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Public Service Commission
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CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS084-04-AR
Bud Espenship
Gator Utilities
P. O. Box 1102
Lake City, FL 32056-1102

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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FINANCIAL SECTION

REPORT OF

Gator Will	hea		
P.O. Box 1102.	(EXACT NAME OF U	TILITY) 88. SW. Main Blvd.	
	Sb.	ake City Fl. Street Address	Columbia
3	1		•
Telephone Number 386755-31	•	ate Utility First Organized	1986
Fax Number 386 758 - 3	52.57 E-	mail Address	
Sunshine State One-Call of Florida, Inc. I	Member No.	-	
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and phone where records		55-3649 1- 32025	
	3	1. DANA.3	
Name of subdivisions where services are			
J	.		
	CONTACTS:		
	Tial -	Daine single Description	Salary Charged
Name Person to send correspondence:	Title	Popox 1102	Utility
D.B. Espenship	Owner	Lake aly Fl32056	
Person who prepared this report:	<i>c</i> : \		
Janet Stanford	Secretary	10 Box 1102	:
Officers and Managers:		case any	
			\$
			\$ \$
			\$ \$ \$
			\$ \$
Report every corporation or person ownig	ng or holding directly or indirec	tly 5 percent or more of the vo	\$ \$ \$
Report every corporation or person owning securities of the reporting utility:	ng or holding directly or indirec	tly 5 percent or more of the vo	\$ \$ \$
	Percent	tly 5 percent or more of the vo	\$s \$s ting
, , , , , , , , , , , , , , , , , , , ,		tly 5 percent or more of the vo	\$s \$s sting Salary Charged Utility
securities of the reporting utility: Name	Percent Ownership in		\$s \$s ting Salary Charged
securities of the reporting utility:	Percent Ownership in Utility	Principal Business Address	\$ s s s s s s s s s s s s s s s s s s s
securities of the reporting utility: Name	Percent Ownership in Utility	Principal Business Address	\$sssssss _

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 21177	\$	\$	\$ <u>27,177</u>
Total Gross Revenue		\$ <u>27117.</u>	\$	\$	\$ 27,117.7
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u> </u>	\$	\$	s 16121
Depreciation Expense	F-5	1177			_1177
CIAC Amortization Expense_	F-8				
Taxes Other Than Income	F-7	1556			1556
Income Taxes	F-7				<u> </u>
Total Operating Expense		\$ <u>18904</u>			\$ <u>18904</u>
Net Operating Income (Loss)		s <u>8273.</u>	\$	\$	\$ 8273-
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense OFFICE PICASE DUCS BANK Charges		\$	\$	\$	\$\$
Net Income (Loss)		\$ <u>7291</u>	\$	\$	\$_7291

UTILITY NAME: Cotor Uhluhen

YEAR OF REPORT **DECEMBER 31, 2004**

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 103415.	s 103,415,
Amortization (108)	F-5,W-2,S-2	85756	83015.
Net Utility Plant		\$ 17459	s 20 400.
CashCustomer Accounts Receivable (141)	·	1930.	214
Other Assets (Specify):			
		\0.490	70601
Total Assets		\$	\$
Liabilities and Capital:			
Common Stock Issued (201)	F-6 F-6	500,-	500-
Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215)	F-6	23685	<40000 19203
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		s <158157	s <u>{ 20291.</u> }
Long Term Debt (224)Accounts Payable (231)	F-6	s <u>33036</u>	s 3 88 .
Notes Payable (232)Customer Deposits (235)		5928.	5160-
Accrued Taxes (236) Other Liabilities (Specify)			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	364	3930.
Total Liabilities and Capital		s 23513,-	s 20614

UTILITY NAME: Gator Whiles

YEAR OF REPORT DECEMBER 31, 2004

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ 103,415	\$	\$	\$ 103,415
Construction Work in Progress (105)	<u></u>			
Other (Specify)				
Total Utility Plant	\$ 163,415	\$	\$	\$ 103,415

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 83015	\$	\$	\$ 83015
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 1177	\$	\$	\$ <u>[[]]</u>
Total Credits	\$ 1199	\$	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal_ Other debits (specify)	\$ 	\$	\$ 	\$
Total Debits Balance End of Year	\$ <u>84192</u> -	\$ \$	\$ \$	\$ <u>84192</u> -

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized		
Shares issued and outstanding Total par value of stock issued Dividends declared per share for year Reasury Stock	\$00 \$40.000.	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year_ Changes during the year (Specify): Operating Loss or Gain	\$	\$ 31533 <u> </u>
Balance end of year	\$	\$ 27049

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
LOAN PAYABLE - Stock Holder		\$ 27 108
Total		\$ 21108

UTILITY NAME: Gator Whiles

YEAR OF REPORT DECEMBER 31, 2004

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$\$
Total Tax Expense	\$ 1556	\$	\$	\$ 1556

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
AUGREY BULLAND	\$ 800 -	\$	Accounting
JANCY STANFORD	\$ 800.—	\$ \$ \$	Accounting
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$ \$	

UTILITY NAME: Cotor Ublikes

YEAR OF REPORT DECEMBER 31, 2004

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	s <u>51335</u>	\$	s <u>5 1335</u>
3) 4)	Total Deduct charges during the year Polyage and of year	\$ 51335	\$ 	\$ 51335
5) 6)	Balance end of year Less Accumulated Amortization	47405		47405
7)	Net CIAC	s <u>2264</u>	\$	\$ 35 bb

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or on agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
	704-4			
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ree with line # 2 abov	/e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ 441 3441	<u>Wastewater</u> \$	\$ 49405 3441
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 30846	\$	\$ 30846

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Galar	Uhlihes	
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YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Galor	Uhilibea	YEAR
		· - · -	

YEAR OF REPORT DECEMBER 31, 2004

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$ 	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

MK	

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	 \$
302	Franchises				
303	Land and Land Rights	12,250			12,350
304	Structures and Improvements				
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
307	Intakes Wells and Springs				
308	Infiltration Galleries and				
""	Tunnels				
309	Supply Mains	10,900.		i ———	10,900
310	Power Generation Equipment	10,100			10/100
311	Pumping Equipment				
320	Water Treatment Equipment				
330	Distribution Reservoirs and				
	Standpipes				
331	Transmission and Distribution				*****
	Lines				
333	Services	50,500			50500
334	Meters and Meter	50,500 29665			50500 29665
	Installations	2 date			79665
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
340	Miscellaneous Equipment Office Furniture and				
340					
341	Equipment Transportation Equipment		·		
342	Stores Equipment	477			
343	Tools, Shop and Garage	 			
"	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				-
	Total Water Plant	\$ <u>103415</u>	\$	\$	\$ 103415

UTILITY NAME: Galor (Holihea

YEAR OF REPORT DECEMBER 31, 2004

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation	_		Accum. Depr. Balance
Acct.		Life in) .⊑	Rate	Balance			End of Year
S	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
B	(g)	(0)	(D)	(e)	(L)	(6)	(u)	(1)
304	Structures and Improvements		%	%	€	€	€	€
305	Collecting and Impounding				The state of the s			
1	Reservoirs		%	%	ļ			
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries &	00		5	7		_	611.4
	Tunnels	Qρ	%	% 1 %	505		237	18042
309	Supply Mains		%	%	-			
310	Power Generating Equipment	ļ	%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							
	Standpipes	1	%	%				1/2
331	Trans, & Dist, Mains	7	%	200	44754		279	4.5583
333	Services		%	1				
334	Meter & Meter Installations	Σ	%	5.58	29101		17.75	69767
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment		%	%				
340	Office Furniture and							
	Equipment		%	%				
341	Transportation Equipment		%	%				
342	į		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment	ļ	%	%		The state of the s		
346	Communication Equipment		%					
347	Miscellaneous Equipment		%					
348	Other Tangible Plant		%					
					\$1088	e	1200 °	, 1 095 .
						9		200
+ +								

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	s 1315-
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	3861.
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	389
630	Contractual Services:	
	Billing	
1	Professional	1600
1	Testing	4219
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	3358
		11000
	Total Water Operation And Maintenance Expense	s 14808 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(=)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\-/-		
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			,
1 1/2"	D,T	5.0			
General Service	·				
5/8"	D	1.0			
3/4"	D	1.5			
-1"	D .	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0	·		
3"	С	16.0			
3"	T	17.5			
1					
Unmetered Customers	i				
Other (Specify)	-				
					-
** D = Displacement C = Compound T = Turbine		Total			

UTILITY NAME:_	Cator	Uhlihes	
SYSTEM NAME:			

YEAR OF R	EPORT
DECEMBER 3	31, 2004

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year					1217,000 1,117,000 1,117,000 1,194,000 1,515,000 1,008,000 1,127,000 1,127,000 1,127,000 1,127,000 1,128,000 1,198,000 1,198,000
If water is purchased for Vendor				s below:	

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of Added		or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year

UTILITY NAME: GOLOT U		_	YEAR OF R DECEMBER 3	
	WELLS AN	D WELL PUMPS	1	
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Concrete and Steel			
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	10 Submersible			
* Submersible, centrifugal, etc.	<u> </u>	_		
	RESE	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				
	HIGH SERV	ICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower				
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

UTILITY NAME: Cator Whilities

YEAR OF REPORT DECEMBER 31, 2004

SOURCE OF SUPPLY

List for each source of supply (ised Water etc.)	
Permitted Gals. per day			
Type of Source			
			<u> </u>
	WATER TREATMEN	NT FACILITIES	
List for each Water Treatment I	-acility:		
Type	Submerge		
Make	Stauright.		
Permitted Capacity (GPD)	136800		
High service pumping	1,77		
Gallons per minute		-	
Reverse Osmosis			
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator			
Ozone			
Other		- All All All All All All All All All Al	
Auxiliary Power	NIA		
/ daminary 1 00001			

UTILITY NAME:	Galor	Wilihies.	
SYSTEM NAME:			

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served.
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER

OPERATING

SECTION

Note:

This utility is a water only service; therefore, Pages S-1 through S-6 have been omitted from this report.

UTILITY NAME: GAtor Utilities

YEAR OF REPORT DECEMBER 31, 2004

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES.	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1.	2.	3.	4. Signature of chief executive officer of the utility) Date:
1.	2.	3.	4. (signature of chief financial officer of the utility) Date:

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.