OFFICIAL COPY DIVISION OF WICHARSANDOSEBIER

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(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS160-01-AR Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

Certificate Number(s) 347-W - 336-S

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001



40 Southeast 11th Avenue Ocala, Florida 34471-2333 352-732-4260 Fax: 352-732-1180 www.ocalacpa.com

Jeffery P. Crippen C.P.A.

Raymond L. Crippen C.P.A., Retired

William L. Trice C.P.A.

Brenda L. Ford C.P.A.

Ted M. Reiter C.P.A.

Debra L. Pilarczyk C.P.A.

Lorri A. Carpenter C.P.A.

Craig S. Silverman C.P.A.

Deborah C. Lawson C.P.A.

Gina M. Ritch C.P.A. To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc., as of December 31, 2001 and December 31, 2000 and the related statements of income and retained earnings for the year ended December 31, 2001 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission, which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

Gren, Gren * Juce, LLP March 13, 2002

Members: American Institute of Certified Public Accountants

Florida Institute of Certified Public Accountants



Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Marion Utilities, Inc.

For the Year Ended December 31, 2001

(a)	i_	(b)	:	(c)		(d)	
Accounts		Gross Water Revenues Per Sch. W-9		Gross Water Revenues Per RAF Return		Difference (b) - (c)	
Gross Revenue:			İ		-	(2)	
Unmetered Water Revenues (460)	\$_	1,040,387	S	1,040,387	\$	0	
Total Metered Sales (461.1 - 461.5)	-						
Total Fire Protection Revenue (462.1 - 462.2)	-		_				
Other Sales to Public Authorities (464)	-		. :				
Sales to Irrigation Customers (465)			-			<u> </u>	
Sales for Resale (466)						· · · · · · · · · · · · · · · · · · ·	
Interdepartmental Sales (467)	-						
Total Other Water Revenues (469 - 474)	: -	43,006	-	43,006		0	
Total Water Operating Revenue	\$	1,083,393	\$	1,083,393	\$	0	
LESS: Expense for Purchased Water from FPSC-Regulated Utility	_						
Net Water Operating Revenues	\$	1,083,393	\$	1,083,393	\$	0	

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Marion Utilities, Inc.

For the Year Ended December 31, 2001

(a)		(b)		(c)		(d)	
	Gross Wastewater Revenues Per			Gross Wastewater Revenues Per		Difference	
Accounts		Sch. S-9	4_	RAF Return	<u> </u>	(b) - (c)	
Gross Revenue:	i						
Total Flat-Rate Revenues (521.1 - 521.6)	\$	30,250	\$_	30,250	\$	0	
Total Measured Revenues (522.1 - 522.5)	_		_		_		
Revenues from Public Authorities (523)	; —		-				
Revenues from Other Systems (524)	_		<u> </u>				
Interdepartmental Revenues (525)	_		_				
Total Other Wastewater Revenues (530 - 536)	-		-				
Reclaimed Water Sales (540.1 - 544)	<u> </u>	<u> </u>	_				
Total Wastewater Operating Revenue	\$	30,250	\$	30,250	\$	0	
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	-						
Net Wastewater Operating Revenues	\$	30,250	\$	30,250	\$	0	

Explanations:

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

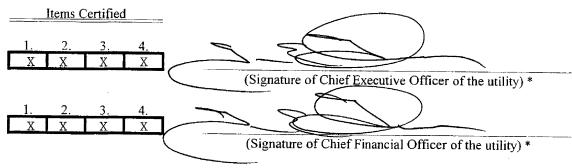
2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2001

Mar	ion Utilities, Inc.	County:	
	(Exact Name of Utility)		
List below the ex	act mailing address of the utility for which r		
Oca.	la, Florida 34470	·	
Telephone:	352-622-1171		
E Mail Address:			
WEB Site:			
Sunshine State Or	ne-Call of Florida, Inc. Member Number		
	s of person to whom correspondence concer E. Thompson	• • •	
Oca.	la, F1orida 34470		
Telephone: 352-			
List below the add	dress of where the utility's books and records	s are located:	
710	N. E. 30th Avenue		
0ca.	La, Florida 34470		
Telephone: 352-	-622-1171		
List below any gro	oups auditing or reviewing the records and o	pperations:	
		porurions.	
Date of original o	rganization of the utility: 11/25/	80	
Check the appropr	riate business entity of the utility as filed wit	h the Internal Revenue Service	
Individ	ual Partnership Sub S Corporation	1120 Corporation	
List below every of the utility:	corporation or person owning or holding dire	ectly or indirectly 5% or more of the voting secur	rities
			Percent
1.	Name Tim E. Thompson		Ownership 51%
2.	Linda L. Thompson		49%
3.			
4.			
5. 6.	14		
7.			
8.			
9.			
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION					
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
Tim E. Thompson	President	Marion Utilities, Inc.	Various		
Elsie V. Crippen	CPA	Crippen, Crippen & Trice, LLP	Various		
Jeffery P. Crippen	СРА	Crippen, Crippen & Trice, LLP	Various		
		352-732-4260			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME:

December 31, 2001

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Tim and Linda Thompson. The utility originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising.

We have only two divisions of operating: administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988. In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 that will eventually serve 90 connections. Distribution facilities were installed to serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distribution systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional customers we were only able to receive permitting for 156. We have received the permits for the additional 218 that were planned to be installed in 1993.

In 1993 we installed lines and services for 110 of the 218 permitted. This was due to the developers downsizing their phase. The additional permitted areas should be done in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensive land development plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase our number of customers by 121.

In 1995 we completed the three new phases, adding 120 additional available connections. We upgraded our computer system to permit the use of a hand held meter reader system. It substantially increased performance of the system. We are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation in 1994 and 1995. The order was final November 30, 1995. All refunds were made in December 1995.

COMPANY PROFILE - CONTINUED

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1996 we completed distribution expansion in various subdivisions to add 197 future connections to our systems. We relocated our Greenfields water plant and put it into service. We added additional storage facilities to Woods and Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

In 1997 we added 97 new customers. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back-up well at Quadvilla Estates to conform to Department of Environmental Protection requirements.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing the construction of the permitted areas served by the Spruce Creek Plant.

In 1999 we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

In 2000 we added 117 new customers. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distributed our second Consumer Confidence Report.

In 2001 we added 155 new customers. We installed distribution facilities to serve 180 future customers.

ITILITY NAME:	Marion	Utilities,	Inc.	
J				

YEAR OF REPORT December 31, 2001

PARENT / AFFILIATE ORGANIZATION CHART

Current as of ______12/31/01_____

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

	There	are	no	parent	or	subsidiary	companies.	
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YEAR			
Dece	mbe	r 31	2001

UTILITY NAME:	Marion	Utilities,	Inc.	

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
Tim E. Thompson	President	100%	\$ 119,129		
Linda L. Thompson	Secretary/ Treasurer	100%	118,244		
·					

COMPENSATION OF DIRECTORS

received as a director from the response NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Fim E. Thompson	President Secretary/	4	\$1,500
Linda L. Thompson	Treasurer	4	1,500

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Tim E. Thompson		\$	Lou Earl Properties
Linda L. Thompson			23664 NE 124th P1.R
Partners in the affiliate	Rent	30,859	Salt Springs, FL 32634

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Tim E. Thompson	President	Partner	Lou Earl Properties
	Marion Utilities, Inc.		23664 NE 124th P1 R
			Salt Springs, FL
			32634
Linda L. Thompson	Secretary/ Treasurer	Partner	Lou Earl Properties
			23664 NE 124th P1 R
			Salt Springs, FL
			32634
	·		

Marion Utilities, Inc.

UTILITY NAME:

YEAR OF REPORT December 31, 2001

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	EXPENSES	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVE GENER	ACCOUNT NUMBER (e)	EXPE	ACCOUNT NUMBER
None			\$		€9	4
				A. Carlotte and the state of th		

	Marion	Utilities,	Inc.
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YEAR OF REPORT December 31, 2001

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- . Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
ou Earl Properties	Rent	November 1983	Р	\$30,859

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UTILITY NAME:

YEAR OF REPORT December 31, 2001

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

<u></u>	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Part II. Specific Instruct	tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	Transfer of Assets ons follow:		
7	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	transactions to include: upment d and structures urities ock dividends	 (a) Enter name of relat (b) Describe briefly th (c) Enter the total rece (d) Enter the net book (e) Enter the net profit (f) Enter the fair marks schedule, describe a 	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and senter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - c Enter the fair market value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	with "S". ın (d)) n a supplemental
	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
	None		4	*	8	\$

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

1.0.07	ASSETS AND OTHE			
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	s 3,346,922	s 3,513,263
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,264,162	1,334,940
	Net Plant		\$ 2,082,760	\$ 2,178,323
<u></u>				
114-115	Utility Plant Acquisition adjustment (Net)	F-7	31,505	22,254
116 *	Other Utility Plant Adjustments			
				
	Total Net Utility Plant		\$ 2,114,265	¢ 2 200 577
	Total Not Othicy Figure		3 2,114,200	\$ <u>2,200,577</u>
	OTHER PROPERTY AND INVESTMENTS	T -		
121	Nonutility Property	F-9	\$	©
122	Less: Accumulated Depreciation and Amortization	1-9	Φ	Φ
122	Desa. Accumulated Depreciation and Amortization	<u> </u>		
	Net Nonutility Property		\$ 0	\$ 0
123	Investment In Associated Companies	F-10	3	φ 0
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
120-127	Special 1 unas	r-10		
1	Total Other Dues of Paragraph			
	Total Other Property & Investments		\$0	\$0
	CURRENT AND ACCRUED ASSETS			
131	Cash	<u> </u>	000 606	. 122 000
132			\$ 229,686	\$ <u>133,082</u>
133	Special Deposits	F-9		
	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	20,503	31,240
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies		<u> </u>	1,296
161	Stores Expense			
162	Prepayments		2,770	1,655
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	50,461	52,665
				1
	Total Current and Accrued Assets		\$ 304,821	\$ 219,938

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 840 1,612	\$
	Total Deferred Debits		\$ <u>2,452</u>	\$2,452
	TOTAL ASSETS AND OTHER DEBITS		\$_2,421,538	\$_2,422,967

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME:

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CATTAL AN	REF.	Π	PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$_	10	_ \$_	10
204	Preferred Stock Issued	F-15	\mathbb{L}_{-}		_	
202,205 *	Capital Stock Subscribed		l _		_ _	
203,206 *	Capital Stock Liability for Conversion		<u>ا</u> ا		. _	
207 *	Premium on Capital Stock		l _		_	
209 *	Reduction in Par or Stated Value of Capital Stock		_		_ _	
210 *	Gain on Resale or Cancellation of Reacquired	1			į	
	Capital Stock		l _		_	
211	Other Paid - In Capital		J _	990	_	990
212	Discount On Capital Stock					
213	Capital Stock Expense		l _			
214-215	Retained Earnings	F-16		631,510	_ -	652,329
216	Reacquired Capital Stock					
218	Proprietary Capital				_ _	
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$_	632,510	_ \$_	653,329
1	LONG TERM DEBT					
221	Bonds	F-15	I			
222 *	Reacquired Bonds		_		_	
223	Advances from Associated Companies	F-17	I _		_ _	
224	Other Long Term Debt	F-17		59 , 586		32,305
	Total Long Term Debt		\$_	59,586	_ \$_	32,305
	CURRENT AND ACCRUED LIABILITIES		Π		1	
231	Accounts Payable			311,316		275,241
232	Notes Payable	F-18		75,397	_ _	80,883
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18			- -	
235	Customer Deposits]	74,215		78,700
236	Accrued Taxes	W/S-3]	54,092		50,114
237	Accrued Interest	F-19		3,539		3,903
238	Accrued Dividends]		- -	
239	Matured Long Term Debt				1	
240	Matured Interest				_ _	
241	Miscellaneous Current & Accrued Liabilities	F-20	_	105,232	_ _	111,477
	Total Current & Accrued Liabilities		\$_	623,791	_ \$_	600,318

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CATITAL AND			CHIPPENI
NO.	A COCCATING NI A NATIO	REF.	PREVIOUS	CURRENT
h 3	ACCOUNT NAME	PAGE	1	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS		!	
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		5,607	5,374
	Total Deferred Credits		\$5,607	\$ <u>5,374</u>
	OPERATING RESERVES			
261	Property Insurance Reserve		S	s
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			T-11-11-11-11-11-11-11-11-11-11-11-11-11
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
271	CONTRIBUTIONS IN AID OF CONSTRUCTION		. 1 051 001	
271	Contributions in Aid of Construction	F-22	\$ <u>1,851,881</u>	\$ <u>1,949,719</u>
272	Accumulated Amortization of Contributions		200	
ļ	in Aid of Construction	F- 22	700,114	771,237
	Total Net C.I.A.C.		\$ <u>1,151,767</u>	\$ <u>1,178,482</u>
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 170,207	\$ 168,083
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(221,930)	(214,924)
	Total Accumulated Deferred Income Tax		\$ <u>(51,723)</u>	\$(46,841)
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>2,421,538</u>	\$_2,422,967

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	F 2(1)	ф 1 171 / 22	# 1 110 060
469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ <u>1,171,432</u>	\$ <u>1,119,363</u>
409, 330	Less. Oddianced Revenue and AFFI	r-3(D)		
	Net Operating Revenues		\$ <u>1,171,432</u>	\$ <u>1,119,363</u>
401	Operating Expenses	F-3(b)	\$ 865,165	\$ 912,686
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>114,265</u> (66,997)	\$ 115,889 (71,123)
	Net Depreciation Expense	:	\$ 47,268	\$44,766
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	6,156	6,156
407	Amortization Expense (Other than CIAC)	F-3(b)	846	846
408	Taxes Other Than Income	W/S-3	98,473	101,537
409	Current Income Taxes	W/S-3	36,401	3,650
410.10	Deferred Federal Income Taxes	W/S-3	(4,251)	(2,313)
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	6,794	7,473
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	(233)	(233)
	Utility Operating Expenses		\$ <u>1,056,619</u>	\$_1,074,568
	Net Utility Operating Income	;	\$114,813	\$44,795
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		(18,814)	800
420	Allowance for Funds Used During Construction			
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		\$ <u>95,999</u>	\$ <u>45,595</u>

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
1,083,393	\$ 30,250	\$5,720
\$ 1,083,393	\$ <u>30,250</u>	\$5,720
§ 875,727	§ 33 , 985	§ 2,9/4
108,995 (65,145)	6,894 (5,978)	·
\$ 43,850	\$916	\$0
6,156 846 98,129 3,650 (2,313) 7,473 (233)	3,163	245
\$1,033,285	\$ 38,064	\$3,219
\$ 50,108	\$ (7,814)	\$2,501
800		
\$ <u>50,908</u>	\$(7,814)	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME:	Marion	Utilities,	Inc.	
OTTENTE I MANAGEMENT	114111011	C/LILICULUS	T11C .	

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		DEC	DDELLIONG	
NO.	ACCOUNT NAME	REF.	PREVIOUS	CURRENT
(a)	(b)	PAGE (c)	YEAR	YEAR
<u>(a)</u>	(0)	(C)	(d)	(e)
Total Utili	ity Operating Income [from page F-3(a)]		_{\$} 95,999	\$ 45,595
i	OTHER INCOME AND DEDUCTIONS			
415	Revenues-Merchandising, Jobbing, and			
416	Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising			
419	Jobbing, and Contract Work Interest and Dividend Income		2,231	2,204
421	Nonutility Income		2,251	
426	Miscellaneous Nonutility Expenses		(3,540)	(3,349)
720	Wiscendicous (Windthity Expenses		(3,540)	(3,347)
i	Total Other Income and Deductions		s (1,309)	s (1,145)
	Total Other meeting and Deductions	,	φ	Φ (-3272)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes		(10,610)	(3,650)
410.20	Provision for Deferred Income Taxes		391	189
411.20	Provision for Deferred Income Taxes - Credit		(735)	(467)
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
İ	Tetal Tours Applicable To Od . I		6 (10 05/)	(2.020)
	Total Taxes Applicable To Other Income		\$ (10,954)	\$ (3,928)
	INTEREST EXPENSE		· · · · · · · · · · · · · · · · · · ·	
427	Interest Expense	F-19	\$ 17,417	\$ 13,559
428	Amortization of Debt Discount & Expense	F-13	<u> </u>	J*
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense	į	\$ <u>17,417</u>	\$ <u>13,559</u>
422	EXTRAORDINARY ITEMS		_	
433	Extraordinary Income		\$	\$
434 409.30	Extraordinary Deductions Income Taxes, Extraordinary Items			
409.30	income raxes, extraordinary nems			
1	Total Extraordinary Items		\$ 0	s 0
	Total Didaordinal y Hollis		Φ Ο	\$
	NET INCOME		\$ <u>88,227</u>	\$ <u>34</u> ,819
	-			

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b) REF. WATER PAGE UTILITY (c) (d)			WASTEWATER UTILITY (e)
101	Utility Plant In Service Less:	F-7	\$ 3,331,330	_{\$} 181,933
108 110 271 252	Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20		132,771 159,141
:	Subtotal	\$338,583	\$_(109,979)	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	642,893	128,344
	Subtotal		\$ 981,476	\$ <u>18,365</u>
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	164,972 (130,328)	
	RATE BASE	\$ <u>1,016,120</u>	\$ <u>18,365</u>	
	NET UTILITY OPERATING INCOME		\$ <u>50,908</u>	\$(7,814)
АСН	IEVED RATE OF RETURN (Operating Income / Rate F	Base)	5.01%	0

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:	<u>Marion</u>	Utilities.	Inc.	

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	s 653,329	72.80%	10.72%	7.80%
Preferred Stock				
Long Term Debt	113,188	12.61%	6.26%	. 79%
Customer Deposits	78,700	8.77%	6.00%	.53%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes	46,841	5.22%	0.00%	0.00%
Other (Explain)	5 07/	0.70%	0.00%	
Investment Tax Credit	5,374	0.60%	0.00%	0.00%
Total	\$897,432	100.00%		9.12%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.72 %	
Commission order approving Return on Equity:	95-1193-FOF-WS	

APPROVED AFUDC RATE - NOT APPLICABLE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u> %</u>	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT
December 31,2001

Marion Utilities, Inc.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

S	CONSISTENT WITH THE MET	THE METHODO	THODOLOGY USED IN THE LAST RATE PROCEEDING	HE LAST RATE PR	OCEEDING	
30 39 IJ	AOOd dad	ALL HEH NON	NON-	OTHER (1)	OTHER (1)	CABITAL
CAPITAL	BALANCE	ADJUSTMENTS	ADJUSTMENTS	SPECIFIC	PRO RATA	STRUCTURE
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Common Equity	\$ 653,329	\$	ક્ર	\$	S	\$ 653,329
Preferred Stock						
Long Term Debt	113,188					113,188
Customer Deposits	78,700					78,700
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes	46,841					46,841
Other (Explain)					-	
Investment Tax Credits	5,374					5,374
Total	\$ 897,432	0	0 \$	0 \$	0 8	\$ 897,432

(1) Explain below all adjustments made in Columns (e) and (f):					
(1) Explain below all adj					

UTILITY NAME:	Marion Utilities,	Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 3,331,330	\$ <u>181,933</u>	\$0	\$ <u>3,513,263</u>
103	Property Held for Future Use	; ;			
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>3,331,330</u>	\$ <u>181,933</u>	\$0	<u>\$_3,513,263</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$SEE_SCHEDULE	\$ATTACHED	\$	\$
Total I	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	s
Net Ac	equisition Adjustments	\$	\$	\$	\$

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION	WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS	TOTAL
(a) 114	(b)	(c)	(d)	(e)	(f)
114	Acquisition adjustment	¢ (7.007)	o o	d.	¢ (7.007)
	Quad Villa Order #11568	\$ (7,897)	\$	\$	\$ (7,897)
	***************************************	164,972			164,972
	Balance after order #11568				113,399
	Woods & Meadows	(17,697)			(17,697)
	Spruce Creek	(58,554)			(58,554)
	Deer Creek	6,732			6,732
	Windgate	20,895	P		20,895
Total P	lant Acquisition Adjustments	<u>\$ 221,850</u>	<u>\$</u>	<u>\$</u>	\$ 221,850
115	Accumulated Amortization				
	Quad Villa	\$ 4,146	\$	\$	\$ 4,146
	Order #11568	(130,328)			(130,328)
	Balance after order #11568	(90,809)			(90,809)
	Woods & Meadows	6,894			6,894
	Spruce Creek	20,982			20,982
	Deer Creek	(2,272)			(2,272)
	Windgate	(8,209)			(8,209)
Total A	ccumulated Amortization	\$ (199,596)	\$ -	\$ -	\$ (199,596)
Net Aqu	usition Adjustments	\$ 22,254	\$ -	\$ -	\$ 22,254

Marion Utilities, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)						CC1. 110)	
	WATER (b)	W	ASTEWATER				TOTAL (e)
1						Π	
	1 100 010					l	
\$	1,122,848	\$	125,877	\$	0	\$	1,248,725
\$	108,995	\$ 	6,894	\$ 		\$_ 	115,889
\$	108,995	\$	6,894	\$	0	\$	115,889
	45,958	-					45,958
\$	45,958	\$	0	\$	0	\$	45 , 958
\$	1,185,885	\$_	132,771	\$		\$_	1,318,656
		T	-				
\$	15,437	\$	0	\$	0	\$	15,437
\$	847	\$ _		\$		\$_ _	847
\$	847	\$	0	\$	0	\$	847
_							
\$	0	\$	0	\$	0	\$	0
\$_	16,284	\$	0	\$	0	\$	16,284
	\$ \$ \$ \$ \$ \$	* 108,995 \$ 108,995 \$ 108,995 \$ 45,958 \$ 45,958 \$ 1,185,885 \$ 15,437 \$ 847 \$ 847 \$ 0	WATER (b) WATER (b) \$ 1,122,848 \$ \$ 108,995 \$ \$ 108,995 \$ \$ 45,958 \$ \$ 45,958 \$ \$ 1,185,885 \$ \$ 847 \$ \$ 847 \$ \$ 0 \$	WATER (b) WASTEWATER (c) \$ 1,122,848 \$ 125,877 \$ 108,995 \$ 6,894 \$ 108,995 \$ 6,894 \$ 45,958 \$ 0 \$ 1,185,885 \$ 132,771 \$ 15,437 \$ 0 \$ 847 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0	WATER (b) WASTEWATER (c) OF THE COLUMN (c) \$ 1,122,848 \$ 125,877 \$ \$ 108,995 \$ 6,894 \$ \$ 108,995 \$ 6,894 \$ \$ 45,958 \$ 0 \$ \$ 1,185,885 \$ 132,771 \$ \$ 15,437 \$ 0 \$ \$ 847 \$ 0 \$ \$ 847 \$ 0 \$ \$ 0 \$ 0 \$	WATER (b) WASTEWATER (c) OTHER THAN REPORTING SYSTEMS (d) \$ 1,122,848 \$ 125,877 \$ 0 \$ 108,995 \$ 6,894 \$	WATER (b) WASTEWATER (c) OTHER THAN REPORTING SYSTEMS (d) \$ 1,122,848 \$ 125,877 \$ 0 \$ \$ 108,995 \$ 6,894 \$

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

Marion	Utilities,	Inc.
IMILIOI	002220200	

YEAR OF REPORT December 31,2001

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items ma	ay be orour	ed by class	e of property
Outer reems in	14 IV 5111111	ICH DV GIASSC	s or monerry

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	.s	\$	S	\$
Total Nonutility Property	\$0	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$0

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR E BOOK (c)	COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$	
Total Investment in Associated Companies		\$	0
		Φ	
UTILITY INVESTMENTS (Account 124):	\$	\$	
Total Utility Investment		\$	0
OTHER INVESTMENTS (Account 125):	\$	\$_	
Total Other Investment		\$ <u>(</u>	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilit	ies: Account 127):	\$	······································
Total Special Funds		\$)

UTILITY NAME:	Marion	Utilities.	Inc.	

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 DESCRIPTION	should be listed individually	TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 5,221	(b)
Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): Returned checks receivable	\$ 66	\$ 5,221
Income tax refunds receivable	25,953	
Total Other Accounts Receivable		\$ 26,019
NOTES RECEIVABLE (Account 144):	\$\$	
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$31,240
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ 0 \$ 3,550 141	
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ 3,691 3,691	
Total accounts written off Balance end of year	\$ 3,691	\$0
TOTAL ACCOUNTS AND NOTES RECEIVAB	LE - NET	\$ <u>31,240</u>

UTILITY NAME: Marion Utilities, Inc.

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated comp DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Loan to stockholder	\$_52,665
Total Miscellaneous Current and Accrued Liabilities	\$_52 , 665

UTILITY NAME:	Marion	Utilities,	Inc.
UIILIII NAME.	THEITON	OLILICIO,	LIEC.

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separate DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION
(a)

S

Total Extraordinary Property Losses

Total Extraordinary Property Losses

UTILITY NAME:	Marion	Utilities,	Inc.
· · · · · · · · · · · · · · · · · · ·			

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	.\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Utility deposits	s0	\$840
Total Other Deferred Debits	\$	\$840
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$840

UTILITY NAME:	Marion	Utilities.	Inc.
CILDIII I IVIANIES.			

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$\frac{1.00}{1000}\$\$\frac{1000}{100}\$\$\$\frac{10.}{140.}\$\$\$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	%	\$ \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION	ANNUAL	TEREST FIXED OR	PRINCIPAL AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	RATE (b)	VARIABLE *	BALANCE SHEET (d)
	9/ 9/ 9/ 9/ 9/ 9/ 9/		\$
Total			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:	- Marion Utilities	. Inc.
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STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 631,510
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	\$
	Total Credits:	\$ 0
	Debits:	\$
	Total Debits:	\$ 0
435	Balance Transferred from Income	\$ 34,819
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$ 0
437	Dividends Declared: Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	14,000
	Total Dividends Declared	\$ 14,000
215	Year end Balance	\$_652,329
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$0
Γotal Re	etained Earnings	\$ <u>652,329</u>
Notes to	Statement of Retained Earnings:	

UTILITY NAME:	Marion	Utilities.	Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION
(a)

S

TOTAL
(b)

S

Total

OTHER LONG-TERM DEBT ACCOUNT 224

			IN	TEREST	PRINCIPAL
	N OF OBLIGATIO		ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISS	SUE AND DATE O	F MATURITY)	RATE	VARIABLE *	BALANCE SHEET
	(a)		(b)	(c)	(d)
	ISSUE_	MATURES			
Note on vehicle	12/20/01	12/20/04	3.90 %	Fixed	\$ 13 , 935
Note on vehicle	10/23/99	10/23/03	7.60 %	Fixed	9,635
Note on vehicle	10/31/01	10/31/04	0.00 %	N/A	21,076
Note on vehicle	09/01/99	09/01/02	0.90 %	Fixed	3,344
Line of Credit	02/01/01	02/01/02	8.00 %	Variable	20,000
Commercial loan	03/23/00	03/23/03	9,25 %	Fixed	45,198
			%		
			·%		
	,		%		
			%		
Less current portion	n		·°		(80,883)
			%		
			%		
			%		
			%		
			%		
ļ					
Total					22 205
i otai					\$32,305
					l

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:	Marion	Utilities,	Inc.
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NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE (Account 232): Current portion of long term debt	9/ 9/ 9/ 9/ 9/ 9/		\$ 80,883
Total Account 232			\$80,883
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/3 9/4 9/4 9/4 9/4 9/4		\$
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.	
DESCRIPTION	TOTAL
(a)	(b)
	\$
Total	\$0

Marion Utilities, Inc.

UTILITY NAME:

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTER	INTEREST ACCRUED		
	BALANCE	ΣΩ	DURING YEAR	INTEREST	
DESCRIPTION	75	ACCT.	Minis Ove v	PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBII (c)	AMOUNT (d)	YEAK (e)	OF YEAK (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 218		\$ 9,241	\$ 9,320	\$ 139
Total Account 237.1	\$ 218		\$ 9,241	\$ 9,320	\$ 139
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ 3,321	427	\$ 4,305	\$ 3,862	\$ 3,764
Vener					
Total Account 237.2	\$ 3,321	€	4,318	\$ 3,875	\$ 3,764
Total Account 237 (1)	\$ 3,539	<u> </u>	\$ 13,559	\$ 13,195	\$ 3,903
INTEREST EXPENSED: Total accrual Account 237		237.	13,559	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	a-3 (c), Current xpense
Net Interest Expensed to Account No. 427 (2)			\$ 13,559		

UTILITY NAME: Marion Utilities, Inc.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
Officer salaries	\$ 18,907
Other salaries	15,728
Professional fees	11,900
Profit sharing contribution payable	64,942
Total Miscellaneous Current and Accrued Liabilities	\$ 111,477

ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *		DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(c)	(d)	(e)	(j)
	\$		S	\$9	€9
Total	0	<u> </u>	\$0	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME:	Marion Utilities, Inc.
CIABILI INXXIIX.	TREE TOTA OF THE TOTAL T

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
	\$	\$
Total Other Deferred Liabilities	.\$	\$
TOTAL OTHER DEFERRED CREDITS	\$0	\$

UTILITY NAME:	Marion	Utilities,	Inc.
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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>1,692,740</u>	\$ 159,141	\$0	\$_1,851,881
Add credits during year:	\$ 97,838	\$0	\$0	ş <u>97,838</u>
Less debit charged during the year	\$0	\$0	\$0	s0
Total Contribution In Aid of Construction	\$ <u>1,790,578</u>	\$ <u>159,141</u>	s0	\$ <u>1,949,719</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	W	ASTEWATER (S-8(a)) (c)	T	& WW OTHER HAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 577,748	\$	122,366	\$_	0	\$ 700,114
Debits during the year:	\$ 65,145	\$	5,978	\$_		\$ 71,123
Credits during the year	\$ 0	\$_	0	\$	0	\$ 0
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 642,893	\$	128,344	\$	0	\$ 771,237

UTILITY NAME: Marion Utilities, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ 34,819
Reconciling items for the year: Taxable income not reported on books:		
Deductions recorded on books not deducted for return: See list below		54,641
Income recorded on books not included in return: CIAC amortization		71,121
Deduction on return not charged against book income: Prior accrued officer salaries paid Amortization of refinance costs		17,880 459
Federal tax net income		\$0
Amortization 9 Travel and meals (50%) Officer life insurance 2 Accrued officer salaries 18	deducted for re 3,574 ,858 337 ,304 3,907 ,648	eturn:

WATER OPERATION SECTION

M	774-11-14-10-0	T	
Marion	Utilities.	111('-	

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	34 7W	1
Windgate Estates*/Marion	34 7W	2
* Includes Bordering Oaks Estates and Colebrook		

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,222,758
	Less: Nonused and Useful Plant (1)	·	
108	Accumulated Depreciation	W-6(b)	_1,140,617
110	Accumulated Amortization		16,284
271	Contributions In Aid of Construction	W-7	1,724,931
252	Advances for Construction	F-20	
	Subtotal		\$ 340,926
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 605,159
	Subtotal		\$ 946,085
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	164,972 (130,328)
	WATER RATE BASE		\$ 980,729
	WATER OPERATING INCOME	W-3	\$ 50,908
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	* 5.19%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
 - * Achieved rate of return for total company = $50,908 \div 1,016,120 = 5.01\%$

UTILITY NAME:

Windgate Estates/Marion

SYSTEM NAME / COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s 108,572
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	45,268
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7.	65,647
252	Advances for Construction	F-20	
	Subtotal		\$(2,343)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	37,734 \$
	Subtotal		\$ 35,391
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WATER RATE BASE		\$ <u>35,391</u>
	WATER OPERATING INCOME	W-3	§ Not available
AC	CHIEVED RATE OF RETURN (Water Operating Income / Wate	r Rate Base)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities / Marion

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$_1,083,393
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$_1,083,393
401	Operating Expenses	W-10(a)	\$ 875,727
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	108,995 (65,145)
	Net Depreciation Expense		42.050
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 43,850 6,156
407	Amortization Expense (Other than CIAC)	F-8	846
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		48,753
408.11	Property Taxes		19,975
408.12	Payroll Taxes		28,236
408.13	Other Taxes and Licenses		1,165
408	Total Taxes Other Than Income		\$ 98,129
409.1	Income Taxes		3,650 (2,313)
410.10	Deferred Federal Income Taxes		(2,313)
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		7,473
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		(233)
	Utility Operating Expenses		\$_1,033,285
	Utility Operating Income		\$50,108
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others	· · · · · · · · · · · · · · · · · · ·	`
414	Gains (losses) From Disposition of Utility Property		800
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$50,908

E	TI	I	X1	rv.	NI		74.75	T.
•	, , ,	11 .	1 1		1.0	A		P

Marion	Utilities,	Inc.
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SYSTEM NAME/COUNTY: Windgate Estates/Marion

WATER OPERATING STATEMENT

INFORMATION NOT AVAILABLE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	
	Not Downsoistian France	-	
406	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income		
			\$
409.1 410.10	Income Taxes		<u> </u>
	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$
	Utility Operating Income		\$
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME/COUNTY: Marion Utilities/Marion

WATER UTILITY PLANT ACCOUNTS

T)) V		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	(J)
301	Organization	\$ 25,391	\$	\$	\$ 25,391
302	Franchises				
303	Land and Land Rights	115,417			41
304	Structures and Improvements	91,078	(1,565)*		89.513
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	140,144			140,144
308	Infiltration Galleries and Tunnels	,			
309	Supply Mains				
310	Power Generation Equipment				
311	Puniping Equipment	302,990			302,990
320	Water Treatment Equipment	39,244			39,244
330	Distribution Reservoirs and Standpipes	169,546			169,546
331	Transmission and Distribution Mains	1,497,552	150,296		1,647,848
333	Services	227,435	13,844		241,279
334	Meters and Meter Installations	233,184	6,888		240,072
335	Hydrants				
336	Backflow Prevention Devices				And the second s
339	Other Plant Miscellaneous Equipment				}
340	Office Furniture and Equipment	50,270	1,801	2,524	49,547
341	Transportation Equipment	125,829	42,346	48,039	120,136
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	9,735		534	9,201
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	5,395		310	5,085
347	Miscellaneous Equipment				1
348	Other Tangible Plant	24,907	3,081	643	27,345
	TOTAL WATER PLANT	\$ 3,058,117	\$ 216,691	\$ 52,050	\$ 3,222,758

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

 $\mbox{*}$ Correction from prior year moved to Group 2

W-4(a) GROUP 1

December 31,2001 YEAR OF REPORT

UTILITY NAME:

Marion Utilities, Inc.

Windgate Estates/Marion SYSTEM NAME / COUNTY:

CURRENT 2,575 8,454 $\frac{6.531}{10.569}$ 108,572 1,710 12,593 6,571 11,500 48,069 YEAR RETIREMENTS **(e)** 0 WATER UTILITY PLANT ACCOUNTS ADDITIONS × 1,565 135 1,700 Ð PREVIOUS 5,006 106,872 2,575 8,454 6,531 1,710 12,593 11,500 48,069 YEAR (c)Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment **FOTAL WATER PLANT** Power Operated Equipment Communication Equipment Miscellaneous Equipment Transportation Equipment $\widehat{\mathbf{e}}$ Laboratory Equipment Land and Land Rights Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Hydrants Services Š. 308 306 307 310 330 333 335 336 339 340 342 343 344 346 (a) 301 303 304 305 309 320 331 334 341 345 347 348

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

Correction from prior year moved from Group 1

W-4(a)

GROUP 2

Marion Utilities, Inc.

UTILITY NAME:

Marion Utilities/Marion SYSTEM NAME / COUNTY:

	ĸ.	GENERAL	PLANT	(h)	\$		115,417	89,512																49,547	120,136		9,201			5,085		27,345	\$ 416,243	
	.4 TRANSMISSION	AND	DISTRIBUTION	(g)	\$												169, 546	1,647,848	241,279	240,072													\$ 2,298,745	
	en.	WATER	TREATMENT PI ANT	(f)	S. 4-											39 244	2.50	H.															\$ 39,244	
ANT MATRIX	.2 SOURCE	OF SUPPLY	AND PUMPING	(e)	8.						140,144				302 990			200															\$ 443,134	
ATER UTILITY PLANT MATRIX	Τ'	INTANGIBLE	PLANT	(p)	\$ 25.391																												\$ 25,391	
WAT		CURRENT	YEAR	(c)	\$ 25.391	Z	115,417	89,512			140,144				302 990	39,244	169,546	1.647.848	241,279	240,072				49,547	120 136		9,201			5,085	. !	27,345	\$ 3,222,757	
			ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Intiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 1

December 31,2001 YEAR OF REPORT

PLANT

 \equiv

Marion Utilities, Inc.

UTILITY NAME:

ACCT. NO.

(a)

302 302 303 304 305 307 310 310

320

311

331 333 334 335 336

339 340 342 343

341

344 345 346

347 348

SYSTEM NAME/COUNTY: Windgate Estates/Marion

GENERAL TRANSMISSION DISTRIBUTION 6,531 10,569 8,454 48,069 100 PLANT **(E)** TREATMENT WATER **PLANT** L, OF SUPPLY AND PUMPING WATER UTILITY PLANT MATRIX SOURCE 500 PLANT 5 INTANGIBLE PLANT 9 CURRENT 8,454 6,531 1,710 500 12,593 2,575 571 48,069 YEAR 9 ģ Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Land and Land Rights Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Organization Franchises Services Hydrants

W-4(b)GROUP 2

8,281

73,623

ьO

2,575

24,093

q

108,572

TOTAL WATER PLANT

YEAR			
Dece	mbe	er 31.	2001

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3.03
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67
341	Transportation Equipment	6		16.67
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

	ANALYSIS OF ENTRIE	S IN WATER AC	VSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	PRECIATION	
ACCT.		BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS *	TOTAL
NO.	ACCOUNT NAME (b)	OF YEAR	5	(4)	(d + e)
304	Structures and Improvements	\$ 42,936	2,649	ý.	2,649
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	70,650	4,510		4,510
308	Infiltration Galleries and Tunnels				
310	Supply Maills Power Generation Equipment	7			
311	Pumping Equipment	141 910	718 711		718 71
320	Water Treatment Equipment	15, 782	•		1,630
330	Distribution Reservoirs and Standpipes	•	4.582		4.582
331	Transmission and Distribution Mains	۴	36 163		36, 163
333	Services	75,306	5,890		5,890
334	Meters and Meter Installations	147,895	9,777		9,777
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	14,522	5,230		5,230
341	Transportation Equipment	58,027	17,301		17,301
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	4.431	567		567
344	Laboratory Equipment				
345	Power Operated Equipment				
. 346	Communication Equipment	3,393	577		577
347	Miscellaneous Equipment				
348	Other Tangible Plant	14,624	2,676		2,676
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 1,080,891	\$ 105,869	0 \$	\$ 105,869

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP 1

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Marion Utilities/Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT		PI.ANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCEAT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-k)
(a)	(p)	(g)	(h)	(i)	(i)	(1)
304	Structures and Improvements	6	5/3	\$ 185	\$ 185	\$ 45.400
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					75,160
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					156 227
320	Water Treatment Equipment					17,412
330	Distribution Reservoirs and Standpipes					65,776
331	Transmission and Distribution Mains					466,384
333	Services					81,196
334	Meters and Meter Installations					157,672
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment		100			
340	Office Furniture and Equipment	2,524			2,524	17,228
341	Transportation Equipment	41,947			41,947	33,381
342	Stores Equipment					
343	Tools, Shop and Garage Equipment	535			535	4.463
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment	309			309	3,661
347	Miscellaneous Equipment					
348	Other Tangible Plant	643			643	16,657
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION S	\$ 45,958	0 \$	\$ 185	\$ 46,143	\$ 1,140,617

W-6(b)GROUP 1

(Correction from prior year to Group 2)

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Windgate Estates/Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		CALL VILLE IN THE CALL	TO CONTRACTOR	A NECLATION	
1,50 V		BALANCE		OTHER	TOTAL
ACCI.		AI BEGINNING	ACCRUALS	CREDITS *	CREDITS
(a)	ACCOUNT NAME	OF YEAR (c)	(p)	(e)	(d+e)
			1		(1)
304	Structures and Improvements	\$ 2,528	\$ 152	\$ 185	\$ 337
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes			diameter , in the latest terms of the latest t	
307	Wells and Springs	3,711	383		383
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	3,580	246		546
320	Water Treatment Equipment	737	100		100
330	Distribution Reservoirs and Standpipes	5,115	228		228
331	Transmission and Distribution Mains	15,792	1,118		1,118
333	Services	2,837	163		163
334	Meters and Meter Installations	7,657	436		4 36
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 41,957	3,126	\$185	\$ 3,311

^{*} Specify nature of transaction Use () to denote reversal entries.

YEAR OF REPORT December 31, 2001

in prior year. This asset was included GROUP 2 in Group 1 in prior year. This amount will W-6(a) * One asset was omitted from this schedule correct this error.

Marion Utilities, Inc.

Windgate Estates/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

	ANALYSIS OF ENTRIES		IN WATER ACCUMULATED DEPRECIATION (CONT'D)	DEPRECIATION	(CONT'D)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
0 V	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER CHARGES	CHARGES (g-h+i)	END OF YEAR (c+f-k)
(a)	(b)	(g)	(h)	(i)	(i) (ii)	` (E
304	Structures and Improvements	\$	\$	S	€9.	\$ 2,865
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					760.7
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					4,126
320	Water Treatment Equipment					837
330	Distribution Reservoirs and Standpipes					5,343
331	Transmission and Distribution Mains					16,910
333	Services					3,000
334	Meters and Meter Installations					8,093
335	Hydrants					
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL	TOTAL WATER ACCIMIL ATED DEPRECIATION \$	0	0 3	U \$	0 3	\$ 45.268
				-		

W-6(b) GROUP 2

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Marion	Utilities,	Inc.
	00-1-01-00	

SYSTEM NAME / COUNTY: Marion Utilities / Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$_1,628,143
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 96,788
Total Credits		\$96,788
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction	·	\$_1,724,931

if any prepaid CIAC has been confected, prov	vide a supporting schedule sn	lowing now the amount is determined	1.
Explain all debits charged to Account 271 du	uring the year below:		

Marion	Utilities,	Inc.
--------	------------	------

SYSTEM NAME / COUNTY: Windgate Estates / Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ <u>64,597</u>
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>1,050</u>
Total Credits		\$1,050
Less debits charged during the year (All debits charged during the year must be explained below)		so
Total Contributions In Aid of Construction		\$65,647

If any prepaid CTAC has been confected, provide a supporting schedule showing now the amount is determined.				
Explain all debits charged to Account 271 during the year below:				
Explain an debits charged to Account 271 during	g the year below.			
				
	· · · · · · · · · · · · · · · · · · ·	·		
			· · · · · · · · · · · · · · · · · · ·	
	,			
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YEAR OF	REPORT
Decembe	r 31 200 1

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	153	\$	\$
Total Credits			\$96,788

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION WATER		
(a)	(b)	
Balance first of year	\$ 542,396	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 62,763	
Total debits	\$ 62,763	
Credits during the year (specify):	S	
Total credits	\$0	
Balance end of year	\$605,159	

W-8(a)GROUP 1

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YEAR	OF	REF	PORT
Dece	mhe	r 31	2001

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Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (2)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	3	\$ 350	\$
Total Credits			\$1,050

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 35,352
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 2,382
Total debits	\$2,382
Credits during the year (specify):	\$\$
Total credits	\$0
Balance end of year	\$37,734

W-8(a) GROUP __2__ **UTILITY NAME:**

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

YE	AR OF REPORT	-
1	ecember 31,2001	

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Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Windgate Estates / Marion

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE VEAD

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
	·	
Total Credits		\$ 0

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities/Marion

WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)			
12/	Water Sales:						
460	Unmetered Water Revenue	4,568	4,724	s 1,040,387			
	Metered Water Revenue:						
461.1	Sales to Residential Customers			Ì			
461.2	Sales to Commercial Customers						
461.3	Sales to Industrial Customers						
461.4	Sales to Public Authorities						
461.5	Sales Multiple Family Dwellings						
	Total Metered Sales	4,568	4,724	\$1,040,387			
	Fire Protection Revenue:						
462.1	Public Fire Protection						
462.2	Private Fire Protection						
	Total Fire Protection Revenue	0	0	\$			
464	Other Sales To Public Authorities						
465	Sales To Irrigation Customers						
466	Sales For Resale			A CONTRACTOR OF THE PROPERTY O			
467	Interdepartmental Sales						
	Total Water Sales	4,568	4,724	\$ <u>1,040,387</u>			
	Other Water Revenues:						
469	Guaranteed Revenues (Including Allov	vance for Funds Pruden	tly Invested or AFPI)	\$			
470							
471	471 Miscellaneous Service Revenues						
472							
473							
474	25,946						
	\$43,006						
	\$ <u>1,083,393</u>						

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER OPERATING REVENUE

NOT AVAILABLE

		BEGINNING	YEAR END	
ACCT.	j	YEAR NO.	NUMBER OF	į.
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$
	Fire Protection Revenue:		<u> </u>	
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			<u> </u>
	Total Water Sales			\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allov	vance for Funds Pruden	tly Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472				
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Marion Utilities, Inc.

YEAR OF REPORT December 312001

SYSTEM NAME / COUNTY: __

Marion Utilities/Marion

WATER UTILITY EXPENSE ACCOUNTS

				
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ <u>185,947</u>	\$28,068	\$ 15,994
603	Salaries and Wages - Officers,	-		
	Directors and Majority Stockholders	<u>237</u> ,373	11,913	5,957
604	Employee Pensions and Benefits	63,406		
610	Purchased Water			
615	Purchased Power	71,906	69,847	79.57.70
616	Fuel for Power Purchased	4,667	4,259	
618	Chemicals	7,049		
620	Materials and Supplies			
631	Contractual Services-Engineering	6,970		
632	Contractual Services - Accounting	20,800		
633	Contractual Services - Legal	750		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	12,421		
636	Contractual Services - Other			
641	Rental of Building/Real Property	30,859		
642	Rental of Equipment			
650	Transportation Expenses	10,295	1,260	6 30
656	Insurance - Vehicle	6,643		
657	Insurance - General Liability	4,535		
658	Insurance - Workman's Comp.	11,829		
659	Insurance - Other	36,479		
660	Advertising Expense	673		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			managaran and an angel and an an an an an an an an an an an an an
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	3,691		
675	Miscellaneous Expenses	159,434	16,206	8,103
	Fotal Water Utility Expenses	\$ <u>875,727</u>	\$ <u>131,553</u>	\$ <u>30,684</u>

Marion Utilities, Inc.

YEAR OF REPORT December 312001

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

WATER EXPENSE ACCOUNT MATRIX

-3	.4	.5	.6	.7	.8
WATER	WATER	TRANSMISSION	TRANSMISSION	•′	.0
TREATMENT	TREATMENT		& DISTRIBUTION	CUSTOMER	ADMIN. &
EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -	ACCOUNTS	GENERAL
OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE	EXPENSE	EXPENSES
(f)	(g)	(h)	(i)	(i)	(k)
\$ 34,539	\$	\$21,872	\$	\$79,872	\$5,602
		23,826		130,245	65,432
					63,406
					2,059
			and the state of t		408
7,049					
					6,970 20,800
					750
12,421					
					30,;859
1,261		1,576		945	4,623
					6,643
					<u>4,535</u>
					11,829 36,479
	000				673
16,205	72.00	40,514	Construction of a country and response to the construction of the	3,691 33,329	45,077
<u>\$ 71,475</u>	s 0	_{\$} 87,788	6 0	_s 248,082	s 306,145
	Ψ	Φ	φ	\$	2
			L		

l	m	JTY	NA	ME:

615

616

668

670

675

Purchased Power

Fuel for Power Purchased

Water Resource Conservation Exp.

Bad Debt Expense

Miscellaneous Expenses

Total Water Utility Expenses

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER UTILITY EXPENSE ACCOUNTS NOT AVAILABLE SOURCE OF SOURCE OF ACCT. **CURRENT** SUPPLY AND SUPPLY AND NO. ACCOUNT NAME YEAR **EXPENSES-EXPENSES-OPERATIONS** MAINTENANCE (a) **(b)** (c) (d) (e) Salaries and Wages - Employees 601 603 Salaries and Wages - Officers, Directors and Majority Stockholders 604 Employee Pensions and Benefits 610 Purchased Water

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UTH	ITV	NI A	MATE.
		13/4	TYPE C.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER EXPENSE ACCOUNT MATRIX NOT AVAILABLE .3 .4 WATER WATER TRANSMISSION **TRANSMISSION** & DISTRIBUTION & DISTRIBUTION TREATMENT TREATMENT CUSTOMER ADMIN. & **EXPENSES** -**EXPENSES-EXPENSES -EXPENSES** -**ACCOUNTS GENERAL OPERATIONS MAINTENANCE OPERATIONS MAINTENANCE EXPENSE EXPENSES** (f) (g) (h) (i) (i) (k) Carlotte State Contract Contract

YEAR OF REP	ORT
December 31,	2001

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities / Marion

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(D)	(c) 38,008	(d)	(e)	(f)
February			7,998	30,010	30,010
March		36,024	5,710	30,314	30,314
April		38,586	5,169	33,417	33,417
Арги Мау		47,909 61,581	4,679	43,230 51,538	43,230
June		46,100	2,003	44,097	51,538
July		37,986	3,089	34,897	44,097 34,897
August		42,733	6,189	36,544	36,544
September					
October		37,538	7,500	<u>30,038</u>	30,038
November		45,902	7,427	38,475	38,475
December		41,875 41,569	3,609 7.006	38,266 34,563	38,266
Total for Year		515,811	70,422	445,389	34,563 445,389
If water is purchased for resale, indicate the following: Vendor N/A Point of delivery N/A					
If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
SEE ATTACHED SCHEDULE			

SYSTEM NAME / COUNTY: Windgate Estates / Marion

PUMPING AND PURCHASED WATER STATISTICS

FINISHED WATER USED TOTAL WATER

NOT AVAILABLE

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	WATER PUMPED FROM WELLS (Omit 000's)	FOR LINE FLUSHING, FIGHTING FIRES, ETC.	PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a) January	(b)	(c)	(d)	(e)	(f)
February					
March					
April					
May					
June					
July					·
August					
September					
October					
November		·			
December					
Total for Year					
Vendor Point of a			n, list names of such ut	tilities below:	
					•
List for each	source of supply:		CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

W-11 GROUP _2_ SYSTEM ____

SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.

Year of Report - December 31, 2001

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	94,547	Ground
Cedar Hills	1,173,000	145,068	٠.
Fore Acres	1,425,000	144,457	46
Golden Holiday	470,000	11,016	"
Fort King	604,000	70,043	
Hi-Cliff	604,000	95,780	44
Rainbow Lakes Est.	1,238,000	113,732	"
Stone Oaks	316,000	17,481	**
Ponderosa	72,000	2,966	
Waldbusser	72,000	2,600	
Buckskin	201,000	15,232	64
Quadvilla	351,000	41,620	"
Libra Oaks	175,000	8,153	66
Logans Run	259,000	4,311	
Greenfields	1,238,000	176,366	66
Sheri Oaks	129,000	1100	66
Oak Creek	129,000	33,587	د د
McAteers	129,000	22,644	. "
Woods & Meadows	979,000	151,025	44
Spruce Creek	2,736,000	291,518	٠,
Deer Creek	129,000	9,496	"
Windgate	518,000	54,443	44
Turning Pointe	518,000	5,308	44

YEAR	<u>of</u>	RE	PORT
Decem	ber	31,	2001

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: All Systems/Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedule	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule	
	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

UTILITY	NAME:
OTILLIY	NAME:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedule	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

SUPPORTING SCHEDULE FOR PAGE W-12

Marion Utilities, Inc.

Year of Report - December 31, 2001

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	"	
Fore Acres	540,000	66	"
Golden Holiday	208,000	66	
Fort King	360,000	66	"
Hi-Cliff	360,000	٠,	
Rainbow Lakes Est.	547,000		"
Stone Oaks	158,000		"
Ponderosa	34,000		"
Waldbusser	34,000	6.0	
Buckskin	64,000	66	cc
Quadvilla	115,000	£6 ·	cc
Libra Oaks	61,000	66	٠,
Logans Run	125,000	. 66	٠.
Greenfields	547,000		"
Sheri Oaks	54,000	66	
Oak Creek	54,000	46	۲,
McAteers	61,000	66	66
Woods & Meadows	370,000	64	
Spruce Creek	1,000,000	"	
Deer Creek	24,000	44	66
Windgate	84,000	"	٠.,
Turning Pointe	66,150	66	66

2

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2001

SYSTEM NAME/COUNTY: Marion Utilities/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0	4,821	4,821
5/8"		1.0	4,021	4,021
3/4"	Displacement Displacement	1.0		
1"	Displacement Displacement	1.5	27	41
1 1/2"	Displacement or Turbine	<u>2.5</u> 5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	*	
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System N	Meter Equivalents	4,862

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

445,	,389,000	+	4,862	÷	365	=	251

ERC Calculation:

W-13 GROUP 1 SYSTEM

YEAR	OF	REF	ORT
Dece	mbe	er 31	2001

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Marion Utilities. Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen 5/8" 3/4"	tial Displacement Displacement	1.0 1.0 1.5		
1" 1 1/2" 2"	Displacement Displacement or Turbine Displacement, Compound or Turbine	2.5 5.0 8.0	NOT AVAILABLE	
3" 3" 3"	Displacement Compound Turbine	15.0 16.0 17.5		
4" 4" 6"	Displacement or Compound Turbine	25.0 30.0		
6" 8" 8"	Displacement or Compound Turbine Compound	50.0 62.5 80.0		
10" 10" 12"	Turbine Compound Turbine Turbine	90.0 115.0 145.0 215.0		
l ar	Turonie	Total Water System I	Meter Equivalents	

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: PINE RIDGE / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 204
2. Maximum number of ERCs * which can be served. 542
3. Present system connection capacity (in ERCs *) using existing lines. 241
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *3
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
NONE
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules:N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 3421018
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1 SYSTEM

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: CEDAR HILLS / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * the system can efficiently serve. 395					
2. Maximum number of ERCs * which can be served. 650					
3. Present system connection capacity (in ERCs *) using existing lines. 400					
4. Future connection capacity (in ERCs *) upon service area buildout. 400					
5. Estimated annual increase in ERCs *					
6. Is the utility required to have fire flow capacity?NO					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system NONE					
9. When did the company last file a capacity analysis report with the DEP? NONE FILED					
10. If the present system does not meet the requirements of DEP rules: N/A					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP? NO					
11. Department of Environmental Protection ID # 3420162					
12. Water Management District Consumptive Use Permit # NONE					
a. Is the system in compliance with the requirements of the CUP?N/A					
b. If not, what are the utility's plans to gain compliance?					

* An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: FORE ACRES / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * the system can efficiently serve440				
2. Maximum number of ERCs * which can be served1330				
3. Present system connection capacity (in ERCs *) using existing lines. 440				
4. Future connection capacity (in ERCs *) upon service area buildout. 440				
5. Estimated annual increase in ERCs *. 0				
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system				
9. When did the company last file a capacity analysis report with the DEP? NONE FILED				
10. If the present system does not meet the requirements of DEP rules: N/A				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP?NO				
11. Department of Environmental Protection ID # <u>3420608</u>				
12. Water Management District Consumptive Use Permit # 3094				
a. Is the system in compliance with the requirements of the CUP? YES				
b. If not, what are the utility's plans to gain compliance?				

W-14
GROUP 1
SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: GOLDEN HOLIDAY / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
Present ERC's * the system can efficiently serve				
2. Maximum number of ERCs * which can be served. 512				
3. Present system connection capacity (in ERCs *) using existing lines. 173				
4. Future connection capacity (in ERCs *) upon service area buildout. 173				
5. Estimated annual increase in ERCs *.				
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?				
7. Attach a description of the fire fighting facilities.				
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system				
9. When did the company last file a capacity analysis report with the DEP? NONE FILED				
10. If the present system does not meet the requirements of DEP rules: N/A				
a. Attach a description of the plant upgrade necessary to meet the DEP rules.				
b. Have these plans been approved by DEP?				
c. When will construction begin?				
d. Attach plans for funding the required upgrading.				
e. Is this system under any Consent Order with DEP? NO				
11. Department of Environmental Protection ID # 3420456				
12. Water Management District Consumptive Use Permit # NONE				
a. Is the system in compliance with the requirements of the CUP? N/A				
b. If not, what are the utility's plans to gain compliance?				

* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:	MARTON UTILITIES
SYSTEM NAME / COUNTY:	FORT KING/MARION

OTHER WATER SYSTEM INFORMATION

INC.

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 88
2. Maximum number of ERCs * which can be served. 88
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 88
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3420419
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP 1 SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY N	IAME:
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MARION	UTIL	ITIES	INC.
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SYSTEM NAME / COUNTY: HI-CLIFFF/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served887
3. Present system connection capacity (in ERCs *) using existing lines. 289
4. Future connection capacity (in ERCs *) upon service area buildout. 289
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 3420533
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 $\texttt{GROUP} \, \underline{\hspace{1cm}} 1$ SYSTEM ____

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MARION	UTILITIES.	INC.
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SYSTEM NAME / COUNTY: RAINBOW LAKES ESTATES / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently serve. 506					
2. Maximum number of ERCs * which can be served. 1347					
3. Present system connection capacity (in ERCs *) using existing lines. 726					
4. Future connection capacity (in ERCs *) upon service area buildout. 1000					
5. Estimated annual increase in ERCs *					
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system					
9. When did the company last file a capacity analysis report with the DEP? NONE FILED					
10. If the present system does not meet the requirements of DEP rules: N/A					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP?NO					
11. Department of Environmental Protection ID# 6424083					
12. Water Management District Consumptive Use Permit # 202999.02					
a. Is the system in compliance with the requirements of the CUP? YES					
b. If not, what are the utility's plans to gain compliance?					

* An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:	MARION UTILITIES,	INC.
SYSTEM NAME / COUNTY -	STONE OAKS/MARTON	

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 81
2. Maximum number of ERCs * which can be served. 389
3. Present system connection capacity (in ERCs *) using existing lines. 81
4. Future connection capacity (in ERCs *) upon service area buildout. 81
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 3421283
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

MARION	UTILITIES,	INC.

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY: PONDEROSA / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 22
2. Maximum number of ERCs * which can be served. 84
3. Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. 22
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?NO
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # <u>3424808</u>
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: WALDBUSSER/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 22
2. Maximum number of ERCs * which can be served. 84
Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE NONE
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID# 3424807 (non-community)
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION UTILITIES, INC.

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

BUCKSKIN/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve60
2. Maximum number of ERCs * which can be served. 158
3. Present system connection capacity (in ERCs *) using existing lines. 60
4. Future connection capacity (in ERCs *) upon service area buildout60
5. Estimated annual increase in ERCs * O
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules / A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3420124
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

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MARION	UTILITIES,	INC.
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YEAR OF	RE	PORT	
December	31,	2001	

SYSTEM NAME / COUNTY: QUADVILLA / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 260
2. Maximum number of ERCs * which can be served. 287
3. Present system connection capacity (in ERCs *) using existing lines. 268
4. Future connection capacity (in ERCs *) upon service area buildout. 268
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 3424041
12. Water Management District Consumptive Use Permit # 50316
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: LIBRA OAKS/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 62
2. Maximum number of ERCs * which can be served. 150
3. Present system connection capacity (in ERCs *) using existing lines. 128
4. Future connection capacity (in ERCs *) upon service area buildout. 128
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID# 6424590
12. Water Management District Consumptive Use Permit # 6574.01
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: INTERNATIONAL VILLAS / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve27
2. Maximum number of ERCs * which can be served. 308
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 100
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424589
12. Water Management District Consumptive Use Permit #6884.01
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: GREEN FIELDS-INDIAN PINES/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 443
2. Maximum number of ERCs * which can be served. <u>1347</u>
3. Present system connection capacity (in ERCs *) using existing lines. 457
4. Future connection capacity (in ERCs *) upon service area buildout. 457
5. Estimated annual increase in ERCs *5
6. Is the utility required to have fire flow capacity? YES If so, how much capacity is required? 750 GPM
7. Attach a description of the fire fighting facilities. 8 HYDRANTS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 3425006
12. Water Management District Consumptive Use Permit # 3101
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: SHERI OAKS / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served133
3. Present system connection capacity (in ERCs *) using existing lines. 23
4. Future connection capacity (in ERCs *) upon service area buildout. 23
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?NO
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NOWE THE FR
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID# <u>3424637(non-community)</u>
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: OAK CREEK CAVERNS/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve37
2. Maximum number of ERCs * which can be served. 133
3. Present system connection capacity (in ERCs *) using existing lines. 46
4. Future connection capacity (in ERCs *) upon service area buildout. 46
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity?no
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 3424638
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: MCATEER ACRES / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 67
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 70
4. Future connection capacity (in ERCs *) upon service area buildout. 70
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID# 3424643
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY: WOODS & MEADOWS / MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 409
2. Maximum number of ERCs * which can be served. 911
3. Present system connection capacity (in ERCs *) using existing lines562
4. Future connection capacity (in ERCs *) upon service area buildout. 700
5. Estimated annual increase in ERCs *. 10
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 6424632
12. Water Management District Consumptive Use Permit # 207849.03
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

* An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: __SPRUCE CREEK/MARION

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 997
2. Maximum number of ERCs * which can be served. 2463
3. Present system connection capacity (in ERCs *) using existing lines1634
4. Future connection capacity (in ERCs *) upon service area buildout. 3632
5. Estimated annual increase in ERCs *. 100
6. Is the utility required to have fire flow capacity? YES If so, how much capacity is required? 1350 GPM
7. Attach a description of the fire fighting facilities. 42 HYDRANTS
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. ADDITIONAL 623 LOTS PERMITTED. LINES WILL BE EXTENDED WITH DEVELOPER AND BUILDERS NEEDS.
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID # 6424652
12. Water Management District Consumptive Use Permit # 208481.03
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

MARION UTILITIES, INC.

SYSTEM NAME / COUNTY: DEER CREEK / MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 47
2. Maximum number of ERCs * which can be served59
3. Present system connection capacity (in ERCs *) using existing lines59
4. Future connection capacity (in ERCs *) upon service area buildout50
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
O. When did the company lest file a consoit, each six and with the DEDS. NONE FILED
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED 10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 6424653
12. Water Management District Consumptive Use Permit # NONE
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY:

TURNING POINTE/MARION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 31
2. Maximum number of ERCs * which can be served. 163
3. Present system connection capacity (in ERCs *) using existing lines. 87
4. Future connection capacity (in ERCs *) upon service area buildout. 87
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? _NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?NONE_FILED
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? NO
11. Department of Environmental Protection ID # 3424841
12. Water Management District Consumptive Use Permit # 20830296 AN
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT
December 31,2001

SYSTEM NAME / COUNTY:

WINDGATE ESTATES/MARION

1. Present ERC's * the system can efficiently serve. 139
1. Trosont Exces and System can emicromy serve.
2. Maximum number of ERCs * which can be served. 207
3. Present system connection capacity (in ERCs *) using existing lines155
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity?NO If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? NONE FILED 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When wilf construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3421576 12. Water Management District Consumptive Use Permit # 4581 a. Is the system in compliance with the requirements of the CUP? YES b. If not, what are the utility's plans to gain compliance?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

YEAR OF REPORT December 31, 2001

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certific	cate number. Those systems which have been consolidated
under the same tariff should be assigned a group number. He	Each individual system which has not been consolidated
should be assigned its own group number.	•

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Cedar Hills Sewer/Marion County	336S	1
	3340	1
·		
-		
		

YE	A	R	OF	REI	200
ī) e	ce	mhe	- 31	200

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 181,933
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	132,771
110	Accumulated Amortization		
271	Contributions In Aid of Construction	S-7	159,141
252	Advances for Construction	F-20	
	Subtotal		\$ (109,979)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	_{\$} 128,344
	Subtotal		\$18,365
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WASTEWATER RATE BASE		\$ <u>18,365</u>
	WASTEWATER OPERATING INCOME	S-3	\$ <u>(7,814)</u>
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Wast	ewater Rate Base)	0

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9(a)	\$ 30,250
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$ 30,250
401	Operating Expenses	S-10(a)	\$ 33,985
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	6,894 (5,978)
	NAD		0.16
406	Net Depreciation Expense Amortization of Utility Plant Acquisition Adjustment	F-7	\$ 916
407	Amortization Expense (Other than CIAC)	F-7 F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		1,361
408.11	Property Taxes		919
408.12	Payroll Taxes		783
408.13	Other Taxes and Licenses		100
408	Total Taxes Other Than Income		\$ 3,163
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	<u> </u>	
	Utility Operating Expenses		\$ 38,064
	Utility Operating Income	_	\$ (7,814)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$(7,814)

YEAR OF REPORT December 31, 2001

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

WASTEWATER UTILITY PLANT ACCOUNTS

	History of the state of the sta	FREVIOUS	SNOthida	DEPTERMENTS	CONKENT
	ACCOUNT NAME	YEAK	ADDITIONS	KETIKEMENIS	YEAK
Į	(g)	(5)	(p)	(ē)	(f)
Ō	Organization	9	65	S	S
Ŧ	Franchises				:
ترا	Land and Land Rights	3,869			3,869
S	Structures and Improvements	909 6			909,6
ΡC	Power Generation Equipment				
Ö	Collection Sewers - Force	88.575			88,575
\circ	ollection Sewers - Gravity				
S	secial Collecting Structures	2,097			2,097
Š	Services to Customers	17,363			17,363
压,	low Measuring Devices				
豆	Flow Measuring Installations				
~	Reuse Services				
2	Reuse Meters and Meter Installations				
\approx	Receiving Wells	7,717	The state of the s		/,/1/
يم	Pumping Equipment	4,003			4,003
2	Reuse Distribution Reservoirs				
2	Reuse Transmission and	!			
\Box	Distribution System				
-	Treatment and Disposal Equipment	45,745			42,/45
Ы	Plant Sewers				
0	Outfall Sewer Lines	102			102
0	Other Plant Miscellaneous Equipment	1,656			1,656
0	Office Furniture and Equipment				
	Transportation Equipment				
S	Stores Equipment				
\vdash	Tools, Shop and Garage Equipment				
1	Laboratory Equipment				
Ã,	Power Operated Equipment				
0	Communication Equipment				
2	liscellaneous Equipment				
0	Other Tangible Plant	1.200			1,200
	Total Wastewater Plant	\$ 181,933	0	0 8	\$ 181,933

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

SYSTEM NAME/COUNTY; Cedar Hills Sewer/Marion

WASTEWATER UTILITY PLANT MATRIX

GENERAL PLANT 1,200 ۲. WASTEWATER DISTRIBUTION RECLAIMED **PLANT** 0 WASTEWATER RECLAIMED TREATMENT PLANT 0 TREATMENT DISPOSAL 909.6 45,745 57,109 PUMPING SYSTEM **PLANT** 11,720 4,003 COLLECTION 3,869 363 2,097 111,904 88,575 PLANT Θ _ INTANGIBLE PLANT d Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Distribution System
Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Reuse Distribution Reservoirs ACCOUNT NAME Power Generation Equipment Structures and Improvements Special Collecting Structures Flow Measuring Installations Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Fransportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Total Wastewater Plant Land and Land Rights Services to Customers Laboratory Equipment **(P)** Pumping Equipment Other Tangible Plant Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers Organization Franchises ACCT Š. 351 353 354 355 360 362 365 365 365 365 380 381 382 382 390 390 397 396 398 370 371 374 375

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	33	\ \tag{\frac{1}{2} \langle \frac{1}{2} \langle	3.03
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33
361	Collection Sewers - Gravity			3.33
362	Special Collecting Structures	37		2.70
363	Services to Customers	38		2.63
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3.33
371	Pumping Equipment	20		5.00
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18		<u>5,56</u>
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33
389	Other Plant Miscellaneous Equipment	18		5.56
390	Office Furniture and Equipment		·	
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment	 -		
396	Communication Equipment		,	
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.0 3
Wastewate	r Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31, 2001

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

	ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	IN WASTEWATE	R ACCUMULATI	ED DEPRECIATION	NO
ACCT.		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
(3)	(b)	(c)	(p)	(e)	(a+e)
354	Structures and Improvements	\$ 1,103	\$ 291	S	\$ 291
355	Power Generation Equipment				
360	Collection Sewers - Force	66,426	2,952		2,952
361	Collection Sewers - Gravity				
362	Special Collecting Structures	130	57		57
363	Services to Customers	12, 107	457		457
364	Flow Measuring Devices	,			
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	5,787	257		257
371	Pumping Equipment	656	204		204
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment	38,473	2.541		2,541
381	Plant Sewers	`			
382	Outfall Sewer Lines	6	7		7
389	Other Plant Miscellaneous Equipment	959	76		76
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393					
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	227	37		37
Total De	Total Depreciable Wastewater Plant in Service	\$ 125,877	768*9	0 \$	\$ 6,894

* Specify nature of transaction.
Use () to denote reversal entries.

S-6(a) GROUP 1

YEAR OF REPORT December 31, 2001

UTILITY NAME:

SYSTEM NAME / COUNTY:

Marion Utilities, Inc.

Cedar Hills Sewer/Marion

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

				T TOTAL COLUMN	COLATION	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	RALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
(a)	(1)	(δ)	(4)	CHARGES	(g-h+i)	(c+f-j)
354	Structures and Improvements	\$	\$	\$	*	K)
355	Power Generation Equipment				7	1
360	Collection Sewers - Force					975 93
361	Collection Sewers - Gravity					070,50
362	Special Collecting Structures					187
363	Services to Customers					12 564
364	Flow Measuring Devices					14,004
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					770 7
371	Pumping Equipment					960
375	Reuse Transmission and					000
	Distribution System					
380	Treatment and Disposal Equipment					- 1
381	Plant Sewers					417,014
382	Outfall Sewer Lines					1.3
389	Other Plant Miscellaneous Equipment					1 053
390	Office Furniture and Equipment					7.000
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					796
Total De	Total Depreciable Wastewater Plant in Service	0 \$	0 \$	0 \$	0	\$ 132,771

* Specify nature of transaction. Use () to denote reversal entries.

S-6(b) GROUP_1

UTILITY NAM	Œ:
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YEAR OF REPORT December 31, 2001

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$_159,141
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$ 159,141

Explain all debits charg	ged to Account 271 duri	ing the year below:		
		_		

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$0

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF CONSTI	WASTEWATER
(a)	(b)
Balance first of year	\$ 122,366
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 5,978
Total debits	\$ 5,978
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$ <u>128,344</u>

S-8(a) GROUP 1

YEAR OF REPORT	•
December 31, 200	1

UTIL	ITY	NA	ME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		s 0
· · · · · · · · · · · · · · · · · · ·		
Total Credits		\$

S-8(b) GROUP 1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	WASTEWATER SALES			
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			\$
521	Total Flat Rate Revenues	118	118	\$ <u>30,250</u>
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0	\$O
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues	· · · · · · · · · · · · · · · · · · ·		
	Total Wastewater Sales	118	118	\$ <u>30,250</u>
	OTHER WASTEWATER REVENUES			
530 531 532 534 535 536	Guaranteed Revenues Sale of Sludge Forfeited Discounts Rents From Wastewater Property Interdepartmental Rents Other Wastewater Revenues (Including Allowance for Funds Pruder	atly Invested or AFPI)		\$
	Total Other Wastewater Revenues			\$0

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTII	LIT	Y	NA	ME:	
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YEAR OF REPORT December 31,2001

SYSTEM NAME / COUNTY: __Cedar Hills Sewer/Marion

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(B)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$30,250

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

		WAS	WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	TY EXPENSE AC	COUNT MATRIX			
			- :	7;	Ŀĵ	4.	ĸi	9.
ACCT.	ACCOUNT NAME	CURRENT	COLLECTION	COLLECTION	PUMPING	PUMPING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
· ·	ACCOUNT MAINE	IEAK	OPERATIONS	MAINTENANCE	OPERATIONS	EXPENSES - MAINTENANCE	EXPENSES. OPERATIONS	EXPENSES - MAINTENANCE
701	Salaries and Wages - Employees	(c) (c) (g) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d	(p)	(a)	(I)	(<u>a</u>)	(H)	(i)
703	Salaries and Wages - Officers,	1601	}	-			•	
	Directors and Majority Stockholders							
704	Employee Pensions and Benefits	1,536						
710	Purchased Sewage Treatment				The second secon			
715	Durchased Domer						ľ	
716	Fuel for Power Purchased	000, 000			300		5,704	
718	Chemicals	7					7. 015	
720	Materials and Supplies						4	
731	Contractual Services-Engineering	967 6						
732	Contractual Services - Accounting	0C % 7						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees							1
735	Contractual Services - Testing	5,580						3,580
736	Contractual Services - Other							
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expenses							
756	Insurance - Vehicle							
757	Insurance - General Liability							
750	Insurance - Workman's Comp.							
760	Advertising Expense							
992	Regulatory Commission Expenses			10年3年 李明				
	- Amortization of Rate Case Expense							
792	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	4,176				418	A TOTAL OF THE PROPERTY OF THE	3,758
Тог	Total Wastewater Utility Expenses	\$ 33,985	8	0 8	300	\$ 418	9,719	9,338

December 31, 2001 YEAR OF REPORT

MAINTENANCE

(0)

EXPENSES-

DISTRIBUTION

WATER

RECLAIMED

Inc. Marion Utilities,

UTILITY NAME:

ACCT. Š

701

(a)

Cedar Hills Sewer/Marion SYSTEM NAME / COUNTY:

DISTRIBUTION OPERATIONS RECLAIMED **EXPENSES** WATER Ξ MAINTENANCE **FREATMENT** RECLAIMED EXPENSES. WATER Œ WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX TREATMENT **OPERATIONS** RECLAIMED EXPENSES-WATER € 1,536 EXPENSES ADMIN. & GENERAL 2,436 10,238 œ CUSTOMER **ACCOUNTS** EXPENSE € Directors and Majority Stockholders Contractual Services - Accounting Contractual Services-Engineering Employee Pensions and Benefits Rental of Building/Real Property Salaries and Wages - Employees Contractual Services - Mgt. Fees Salaries and Wages - Officers, Contractual Services - Testing Insurance - Workman's Comp. ACCOUNT NAME Purchased Sewage Treatment Insurance - General Liability Contractual Services - Other Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Materials and Supplies

Purchased Power

Chemicals

 $\begin{array}{c} \text{S-10(b)} \\ \text{GROUP} \end{array}$

- Amortization of Rate Case Expense Regulatory Commission Exp.-Other

Regulatory Commission Expenses

Advertising Expense

Insurance - Other

Rental of Equipment

720 731 732 734 736 741 742

Insurance - Vehicle

750 757 758 758

0

0

0

0

14,210

0

Total Wastewater Utility Expenses

Miscellaneous Expenses

Bad Debt Expense

767 770

VF.	
rion Utilities, Inc.	AR OF REPORT
	ecember 31, 2001

Cedar Hills Sewer/Marion

Ma

SYSTEM NAME / COUNTY:

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Desiden	2-1	1.0	118	118
All Resident		1.0	110	
3/4"	Displacement	1.0		
1"	Displacement	1.5 2.5		
1 1/2"	Displacement Displacement or Turbine	5.0		
2"		8.0		
3"	Displacement, Compound or Turbine	15.0		
3"	Displacement Compound	16.0		
3"	Compound Turbine	17.5		
4"				
4"	Displacement or Compound Turbine	25.0 30.0		
6"				
6"	Displacement or Compound Turbine	50.0 62.5		
8"		80.0		
8"	Compound Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	. —————————————————————————————————————	
12"				
12"	Turbine	215.0	<u> </u>	
	Total Wastewater System Meter Equiva	alents		118

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:
7,999,340 ÷ 118 ÷ 365 = 186

5-11 1
GROUP
SYSTEM

YEAR OF REPORT
December 31, 2001

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer / Marion

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.027	
Basis of Permit Capacity (1)	AADF	
Manufacturer	MARLOF	
Туре (2)	ADVANCED TREATMENT	
Hydraulic Capacity	UNKNOWN	
Average Daily Flow	21,916	
Total Gallons of Wastewater Treated	7,999,340	
Method of Effluent Disposal	PONDS	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP 1	
SYSTEM	

YEAR OF REP	ORT
December 31	200

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: ___Cedar Hills Sewer/Marion

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout0
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP? Never It the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No
12. Department of Environmental Protection ID # FLA 010771

* An ERC is determined based on the calculation on S-11.

S-13 GROUP 1 EM ____ SYSTEM