CLASS "A" OR "B"

RECLIVED SERVICE WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Fach) 21 PH 3: 45

ANNUAL REPORT ECOROMIC REGULATION

OF

WS160 42 Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

3476/3365

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

RECEIVED

MAR 22 2001

Florida Public Service Commission Division of Water and Wastewater



WS160-00-AR

MARION UTILITIES, INC.

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, (1)

Form PSC/WAW 3 (Rev. 12/99)

PRINTER OF THE PARTER PROPERTY Do Not Remove fill



40 Southeast 11th Avenue Ocala, Florida 34471-2333 352-732-4260 Fax: 352-732-1180 www.ocalacpa.com

Jeffery P. Crippen C.P.A.

3

Raymond L. Crippen C.P.A., Retired

William L. Trice C.P.A.

Brenda L. Ford C.P.A.

Ted M. Reiter C.P.A.

Debra L. Pilarczyk C.P.A.

Lorri A. Carpenter

Craig S. Silverman C.P.A.

Deborah C. Lawson C.P.A.

Gina M. Ritch C.P.A. To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc., as of December 31, 2000 and December 31, 1999 and the related statements of income and retained earnings for the year ended December 31, 2000 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission, which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

ppen + Juice, LLP

February 28, 2001

Members: American Institute of Certified Public Accountants

Florida Institute of Certified Public Accountants

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Company: Marion Utilities, Inc. For the Year Ended December 31, 2000

(a)		(b)		(c)		(d)
-		Gross Water Revenues Per		Gross Water		75.00
Accounts		Sch. W-9		Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue:						
Unmetered Water Revenues (460)	\$.		_ \$ _		_ \$ _	
Total Metered Sales (461.1 - 461.5)	-	1,096,879	. _	1,096,879	_ _	0 ,
Total Fire Protection Revenue (462.1 - 462.2)	-				_	
Other Sales to Public Authorities (464)	-		. _		_ _	
Sales to Irrigation Customers (465)	_		_			
Sales for Resale (466)	-		_		_	
Interdepartmental Sales (467)	_		-	7,104	_ _	
Total Other Water Revenues (469 - 474)	-	40,759	_	40,759	_	0
Total Water Operating Revenue	\$		\$		\$	
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_	0	_	0		0
Net Water Operating Revenues	\$	1,137,638	\$	1,137,638	\$	0

Exn	lan	ati	Λ	ne.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Company: Marion Utilities, Inc. For the Year Ended December 31, 2000

(a)		(b)		(c)		(d)
Accounts		Gross Wastewater Revenues Per Sch. S-9		Gross Wastewater Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$.	29,224	. \$ _	29,224	\$_	0
Total Measured Revenues (522.1 - 522.5)	.					•
Revenues from Public Authorities (523)	-					
Revenues from Other Systems (524)	-		_	1.84464		
Interdepartmental Revenues (525)	-		_			454,5
Total Other Wastewater Revenues (530 - 536)	-		_			··
Reclaimed Water Sales (540.1 - 544)	-		-			
Total Wastewater Operating Revenue	\$	29,224	\$	29,224	\$	0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-	0	_	0		0
Net Wastewater Operating Revenues	\$	29,224	\$	29,224	\$	0

T7 1		
r.xn	lanatio	nc.

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service	E-7 E-8 E-9 - E-10
L SECTION	
Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-22 F-23 F-23
	and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II AL SECTION Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

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SCHEDULE	PAGE	SCHEDULE	PAGE
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Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
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Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WASTEWA	TER OPI	ERATION SECTION	
X	۵.		0.5
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
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Reserve		Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

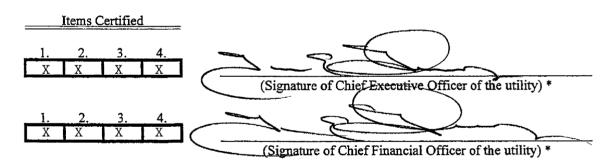
I HEREBY CERTIFY, to the best of my knowledge and belief:

The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2000

M	arion Utilities, Inc.	. County:	Marion
	(Exact Name of Utility)	County.	
7 to 1 1 1	•		
List below the	exact mailing address of the utility for which normal co 710 N. E. 30th Avenue	orrespondence should be sent:	
	Ocala, Florida 34470		
	Jen 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Talanhana	352-622-1171		
Telephone:	332-022-1171		
E Mail Address	:	•	-
WEB Site:			
Sunshine State	One-Call of Florida, Inc. Member Number		
Name and addre	ess of person to whom correspondence concerning this	report should be addressed:	
	Tim E. Thompson		
	710 N. E. 30th Avenue Ocala, Florida 34470		
	ocala, Florida 344/0		
Telephone:	352-622-1171		
List below the a	address of where the utility's books and records are located N. E. 30th Avenue	ated:	
	Ocala, Florida 34470		
Telephone:	352-622-1171		
Totophone:	0.00 0.00 11/1		
List below any	groups auditing or reviewing the records and operation	ts:	
Date of original	organization of the utility: 11/25/80		
Check the appro	opriate business entity of the utility as filed with the In	ternal Revenue Carrios	
• • • • • • • • • • • • • • • • • • • •		ernar Kevende Bervice	•
Indiv		Corporation	
L	J X]	
List below ever	y corporation or person owning or holding directly or i	indirectly 50/ on many -54	
of the utility:	or nothing directly of	monectly 5% of more of the v	oung securities
			Percent
	Name		Ownership
1.	Tim E. Thompson		51%
2.	Linda L. Thompson		<u>49%</u>
3.			
4.			
5.			
6.			<u> </u>
7.			
8.			
9.			
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Tim E. Thompson	President	Marion Utilities, Inc.	Veniena
Tim E. Thompson	Flesident		Various
Elsie V. Crippen	CPA	Crippen, Crippen & Trice, LLP	Various
		Crippen, Crippen &	Validab
William L. Trice	CPA	Trice, LLP	Various
		0.50 500 4040	
		352-732-4260	
		1	
0			
*			
		 	
			· · · · · · · · · · · · · · · · · · ·
			·
			· · · · · · · · · · · · · · · · · · ·
			<u> </u>

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Marion Utilities, Inc.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Tim and Linda Thompson. The utility originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising.

We have only two divisions of operating; administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988. In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 which will eventually serve 90 connections. Distribution facilities were installed to serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distribution systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional customers we were only able to receive permitting for 156. We have received the permits for the additional 218 that were planned to be installed in 1993.

In 1993 we installed lines and services for 110 of the 218 permitted. This was due to the developers downsizing their phase. The additional permitted areas should be done in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensive land development plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase our number of customers by 121.

In 1995 we completed the three new phases, adding 120 additional available connections. We upgraded our computer system to permit the use of a hand held meter reader system. It substantially increased performance of the system. We are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation in 1994 and 1995. The order was final November 30, 1995. All refunds were made in December 1995.

UTILITY NAME: Marion Utilities, Inc.

COMPANY PROFILE - CONTINUED

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1996 we completed distribution expansion in various subdivisions to add 197 future connections to our systems. We relocated our Greenfields' water plant and put in into service. We added additional storage facilities to Woods & Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

In 1997 we added 97 new customers. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back-up well at Quadvilla Estates to conform to DEP requirements.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing the construction of the permitted areas served by the Spruce Creek Plant.

In 1999 we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

In 2000 we added 117 new customers. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distributed our second Consumer Confidence Report.

UTILITY NAME:	Marion Utilities,	Inc.	

PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parent	or subsidiary	companies	•	-
inere are no parent	or substitution	companites.		
		,		
·				

UTILITY NAME: Marion Utilities, Inc.

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.						
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)			
Tim E. Thompson	President	100%	\$ 113,189			
Linda L. Thompson	Secretary/ Treasurer	100%	112,284			

	·					

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	\$ 1,500
Linda L. Thompson	Secretary/ Treasurer	4	1,500
		-	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Tim E. Thompson		\$	Lou Earl Propertie
Linda L. Thompson			23664 NE 124th P1.
Partners in the affiliate	Rent	30,367	Salt Springs, FL
			32634
c			
	·		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Tim E. Thompson	President	Partner	Lou Earl Properties
	Marion Utilitie	s	23664 NE 124 P1. Rd
			Salt Springs, FL
			32634
Linda L. Thompson	Secretary/ Treasurer	Partner	Lou Earl Properties
			23664 NE 124 P1. Rd
			Salt Springs, FL
			32634

		-	
, , , , , , , , , , , , , , , , , , ,			<u> </u>

YEAR OF REPORT
December 31, 2000

Marion Utilities, Inc.

UTILITY NAME:

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (D	ACCOUNT NUMBER (g)
None	\$		\$		64	
	•					

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lou Earl Properties	Rent	November 1983	Р	\$30,367
		THE PARTY OF THE P		

Inc.
ilities,
U.E.
Marion

UTILITY NAME:

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". nn (d)) in a supplemental	FAIR MARKET VALUE (f)	es
	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	GAIN OR LOSS (e)	49
I Transfer of Assets ions follow:	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and s Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - c Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	SS
tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	 (a) Enter name of rela (b) Describe briefly th (c) Enter the total rece (d) Enter the net book (e) Enter the net profit (f) Enter the fair mark schedule, describe 	SALE OR PURCHASE PRICE (¢)	Se
Part II. Specific Instruc	sets. f transactions to include: uipment nd and structures curities	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating	to the purchase, sale, or transler of assets. Below are examples of some types of transactions to include: -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None
	8		

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FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS		CURRENT
(a)	(b)	(c)		YEAR	ļ	YEAR
(-)	UTILITY PLANT	(6)	-	(d)		(e)
101-106	Utility Plant	F-7	·	3,277,667		3 346 922
108-110	Less: Accumulated Depreciation and Amortization	F-8	" -	1,167,315	- 🍱 –	3,346,922 1,264,162
	2565. Trecumated Depreciation and Amortization	Г-0	H	1,107,313	+	1,204,102
	Net Plant		\$_	2,110,352	_ \$_	2,082,760
114-115	Utility Plant Acquisition adjustment (Net)	F-7	Г	40,756		31,505
116 *	Other Utility Plant Adjustments		1 -			31,303
	Total Net Utility Plant		\$_	2,151,108	. \$ _	2,114,265
	OTHER PROPERTY AND INVESTMENTS		1		+	
121	Nonutility Property	F-9	\$		\$	
122	Less: Accumulated Depreciation and Amortization		l -		- ["—	
	Net Nonutility Property		s	0	s	0
123	Investment In Associated Companies	F-10	Ť		+	
124	Utility Investments	F-10	1 -		- [-	
125	Other Investments	F-10	1 -	· · · · · · · · · · · · · · · · · · ·	- -	
126-127	Special Funds	F-10	1 -	·	- -	
	Total Other Property & Investments		\$_	0	_	. 0
101	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	75,281	_\$_	229,686
132	Special Deposits	F-9	I _	·		
133	Other Special Deposits	F-9			. _	
134	Working Funds		l		. _	
135	Temporary Cash Investments		_	2,897	.	· · · · · · · · · · · · · · · · · · ·
141-144	Accounts and Notes Receivable, Less Accumulated	 		7/ 07/		00 500
145	Provision for Uncollectible Accounts	F-11	! -	74,974	. _	20,503
145	Accounts Receivable from Associated Companies	F-12	- 1		. _	
151-153	Notes Receivable from Associated Companies Material and Supplies	F-12	- 1	571	. _	1 7 / 1
161	Stores Expense		- 1	561	- –	1,401
162	Prepayments		-	0 000	-	0 770
171	Accrued Interest and Dividends Receivable	<u> </u>	-	8,238	- –	2,770
172 *	Rents Receivable	 	-		- -	
173 *	Accrued Utility Revenues		1 -		·] –	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
174	Misc. Current and Accrued Assets	F-12	-	48,257	· -	50 461
	Salar and Hookand Assocs	r-12	-	40,201		50,461
	Total Current and Accrued Assets		\$_	210,208	. \$_	304,821

^{*} Not Applicable for Class B Utilities

UTILITY NAME:

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	S	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			-
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	840	840
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		1,612	1,612
	Total Deferred Debits		\$2,452	\$2,452
	TOTAL ASSETS AND OTHER DEBITS		\$ <u>2,363,768</u>	\$ <u>2,421,538</u>

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Marion Utilities, Inc.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAPITAL AN	REF.	T	PREVIOUS		CIDDENT
NO.	ACCOUNT NAME	PAGE	ŀ	YEAR		CURRENT
(a)	(b)	(c)	l	(d)		YEAR
	EQUITY CAPITAL	10)	+	<u>(u)</u>		(e)
201	Common Stock Issued	F-15	\$	10	\$	10
204	Preferred Stock Issued	F-15	 "		· 🏴	10
202,205 *	Capital Stock Subscribed	1-13	- 1		- -	
203,206 *	Capital Stock Liability for Conversion		1 -		- -	
207 *	Premium on Capital Stock		-		- -	
209 *	Reduction in Par or Stated Value of Capital Stock		-		· –	
210 *	Gain on Resale or Cancellation of Reacquired		l	· · · · · · · · · · · · · · · · · · ·	- -	
2.0	Capital Stock .		l			
211	Other Paid - In Capital		- 1	990	. -	- 000
212	Discount On Capital Stock	-	l	930	. _	990
213	Capital Stock Expense		 		-	
214-215	Retained Earnings		-	575 707	. _	731 510
		F-16	 _	575,283	. _	631,510
216 218	Reacquired Capital Stock	-	!	<u> </u>	.	
218	Proprietary Capital					
	(Proprietorship and Partnership Only)		<u>L</u>			
	Total Equity Capital		s_	576,283	. \$_	632,510
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds		1 -		-	
223	Advances from Associated Companies	F-17	1 -		· -	
224	Other Long Term Debt	F-17	-	27,176	. -	59,586
	Total Long Term Debt		\$_	27,176	\$_	59,586
	CURRENT AND ACCRUED LIABILITIES		H			
231	Accounts Payable		ļ	360,696		311,316
232	Notes Payable	F-18	1 -	88,585	· -	75,397
233	Accounts Payable to Associated Companies	F-18	1 -	00,505	-	13,391
234	Notes Payable to Associated Companies	F-18	1 -		· -	
235	Customer Deposits	1	1 -	71,051	· -	74,215
236	Accrued Taxes	W/S-3	1	49,001	· -	
237	Accrued Interest	F-19	1 -	3,728	· -	54,092 3,539
238	Accrued Dividends	1 -17	1 -	3,720	· -	3,339
239	Matured Long Term Debt		1 -		· -	
240	Matured Interest		1 -		- -	
241	Miscellaneous Current & Accrued Liabilities	F-20	_	92,151		105,232
	Total Current & Accrued Liabilities		\$_	665,212	. \$_	623,791

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITICATITAL AND	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)				(d)	(e)
(a)	(b) DEFERRED CREDITS	(c)	_	(0)	(e)
061		F 12	_		6
251	Unamortized Premium On Debt	F-13	\$		a
252	Advances For Construction	F-20			·
253	Other Deferred Credits	F-21		5 0/0	F (07
255	Accumulated Deferred Investment Tax Credits	L	_	5,840	5 , 607
	Total Deferred Credits		\$	5,840	\$5,607
	OPERATING RESERVES				
261	Property Insurance Reserve		\$		s
262	Injuries & Damages Reserve		1 -		
263	Pensions and Benefits Reserve		l –		
265	Miscellaneous Operating Reserves		1 -		
	Total Operating Reserves		\$_	0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			1,776,296	1 851 881
271	Contributions in Aid of Construction	F-22	\$_	1,770,250	\$ <u>1,851,881</u>
272	Accumulated Amortization of Contributions			633,117	700,114
	in Aid of Construction	F-22	<u> </u>	000,117	700,114
11	Total Net C.I.A.C.		S _	1,143,179	\$ <u>1,151,767</u>
			╄		
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\\$_	174,067	\$170,207
282	Accumulated Deferred Income Taxes - Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other			(227,989)	(221,930)
	Total Accumulated Deferred Income Tax		\$_	(53,922)	\$(51,723)
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$_	2,363,768	\$ <mark>2,421,538</mark>

UTILITY NAME: Marion Utilities, Inc.

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	e 1	,093,173	s 1.171.432
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	 "		\$ <u>1,171,432</u>
		\$ <u>_1</u>	,093,173	\$_1,171,432	
401	Operating Expenses	F-3(b)	\$	793,932	\$ 865,165
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	111,216 (64,526)	\$ <u>114,265</u> (66,997)
	Net Depreciation Expense		\$	46,690	\$47,268
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		6,156	6,156
407	Amortization Expense (Other than CIAC)	F-3(b)	1 -	846	846
408	Taxes Other Than Income	W/S-3		93,967	98,473
409	Current Income Taxes	W/S-3		38,826	36,401
410.10	Deferred Federal Income Taxes	W/S-3		(4,910)	(4,251)
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	J	13,192	6,794
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	J		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	L	(234)	(233)
	Utility Operating Expenses		\$	988,465	\$_1, 056,619
	Net Utility Operating Income		\$	104,708	\$114,813
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	T	MATTER 1	
413	Income From Utility Plant Leased to Others] _		
414	Gains (losses) From Disposition of Utility Property		$I \subseteq$	(710)	(18,814)
420	Allowance for Funds Used During Construction	L			
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$	103,998	\$ <u>95,999</u>

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
1,137,638	\$ <u>29,224</u>	\$ <u>4,570</u>
\$1,137,638	\$ 29,224	s 4,570
\$ 827,968	§ 33,482	\$ 3,715
107,389 (61,019)	6,876 (5,978)	
\$ <u>46,370</u>	\$898	\$ 0
6,156 846 95,599 36,401 (4,251) 6,794 (233)	2,762	112
\$ _1,015,650	\$37,142	\$ 3,827
\$ <u>121,988</u>	\$ (7 , 918)	\$743
(18,814)		
\$ <u>103,174</u>	\$ <u>(7,918)</u>	\$ <u>743</u>

^{*} Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Marion Utilities, Inc.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		70 12 Y2	_	DDDIMONG	
NO.	ACCOUNT NAME	REF.		PREVIOUS	CURRENT
(a)		PAGE	I	YEAR	YEAR
(a)	(b)	(c)	 -	(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$_	103,998	\$ 95,999
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising	· · · · · · · · · · · · · · · · · · ·	-	· · · · · · · · · · · · · · · · · · ·	· ["
	Jobbing, and Contract Work				
419	Interest and Dividend Income		-	2,342	2,231
421	Nonutility Income		1		
426	Miscellaneous Nonutility Expenses		-	(3,812)	(3,540)
			Г		
	Total Other Income and Deductions		\$	(1,470)	\$ (1,309)
			-		
	TAXES APPLICABLE TO OTHER INCOME				
408.20	Taxes Other Than Income		\$		s
409.20	Income Taxes		1 -	(26,732)	(10,610)
410.20	Provision for Deferred Income Taxes		1 -	1,950	391
411.20	Provision for Deferred Income Taxes - Credit		-	(4,599)	(735)
412.20	Investment Tax Credits - Net		1 -		
412.30	Investment Tax Credits Restored to Operating Income		1		
	Total Taxes Applicable To Other Income		\$_	(29,381)	\$_(10,954)
	INTEREST EXPENSE		T		
427	Interest Expense	F-19	\$	63,813	\$ 17,417
428	Amortization of Debt Discount & Expense	F-13	1 -		-
429	Amortization of Premium on Debt	F-13	1 -		
	Total Interest Expense		\$_	63,813	\$17,417
	EXTRAORDINARY ITEMS		1		
433	Extraordinary Income		\$		\$
434	Extraordinary Deductions		1 -		- -
409.30	Income Taxes, Extraordinary Items		1 -		
	Total Extraordinary Items		\$_	0	\$ 0
	NET INCOME		\$ ₌	68,096	\$88,227

Explain Extraordinary Income:		
	 W	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 3,164,989	\$ 181,933
	Less: Nonused and Useful Plant (1)		1,122,848	125,877
108	Accumulated Depreciation	F-8		123,677
110	Accumulated Amortization	F-8	15,437	150 1/1
271	Contributions In Aid of Construction	F-22	1,692,740	159,141
252	Advances for Construction	F-20		
	Subtotal		\$333,964	\$ <u>(103,085)</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	577,748	122,366
	Subtotal		\$911,712	\$ 19 , 281
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	164,972	
115	Accumulated Amortization of	1	(124,173)	
	Acquisition Adjustments (2)	F-7	(124,175)	
	Working Capital Allowance (3)	ļ		
ı	Other (Specify):			1
1	Deferred federal income tax	4	<u> </u>	
	on CIAC (debit)	-{	51,459	
	40.4	-		
	RATE BASE		\$ <u>1,003,970</u>	\$ <u>19,281</u>
	NET UTILITY OPERATING INCOME		\$ <u>103,174</u>	\$ <u>(7,918)</u>
ACH	HEVED RATE OF RETURN (Operating Income / Rate	Base)	10.28%	0

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTIL	ITV	TAT A	BATT.
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Marion	Utilities,	Inc.
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YEAR	OF	DEP	OPT
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SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 632,510	70.37%	10:72%	7.54%
Preferred Stock			10172%	7 • 5 7 %
Long Term Debt	134,983	15.02%	8.25%	1.24%
Customer Deposits	74,215	8.26%	6.00%	.50%
Tax Credits - Zero Cost				- 30%
Tax Credits - Weighted Cost				
Deferred Income Taxes	51,459	5.73%	0.00%	
Other (Explain)				
Investment tax credit	5,607	0.62%	0.00%	
Total	\$ <u>898,774</u>	100.00%		9.28%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.72 %
Commission order approving Return on Equity:	95-1193-FOF-WS

APPROVED AFUDC RATE - NOT APPLICABLE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u></u> %	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

December 31, 2000 YEAR OF REPORT

Marion Utilities. Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

00	CONSISTENT WITH THE ME		HODOLOGY USED IN TH	THODOLOGY USED IN THE LAST RATE PROCEEDING	OCEEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
	\$ 632,510	\$	\$	\$	4	\$ 632,510
Long Term Debt Customer Deposits Tax Credits - Zero Cost	74,215					74,215
Tax Credits - Weighted Cost Deferred Inc. Taxes				51,459		51,459
Uner(Explain) Investment tax credits	5,607					5,607
Total	\$ 847,315	0 \$	\$ 0	\$ 51,459	\$	\$ 898,774

(1) Bowlain below all adjustments made in Columns (e) and (f).
(1) EADIAIN UNION AIL AUJUSHIONES MAN III COLUMNIS (V) AIM 11/1.
Deferred income tax on CIAC (debit)

UTILITY NAME:

Marion	Utilities,	Tnc
rialion	OCTITION .	THC.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Utility Plant Leased to Other	\$ _3,164,989	\$ 181,933	\$O	\$ <u>3,346,922</u>
103	Property Held for Future Use		: :		
104	Utility Plant Purchased or Sold		*	-	
105	Construction Work in Progress				**************************************
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>3,164,989</u>	\$181,933	\$0	\$3,346,922

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved by the Commission, include the Order Number.						
ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)		
114	Acquisition Adjustment		le attached \$	\$	\$		
Total F	Plant Acquisition Adjustments	\$	S	\$	\$		
115	Accumulated Amortization		\$	\$	\$		
Total A	Accumulated Amortization	\$	\$	s	\$		
Net Ac	equisition Adjustments	\$	\$	\$	s		

UTILITY NAME: Marion Utilities, Inc.

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	•	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
114	Acquisition adjustment						
	Quad Villa	\$	(7,897)	\$	\$	\$	(7,897)
	Order #11568		164,972				164,972
	Balance after order #11568		113,399				113,399
	Woods & Meadows		(17,697)				(17,697)
	Spruce Creek		(58,554)				(58,554)
	Deer Creek		6,732				6,732
	Windgate		20,895				20,895
		ф.	221.070	. dı	ф.	ф	221.052
Total I	Plant Acquisition Adjustments	\$	221,850	<u>\$</u>	\$	\$	221,850
115	Accumulated Amortization						
	Quad Villa	\$	3,948	\$	\$	\$	3,948
	Order #11568		(124,173)				(124,173)
	Balance after order #11568		(86,524)				(86,524)
	Woods & Meadows		6,452				6,452
	Spruce Creek		19,518				19,518
	Deer Creek		(2,104)				(2,104)
	Windgate		(7,462)				(7,462)
							
Total A	accumulated Amortization	\$	(190,345)	\$ -	\$ -	\$	(190,345)
Net Aq	uisition Adjustments	\$	31,505	\$ -	\$	\$	31,505

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)	W	'ASTEWATER (c)	R	THER THAN EPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION Account 108	6	1,033,724	s	119,001	s	0	e 1	,152,725
Balance first of year Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify): Salvage	\$_ 	107,389	\$	6,876	\$		\$	114,265
Other Credits (Specify):		·						
Total Credits Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	\$	107,389	 	6,876	\$ 	0	\$ -	114,265
Total Debits	\$	18,265	\$	0	\$	0	\$	18,265
Balance end of year	\$_	1,122,848	\$_	125,877	s	0	\$ ₌	,248,725
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	14,590	\$	0	\$	0	\$	14,590
Credit during year: Accruals charged to: 407 Account 110.2 (2) Other Accounts (specify):	\$_ - -	847	\$_ _		\$		\$_	847
Total credits Debits during year: Book cost of plant retired Other debits (specify):	\$	847	\$	0	\$	0	\$	847
Total Debits	\$	0	\$	0	s	0	\$	0
Balance end of year	\$ ₌	15,437	\$_	0	\$	0	. S ₌	15,437

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

TIGITOR OLITITICS, INC.	Marion	Utilities,	Inc.
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REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$		\$
Total	s 0		\$

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	\$0	\$0	\$0	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133) Report hereunder all special deposits corried in Account 122 and 122

Report hereunder an special deposits carried in Accounts 132 and 133.	
DESCRIPTION OF SPECIAL DEPOSITS (2)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$O
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

UTILITY NAME:	Marion Utilities, Inc	٥.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST (a) **(b)** (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): Total Investment in Associated Companies 0 UTILITY INVESTMENTS (Account 124): Total Utility Investment 0 OTHER INVESTMENTS (Account 125): 0 Total Other Investment SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): 0 **Total Special Funds**

UTILITY NAME: Marion Utilitites, Inc.

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 and 1	TOTAL (b)	
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 8,358	- (D)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142):		s 8,358
Returned checks receivable Receivable from developer	\$ 62 12,083	_ _ _
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144):		\$ 12,145
	\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ 20,503
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	s 0	
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 3,264 59	
Total Additions Deduct accounts written off during year:	\$ 3,323	
Utility Accounts Others	3,323	
Total accounts written off	\$ 3,323	
Balance end of year		s
TOTAL ACCOUNTS AND NOTES RECEIVAB	LE - NET	\$ <u>20,503</u>

UTILITY NAME: Marion Utilities, Inc.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Loan to stockholder	\$50,461
Total Miscellaneous Current and Accrued Liabilities	\$ <u>50,461</u>

UTILITY NAME:	Marion_Utilities,	Inc.
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UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total Extraordinary Property Losses

Total Extraordinary Property Losses

UTILITY NAME:	Marion	Utilities,	Inc.	
O TIMES I I I I I I I I I I I I I I I I I I I				

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Utility deposits	\$ 0	\$ 840
Total Other Deferred Debits	\$	\$840
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 840

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$\frac{1.00}{-1,000}\$ \$\frac{100}{\$100}\$ \$\frac{320}{\$320}\$ \$ \$\frac{5}{5}\$ \$\frac{5}{5}\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	9/ 9/ 9/ 9/ 9/ 9/ 9/		\$
Total			\$ <u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:	Marion	Utilities,	Inc.

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings:	
	Balance Beginning of Year Changes to Account:	\$ 575,283
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	0
	Debits:	\$ \$
	Total Debits:	\$ ⁰
435	Balance Transferred from Income	\$ 88,227
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	s 0
425	Dividends Declared:	
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	32,000
	Total Dividends Declared	\$ 32,000
215	Year end Balance	\$ 631,510
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	s 0
Total Re	tained Earnings	\$ _631 , 510
Notes to	Statement of Retained Earnings:	

YEAR OF REPORT December 31, 2000

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION
(a)

S
(b)

S
(c)

TOTAL
(b)

S
(d)

TOTAL
(b)

TOTAL
(b)

OTHER LONG-TERM DEBT ACCOUNT 224

D7000000000000000				TEREST	PRINCIPAL
DESCRIPTION OF NCLUDING DATE OF ISSUE A	OBLIGATION		ANNUAL	FIXED OR	AMOUNT PER
(a)	IND DATE OF	MATURITY)	RATE (b)	VARIABLE * (c)	BALANCE SHEET
Note on vehicle Note on vehicle Commercial loan Line of credit Total	Issue 10/23/99 09/01/99 03/23/00 02/01/00	Maturity 10/23/02 09/01/02 03/23/03 02/01/01	7.60% 0.90% 9.25% 8.00%	Fixed Fixed Fixed Variable	\$ 19,409 7,767 77,807 30,000
Less current portion			% 9/ 9/ 9/ 9/ 9/ 9/ 9/		134,983
Total				·	\$59,586

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:	Marion	Utilities,	Inc.

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): Current portion of long term debt			\$ 75,397
Total Account 232			\$ 75,397
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$
Total Account 234			\$O

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)
(b)

\$

Total

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

BALANCE OF DEBIT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt
\$
S
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits
S
\$ \$

Inc.
Utilities,
Marion

YEAR OF REPORT December 31,2000

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Officer salaries	17 880
Other salaries	14.582
Professional fees	11,900
Profit sharing contribution payable	60,870
Total Miscellaneous Current and Accrued Liabilities	\$ 105,232

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

$oldsymbol{V}$	ACCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)		(e)	(J)
	\$		€		€
Total	0 \$		0 \$	0 \$	0

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Marion Utilities, Inc.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	s 0
TOTAL OTHER DEFERRED CREDITS	\$0	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,617,155	\$ <u>159,141</u>	s 0	\$_1,776,296
Add credits during year:	\$75,585	\$0	so	\$75,585
Less debit charged during the year	so	\$ 0	s 0	\$0
Total Contribution In Aid of Construction	\$1,692,740	\$\$	\$ <u>0</u>	\$\$

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$516,729	\$ <u>116,388</u>	s	\$ <u>633,117</u>
Debits during the year:	\$61,019	\$ 5,978	\$	\$66,997
Credits during the year	s 0	s o	\$	\$ 0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>577,748</u>	\$ <u>122</u> ,366	so	\$ <u>700,114</u>

UTILITY NAME:

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ 88,227
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return: See list below		90,143
Income recorded on books not included in return: CIAC amortization		66,996
Deduction on return not charged against book income: Prior accrued officer salaries paid Amortization of refinance cost		15,917 470
Federal tax net income		\$94,987
Computation of tax: 15% of 50,000 = 7,500 25% of 25,000 = 6,250 $34\% \text{ of } \frac{19,987}{94,987} = \frac{6,796}{20,546}$	Deductions recorded on books refederal income tax Depreciation Amortization Travel and meals (50%) Officer life insurance Accrued officer salaries Refinance charges Book/tax loss on assets jur Deferred income tax Total abo	20,546 16,848 9,858 551 2,304 17,880 1,376 18,814

WATER OPERATION SECTION

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347W	1
Windgate Estates*/Marion	347W	2
,		
* Training Poulouing Only Brown and Colchusch		,
* Includes Bordering Oaks Estates and Colebrook.		*****
	-	

-		
	-	

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	§ 3,058,117	
108 110 271	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	W-6(b) W-7	1,080,891 15,437 1,628,143	
252	Advances for Construction Subtotal	F-20	\$333,646	
272	Add: 272 Accumulated Amortization of Contributions in Aid of Construction W-8(a)			
	Subtotal		\$_876,042	
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Deferred federal income tax on CIAC (debit)	F-7 F-7	164,972 (124,173) 51,459	
	\$968,300			
	WATER OPERATING INCOME W-3			
AC	HIEVED RATE OF RETURN (Water Operating Income / Wate	r Rate Base)	* 10.66	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

^{*} Achieved Rate of Return for total company = $103,174 \div 1,003,970 = 10.28\%$

YEAR	OF	RE	PORT	ŗ
Dece	mhe	er 31	200	0

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)	
101	Utility Plant In Service	W-4(b)	\$ 106,872	
	Less: Nonused and Useful Plant (1)	1) 37		
108	Accumulated Depreciation	W-6(b)	41,957	
110	Accumulated Amortization			
271	Contributions In Aid of Construction	W-7	64,597	
252	Advances for Construction	F-20		
	Subtotal		\$318	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	. W-8(a)	\$ 35,352	
	Subtotal			
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		
	WATER RATE BASE		\$ 35,670	
	WATER OPERATING INCOME W-3			
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTIL	YTI.	NA	ME-

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities / Marion

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME Operating Revenues		\$ 1,137,638
469	Less: Guaranteed Revenue and AFPI	W-9 W-9	\$ 1,137,030
	Net Operating Revenues		\$_1,137,638
401	Operating Expenses	W-10(a)	\$ 827,968
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	107,389 (61,019)
	Net Depreciation Expense		s 46,370
406	Amortization of Utility Plant Acquisition Adjustment	F-7	6,156
407	Amortization Expense (Other than CIAC)	F-8	846
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		51,194 15,710 26,569 2,126 95,599 36,401 (4,251) 6,794 (233) \$ 1,015,650
	Utility Operating Income		\$121,988
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	
413	Income From Utility Plant Leased to Others		
414 420	Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction		(18,814)
720	Total Utility Operating Income		\$103,174

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY: Windgate Estates / Marion

WATER OPERATING STATEMENT - Information Not Available

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME	,	-
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense	W-6(a)	
	Less: Amortization of CIAC	W-8(a)	
		W-0(a)	
	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
409.10	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		
409.1	Income Taxes		\$
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	And of balls Restored to Operating Income		
	Utility Operating Expenses		\$
	Utility Operating Income		\$
-	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	 \$
413	Income From Utility Plant Leased to Others	17.7	- L ^o
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER LITTLY PLANT ACCOUNTS

T JJ ₹		WALEN UTELLI FLANI ACCOUNTS	INI ACCOUNTS		
		PREVIOUS			CURRENT
	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(p)	(e)	9	(9)	E
301	Organization	\$ 25,391	£9	54	\$ 25 301
302	Franchises				
303	Land and Land Rights	115,417			115 7.17
304	Structures and Improvements	91.078			01041/
305	Collecting and Impounding Reservoirs				870.616
306	Lake, River and Other Intakes				
307	Wells and Springs	14.0 14.4			
308	Infiltration Galleries and Tunnels				140,144
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	302,040	950		302.990
320	Water Treatment Equipment	39,244			30 277
330	Distribution Reservoirs and Standpipes	169,546			160 576
331	Transmission and Distribution Mains	1,452,251	108 57		1 707 550
333	Services	204,969	22 466		757, 757
334	Meters and Meter Installations	* *	5.359		•
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	55,878	* 23,295	28.903	50 270
341	Transportation Equipment	115,560	10,269		•
342	Stores Equipment				7706024
343	Tools, Shop and Garage Equipment	12,336	* (2,433)	168	0 735
344					
345	Power Operated Equipment				
346	Communication Equipment	13,402		8,007	5 395
347	Miscellaneous Equipment				4
348	Other Tangible Plant	24,907			24.907
	TOTAL WATER PLANT	\$ 2,989,988	\$ 105,207	\$ 37,078	\$ 3,058,117
					-

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

* Reclassify hand held meter reading equipment 2,433 from tools to computer equipment plus 20,862 in acquisitions.

W-4(a) GROUP 1

Marion Utilities, Inc.

UTILITY NAME:

Windgate Estates/Marion

SYSTEM NAME / COUNTY:

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) $\frac{2}{2}$

UTILITY NAME:

SYSTEM NAME/COUNTY: Marion Utilities/Marion

	.5 GENERAL PLANT	66	422,031
	7RANSMISSION AND DISTRIBUTION PLANT	169,546 1,497,552 227,435 233,184	
	.3 WATER TREATMENT PLANT (f)	39,244	
ANT MATRIX	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	302,990	
TER UTILITY PLANT MATRIX	.1 INTANGIBLE PLANT (d)	25,391	
WA	CURRENT YEAR (c)	30 30 30 30 30 30 30 30 30 30 30 30 30 3	
	ACCOUNT NAME (b)	Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Water Treatment Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Other Tangible Plant Miscellaneous Equipment Other Tangible Plant Store Tangible Plant Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant	
	ACCT. NO. (a)		

W-4(b) GROUP 1

UTILITY NAME:

SYSTEM NAME/COUNTY: Windgate Estates/Marion

	.5 GENERAL PLANT (h)	5,006	\$ 6,716
;	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	8,454 48,069 6,531 10,434	\$ 73,488
	.3 WATER TREATMENT PLANT (f)		\$ 2,575
ANT MATRIX	2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	11,500	\$24,093
TER UTILITY PLANT MATRIX	.1 INTANGIBLE PLANT (d)	sq.	\$
WAT	CURRENT YEAR (c)	11,710 5,006 11,500 11,500 12,575 8,454 48,069 6,531 10,434	\$ 106,872
	ACCOUNT NAME (b)	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Stores Equipment Transportation Equipment Communication Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	TOTAL WATER PLANT
	ACCT. NO.	301 302 302 303 304 306 306 306 307 308 308 309 310 311 320 333 334 342 343 344 345 346 348	

W-4(b)GROUP $\frac{2}{}$

UT	T.II	TY	NA	ME:	

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
(a)	(b)		PERCENT	(100% - d)/c
304	Structures and Improvements	(e) 33	(d)	- (e)
305	Collecting and Impounding Reservoirs			3.03
306	Lake, River and Other Intakes			
307	Wells and Springs	30		
308	Infiltration Galleries and Tunnels			3.33
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		
330	Distribution Reservoirs and Standpipes	$\frac{-\frac{22}{37}}{}$		$\frac{4.55}{2.70}$
331	Transmission and Distribution Mains	43		2.33
333	Services	40		$\frac{2.33}{2.50}$
334	Meters and Meter Installations	20		5.00
335	Hydrants			3.00
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67
341	Transportation Equipment	6		16.67
342	Stores Equipment			10.0/
343	Tools, Shop and Garage Equipment	16		6.25
344	Laboratory Equipment			0.23
345	Power Operated Equipment			
346	Communication Equipment	10		10.00
347	Miscellaneous Equipment			10.00
348	Other Tangible Plant	10		10.00
Water Pla	ant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR	OF	REP	ORT
Dece	mhe	T 21	2000

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33		3.03
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Pl	ant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

YEAR OF REPORT
December 31, 2000

SYSTEM NAME/COUNTY: Marion Utilities/Marion

			T	,				,	-	_		_		_																_
,	TOTAL CREDITS	(d+e)		\$ 2,760		7. 6.75	4,023			11, 966	14,300	1,722	4,582	•	5,291	10,329			1, 651	18 37.1	10,341		345		616	010	2 1.76	67450	\$ 104,255	
EPRECIATION	OTHER CREDITS *	3	(e)	549															076	011		(076)	(7470)						0 \$	
CUMULATED DI	ACCRUALS	5		00/67		4 625	6706.			998 71	1 799	1, 582	37, 201	5 201	10 230	476,01			4.411	18,341		585	207		616		2,426		104,255	
SIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	BALANCE AT BEGINNING	OF YEAR	s 40 176			66.025				127.544	14,060	56,612	396,020	70 015	137 566	000 6 /20			20,087	39,686		4.226			10,686		12,198		\$ 994,901	
ANALYSIS OF ENTRIE	A CCOUNT NAME	(b)	Structures and Improvemente	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	sion and Distri		Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT.	(B)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL WA	

Specify nature of transaction Use () to denote reversal entries.

(reclassify)

W-6(a) GROUP 1

YEAR OF REPORT December 31, 2000

UTILITY NAME:

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	S IN WATER AC	CUMULATED DI	EPRECIATION		-
ACCT.	_	AT BEGINNING	ACCRUALS	OTHER CREDITS *	TOTAL	
(a)	ACCOUNT NAME (b)	OF YEAR (c)	E	(9)	(d+e)	
304	Structures and Improvements	\$ 2,376	s 152	S	152	
305	Collecting and Impounding Reservoirs			9		
306	Lake, River and Other Intakes					
307	Wells and Springs	3,328	383		383	
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment	3,035	545		575	_
320	Water Treatment Equipment	637	100		100	_
330	Distribution Reservoirs and Standpipes	4.886	229		220	_
331	Transmission and Distribution Mains	14-674	1 118		1 110	
333	Services	2.674	163		163	_
334	Meters and Meter Installations	7,213	777		777	
335	Hydrants				+++++++++++++++++++++++++++++++++++++++	
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
٦						
IL W.	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 38,823	3,134	0 \$	\$ 3,134	

* Specify nature of transaction Use () to denote reversal entries.

W-6(a)GROUP $\frac{2}{2}$

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME	PLANT RETIRED	SALVAGE AND INSURANCE	COST OF REMOVAL AND OTHER	TOTAL	BALANCE AT END OF YEAR
(a)	(p)	(B)	8	CHARGES	(g-l ₁ +i)	(c+f-k)
304	Structures and Improvements	\$	\$	\$		75 0 7 A
305	eservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					70 650
308	Infiltration Galleries and Tunnels					000,07
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					141 910
320	Water Treatment Equipment					
330	Distribution Reservoirs and Standpipes					61 194
331	Transmission and Distribution Mains					430,221
333	Services					75,306
-334	Meters and Meter Installations					147.895
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment	10,216			10 216	17, 599
341	Transportation Equipment					<u>, </u>
342	Stores Equipment					
343	Tools, Shop and Garage Equipment	140			140	127 7
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment	7,909			7.909	3 393
347	Miscellaneous Equipment					66666
348	Other Tangible Plant					14,624
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION \$	18,265	. 0 \$	0 8	\$ 18,265	\$ 1,080,891

W-6(b)GROUP 1

Marion Utilities, Inc.

UTILITY NAME:

Windgate Estates/Marion

SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				TO HOOD		
ACCT.		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
(8)	3	(a)	(4)	CHARGES (i)	(g-n+1) (j)	(с+I-к) (П)
304	Structures and Improvements	6/9	\$	\$	\$	\$ 2,528
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					f
307	Wells and Springs					3,/11
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					3,580
320	Water Treatment Equipment					/3/
330	Distribution Reservoirs and Standpipes					5,115
331	Transmission and Distribution Mains					15,792
333	Services					2,83/
-334	Meters and Meter Installations					/, 69,/
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	0 \$. 0 \$	0	0 ,	\$ 41,957

 $W-6(b)_2$ GROUP

UTIL	ITV	NA	MT.
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Marion	Utilities,	Inc.
		and the second s

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$_1,552,908
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>74,855</u> 380
Total Credits		\$75,235
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$_1,628,143

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.			
Explain all debits charged to Account 271 during the year below:			

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$64,247.
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$350
Total Credits		\$ 350
Less debits charged during the year (All debits charged during the year must be explained below)		\$ 0
Total Contributions In Aid of Construction		\$ 64,597

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

UTIL	TTV	NA	MATE:
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YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (2)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	119	\$_250-500	\$
Total Credits			\$74,855

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF CONSTRUCTION		
DESCRIPTION	WATER	
(a)	(b)	
Balance first of year	\$ 483,733	
2 wall we that of your	<u>\$ 483,733</u>	
Debits during the year:	j	
Accruals charged to Account 272	\$ 58,663	
Other debits (specify):		
Total debits	e 50 663	
1000, 0000	\$ 58,663	
Credits during the year (specify):		
	\$	
Total and Man		
Total credits	\$0	
Balance end of year	s 542,396	
	5.2,3 20	

W-8(a) GROUP __1__

YEAR	OF	REPORT	
Dece	mbe	er 31,20nn	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (2)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	1	\$ 350	\$ 350
Total Credits	L		\$ <u>350</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 32,996
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 2,356
Total debits	\$ <u>2,356</u>
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$ 35,352

W-8(a) GROUP ___2

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Marion	Utilities,	Inc.

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SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	SOIGING THE TEAK	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Forest Glen adjustment to contract	Cash	\$ 380
Total Credits	3	380

W 1 77.11.1.	YEAR OF REPORT
Marion Utilities, Inc.	December 31,2000

SYSTEM NAME / COUNTY: Windgate Estates/Marion

UTILITY NAME:

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DUBBLE THE MEAN

WHICH CASH ON PROPERTY WAS RECEIVED I	JURING THE TEAK	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
·		
Total Credits		\$0

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YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER OPERATING REVENUE

ACCT. NO. (2)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:			(0)
460	Unmetered Water Revenue			s
Ī	Metered Water Revenue:			
461.1	Sales to Residential Customers	4,448	4,568	1,096,879
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			· · · · · · · · · · · · · · · · · · ·
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$_1,096,879
İ	Fire Protection Revenue:			
462.1	Public Fire Protection			
462,2	Private Fire Protection			
.,	Total Fire Protection Revenue			so
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$_1,096,879
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allo	wance for Funds Pruden	tly Invested or AFPI)	s
470	Forfeited Discounts		<u> </u>	1
471	Miscellaneous Service Revenues			15,450
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			25,309
	Total Other Water Revenues			\$ 40,759
	Total Water Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR	OF	REPORT
Dece	mbe	er 31.2000

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER OPERATING REVENUE This information not separately recorded.

			Separater	Ť 1
		BEGINNING	YEAR END	[·
ACCT.		YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			· ·
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$
	Fire Protection Revenue:		1	
462.1	Public Fire Protection			
462.2	Private Fire Protection			
				•
	Total Fire Protection Revenue			\$
	-		l	
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			1
	Total Water Sales			\$
	Other Water Revenues:	,		
469	Guaranteed Revenues (Including Allo	wance for Funds Prude	ntly Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			1
}	Total Other Water Revenues			\$
<u> </u>	Total Water Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ <u>173,589</u>	\$ <u>26,185</u>	\$ <u>14,915</u>
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	225,473	11,319	5,659
604	Employee Pensions and Benefits	59,439		
610	Purchased Water			
615	Purchased Power	72,431	70,425	
616	Fuel for Power Purchased	4,964	4,479	
618	Chemicals	7,255		
620	Materials and Supplies			
631	Contractual Services-Engineering	2,754		
632	Contractual Services - Accounting	20,551		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	19,720		
636	Contractual Services - Other			
641	Rental of Building/Real Property	30,367		
642	Rental of Equipment			
650	Transportation Expenses	15,226	2,334	1,167
656	Insurance - Vehicle	5,808	2,554	
657	Insurance - General Liability	6,829		
658	Insurance - Workman's Comp.	7,621		
659	Insurance - Other	33,120		
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther	·		
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	3,264		
675	Miscellaneous Expenses	139,557	15,493	7 7/6
	Z. Z	105,00/	13,493	7,746
T	otal Water Utility Expenses	\$827,968	\$ <u>130,235</u>	\$ <u>29,487</u>

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YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER UTILITY EXPENSE ACCOUNTS

This information not separately recorded.

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$	\$	\$
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies		· · · · · · · · · · · · · · · · · · ·	
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property			***************************************
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			***************************************
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses		***************************************	
Т	otal Water Utility Expenses	\$	\$	\$

YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5		1	
WATER TREATMENT EXPENSES - OPERATIONS (f)	WATER TREATMENT EXPENSES - MAINTENANCE (g)	.s TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$32,250	\$	\$20,651	\$	s 74,382	\$ 5,206
7,255		22,638		123,693	62,164 59,439 2,006 485
19,720					2,754 20,551
2,334		2,918		1,751	4,722 5,808 6,829 7,621 33,120
15,493		38,732		3,264 26,890	35,203
\$77,052	\$ <u>0</u>	0/ 000	\$0		\$ <u>276,275</u>

YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER EXPENSE ACCOUNT MATRIX

.3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION		
TREATMENT	TREATMENT	& DISTRIBUTION	& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(i)	(k)
\$	\$	\$	\$	\$	\$
Ψ	Ψ	<u> </u>	T		
		<u> </u>			
	4.55575011.51				
· · · · · · · · · · · · · · · · · · ·					

\$	\$	\$	s	\$	\$

SYSTEM NAME / COUNTY: Marion Utilities / Marion

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(0)	36,081	(d) 2,582	(e) 33,499	(f)
February		35,245	6,180		33,499
March		53,842	737	29,065	29,065
April		52,444	10,839	53,105 41,605	53,105
May		68.631	4,111		41,605
June		62.343	<u>4,111</u> 2,037	64,520	64,520
July		44.624	8,610	60,306	60,306
August		42.005	6,010	36,014	36,014
September		35,226	828	35,873 34,398	35,873
October		47.429	9,204	38,225	34,398
November		42,753	129	42,624	38,225
December	***	35.871	5,324	30,547	<u>42,624</u> 30,547
Total for Year	0	556,494	56,713	499,781	499,781
If water is purchased for resale, indicate the following: Vendor Point of delivery					
If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached supportive schedule			

W-11	
GROUP $\underline{}^1$	
SYSTEM	

SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.

Year of Report - December 31, 2000

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	94,547	Ground
Cedar Hills	1,173,000	145,068	cc
Fore Acres	1,425,000	144,457	66
Golden Holiday	470,000	11,016	"
Fort King	604,000	70,043	"
Hi-Cliff	604,000	95,780	"
Rainbow Lakes Est.	1,238,000	113,732	"
Stone Oaks	316,000	17,481	۲,
Ponderosa	72,000	2,966	"
Waldbusser	72,000	2,600	"
Buckskin	201,000	15,232	"
Quadvilla	351,000	41,620	"
Libra Oaks	175,000	8,153	"
Logans Run	259,000	4,311	"
Greenfields	1,238,000	176,366	۲,
Sheri Oaks	129,000	1100	٠,
Oak Creek	129,000	33,587	٠,
McAteers	129,000	22,644	٠,
Woods & Meadows	979,000	151,025	c
Spruce Creek	2,736,000	291,518	
Deer Creek	129,000	9,496	
Windgate	518,000	54,443	44
Turning Pointe	518,000	5,308	66

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YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

PUMPING AND PURCHASED WATER STATISTICS

This information not separately recorded.

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)	
January			\ - /	197	11/	
February	-					
March						
April						
May						
June						
July						
August						
September						
October	-					
November December		<u></u>				
December						
Total for Year						
Vendor	If water is purchased for resale, indicate the following: Vendor Point of delivery					
If water is so	old to other water utili	ties for redistributio	n, list names of such ut	tilities below:		
						
	······································					
List for each	source of supply:		CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE	
		- 				
				3	I	

SYSTEM NAME / COUNTY: ALL SYSTEMS / MARION

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SUPPORTING SCHEDULE FOR PAGE W-12

Marion Utilities, Inc.

Year of Report - December 31, 2000

Subdivision	ivision Permitted Capacity of Plant GPD		Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	66	66
Fore Acres	540,000	٠٠,	66
Golden Holiday	208,000	"	
Fort King	360,000	"	٠,
Hi-Cliff	360,000	"	
Rainbow Lakes Est.	547,000	"	دد
Stone Oaks	158,000	"	66
Ponderosa	34,000	"	66
Waldbusser	34,000	66	64
Buckskin	64,000	"	66
Quadvilla	115,000	"	"
Libra Oaks	61,000	"	"
Logans Run	125,000	"	
Greenfields	547,000	"	66
Sheri Oaks	54,000	"	
Oak Creek	54,000	"	66
McAteers	61,000	"	"
Woods & Meadows	370,000	"	، د
Spruce Creek	1,000,000	"	
Deer Creek	24,000	"	
Windgate	84,000	"	
Turning Pointe	66,150	"	"

UTILITY NAME:	Marion Utilities, Inc.	-	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:	Windgate Estates/Marion		_

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SYSTEM NAME / COUNTY:

All Systems/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	itial	1.0	4,667	4,667
5/8"	Displacement	1.0	26	39
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	Meter Equivalents	4,706

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

499,781	÷	4,706	÷	365	=	291

ERC Calculation:

W-13 GROUP 1 SYSTEM

UTIL	TTV	A TAT	BATE -
UILL	41 H	- I Y /A	

YEAR OF REPORT
December 31, 2000

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e) -
All Residen	tial	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5	NOT AVAILABLE	
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System l	Meter Equivalents	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
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MARION	UTILITIES.	INC.

SYSTEM NAME/COUNTY: PINE RIDGE/MARION

1. Present ERC's * the system can efficiently serve. 203
2. Maximum number of ERCs * which can be served. 542
3. Present system connection capacity (in ERCs *) using existing lines. 241
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *3
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 3421018 12. Water Management District Consumptive Use Permit # NONE a. Is the system in compliance with the requirements of the CUP? N/A b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

CEDAR HILLS/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
1. Present ERC's * the system can efficiently serve. 395						
2. Maximum number of ERCs * which can be served650						
3. Present system connection capacity (in ERCs *) using existing lines. 400						
4. Future connection capacity (in ERCs *) upon service area buildout400						
5. Estimated annual increase in ERCs *. 1						
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?						
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system						
9. When did the company last file a capacity analysis report with the DEP? NONE FILED						
10. If the present system does not meet the requirements of DEP rules: N/A						
a. Attach a description of the plant upgrade necessary to meet the DEP rules.						
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP? NO						
11. Department of Environmental Protection ID# 3420162						
12. Water Management District Consumptive Use Permit # NONE						
a. Is the system in compliance with the requirements of the CUP?N/A						
b. If not, what are the utility's plans to gain compliance?						
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* An ERC is determined based on the calculation on the bottom of Page W-13.

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SYSTEM NAME / COUNTY: FORE ACRES / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve440			
2. Maximum number of ERCs * which can be served			
3. Present system connection capacity (in ERCs *) using existing lines. 440			
4. Future connection capacity (in ERCs *) upon service area buildout440			
5. Estimated annual increase in ERCs *			
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this systemNONE			
9. When did the company last file a capacity analysis report with the DEP? NONE FILED			
10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?NO			
11. Department of Environmental Protection ID# 3420608			
12. Water Management District Consumptive Use Permit # 3094			
a. Is the system in compliance with the requirements of the CUP? YES			
b. If not, what are the utility's plans to gain compliance?			

* An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

GOLDEN HOLIDAY/MARION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve			
2. Maximum number of ERCs * which can be served. 512			
3. Present system connection capacity (in ERCs *) using existing lines. 173			
4. Future connection capacity (in ERCs *) upon service area buildout			
5. Estimated annual increase in ERCs *0			
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system			
9. When did the company last file a capacity analysis report with the DEP? NONE FILED			
10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?NO			
11. Department of Environmental Protection ID# 3420456			
12. Water Management District Consumptive Use Permit # NONE			
a. Is the system in compliance with the requirements of the CUP? N/A			
b. If not, what are the utility's plans to gain compliance?			
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^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR (OF	RE	PORT	۰
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SYSTEM NAME/COUNTY: FORT KING/MARION

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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SYSTEM NAME / COUNTY: HI-CLIFF / MARION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve. 289			
2. Maximum number of ERCs * which can be served. 887			
3. Present system connection capacity (in ERCs *) using existing lines			
4. Future connection capacity (in ERCs *) upon service area buildout			
5. Estimated annual increase in ERCs *			
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system			
9. When did the company last file a capacity analysis report with the DEP? NONE FILED			
10. If the present system does not meet the requirements of DEP rules: N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?NO			
11. Department of Environmental Protection ID# 3420533			
12. Water Management District Consumptive Use Permit # NONE			
a. Is the system in compliance with the requirements of the CUP?N/A			
b. If not, what are the utility's plans to gain compliance?			

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES,

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY: RAINBOW LAKES ESTATES / MARION

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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_MARION	UTILITIES,	INC.

SYSTEM NAME / COUNTY: STONE OAKS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 81
2. Maximum number of ERCs * which can be served. 389
3. Present system connection capacity (in ERCs *) using existing lines. 81
4. Future connection capacity (in ERCs *) upon service area buildout. 81
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3421283
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

PONDEROSA/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served84
3. Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. 22
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE NONE
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424808
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

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SYSTEM NAME / COUNTY: WALDBUSSER / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 84
3. Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. 22
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # <u>3424807 (Non-Community)</u>
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

BUCKSKIN/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve60
2. Maximum number of ERCs * which can be served158
3. Present system connection capacity (in ERCs *) using existing lines60
4. Future connection capacity (in ERCs *) upon service area buildout60
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3420124
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:

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SYSTEM NAME / COUNTY: QUADVILLA / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.						
1. Present ERC's * the system can efficiently serve						
2. Maximum number of ERCs * which can be served						
3. Present system connection capacity (in ERCs *) using existing lines268						
4. Future connection capacity (in ERCs *) upon service area buildout. 268						
5. Estimated annual increase in ERCs *0						
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?						
7. Attach a description of the fire fighting facilities.						
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system						
9. When did the company last file a capacity analysis report with the DEP? NONE FILED						
10. If the present system does not meet the requirements of DEP rules: N/A						
a. Attach a description of the plant upgrade necessary to meet the DEP rules.						
b. Have these plans been approved by DEP?						
c. When will construction begin?						
d. Attach plans for funding the required upgrading.						
e. Is this system under any Consent Order with DEP? NO						
11. Department of Environmental Protection ID# 3424041						
12. Water Management District Consumptive Use Permit # 50316						
a. Is the system in compliance with the requirements of the CUP? YES						
b. If not, what are the utility's plans to gain compliance?						

* An ERC is determined based on the calculation on the bottom of Page W-13.

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YEAR OF	RE	PORT
December	31,	2000

SYSTEM NAME / COUNTY: LIBRA OAKS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve60
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines128
4. Future connection capacity (in ERCs *) upon service area buildout128
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity? <u>NO</u> If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424590
12. Water Management District Consumptive Use Permit # 6574.01
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

INTERNATIONAL VILLAS/MARION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serve. 27				
2. Maximum number of ERCs * which can be served308				
3. Present system connection capacity (in ERCs *) using existing lines				
4. Future connection capacity (in ERCs *) upon service area buildout100				
5. Estimated annual increase in ERCs *0				
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system				
9. When did the company last file a capacity analysis report with the DEP? NONE FILED				
10. If the present system does not meet the requirements of DEP rules: N/A				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?NO				
11. Department of Environmental Protection ID# 6424589				
12. Water Management District Consumptive Use Permit # 6884.01				
a. Is the system in compliance with the requirements of the CUP? YES				
b. If not, what are the utility's plans to gain compliance?				

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT
December 31, 2000

SYSTEM NAME / COUNTY: GREENFIELDS-INDIAN PINES/MARION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * the system can efficiently serve. 421					
2. Maximum number of ERCs * which can be served1,347					
3. Present system connection capacity (in ERCs *) using existing lines457					
4. Future connection capacity (in ERCs *) upon service area buildout. 457					
5. Estimated annual increase in ERCs *5					
6. Is the utility required to have fire flow capacity? YES If so, how much capacity is required? 750 GPM					
7. Attach a description of the fire fighting facilities. 8 Hydrants					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system					
9. When did the company last file a capacity analysis report with the DEP? NONE FILED					
10. If the present system does not meet the requirements of DEP rules: N/A					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?NO					
11. Department of Environmental Protection ID #3425006					
12. Water Management District Consumptive Use Permit #3101					
a. Is the system in compliance with the requirements of the CUP? YES					
b. If not, what are the utility's plans to gain compliance?					

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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SYSTEM NAME / COUNTY: SHERI OAKS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve5
2. Maximum number of ERCs * which can be served. 133
3. Present system connection capacity (in ERCs *) using existing lines. 23
4. Future connection capacity (in ERCs *) upon service area buildout. 23
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424637 (Non Community)
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES.

YEAR OF REPORT December 312000

SYSTEM NAME / COUNTY: OAK CREEK CAVERNS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 35
2. Maximum number of ERCs * which can be served133
3. Present system connection capacity (in ERCs *) using existing lines. 46
4. Future connection capacity (in ERCs *) upon service area buildout46
5. Estimated annual increase in ERCs *2
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? NO 11. Department of Environmental Protection ID # 3424638 12. Water Management District Consumptive Use Permit # NONE a. Is the system in compliance with the requirements of the CUP? N/A b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

MCATEER ACRES/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve65
2. Maximum number of ERCs * which can be served150
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 70
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? <u>NONE FILED</u>
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 3424643
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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SYSTEM NAME / COUNTY: WOODS&MEADOWS/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 400
2. Maximum number of ERCs * which can be served. 911
3. Present system connection capacity (in ERCs *) using existing lines562
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424652
12. Water Management District Consumptive Use Permit # 207849.03
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?
\

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY	NAME:

MARION UTILITIES, INC.	
TIAKTON OTILITIES. INC.	

SYSTEM NAME / COUNTY: SPRUCE CREEK / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 1,071
2. Maximum number of ERCs * which can be served. 2,463
3. Present system connection capacity (in ERCs *) using existing lines1,634
4. Future connection capacity (in ERCs *) upon service area buildout. 3,632
5. Estimated annual increase in ERCs *. 100
6. Is the utility required to have fire flow capacity? YES If so, how much capacity is required? 1350 GPM
7. Attach a description of the fire fighting facilities. 42 Hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Additional 623 Lots permitted. Lines will be extended with developer and builders needs.
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# 6424652
12. Water Management District Consumptive Use Permit #208481.03
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTIL	ITY	NA	ME:
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THALLON	UTILITIES.	TMC.

SYSTEM NAME / COUNTY: DEER CREEK / MARION

OTHER WATER SYSTEM INFORMATION

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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UI.		1 1	INA	IVIE:

MARION UTILITIES,

YEAR OF	RE	PORT
December	31,	2000

SYSTEM NAME / COUNTY: TURNING POINTE / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 25
2. Maximum number of ERCs * which can be served. <u>163</u>
3. Present system connection capacity (in ERCs *) using existing lines. 87
4. Future connection capacity (in ERCs *) upon service area buildout. 87
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID# 3424841
12. Water Management District Consumptive Use Permit # 20830296 AN
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

U	TI	LI	TY	N	Α	ME:
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MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

WINDGATE ESTATES/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 135
2. Maximum number of ERCs * which can be served. 207
3. Present system connection capacity (in ERCs *) using existing lines155
4. Future connection capacity (in ERCs *) upon service area buildout155
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3421576
12. Water Management District Consumptive Use Permit #4581
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.				
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER		
Cedar Hills Sewer/Marion County	336S	1		

YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s 181,933
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6(b) S-7 F-20	125,877 159,141
	Subtotal		\$ (103,085)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 122,366
	Subtotal		\$19,281
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WASTEWATER RATE BASE		\$19,281
	WASTEWATER OPERATING INCOME	S-3	\$(7,918)
ACHIEV	ED RATE OF RETURN (Wastewater Operating Income / Waste	ewater Rate Base)	0

NOTES: (I) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTIL	ITV	NΔ	MTF-

YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY
400	UTILITY OPERATING INCOME	(0)	(d)
<u>400</u> 530	Operating Revenues	S-9(a)	\$ 29,224
330	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$29,224
401	Operating Expenses	S-10(a)	\$ 33,482
400	_	3 20(4)	33,402
403	Depreciation Expense	S-6(a)	6,876
	Less: Amortization of CIAC	S-8(a)	(5,978)
	Not Down-sisting E		
406	Net Depreciation Expense		\$ 898
407	Amortization of Utility Plant Acquisition Adjustment	F-7	
107	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee	'	
408.11	Property Taxes		1,315
408.12	Payroll Taxes		717
408.13	Other Taxes and Licenses		730
408	Total Taxes Other Than Income		\$ 2,762
409.1	Income Taxes		\$ 2,762
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$37,142
	Utility Operating Income		\$(7,918)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	 s
413	Income From Utility Plant Leased to Others	5 7(4)	-
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income	<u> </u>	\$ (7,918)

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

WASTEWATER UTILITY PLANT ACCOUNTS

CURRENT VEAR		ş		3,869	909.6		88,575		2 00 2	17,363					7 7 1 7	4,003				45,745		102	1.656									1,200	101
ADDITIONS		\$							514											567													1.081
PREVIOUS VEAR	(c)			3,869	909,6		88,575		1.583	17,363					7.717	4,003				45,178		102	1,656									1,200	180.852
ACCOUNTNAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	i i
ACCT. NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	!

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

Cedar Hills Sewer/Marion SYSTEM NAME / COUNTY:

	.7 GENERAL PLANT	<u> </u>	3																						1 900	1,200	\$ 1,200
	.6 RECLAIMED WASTEWATER DISTRIBUTION PI ANT	()	\$																								0
	SECLAIMED WASTEWATER TREATMENT PLANT	<u>(i)</u>	S																								0
T MATRIX	.4 TREATMENT AND DISPOSAL		ę	909 6	000 (333	45,745	160	1 656								8 8	\$7,109
WASTEWATER UTILITY PLANT MATRIX	SYSTEM PUMPING PLANT	(1)	9									7,717	4,003													11 100	-
WASTEWATE	COLLECTION PLANT	(h)		3,869		88,575	2,097	17,363																		1110	
-	INTANGIBLE	(a)																								C	
	ACCOUNT NAME	Ę	Franchises Land and Land Rights	Structures and Improvements	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Keuse Meters and Meter Installations	Necelving Wells Pumping Fanishment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System Treatment and Discool E	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellancous Equipment	Transportation Family	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Miscellaneous Faninment	Other Tangible Plant	Total Wastenness Mens	Total Wastewater Flant
	ACCT. NO.	351	352	354	360	361	363	364	365	366	370	371	374	375	380			_	391			+	306	$\frac{1}{1}$	\forall		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

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YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	33	(u)	- (e) 3.03
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33
361	Collection Sewers - Gravity			
362	Special Collecting Structures	37		2.70
363	Services to Customers	38		2,63
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services		· · · · · · · · · · · · · · · · · · ·	
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3,33
371	Pumping Equipment	20		5.00
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18		5.56
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33
389	Other Plant Miscellaneous Equipment	18		5.56
390	Office Furniture and Equipment			
391·	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.03
Wastewater	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	IN WASTEWATE	R ACCUMULATI	ED DEPRECIATION	NO
ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS *	TOTAL
(B)	. (q)	OF YEAR	Ð	(9)	(d+e)
354	Structures and Improvements	\$ 812	166 \$	3	29.1
355					
360	Collection Sewers - Force	63,473	2,953		.2.953
361	Collection Sewers - Gravity		~		2006
362	Special Collecting Structures	78	52		52
363	Services to Customers	11,650	457		457
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	5.530	257		957
371	Pumping Equipment	452	204		707
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment	35,945	2,528		2,528
381	Plant Sewers				
382	Outfall Sewer Lines	9	3		3
389	Other Plant Miscellaneous Equipment	864	95		9.5
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398		191	36		36
Total De	Total Depreciable Wastewater Plant in Service	\$ 119,001	\$ 6,876	0 \$	\$ 6,876

* Specify nature of transaction.
Use () to denote reversal entries.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

BAI	(f-t-j)	l	\$ 103	767 77	00,420	130	12 107	17,101				ł	787.6	969		38 7.73	20,473	0	950									227	\$ 125,877
TOTAL	(1+11-8)	•	9																										0 \$
COST OF REMOVAL AND OTHER CHARGES	(i)	6	•																										0 8
PLANT SALVAGE AND REMOVAL TOTAI RETIRED INSURANCE AND OTHER CHARGES (C. b. b.)	(h)	\$																											0 \$
	(<u>a</u>)	89																											0 \$
ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service
ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Dep

* Specify nature of transaction.
Use () to denote reversal entries.

 $\begin{array}{c} \text{S-6(b)} \\ \text{GROUP} & 1 \end{array}$

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YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 159,141
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		s 0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$159,141

Explain an debits charged to Account 2/1 during the year below:	

UTILITY NAME:	Marion Utilities, Inc.	YEAR OF REPORT December 31, 2000
SYSTEM NAME / COUNTY:	Cedar Hills Sewer/Marion	

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 116,388
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 5,978
Total debits	\$5,978
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$ <u>122,366</u>

S-8(a)	
GROUP 1	

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YEAR OF REPORT December 31, 2000

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$0
Total Credits		\$ <u> </u>

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YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS							
	WASTEWATER SALES	(0)	· (u)	. (e)							
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			\$							
521	Total Flat Rate Revenues	118	118	\$29,224							
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues										
522	Total Measured Revenues	0	0	s 0							
523	Revenues From Public Authorities										
524	Revenues From Other Systems										
525	Interdepartmental Revenues										
	Total Wastewater Sales	118	118	s 29,224							
·	OTHER WASTEWATER REVENUES										
530	Guaranteed Revenues			\$							
531	Sale of Sludge			<u> </u>							
532	Forfeited Discounts										
534	Rents From Wastewater Property										
535	Interdepartmental Rents										
536	Other Wastewater Revenues (Including Allowance for Funds Pruder	ntly Invested or AFPI)									
	Total Other Wastewater Revenues										

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT December 31,2000

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	CUSTOMERS * CUST							
	RECLAIMED WATER SALES	(c)	(d)	(e) -					
540.1 540.2 540.3 540.4	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities			\$					
540.5	Other Revenues Total Flat Rate Reuse Revenues	0	0	\$0					
541.1 541.2 541.3 541.4	Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities								
541 544	Total Measured Reuse Revenues Reuse Revenues From Other Systems	0	0	s 0					
	Total Reclaimed Water Sales			\$					
	Total Wastewater Operating Revenues			\$29,224					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

	9;	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE	5,200	5,068	\$ 10,268
	ĸį	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	4,015		\$ 9,374
×	4.	PUMPING EXPENSES - MAINTENANCE (g)		563	\$ 563
ER UTILITY EXPENSE ACCOUNT MATRIX	63	PUMPING EXPENSES - OPERATIONS (f)	282		\$ 282
ITY EXPENSE AC	2	COLLECTION EXPENSES- MAINTENANCE (e)			, 0 \$
WASTEWATER UTIL	.1	COLLECTION EXPENSES- OPERATIONS (d)			0
WAS		CURRENT VEAR (c)	1,431 5,641 4,015 2,024 5,200	5,631	\$ 33,482
		ACCOUNT NAME (b)	Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Sewage Treatment Sludge Removal Expense Purchased Power Fuel for Power Purchased Chemicals Materials and Supplies Contractual Services - Egal Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other Rental of Building/Real Property Rental of Building/Real Property Rental of Equipment Transportation Expenses Insurance - Vehicle Insurance - Workman's Comp.	Advertising Expense Regulatory Commission Expenses - Amortization of Rate Case Expense Regulatory Commission ExpOther Bad Debt Expense Miscellaneous Expenses	Total Wastewater Utility Expenses
		ACCT. NO.	703 710 711 711 711 711 718 720 731 732 734 734 735 741 741 741 742 741 742 741 742 741 742 741 742 741 741 742 743 741 742 743 744 745 746 747 747 747 748 748 748 748 748	766	Tota

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

	.12 RECLAIMED	WATER DISTRIBUTION	EXPENSES. MAINTENANCE	(0)	€9																												0	
	.11 RECLAIMED	WATER DISTRIBUTION	EXPENSES- OPERATIONS	(u)	649																												\$ 0 \$	
F MATRIX	,10 RECLAIMED	WATER	EXPENSES- MAINTENANCE	(m)	S-9-																												0 8	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	.9 RECLAIMED	WATER TREATMENT	OPERATIONS	€																													0 \$	
ER UTILITY EXH	œ	ADMIN. &	EXPENSES	(K)			1,431							2,024																			\$ 12,995	
WASTEWAT	r:	CUSTOMER	EXPENSE	11																													0 \$	
		ACCOUNT NAME	3	Salaries and Wages - Employees	Salaries and Wages - Officers	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Kemoval Expense	Furchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT. NO.	(B)	701	703		704	710	716	217	110	720	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992	1		\dashv	775	Total	

S-10(b) GROUP 1

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)						
All Residen	tial	1.0	118	118						
5/8"	Displacement	1.0	····							
3/4"	Displacement	1.5								
1"	Displacement	2.5								
1 1/2"	Displacement or Turbine	5.0								
2"	Displacement, Compound or Turbine	8.0	· · · · · · · · · · · · · · · · · · ·							
3"	Displacement	15.0								
3"	Compound	16.0								
3"	Turbine	17.5								
4"	Displacement or Compound	25.0								
4"	Turbine	30.0								
6"	Displacement or Compound	50.0								
6"	Turbine	62.5								
8"	Compound	80.0								
8"	Turbine	90.0								
10"	Compound	115.0								
10"	Turbine	145.0								
12"	Turbine	215.0								
	Total Wastewater System Meter Equivalents									

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
7,990,000 ÷ 118 ÷ 365 = 186	

S-11	
$\texttt{GROUP} _ 1$	
SYSTEM	

UTILITY I	NAME:
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YEAR OF REPORT
December 31, 2000

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.027	
Basis of Permit Capacity (1)	AADF	-
Manufacturer	MARLOF	
Type (2)	ADVANCED TREATMENT	
Hydraulic Capacity	UNKNOWN	
Average Daily Flow	21,891	
Total Gallons of Wastewater Treated	7,990.000	
Method of Effluent Disposal	PONDS	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP 1 SYSTEM ____

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served118
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout0
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?Never
 11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID# FLA 010771

S-13 GROUP 1 SYSTEM ____

^{*} An ERC is determined based on the calculation on S-11.

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