backflow Prevention Devices	336
30,663		30,663	622,760	Hydrants	335
43,928		43,928	572,371	Meters and Meter Installations	334
45,227		45,227	1,040,130	Services	333
345,724		345,724	8,602,887	Transmission and Distribution Mains	331
25,974		25,974	981,265	Distribution Reservoirs and Standpipes	330
155,614		155,614	3,734,336	Water Treatment Equipment	320
50,594		50,594	1,089,333	Pumping Equipment	311
462		462	(5,944)	Power Generation Equipment	310
13,032		13,032	251,917	Supply Mains	309
			0	Infiltration Galleries and Tunnels	308
16,865		16,865	465,467	Wells and Springs	307
			0	Lake, River and Other Intakes	306
161		161	7,314	Collecting and Impounding Reservoirs	305
s 6,970		6,970	S 1,694,835 S	Structures and Improvements	304
6	(e)	(d)	(c)	(b)	0
(d+e)			OF YEAR	ACCOUNT NAME	NO.
CREDITS	CREDITS •	ACCRUALS	AT BEGINNING		ACCT.

Specify nature of transaction Use () to denote reversal entries.

FLORIDA CITIES WATER COMPANY

UTILITY NAME:

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Loc

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	HES IN WATER	ACCUMULATED	DEPRECIATION	(CONT'D)	
				COST OF		
ACCT.		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-k)
(8)	(b)	(g)	(h)	0	0	Θ
304	Structures and Improvements	S	S	108'555'1 \$	108'555'1 \$	\$ 146,004
305	Collecting and Impounding Reservoirs			7,475	7,475	0
306	Lake, River and Other Intakes					
307	Wells and Springs			482,332	482,332	0
308	Infiltration Galleries and Tunnels					
309	Supply Mains			264,949	264,949	0
310	Power Generation Equipment			(5,810)	(5,810)	328
311	Pumping Equipment			1,139,927	1,139,927	0
320	Water Treatment Equipment			3,889,950	3,889,950	0
330	Distribution Reservoirs and Standpipes			705,759	705,759	301,480
331	Transmission and Distribution Mains			8,038,185	8,038,185	910,426
333	Services			983,267	983,267	102,090
334	Meters and Meter Installations			\$64,095	\$64,095	52,204
335	Hydrants			591,325	\$91,325	62,098
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment			(22,878)	(22,878)	261,030
340	Office Furniture and Equipment			166,709	166,709	0
341	Transportation Equipment			902	902	0
342	Stores Equipment			48,724	48,724	0
343	Tools, Shop and Garage Equipment			73,281	73,281	0
344	Laboratory Equipment			30,672	30,672	0
345	Power Operated Equipment			44,930	44,930	0
346	Communication Equipment			(2,346)	(2,346)	0
347	Miscellaneous Equipment			(3,273)	(3,273)	0
348	Other Tangible Plant					0
FOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	S	S	S 18,553,976	926'853'81 S	\$ 1,835,660

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	L	WATER (c)
Balance first of year		s_	42,966,873
Add credits during year:		Γ	
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	k	497,553
Contributions received from Developer or		1-	
Contractor Agreements in cash or property	W-8(b)	1_	0
Other Credits:		_	
Process Fees		-	14,997
Total Credits		s_	512,550
Less debits charged during the year		T	
(All debits charged during the year must be explained below)		_s_	(39,673,305)
Sale of Assets - \$39,656,257		-1-	
Refunds - 17,048 Total Contributions In Aid of Construction		-	3,806,118

If any prepaid CIAC has been collected, pro	vide a supporting schedule show	ving how the amount is determined	i.
Explain all debits charged to Account 271 d	luring the year below:		

UTILITY NAME:

FLORIDA CITIES WATER COMPANY

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
North Lee County	49	\$ various	\$ 35,880
South Fort Myers	664	various	461,673
Total Credits			\$ 497,553

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	s	12,810,578
Debits during the year: Accruals charged to Account 272 Other debits (specify): Accruals credited to Deferred Income Taxes:	s	383,181
Federal State		33,240 5,529
Total debits	s	421,950
Credits during the year (specify): Credits Charges to Acct 272:Sale of Assets Credits charged to Deferred Income Taxes	s	10,574,700
Federal State		1,499,475 247,927
Total credits	s	12,322,102
Balance end of year	s	910,426

W-8(a)	
GROUP	

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)	
		s 0	
	-		
	_		
	_		
otal Credits		s 0	

W-8(b)	
GROUP	

UTILITY NAME:

FLORIDA CITIES WATER COMPANY

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	A	MOUNT
(a)	(b) Water Sales:	(c)	(d)		(e)
460	Unmetered Water Revenue	0	0	5	73
400	Metered Water Revenue:	+			
461.1	Sales to Residential Customers	16,110	2330	1	527,522
461.2	Sales to Commercial Customers	1,939	298		193,712
461.3	Sales to Industrial Customers	0	442		0
461.4	Sales to Public Authorities	16	3		33,237
461.5	Sales Multiple Family Dwellings	1,260	0	1,	271,548
	Total Metered Sales	19,325	3073	S4,	026,019
	Fire Protection Revenue:	1			
462.1	Public Fire Protection	0	0		0
462.2	Private Fire Protection	0	0		72,560
	Total Fire Protection Revenue	0	0	s	72,560
464	Other Sales To Public Authorities	0	0		0
465	Sales To Irrigation Customers	0	0		0
466	Sales For Resale	0	0		0
467	Interdepartmental Sales	0	0		0
	Total Water Sales	19,325	3073	S4,	098,652
	Other Water Revenues:				
469	Guaranteed Revenues (Including All	lowance for Funds Prude	ently Invested or AFPI)	\$\$	8,379
470	Forfeited Discounts				0
471	Miscellaneous Service Revenues				27,373
472	Rents From Water Property				0
473	Interdepartmental Rents				0
474	Other Water Revenues				0
	Total Other Water Revenues			s	35,752
	Total Water Operating Revenues			s 4	134,404

Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	s 300,931	S 17116	s 3,202
603	Salaries and Wages - Officers, Directors and Majority Stockholders	23,954	0	3,202
604	Employee Pensions and Benefits	65,371	0	$-\frac{0}{0}$
605	Post Retirement Benefits	23,396		
610	Purchased Water	781,449	781449	
615	Purchased Power	171,708	53778	
616	Fuel for Power Purchased	432	0	
618	Chemicals	88,797	0	
620	Materials and Supplies	23,485	25	1,080
631	Contractual Services-Engineering	4,128	3793	0
632	Contractual Services - Accounting	5,700	0	0
633	Contractual Services - Legal	4,563	0	0
634	Contractual Services - Mgt. Fees	8,804	0	0
635	Contractual Services - Testing	5,732	0	0
636	Contractual Services - Other	276,753	104	8,597
641	Rental of Building/Real Property	7,269	0	0,557
642	Rental of Equipment	1,415	76	0
650	Transportation Expenses	33,887	1247	5
656	Insurance - Vehicle	5,491	0	0
657	Insurance - General Liability	14,282	0	0
658	Insurance - Workman's Comp.	5,304	0	0
659	Insurance - Other	29,128	0	0
660	Advertising Expense	0		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	0 0	i potento.	
667	Regulatory Commission ExpOther	200	0	0
668	Water Resource Conservation Exp.	0	- 0	
670	Bad Debt Expense	(1,142)		
675	Miscellaneous Expenses	117,273	25807	2,035
619	Major Maintenance Expense	21,447	0	2,033
619	Major Maintenance Expense Total Water Utility Expenses	\$ 2,019,756	\$883395	0 S14,919

UTILITY NAME: FLORIDA CITIES WATER COMPANY

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY:

WATER EXPENSE ACCOUNT MATRIX

		ER EXPENSE	iccoon man	N.C.	
WATER TREATMENT EXPENSES OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)		.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$63,470	s27,771	\$31,608	\$28,673	S63,948	S65,144
0 0 0 84,431 432 88,797 2,005 335 0 0 5,732 180 0 191 5,982 0 0	0 0 2,691 0 0 0 0 16,756 0 114 2,376 0 0	32,299 0 0 452 0 0 0 29,002 0 6,600 0 0 0 0	0 0 12,235 0 0 0 0 54,438 0 38 7,450 0 0	0 0 0 2,204 0 0 0 0 0 148,512 179 84 6,480 0 0	23,954 65,371 23,396 572 0 2,792 0 5,700 4,563 8,804 0 19,164 7,090 912 3,747 5,491 14,282 5,304 29,128 0 0
47,907	15,873 10,470	167	3,544 10,977	(283)	22,223
s299,461	s76,051	s100,128	s117,355	s220,612	s307,836

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	0	299,225	1,000,145	1299370	276,419
February	0	239,473	1,046,500	1285973	262,066
March	0	290,908	1,015,715	1306623	279,491
April	39,852	272,158	480,850	792860	241,964
May	38,987			38987	38,987
June	39,862			39862	39,862
July	31,763			31763	31,763
August	38,176			38176	38,176
September	35,735			35735	35,735
October	36,670			36670	36,670
November	30,669			30669	30,669
December	45,192		77		
Total for Year	336906	1101764	3543210	4936688	1,311,802

1	If water is purchased for	resale, indicate the following:		
	Vendor			
	Point of delivery			

If water is sold to other water utilities for redistribution, list names of such utilities below:

List for each source of supply:	OF WELL	FROM SOURCE	SOURCE
Green Meadows	12,470,000	12,470,000	Groundwater
College Pkwy	750,000	750,000	Groundwater
Waterway Estates	1,354,000	1,354,000	Groundwater

W-11	
GROUP	
SYSTEM	

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: N. & S. Fort Mvers Water / Lee

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	N/A
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

W-12 GROUP _____ SYSTEM ____

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

Displacement Displacement Displacement Displacement or Turbine	1.0 1.0 1.5 2.5 5.0	2826 0 84	2,826
Displacement Displacement Displacement or Turbine	1.0 1.5 2.5	0	THE RESERVE AND ADDRESS OF THE PARTY OF THE
Displacement Displacement Displacement or Turbine	1.5	0	THE RESERVE AND ADDRESS OF THE PARTY OF THE
Displacement Displacement or Turbine	2.5	84	
Displacement or Turbine			210
	3.0	62	310
	8.0	54	432
Displacement	15.0	0	0
Compound	16.0	0	0
Turbine	17.5	32	560
Displacement or Compound	25.0	1	25
Turbine	30.0	15	450
Displacement or Compound	50.0	0	0
Turbine	62.5	0	0
Compound	80.0	0	0
Turbine	90.0	0	0
Compound	115.0	0	0
Turbine	145.0	0	0
Turbine	215.0	0	0
1	Displacement or Compound Turbine Compound Turbine Compound Turbine Turbine	Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0 Turbine 215.0	Displacement or Compound 50.0 0 Turbine 62.5 0 Compound 80.0 0 Turbine 90.0 0 Compound 115.0 0 Turbine 145.0 0

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
	. 4.1	

W-13 GROUP _____ SYSTEM

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: N. & S. Fort Myers Water / Lee

OTHER WATER SYSTEM INFORMATION

N/A

Present ERC's * the system can efficiently serve. As of 4/15/99 FCWC sold its Water system, except the distribution system in the Town of Ft. myers Beach. No all water is purchased from Lee County. Present system connection capacity (in ERCs *) using existing lines. Future connection capacity (in ERCs *) upon service area buildout. Estimated annual increase in ERCs *. Is the utility required to have fire flow capacity? If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permit # a. Is the system in compliance with the requirements of the CUP? b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.