

# ANNUAL REPORT

OF

WS160-02-AR Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002



40 Southeast 11th Avenue Ocala, Florida 34471-2333 352-732-4260 Fax: 352-732-1180 www.ocalacpa.com

Jeffery P. Crippen C.P.A.

Raymond L. Crippen C.P.A., Retired

William L. Trice C.P.A.

Brenda L. Ford C.P.A./P.F.S.

Ted M. Reiter C.P.A./P.F.S.

Debra L. Pilarczyk C.P.A.

Craig S. Silverman C.P.A.

Deborah C. Lawson C.P.A.

To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc., as of December 31, 2002 and December 31, 2001 and the related statements of income and retained earnings for the year ended December 31, 2002 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission, which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such differences.

March 25, 2003

Members: American Institute of Certified Public Accountants

Florida Institute of Certified Public Accountants

# Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company:

For the Year Ended December 31, 2002

(a)		<b>(b)</b>		(c)		(d)	
		Gross Water		Gross Water			
		Revenues Per	-	Revenues Per		Difference	
Accounts		Sch. W-9		RAF Return		(b) - (c)	
Gross Revenue:							
Unmetered Water Revenues (460)	\$_	<u> </u>	\$_		\$		
	ŀ						
Total Metered Sales (461.1 - 461.5)	_	1,076,598	_	1,076,598		0	
Total Fire Protection Revenue (462.1 - 462.2)		<del> </del>	-				
Other Sales to Public Authorities (464)	_		-				
Colored Contamon (165)							
Sales to Irrigation Customers (465)	-		-				
Sales for Resale (466)							
Sales for Resale (400)	-		-				
Interdepartmental Sales (467)							
incocopii unione a seri ( )						_	
Total Other Water Revenues (469 - 474)	-   _	43,396	_	43,396		0	
Total Water Operating Revenue	\$	1,119,994	\$	1,119,994	\$	0	
-							
ESS: Expense for Purchased Water	-						
from FPSC-Regulated Utility	-		_				
	ļ				-		
Net Water Operating Revenues	\$	1,119,994	\$	1,119,994	\$	0	

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# Reconciliation of Revenue to

# Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company:

For the Year Ended December 31, 2002

(a)	(b)	(c)	(d)
	Gross Wastewater Revenues Per	Gross Wastewater Revenues Per	Difference
Accounts	Sch. S-9	RAF Return	(b) - (c)
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	s <u>28,669</u>	\$28,669	s0
Total Measured Revenues (522.1 - 522.5)			
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)			
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 28,669	\$ 28,669	\$ 0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 28,669	\$ 28,669	\$ 0

T	lanations.
HYD	ianamons:

# Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE			
EXECUTIVE SUMMARY						
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10			
FIN	IANCIA	L SECTION				
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-10 F-11 F-12 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-22 F-23 F-23			

# TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATEI	R OPERA	ATION SECTION	
Listing of Water System Groups	W-1	CIAC Additions / Amortization	W-8
Schedule of Year End Water Rate Base	W-2	Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5	Source Supply	
Analysis of Entries in Water Depreciation	W-6	Water Treatment Plant Information	W-12
Reserve		Calculation of ERC's	W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-14
WACTEWA	TER OR		
WASIEWA	TER OF	ERATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Base	S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Analysis of Entries in Wastewater Depreciation	S-5	Calculation of ERC's	S-11
Reserve	I	Wastewater Treatment Plant Information	S-12
Basis for Wastewater Depreciation Charges	S-6	Other Wastewater System Information	S-13
	ı		

# **EXECUTIVE SUMMARY**

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NOX

1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.

YES NO

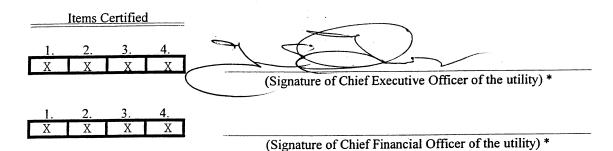
2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

YES NO

3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.

YES NO

4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2002

Mai	cion Utilities, Inc.		County:
	(Exact Name of	Utility)	
List below the	e exact mailing address of the u	utility for which normal c	orrespondence should be sent:
710	N.E. 30th Avenue	•	
0ca	ala, Florida 34470		
	252 (22 1171		
Telephone:	352-622-1171		
E Mail Addra	gg.		
L Man Addre	SS:		
WEB Site:			
Sunshine State	e One-Call of Florida, Inc. Mer	mber Number	
Name and add	ress of person to whom corresp E. Thompson	pondence concerning this	report should be addressed:
	N.E. 30th Avenue		
	la, Florida 34470		
		4	
Telephone:	352-622-1171		
	address of where the utility's b	ooks and records are located	ated:
	N.E. 30th Avenue		
0са	la, Florida 34470		
Telephone:	352-622-1171		
receptione:	332-022 1171		
List below any	groups auditing or reviewing the	he records and operation	3:
Data of origina	l annonication of the willia.	11/25/80	
Date of original	l organization of the utility:	11/23/00	-
Check the appro	opriate business entity of the ut	tility as filed with the Inte	ernal Revenue Service
one uppr	sprace cusiness entity of the ut	mity as med with the mit	anial Revenue Service
<u>Indiv</u>	vidual <u>Partner</u> ship <u>Sub</u>	b S Corporation 1120 (	Corporation
		X	1
_ist below ever	y corporation or person owning	g or holding directly or in	directly 5% or more of the voting securities
of the utility:			
		3.7	Percent
1.	Time To The comment	Name	Ownership 5.1%
1. 2.	Tim E. Thompson Linda L. Thompson		
3.	Linda L. Inompson		49%
3. 4.			
4. 5.			
6.			
7.			
8.			
9.			
10.			

YEAR OF REP	ORT
December 31,	2002

**UTILITY NAME:** 

Marion Utilities, Inc.

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLURIDA PUBLIC SERVICE COMMISSION				
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC	
Tim E. Thompson	President	Marion Utilities, Inc.	Various	
Elsie V. Crippen	CPA	Crippen, Crippen & Trice, LLP	Various	
Jeffery P. Crippen	СРА	Crippen, Crippen & Trice, LLP	Various	
		352-732-4260		
		,		

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

Marion Utilities, Inc.

UTILITY NAME:

## **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Tim and Linda Thompson. The utility originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising.

We have only two divisions of operating: administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988. In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 that will eventually serve 90 connections. Distribution facilities were installed to serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distribution systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional customers we were only able to receive permitting for 156. We have received the permits for the additional 218 that were planned to be installed in 1993.

In 1993 we installed lines and services for 110 of the 218 permitted. This was due to the developers downsizing their phase. The additional permitted areas should be done in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensive land development plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase our number of customers by 121.

In 1995 we completed the three new phases, adding 120 additional available connections. We upgraded our computer system to permit the use of a hand held meter reader system. It substantially increased performance of the system. We are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation in 1994 and 1995. The order was final November 30, 1995. All refunds were made in December 1995.

Marion Utilities, Inc.

YEAR OF REPORT
December 31, 2002

#### COMPANY PROFILE - CONTINUED

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1996 we completed distribution expansion in various subdivisions to add 197 future connections to our systems. We relocated our Greenfields water plant and put it into service. We added additional storage facilities to Woods and Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

In 1997 we added 97 new customers. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back-up well at Quadvilla Estates to conform to Department of Environmental Protection requirements.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing the construction of the permitted areas served by the Spruce Creek Plant.

In 1999 we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

In 2000 we added 117 new customers. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distributed our second Consumer Confidence Report.

In 2001 we added 155 new customers. We installed distribution facilities to serve 180 future customers.

In 2002 we added 170 new customers. We installed distribution facilities to serve 200 future customers. We entered into a contract to sell our Quadvilla system to Silver Springs Regional Water & Sewer System. The transfer is still on docket with the commission.

UTILITY NAME:	Marion	Utilities,	Inc,

YEAR OF REPORT
December 31, 2002

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of \_\_\_12/31/02

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are 1	no parent or su	bsidiary comp	anies.	
	,			

YEAR	<b>OF</b>	REP	ORT
Dece	embe	er 31	2001

# **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.					
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)		
Tim E. Thompson	President				
IIm E. Mompson	Secretary/	100%	\$ <u>124,981</u>		
Linda L. Thompson	Treasurer	100%	_124,100		
	·				
		-			
		***			

# **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	\$ 1,500
Linda L. Thompson	Secretary/ Treasurer	4	1,500

UTILITY NAME:	Marion	Utilities,	Inc.
UTILITY NAME:	IIGLIOII	0011110100,	

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Tim E. Thompson		\$	Lou Earl Properties
Linda L. Thompson			23664 NE 124th P1.R
Partners in the affiliate	Rent	31,886	Salt Springs, FL 32634
			· · · · · · · · · · · · · · · · · · ·

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Tim E. Thompson	President	Partner	LouEarl Properties
	Marion Utilities, Inc.		23664 NE 124th Place Road Salt Springs, FL 32634
	Secretary/		
Linda L. Thompson	Treasurer	Partner	Lou Earl Properties 23664 NE 124th Place Road Salt Springs, FL
	· · · · · · · · · · · · · · · · · · ·	<u> </u>	32634

UTILITY NAME:

Marion Utilities, Inc.

YEAR OF REPORT
December 31, 2002

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	S	FXPFNSFS	V
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED	ACCOUNT NUMBER	EXPE	N S
None	€		1	(2)	0	යි
					9	
	A CONTRACTOR OF THE PROPERTY O					
			-			

Marion Utilities, Inc.

**UTILITY NAME:** 

## BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		UAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)		
Lou Earl Properties	Rent	November 1983	· P	\$31,886		
1						

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2002

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Specific Instructions: Sale, Purchase and Transfer of Assets  3. The columnar instructions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	
<del></del>	(7)	

FAIR MARKET VALUE		6			Process (State of Co.) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		The state of the s	
GAIN OR LOSS	(2)	9						
NET BOOK VALUE	(1) sc	<del>)</del>						
SALE OR PURCHASE PRICE	¥							
DESCRIPTION OF ITEMS								
NAME OF COMPANY OR RELATED PARTY (a)	None							

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT	ASSETS AND OTHE			
ACCT.	A GOOVING NAMES	REF.		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT			
101-106	Utility Plant	F-7	\$ 3,513,263	\$ <u>3,698,918</u>
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,334,940	1,420,461
	Net Plant		\$_2,178,323	\$_2,278,457
	7			
114-115	Utility Plant Acquisition adjustment (Net)	F-7	22,254	16,558
116*	Other Utility Plant Adjustments		<u> </u>	
	Total Net Utility Plant		\$_2,200,577	\$_2,295,015
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9	\$	\$ ·
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		<b>\$</b> 0	\$ 0
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127ر	Special Funds	F-10		
	Total Other Property & Investments		\$0	\$0
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ 133,082	\$294,763
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	31.240	6,405
145	Accounts Receivable from Associated Companies	F-12		,
146	Notes Receivable from Associated Companies	F-12		-
151-153	Material and Supplies		1,296	1,126
161	Stores Expense		<b>J</b>	
162	Prepayments		1,655	20,398
171	Accrued Interest and Dividends Receivable		•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
172 *	Rents Receivable			,
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	52,665	53,890
	Total Current and Accrued Assets		\$219,938	\$376 <b>,</b> 582

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	\$ 840 1,612
	Total Deferred Debits		\$	\$2,452
	TOTAL ASSETS AND OTHER DEBITS		\$2,422,967	\$ <u>2,674,049</u>

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

Marion Utilities, Inc.

**UTILITY NAME:** 

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

1.00	EQUITY CAPITAL AN		111		
ACCT.		REF.		<b>PREVIOUS</b>	CURRENT
NO.	ACCOUNT NAME	PAGE	-	YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
į.	EQUITY CAPITAL			1.0	10
201	Common Stock Issued	F-15	_\$_	10	\$10
204	Preferred Stock Issued	F-15			
202,205 *	Capital Stock Subscribed		┨_		-
203,206 *	Capital Stock Liability for Conversion		J _		
207 *	Premium on Capital Stock				
209 *	Reduction in Par or Stated Value of Capital Stock				-
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital		J _	990	990
212	Discount On Capital Stock		l _		
213	Capital Stock Expense		l _		
214-215	Retained Earnings	F-16		652 <b>,</b> 329	792,128
216	Reacquired Capital Stock				
218	Proprietary Capital				
	(Proprietorship and Partnership Only)				
	Total Equity Capital		\$	653,329	\$793,128
1 1	LONG TERM DEBT				
221	Bonds	F-15	_		
222 *	Reacquired Bonds				
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17		32,305	77,507
	Total Long Term Debt		\$	32,305	\$ <u>77,507</u>
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable	1 1		275,241	305,107
232	Notes Payable	F-18		80,883	73,347
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18			
235	Customer Deposits			78,700	82,790
236	Accrued Taxes	W/S-3		50,114	56 <b>,</b> 987
237	Accrued Interest	F-19		3,903	4,293
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20		111,477	64,860
	Total Current & Accrued Liabilities		\$	600,318	\$587,384

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

	EQUITY CAPITAL AND			
ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
252	Advances For Construction	F-20		25,432
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		5,374	5,141
	Total Deferred Credits		\$5,374	\$30,573
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$_1,949,719	<u>\$ 1,996,772</u>
272	Accumulated Amortization of Contributions		771 007	007.006
	in Aid of Construction	F-22	771,237	807,886
	Total Net C.I.A.C.		\$ <u>1,178,482</u>	\$ <u>1,188,886</u>
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$168,083	\$191 <b>,</b> 498
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(214,924)	(194,927)
	Total Accumulated Deferred Income Tax		\$(46,841)	\$(3,429)
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$_2,422,967	\$_2,674,049

# COMPARATIVE OPERATING STATEMENT

		T	-		
ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	1,119,363	\$ <u>1,154,173</u>
	Net Operating Revenues		\$_	1,119,363	\$ <u>1,154,173</u>
401	Operating Expenses	F-3(b)	\$	912,686	\$ 931,245
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	115,889 (71,123)	\$121,395 (74,250)
	Net Depreciation Expense		<b>\$</b> _	44,766	\$47 <b>,</b> 145
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		6,156	6,156
407	Amortization Expense (Other than CIAC)	F-3(b)		846	846
408	Taxes Other Than Income	W/S-3		101,537	104,473
409	Current Income Taxes	W/S-3	l _	3,650	32,640
410.10	Deferred Federal Income Taxes	W/S-3	_	(2,313)	23,710
410.11	Deferred State Income Taxes	W/S-3	_		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	_	7,473	19,998
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	_		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		(233)	(233)
Utility Operating Expenses			\$_	1,074,568	\$ <u>1,165,980</u>
	Net Utility Operating Income		\$_	44,795	\$(11,807)_
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			
413	Income From Utility Plant Leased to Others				
414	Gains (losses) From Disposition of Utility Property		_	800	168,892
420	Allowance for Funds Used During Construction				
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]	S	\$	45,595	\$157 <b>,</b> 085

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE V (f)		VASTEWAT CHEDULE S (g)	ER	OTHER THAN REPORTING SYSTEMS (h)
1,119,99	\$_	28,669	\$_	5,510
\$1,119,99		28,669	\$	5,510
\$ 895,23	9 \$	32,389	\$	3,617
115,65 (68,27	2)	5,740 (5,978)		
\$47,38	3_ \$	(238)	\$	0
6,15 84 101,28 32,64 23,71 19,99	6 2 0 0 0	3,045		146
\$ <u>1,127,02</u>	1\$	35,196	\$	3,763
\$(7,02	7) \$	(6,527)	\$	1,747
168,89	2			
\$161,86	<u>5</u> \$	(6,527)	\$	1,747

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Uti	lity Operating Income [from page F-3(a)]		\$_45,595	\$ 157,085
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income		2,204	2,182
421	Nonutility Income			7,311
426	Miscellaneous Nonutility Expenses		(3,349)	(3,725)
	Total Other Income and Deductions		\$(1,145)	\$5,768
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income		\$	\$
409.20	Income Taxes		(3,650)	(6,452)
410.20	Provision for Deferred Income Taxes		189	(295)
411.20	Provision for Deferred Income Taxes - Credit		(467)	(1)
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$(3,928)	\$(6,748)
	INTEREST EXPENSE		.a.	
427	Interest Expense		\$13,559	\$ 15,805
428	Amortization of Debt Discount & Expense	F-13		
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$ 13,559	\$15,805
	EXTRAORDINARY ITEMS			
433	Extraordinary Income	i	\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$0	\$0
	NET INCOME		\$34,819	\$ <u>153,796</u>

Explain Extraordinary Income:

# SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Total Utility Plant	F-7	§ 3,516,985	<sub>\$</sub> 181,933
108 110 271	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	F-8 F-8 F-22	1,264,820 17,130 1,837,631	138,511
252	Advances for Construction	F-20	25,432	
	Subtotal		\$371,972	\$ <u>(115,719)</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	673 <b>,</b> 564	134,322
	Subtotal		\$_1,045,536	\$18,603
114	Plus or Minus: Acquisition Adjustments (2)	F-7	164,972	
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	(136,484)	
	Other (Specify):  Deferred income tax on CIAC		16,387	
	RATE BASE	\$ <u>1,090,411</u>	\$18,603	
	NET UTILITY OPERATING INCOME		\$(7,027)	\$ <u>(6,527)</u>
ACHIE	EVED RATE OF RETURN (Operating Income / Rate Ba	se)	0	0

#### **NOTES:**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

I	ITII	ITV	NΔ	MF.

Marion Utilities, Inc.

YEAR	OF	REP	ORT
Dece	mbe	er 312	2002

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 793 <b>,</b> 128	76.61	10.72%	8.21%
Preferred Stock	y 753,120	70.01	10.72%	
Long Term Debt	150,854	14.57	6.20%	0.90%
Customer Deposits	82,790	8.00	6.00%	0.49%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes	3,429	.32	0.00%	0.00%
Other (Explain)			,	
Investment Tax Credit	5,141	<b>.</b> 50	0.00%	0.00%
Total	\$ <u>1,035,342</u>	100.00		9.60%

(1)	If the utility's capital structure is not used, explain which capital structure is used.							
(2)	Should equal amounts on Schedule F-6, Column (g).							

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

# APPROVED RETURN ON EQUITY

Current Commission Return on Equity:  Commission order approving Return on Equity:	10.72 % 95-1193-F0F-WS	
	COVED AFUDC RATE RED IF AFUDC WAS CHARGE	NOT APPLICABLE D DURING YEAR
Current Commission Approved AFUDC rate:  Commission order approving AFUDC rate:	<u></u>	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Marion Utilities, Inc.

YEAR OF REPORT
December 31,2002

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE

												TABLE OF THE PERSON NAMED AND PERSON NAM
--	--	--	--	--	--	--	--	--	--	--	--	--

(1) Explain below all adjustments made in Columns (e) and (f):

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$_3,445,047	<b>\$</b> 181 <b>,</b> 933	\$	\$_3,626,980
103	Property Held for Future Use	4,009			4,009
104	Utility Plant Purchased or Sold		-		
105	Construction Work in Progress	67,929			67,929
106	Completed Construction Not Classified				
	Total Utility Plant	\$ <u>3,516,985</u>	\$181,933	\$	\$3,698,918

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT. (a)		WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment  See schedule atta	\$ched	\$	\$	\$
Total P	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total Accumulated Amortization		\$	\$	\$	\$
Net Acquisition Adjustments		\$	\$	\$	\$

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

				OTHER THAN REPORTING	
ACCT.	DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition adjustment	Φ 164.07			164.072
	Order #11568	\$ 164,97			\$ 164,972
	Balance after order #11568				113,399
	Woods & Meadows	(17,69			(17,697)
	Spruce Creek	(58,55			(58,554)
	Deer Creek	6,73			6,732
	Windgate	20,89	5		20,895
Total P	lant Acquisition Adjustments	\$ 229,74	7 \$	<u>\$</u>	\$ 229,747
115	Accumulated Amortization				
	Order #11568	\$ (136,48	4) \$	\$	\$ (136,484)
	Balance after order #11568	(95,09	2)		(95,092)
	Woods & Meadows	7,33	7		7,337
	Spruce Creek	22,44	5		22,446
	Deer Creek	(2,44	1)		(2,441)
	Windgate	(8,95	· · · · · · · · · · · · · · · · · · ·		(8,955)
	5				
Total Accumulated Amortization		\$ (213,189	9) \$ -	\$	\$ (213,189)
Net Aquisition Adjustments		\$ 16,55	3	\$ -	\$ 16,558

UTILITY NAME:

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRI	ECI	ATION (AC	T.	108 ) AND A	C	DRTIZATION OTHER THAN REPORTING	T (A	ACCT, 110)	
DESCRIPTION (a)		WATER (b)		/ASTEWATER (c)		SYSTEMS (d)	İ	TOTAL (e)	
ACCUMULATED DEPRECIATION	1	<u></u>		(6)	T	(4)	T	(0)	
Account 108	1	1 105 005		100 771		0		1 210 (5)	
Balance first of year	\$	1,185,885	\$	132,771	\$	0	\$	1,318,656	
Credit during year:	1		l		1		ı		
Accruals charged to:	\$	115,655	\$	5,740				121,395	
Account 108.1 (1) Account 108.2 (2)		113,033	2	3,740	\$		\$_	121,393	
Account 108.2 (2) Account 108.3 (2)	-		1 -		-		-		
Other Accounts (specify):	1 -		-				-		
Other recounts (speetry).					l		İ		
	1-		1-		-		l -		
Salvage			1		-		-		
Other Credits (Specify):							-	And the second s	
	_								
Total Credits	\$	115,655	\$	5,740	\$	0	\$	121,395	
Debits during year:	Φ	113,033	Φ_	3,710	Ф		D.	121,333	
Book cost of plant retired	ı	36,720			l			36,720	
Cost of Removal	1 -		-		l —	· · · · · · · · · · · · · · · · · · ·	_		
Other Debits (specify):					-		-		
	<u> </u>		l						
· ·	<u> </u>								
Total Debits	\$	36,720	\$	0	\$	0	\$	36,720	
Total Debits	Φ	30,720	Ф		D.	0	<b>3</b>	30,720	
Balance end of year	\$	1,264,820	\$	138,511	\$	0	\$	1,403,331	
•									
ACCUMULATED AMORTIZATION									
Account 110	l								
Balance first of year	\$	16,284	\$	0	\$	0	\$	16,248	
Credit during year:									
Accruals charged to:	\$	846	ę.		¢		•	846	
407 Account 110.2 (2)	ъ	840	2		\$		\$	840	
Other Accounts (specify):	_								
Other Accounts (speetry).									
		216		_			-		
	\$	846	\$	0	\$	0 .	\$	846	
Debits during year:									
Book cost of plant retired									
Other debits (specify):									
Total Debits	\$	0	\$	0	\$	0	\$	0	
Balance end of year	\$	17,130	\$	0	\$	0	\$	17,130	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

Marion Utilities, Inc.

# REGULATORY COMMISSION EXPENSE **AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$		\$		
Total	\$0		\$		

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

U.	ner	nems	may	be s	grou	pea	<u>by</u>	classes	10	proj	perty	<i>!</i>
		DECI	BIRIT	NIC								

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
				<u></u>
Total Nonutility Property	\$0	\$0	\$0	\$0

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

0

UTILITY NAME: Marion Utilities, Inc.

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

**ACCOUNTS 123 - 127** Report hereunder all investments and special funds carried in Accounts 123 through 127. **FACE OR** YEAR END **DESCRIPTION OF SECURITY OR SPECIAL FUND** PAR VALUE **BOOK COST** (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): 0 Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): 0 **Total Utility Investment** OTHER INVESTMENTS (Account 125): 0 **Total Other Investment** SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):

**Total Special Funds** 

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION TOTAL (a) (b) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): 6,008 Water Wastewater Other 6,008 Total Customer Accounts Receivable OTHER ACCOUNTS RECEIVABLE (Account 142): 397 Returned checks and contract 397 Total Other Accounts Receivable NOTES RECEIVABLE (Account 144): 0 Total Notes Receivable 6,405 Total Accounts and Notes Receivable ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) 0 Balance first of year Add: Provision for uncollectibles for current year 3,572 Collection of accounts previously written off 103 **Utility Accounts** Others **Total Additions** 3,675 Deduct accounts written off during year: 3,675 Utility Accounts Others 3,675 Total accounts written off Balance end of year 0 6,405 TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 145  Report each account receivable from associated of		
DESCRIPTION  (a)	ompanies separatery.	TOTAL (b)
		\$
Total		\$0
NOTES RECEIVABLE FROM ASSOCIAT ACCOUNT 146 Report each note receivable from associated con DESCRIPTION	npanies separately. INTEREST RATE	TOTAL
(a)	(b)	(c)
	9/0 0/0 0/0	'I
	// // //	
	9/4	
Total		\$0
MISCELLANEOUS CURRENT AND ACC ACCOUNT 174	CRUED ASSETS	
DESCRIPTION - Provide itemized listing (a)		BALANCE END OF YEAR (b)
Loan to stockholder		\$53,890
Total Miscellaneous Current and Accrued Liabilities		\$53,890

Marian Utilities	Inc	YEAR OF REPOR
Marion Utilities,	THC.	December 31, 200

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

UTILITY NAME:

Report the net discount and expense or premium separately for each security issue.					
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)			
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$			
Total Unamortized Debt Discount and Expense	\$	\$			
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$			
Total Unamortized Premium on Debt	\$0	\$			

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Total Extraordinary Property Losses

Report each item separately.

TOTAL
(a)

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

S

O

UTILITY NAME:	Marion	Utilities.	Inc.
UTILITY NAME:	Marion	OLTITUES,	LIIC

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Utility deposits	\$	\$840
Total Other Deferred Debits	\$	\$840
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$
Total Regulatory Assets	\$8	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$9	<u>840</u>

			-
UTILITY NAME:	Marion	Utilities,	Inc.

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$\frac{1.00}{1000}\$\$ \$\frac{1000}{100}\$\$ \$\frac{10}{140}\$\$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		\$ \$ \$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	\$
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Marion Utilities, Inc.

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:	$\neg$	
	Balance Beginning of Year	\$	652,329
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use):  Credits:	_ \$	
	Total Credits:	\$	0
	Debits: Rounding	_ \$	3
	Total Debits:	\$	3
435	Balance Transferred from Income	\$	153,796
436	Appropriations of Retained Earnings:		133,73
	Total Appropriations of Retained Earnings	\$	0
437	Dividends Declared:  Preferred Stock Dividends Declared	<b>D</b>	U
438	Common Stock Dividends Declared	-	
	Total Dividends Declared	\$	14,000
215	Year end Balance	\$	792,128
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
	tained Earnings	\$	792,128
Notes to S	Statement of Retained Earnings:		

1	YEAR OF REPORT
ı	December 312002

UTILITY NAME: Marion Utilities, Inc.

Total

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

### OTHER LONG-TERM DEBT ACCOUNT 224

		IN	NTEREST	PRINCIPAL	
	N OF OBLIGATION		ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF IS		F MATURITY)		VARIABLE *	BALANCE SHEET
	(a)		(b)	(c)	(d)
Note on vehicle Commercial loan Note on vehicle Line of credit  Less curr	Issue 12/20/01 03/25/02 10/31/01 02/01/02 ent portion	Matures 12/20/04 03/25/05 10/31/04 02/01/03	3.90 % 7.25 % 0.00 % 5.00 % % % % % % % % % % % % % % % % % % %	Fixed Fixed N/A Variable	\$ 9,469 115,517 13,638 12,230 (73,347)
Total			1		\$ <u>77,507</u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME:	Marion	Utilities,	Inc.

### NOTES PAYABLE ACCOUNTS 232 AND 234

ACCOUNTS 232			
DESCRIPTION OF ORLYGATIVE		NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):  Current portion of long term debt			\$
Total Account 232			\$ <u>73,347</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/0 9/0 9/0 9/0 9/0 9/0 9/0		\$
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

Marion Utilities, Inc.

UTILITY NAME:

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCO	ACCOUNTS 23 / AIND 42 /				
MOLEGICOSTA	BALANCE	INTERI DUR	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT (a)	DEGINNING A OF YEAR		AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 139	<b>⊗</b>	(a) 11,495	(e) \$ 11,444	(f) \$ 190
Total Account 237.1	\$	€	11,495	\$ 11,444	\$190
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$ 3,764	427 \$	4,310	\$ 3,971	\$ 4,103
Total Account 237.2	\$ 3,764	₩.	4,310	\$ 3,971	\$ 4,103
Total Account 237 (1)	\$ 3,903	₩'	15,805	\$15,415	\$ 4,293
INTEREST EXPENSED: Total accrual Account 237		237 \$	15,805	(1) Must agree to B	(1) Must agree to E-2 (2) Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Vear Interest Expense	-3 (c), Current
Net Interest Expensed to Account No. 427 (2)		€9	15,805		octod.
		-			

<u>larion Utilities, Inc</u>
NAME: Mai
TILITY N

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

## ACCOUNT 241

DESCRIPTION - Provide itemized listing	BALANCE END OF YEAR
	(p)
Officer salaries	0.00
Other salaries	\$ 19,851 10,65
Professional fees	10,402
Profit sharing contribution payable	12,/30
Customer prepayments	0,100
	,,/49
Total Miscellaneous Current and Accrued Liabilities	098,499

# ADVANCES FOR CONSTRUCTION

### ACCOUNT 252

	BALANCE		DEBITS		
NAME OF PAYOR *	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	CREDITS	BALANCE END OF YEAR
	(D)	(3)	(D)	(e)	(j)
Summerbrooke	<b>€</b>		<b>₩</b>	¢ · 10 432	m 10 7.30
Whispering Pines IV					15,000
					A COLD COLD COLD COLD COLD COLD COLD COLD
Total	\$		0	\$ 25,432	\$ 25,432

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Marion Utilities, Inc.

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$0	\$
TOTAL OTHER DEFERRED CREDITS	\$0	\$

UTILITY NAME:

Marion Utilities, Inc.

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ <u>1,790,578</u>	\$159,141	\$0	\$_1,949,719
Add credits during year:	\$108,633_	\$0	\$	\$ <u>108,633</u>
Less debit charged during the year	\$ <u>61,580</u>	\$0	\$0	\$61,580
Total Contribution In Aid of Construction	\$ <u>1,837,631</u>	\$159,141	\$0	\$ <u>1,996,772</u>

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WA	ASTEWATER (S-8(a)) (c)	TH	& WW OTHER IAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 642,893	\$	128,344	\$	0	\$ 771,237
Debits during the year:	\$ 68,272	\$	5,978	\$	0	\$ 74,250
Credits during the year	\$ 37,601	\$	0	\$	0	\$ 37,601
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 673,564	\$	134,322	\$	0	\$ 807,886

UTILITY NAME:	Marion	Utilities.	Inc.

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 153,796
Reconciling items for the year:		
Taxable income not reported on books:		
		***************************************
Deductions recorded on books not deducted for return:  Insurance, officer life		2,304
Amortization of org. cost and acq. adj.		9,923
Accrued office salaries		19,851
Federal income tax		20,891
Deferred income tax		43,179
Income recorded on books not included in return:		
CIAC amortization		74,250
Deduction on return not charged against book income:		50.216
Depreciation		50,316
Prior accrued officer salaries paid	:	18,907
Amortization of refinance costs		459
Book to tax gain on assets disposed		10,009
deral tax net income		\$ 96,003

### Computation of tax:

15% of 50,000 = 7,50025% of 25,000 = 6,25034% of 21,003 = 7,141Total tax

## WATER OPERATION SECTION

Marion outilities, inc	Marion	n Utilities	. Inc.
------------------------	--------	-------------	--------

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certi	ficate number.	Those systems	which have been	consolidated
under the same tariff should be assigned a group number.	Each individual	system which	has not been con	solidated
should be assigned its own group number.		•		

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	NUMBER	NUMBER
Marion Utilities/Marion	347W	1
Windgate Estates*/Marion	347W	2
* Includes Bordering Oaks Estates and Cole	ebrook	
		···

**UTILITY NAME:** 

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,336,429
108 110 271	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	W-6(b)	1,216,390 17,130 1,771,634
252	Advances for Construction  Subtotal	F-20	25,432 \$305,843
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 633,443
	Subtotal		\$939,286
114 115 103 105	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Deferred taxes on CIAC Property held for future use Construction work-in-process	F-7 F-7	164,972 (136,484) 16,387 4,009 67,929
	WATER RATE BASE	·,	\$_1,056,099
	WATER OPERATING INCOME	W-3	\$(7,027)
AC	CHIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	0

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF R	<b>EPORT</b>
December 3	31. 2002

UTIL	ITV	NI A	ME.
UIIL	11 I Y	INA	IVIE:

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)							
101	Utility Plant In Service	W-4(b)	\$ 108,618							
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20	48,430							
	Subtotal		\$(5,809)							
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	<b>\$</b> 40,121							
	Subtotal		\$34 <b>,</b> 312							
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7								
	WATER RATE BASE		\$34,312							
	WATER OPERATING INCOME	W-3	\$_Not available							
ACH	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)									

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**UTILITY NAME:** 

\_\_\_\_Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities/Marion

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400 469	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	W-9 W-9	\$	1,119,994
	Net Operating Revenues		\$	1,119,994
401	Operating Expenses	W-10(a)	\$	895,239
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		115,655 (68,272)
	Net Depreciation Expense			47 202
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$	47,383 6,156
407	Amortization Expense (Other than CIAC)	F-8	l	846
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes		\$	50,400 20,284 29,708 890 101,282 32,640 23,710
411.10 412.10	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods			19,998
412.11	Investment Tax Credits Restored to Operating Income			(233)
	Utility Operating Expenses		\$1	,127,021
	Utility Operating Income		\$	(7,027)
469 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	W-9	\$	168,892
	Total Utility Operating Income		\$	161,865

ľ	JTI	רו	rv	N	A	M	r.	
ι	/ 2 6 5			17.	м.	171	P/ -	

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### WATER OPERATING STATEMENT

INFORMATION NOT AVAILABLE

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE	CURRENT YEAR
(a)	(b)	(c)	(d)
	UTILITY OPERATING INCOME		(u)
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	
	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income		
409.1	Income Taxes		\$
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$
	Utility Operating Income		\$
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		5

UTILITY NAME:

Marion Utilities/Marion SYSTEM NAME / COUNTY:

VEAR OF REPORT December 31, 2002

1,768,734 105,417 87,119 5,458 290,606 36,266 251,533 70,738 898,9 CURRENT 25,391 136,281 .20,136 27,345 \$ 3,336,429 239,072 YEAR RETIREMENTS 15,375 2,978 3,863 4,081 19,600 3,579 10,000 394 780 8,610 2,333 2,611 76,204 (e) C <mark>∽</mark> WATER UTILITY PLANT ACCOUNTS **ADDITIONS** ,610 2,991 11,034 2,984 140,486 24,770 189,875 89,513 39,244 115,417 140,144 9,201 302,990 647,848 49,547 3,222,758 PREVIOUS 169,546 241,279 120,136 5,085 240,072 27,345 25,39 YEAR (c) Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Structures and Improvements **Backflow Prevention Devices** Power Generation Equipment Water Treatment Equipment TOTAL WATER PLANT Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Land and Land Rights Laboratory Equipment Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services ACCT. 305 Š. 310 336 339 346 304 308 309 333 335 340 342 343 344 345 301 302 307 311 320 330 348 331 341 (a)

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Marion Utilities/Marion

	4	: daing	PLANT		(h)	\$		•	87,119																70,738	120,136	0 / 0 /	808,0			2,458	578 76	010671	\$ 423,081
	4.	TRANSMISSION	DISTRIBUTION	PLANT	(g)	5:												165,465	1,768,734	730,033	710,607			2										\$ 2,424,804
	£	WATER	TREATMENT	PLANT	(J)	8										776 76	(3000)																	\$ 36,266
<b>ANT MATRIX</b>	.2	SOURCE OF SUPPLY	AND PUMPING	PLANT	(e)	9					136 281	•			290 606	000607																		\$ 426,887
WATER UTILITY PLANT MATRIX	.1	INTANGIBLE	PLANT	(F)	e 25 301	7																												\$ 25,391
WAT		CURRENT	YEAR	9	\$ 25 391	7	105 417	87 110	_		136,281	•			290,606	36 266	165 465	1 768 73/	251,533	239,072				70 738	120 136		898.9			5.458		27,345	067 968 8 \$	474,000,0
			ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Intiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER BLANT	
		ACCT.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 1

UTILITY NAME:

December 31,2002 YEAR OF REPORT

SYSTEM NAME/COUNTY: Windgate Estates/Marion

8,454 10,615 1,710 6,571 11,500 12,593 CURRENT 2,575 48,069 108,618 6,531 YEAR  $\boldsymbol{\varepsilon}$ RETIREMENTS 0 (e) WATER UTILITY PLANT ACCOUNTS **ADDITIONS (p**) 97 97 12,593 **PREVIOUS** 8,454 1,710 6,571 2,575 11,500 10, 569 6,531 108,572 YEAR છ Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment ACCOUNT NAME Meters and Meter Installations Lake, River and Other Intakes Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment **FOTAL WATER PLANT** Communication Equipment Transportation Equipment Miscellaneous Equipment Land and Land Rights Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services ACCT. Š. 302 303 304 305 306 307 308 309 310 320 330 331 333 334 335 336 339 345 340 342 343 344 346 (a) 301 311 341 348

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)

GROUP 2

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion

WATER UTILITY PLANT MATRIX

	_				_							-																							_
	æ.	GENERAL	PLANT		(h)			1,710	6,571																									\$ 8,281	
	<b>4.</b>	I KANSIMISSION AND	DISTRIBUTION	PLANT	(g)													8,454	40,009	6,531	10,615													\$ 73,669	
	.3	WATER	TREATMENT	PLANI (f)	(I)	-									-	7.7.0	<u> </u>																	\$ 2,575	
ANT MATRIX	.2 SOURCE	OF SUPPLY	AND PUMPING	rtaivi (e)	3						11 500	0006			12 503	•																		\$ 24,093	
AIER UTILITY PLA	1.	INTANGIBLE	PLANT	(Đ	<b>⊊</b>					7.77																									
WAI		CURRENT	YEAK	(c)	<del>\$</del>		1 710	6 571			11,500				12.593		8 454	48,069	6.531	10 615														\$ 100,018	
		THE PROPERTY OF THE PROPERTY O	ACCOON NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER STATE	IOIAL WAIEK FLANI	
		ACCT.	5	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348			

W-4(b) GROUP  $\frac{2}{}$ 

YEAR (	OF I	REP	ORT
Decen	nber	31,	2002

Ĭ	IT	II.	m	'V	N	A	M	E:

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33	(u)	3.03
305	Collecting and Impounding Reservoirs			3.03
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3,33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67
341	Transportation Equipment	6		16.67
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00
Water Pla	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

**UTILITY NAME:** 

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements	33	V	3.03
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			A
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Pl	ant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

ANAL VSIS OF FINTBIES IN WATER

	ANALYSIS OF ENTRIES	SIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	UMULATED DE	PRECIATION	
ACCT		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AI BEGINNING OF YEAR	ACCRUALS	CREDITS *	CREDITS
(a)	(b)	(c)	(p)	(e)	(a+e)
304	Structures and Improvements	007 57 %	857 6 \$		
305	Collecting and Impounding Reservoirs			A	\$ 2,458
306	Lake, River and Other Intakes				
307	Wells and Springs	75 160	/, /,19		
308	Infiltration Galleries and Tunnels	77.	₹ħ		4,418
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	156 227	13 77/		144 61
320	Water Treatment Equipment	17 412	ሞ .		13,//4
330	Distribution Reservoirs and Standpipes	65,776	704,7		,489
331	Transmission and Distribution Mains	466,384	39 582		6/4/8
333	Services	81, 196	6 150		38,582
334	Meters and Meter Installations	157,672	8 859		0,150
335	Hydrants		70010		8,839
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	17,228	977 9		- 1
341	Transportation Equipment	33,381	ተ •		21,102
342	Stores Equipment				CO1 6 1 7
343	Tools, Shop and Garage Equipment	4,463	551		1 11 11
344	Laboratory Equipment				100
345	Power Operated Equipment				
346	Communication Equipment	3 661	829		
347	Miscellaneous Equipment		0/0		8/9
348	Other Tangible Plant	16,657	2.708		002 6
		-			707.57
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$	\$ 112,493	0 \$	\$ 112,493

Specify nature of transaction Use ( ) to denote reversal entries.

 $\begin{array}{c} \text{W-6(a)} \\ \text{GROUP} \end{array}$ 

Marion Utilities, Inc.

UTILITY NAME:

Marion Utilities/Marion SYSTEM NAME / COUNTY: ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				TOTAL TOTAL TOTAL	(COMD)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAI	
0 2	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	BALANCE AI END OF YEAR
(a)	(b)	(b)	3	CHARGES	(g-h+i)	(c+f-k)
304	Structures and Improvements	\$ 1,186		(II)	(I) 1 106	
305	Collecting and Impounding Reservoirs			9	00161	\$ 46,672
306	Lake, River and Other Intakes					
307	Wells and Springs	2,249			076 6	
308	Infiltration Galleries and Tunnels				6,449	17,329
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment	9,802			ì	
320	Water Treatment Equipment	733			9,802	160,199
330	Distribution Reservoirs and Standpipes	1.897			1.88=	18,168
331	Transmission and Distribution Mains	10,424			1,897	68,358
333	Services	386			474,01	495,542
334	Meters and Meter Installations	6,220			380	096,98
335	Hydrants				077,0	160,311
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment	1,239			1 220	
341	Transportation Equipment				1,439	22,233
342	Stores Equipment					24,484
343	Tools, Shop and Garage Equipment	874			720	
344	Laboratory Equipment				0/4	4,140
345	Power Operated Equipment					MA AND THE PROPERTY OF THE PRO
346	Communication Equipment	1,710			1 710	
347	Miscellaneous Equipment				07/67	679.7
348	Other Tangible Plant					19,365
TOTAL V	TOTAL WATER ACCUMULATED DEPRECIATION S	\$ 36,720	0 8	0 8	\$ 36,720	\$ 1,216,390

 $\begin{array}{c} W-6(b) \\ GROUP \end{array}$ 

Marion Utilities, Inc.

UTILITY NAME:

Windgate Estates/Marion SYSTEM NAME / COUNTY:

	ı
	ı
	1
-	
5	1
1	1
۲	1
DEPRECIATION	ì
C	ì
E	١
×	1
E	ł
	l
$\Xi$	۱
	ı
4	ı
	ı
H	ı
<	ı
5	I
ຽ	ı
₹	I
~	ı
$\Xi$	I
۲	ı
⋖	ı
>	ł
Z	ł
_	ı
召	ľ
	ı
Ľ	ı
Z	۱
国	ı
Ŧ	ı
0	۱
S	ı
$\mathbf{z}$	I
$\tilde{>}$	I
LYSIS OF ENTRIES IN WATER ACCUMULATED	ı
NAL	l
4	I
₹,	ĺ
	l
	1

	ANALISIS OF ENTRIES	SIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	UMULATED DE	PRECIATION	
ACCT		BALANCE AT BECINNING	SIVIACO	OTHER	TOTAL
NO.	ACCOUNT NAME	OF YEAR	ACCNOALS	CREDIIS	CREDITS (d+s)
(a)	(p)	(c)	(p)	(e)	(a+n)
304	Structures and Improvements	\$ 2.865	\$ 200	\$	\$
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes			many management of the same of	
307	Wells and Springs	760 7	383		
308	Infiltration Galleries and Tunnels	-			383
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	4.126	575		E / E
320	Water Treatment Equipment	837	100		100
330	Distribution Reservoirs and Standpipes	5,343	229		229
331	Transmission and Distribution Mains	16,910	1,117		1 117
333	Services	3,000	164		164
334	Meters and Meter Installations	8,093	424		767
335	Hydrants				- 1
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 45,268	3,162	0 \$	\$ 3,162

Specify nature of transaction Use ( ) to denote reversal entries.

 $\begin{array}{c} W-6(a) \\ GROUP \\ \hline \end{array}$ 

UTILITY NAME:

Marion Utilities, Inc.

YEAR OF REPORT December 31,2002

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

ES IN WATER ACCUMULATED DEPRECIATION (CONT.D.)	PLANT SALVAGE AND REMOVAL TOTAL BALANCE AT CHARGES END OF YEAR	$\frac{\text{GES}}{\text{(g-h+i)}}$	(1)				4,477				4,671	937	5,572	18,027	3,164	8,517													0 8 0 8 0 8 0
S IN WATER ACCUMULATED DEI	PLANT SALVAGE AND RETIRED INSURANCE A	<b>(</b>	₩.																										\$
ANALYSIS OF ENTRIES	ACCOUNT NAME	(b)	Structures and Improvements \$	eservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION S
	ACCT. NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	1	TOTAL W

W-6(b) GROUP 2

YEAR OF REPO	RT
December 31, 2	002

UTILITY NAME:	Marion	Utilities,	Inc.
SYSTEM NAME / COUNTY ·	Mondon	II++1+++++ /N	land an

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ <u>1,724,931</u>
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>108,283</u>
Total Credits		\$108,283
Less debits charged during the year (All debits charged during the year must be explained below)		\$61,580
Total Contributions In Aid of Construction		\$ <u>1,771,634</u>

Explain all deb	oits charged to Accoun	t 271 during the yea	r below:	
During	the year Quadvi	illa plant was	sold.	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

YEAR	OF REPORT
Dece	mber 31 2002

ι	JT	IL	IT	Y	N	A	N	ΙE	:
---	----	----	----	---	---	---	---	----	---

SYSTEM NAME/COUNTY: Windgate Estates/Marion

### CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$65,647
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$
Total Credits		\$350
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction	\$65,997	

**UTILITY NAME:** 

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities / Marion

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	169	\$ 250 - 500	\$108,663 
Total Credits			\$ <u>108,663</u>

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 605,159
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 65,885
Total debits	\$ 65,885
Credits during the year (specify): Sale of Quadvilla	\$37,601
Total credits	\$ 37,601
Balance end of year	\$633,443

W-8(a) GROUP 1

YEAR	OF	REPOR	$\overline{\mathbf{T}}$
Dece	mbe	er 31,200	)2

TITTE	LITY	INT A	MIT	
UII	1 1 1 Y	INA	LIVI IL	١

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
Total Credits		\$0

YEAR	<b>OF</b>	REPOI	RT
Dece	mbe	er 31.200	)2

**UTILITY NAME:** 

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees	1	\$350	\$350
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$37,734
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$2,387
Total debits	\$2,387
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$40,121

W-8(a) GROUP \_\_2\_\_\_

Marion	Utilitites,	Inc.
rialion	otilities,	TIIC.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates / Marion

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
	·	
Total Credits	3	0

**UTILITY NAME:** 

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### WATER OPERATING REVENUE

	<del></del>	DECEMBRA	L AVE A D JENID	T
ACCT.		BEGINNING YEAR NO.	YEAR END NUMBER OF	,
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
(4)	Water Sales:		(u)	
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers	4,724	4,634	1,076,598
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	4,724	4,634	\$_1,076,598
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	4,724	4,634	\$ <u>1,076,598</u>
	Other Water Revenues:			\$
469				
470 Forfeited Discounts				
471 Miscellaneous Service Revenues			15,270	
472 Rents From Water Property				
473 Interdepartmental Rents			20 126	
474	Other Water Revenues			28,126
Total Other Water Revenues			\$43,396	
	Total Water Operating Revenues			\$1,119,994

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTIL	JTY	NA	ME:
------	-----	----	-----

SYSTEM NAME / COUNTY: Windgate Estates / Marion

### WATER OPERATING REVENUE

NOT AVAILABLE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
\/	Water Sales:			
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
,	Total Metered Sales			\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers		APPLICATION 11 (APPLICATION TO A PROPERTY AND A PRO	
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470 Forfeited Discounts				
471	Miscellaneous Service Revenues		1	
472	Rents From Water Property			
473 Interdepartmental Rents				
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: \_\_\_\_\_ Marion Utilities/Marion

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
·				
601	Salaries and Wages - Employees	\$ <u>194,839</u>	\$29,550	\$ 16,839
603	Salaries and Wages - Officers,			<u> </u>
	Directors and Majority Stockholders	249,081	12,498	6,249
604	Employee Pensions and Benefits	66,491	12,470	
610	Purchased Water			
615	Purchased Power	67,807	65,388	
616	Fuel for Power Purchased	3,343	2,776	
618	Chemicals	9,135		·
620	Materials and Supplies	<u></u>		
631	Contractual Services-Engineering	7,682		
632	Contractual Services - Accounting	23,110		
633	Contractual Services - Legal	563		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	13,742	NAME OF THE PARTY	
636	Contractual Services - Other	1,717		
641	Rental of Building/Real Property	31,886		
642	Rental of Equipment			
650	Transportation Expenses	15,402	2,715	1,357
656	Insurance - Vehicle	6,429		
657	Insurance - General Liability	4,939		
658	Insurance - Workman's Comp.	7,383		
659	Insurance - Other	41,571		
660	Advertising Expense			
666	Regulatory Commission Expenses			\$ 100
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	3,675		
675	Miscellaneous Expenses	146 444	13.784	6.892
		895,239	\$126,711	\$31,337

YEAR OF REPORT December 31, 2002

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

# WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION I& DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$36,361 	\$	\$24,589 24,996	\$	\$81,601 136,686 	\$ 5,899 68,652 66,491 2,419 567
13,742					7,682 23,110 563 
2,715	7. 7	3,393		2,036	3,186 6,429 4,939 7,383 41,571
13.784 \$75,737	\$	34,459 \$87,437	\$0	3,675 35,490 \$_259,488	42,035 \$_314,529

ITII	ITV	NA	ME.

YEAR OF REPORT
December 31, 2002

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

NOT AVAILABLE

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$	\$	\$
603	Salaries and Wages - Officers,	i		
	Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Purchased		4 - BUT	
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
Total Water Utility Expenses		\$	\$	\$

TITII	LITY	NA	MF.
	J. I. I.	170	

YEAR OF REPORT December 31, 2002

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

NOT AVAILABLE

# WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$ \$
to province the control of the contr				
\$		\$	\$	\$ \$

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: \_

Marion Utilities/Marion

### PUMPING AND PURCHASED WATER STATISTICS

1		FINISHED	WATER USED	TOTAL WATER		
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD	
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО	
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS	
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )	
(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	
January		35,022	3,010	32,012	32,012	
February		34,169	712	33,457	33,457	
March		47,830	11,850	35,980	35,980	
April		54,725	4,493	50,232	50,232	
May		73,089	7,136	65,953	65,953	
June		43,970	2,628	41,342	41,342	
July		32,930	1,060	31,870	31,870	
August		35,997	6,145	29,852	29,852	
September		34,509	1,717	32,792	32,792	
October		42,384	8,189	34,195	34,195	
November		43,784	9,833	33,951	33,951	
December		32.813	482	32,331	32,331	
Total	i					
for Year		511,222	<u>57,255</u>	453,967	<u>453,967</u>	
<u> </u>						
If water is now	rchased for resale, inc	lianta dha Callandina				
Vendor	ichased for resale, inc	J				
	III/ A					
FOUL OF GE	Point of delivery N/A					
If water is sol	If water is sold to other water utilities for redistribution, list names of such utilities below:					
N/A						
1 1 100 - 2 - 10 - 100 -						

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

W-11	
GROUP $1$	
SYSTEM	

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Windgate Estates/Marion

PUMPING AND PURCHASED WATER STATISTICS NOT AVAILABLE					
WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS ( Omit 000's ) (f)	
If water is purchased for resale, indicate the following:  Vendor  Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					
List for each source of supply:  CAPACITY OF WELL FROM SOURCE SOURCE					
	WATER PURCHASED FOR RESALE (Omit 000's) (b)  archased for resale, incelivery ld to other water utility	WATER PURCHASED FOR RESALE (Omit 000's) (b) (c)  Grade and the following:  Grade archased for resale, indicate the following:  Grade archased for resale, indicate the following:  Grade archased for resale, indicate the following:	WATER PURCHASED FOR RESALE (Omit 000's) (Dmit  WATER PURCHASED FOR RESALE (Omit 000's) (c) (d) (e) (e) (e) (figure 1) (figure 2) (figure 2) (figure 3) (figur		

W-11 GROUP 2 SYSTEM \_\_\_\_

# **SUPPORTING SCHEDULE FOR PAGE W-11**

Marion Utilities, Inc.

Year of Report - December 31, 2002

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	74,084	Ground
Cedar Hills	1,173,000	195,834	"
Fore Acres	1,425,000	119,667	11
Golden Holiday	470,000	18,417	11
Fort King	604,000	52,667	11
Hi-Cliff	604,000	73,084	11
Rainbow Lakes Est.	1,238,000	123,834	11
Stone Oaks	316,000	14,000	11
Ponderosa	72,000	3,167	н
Waldbusser	72,000	3,406	II
Buckskin	201,000	11,750	
Quadvilla	351,000	38,429	11
Libra Oaks	175,000	8,750	"
Logans Run	259,000	5,667	"
Greenfields	1,238,000	171,917	11
Sheri Oaks	129,000	2,465	"
Oak Creek	129,000	21,500	"
McAteers	129,000	19,417	п
Woods & Meadows	979,000	138,084	11
Spruce Creek	2,736,000	307,750	11
Deer Creek	129,000	9,417	п
Windgate	518,000	43,334	n
Turning Point	518,000	7,417	"

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2002

SYSTEM NAME / COUNTY: All Systems/Marion

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule
Unit rating (i.e., GPM, pounds	IME TREATMENT
per gallon):	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

YEAR (	OF R	EP	ORT
Decemb	er 3	1, 2	002

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Windgate Estates/Marion

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon):	Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

# **SUPPORTING SCHEDULE FOR PAGE W-12**

Marion Utilities, Inc.

Year of Report - December 31, 2002

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	11	"
Fore Acres	540,000	"	11
Golden Holiday	208,000	11	"
Fort King	360,000	"	n
Hi-Cliff	360,000	U	11
Rainbow Lakes Est.	547,000	11	u
Stone Oaks	158,000	п	"
Ponderosa	34,000	11	"
Waldbusser	34,000	II	"
Buckskin	64,000	11	"
Quadvilla	115,000	"	п
Libra Oaks	61,000	11	п
Logans Run	125,000	"	н
Greenfields	547,000		"
Sheri Oaks	54,000	H	п
Oak Creek	54,000	11	н
McAteers	61,000	п	11
Woods & Meadows	370,000	II	11
Spruce Creek	1,000,000	11	н
Deer Creek	24,000		11
Windgate	84,000	11	n
Turning Point	66,150	11	11

2

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Marion Utilities / Marion

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Reside 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 8" 8"	Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound	1.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0	4,988	4,988
10" 12"	Turbine Turbine	145.0 215.0 Total Water System M	feter Equivalents	5,032

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:						
453,967,000	÷	5032	÷	365	=	247

W-13 GROUP 1 SYSTEM \_\_\_\_

ι	IT	IL	IT	Y	N.	A	M	E	:
---	----	----	----	---	----	---	---	---	---

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen		1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	NOT AVAILABLE	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	1eter Equivalents	

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	

YEAR	OF	RE	PORT
Decem	ber	31,	2002

	UTIL	JTY	NA	ME:
--	------	-----	----	-----

Marion	Utilities,	Inc.
--------	------------	------

SYSTEM NAME / COUNTY:

Pine Ridge/Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve205
2. Maximum number of ERCs * which can be served. 542
3. Present system connection capacity (in ERCs *) using existing lines. 241
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *3
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
None
9. When did the company last file a capacity analysis report with the DEP? None Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID #3421018
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP <u>1</u> SYSTEM \_\_\_\_\_

on	II+ili+ioa	T	YEAR OF REPORT
OH	Utilities,	inc.	December 31, 2002

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills/Marion

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve398	
2. Maximum number of ERCs * which can be served650	
3. Present system connection capacity (in ERCs *) using existing lines. 400	
4. Future connection capacity (in ERCs *) upon service area buildout400	
5. Estimated annual increase in ERCs *1	
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP?None_Filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID # 3420162	
12. Water Management District Consumptive Use Permit #None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Fore Acres/Marion

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 442	
2. Maximum number of ERCs * which can be served1,330	
3. Present system connection capacity (in ERCs *) using existing lines. 440	
4. Future connection capacity (in ERCs *) upon service area buildout440	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	_
None	
9. When did the company last file a capacity analysis report with the DEP?None_Filed	
0. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	_
Department of Environmental Protection ID #	
2. Water Management District Consumptive Use Permit #3094	
a. Is the system in compliance with the requirements of the CUP? Yes	_ ·
b. If not, what are the utility's plans to gain compliance?	_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Golden Holiday/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve.
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines173
4. Future connection capacity (in ERCs *) upon service area buildout173
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3420456
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Fort King/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve89
2. Maximum number of ERCs * which can be served87
3. Present system connection capacity (in ERCs *) using existing lines88
4. Future connection capacity (in ERCs *) upon service area buildout88
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID #
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Hi-Cliff/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve289
2. Maximum number of ERCs * which can be served. 887
3. Present system connection capacity (in ERCs *) using existing lines289
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3420533
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF	
December:	31, 2002

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Rainbow Lakes Estates/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve508
2. Maximum number of ERCs * which can be served. 1,347
3. Present system connection capacity (in ERCs *) using existing lines. 726
4. Future connection capacity (in ERCs *) upon service area buildout1,000
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? None Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 6424083
12. Water Management District Consumptive Use Permit #202999.02
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Stone Oaks/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve83
2. Maximum number of ERCs * which can be served. 389
3. Present system connection capacity (in ERCs *) using existing lines. 83
4. Future connection capacity (in ERCs *) upon service area buildout. 83
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3421283
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR C	)FR	EPORT
Decemb	er 31	,2002

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Ponderosa/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve22
2. Maximum number of ERCs * which can be served84
3. Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout22
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? None Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3424808
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Waldbusser/Marion

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve22	
2. Maximum number of ERCs * which can be served. 84	
3. Present system connection capacity (in ERCs *) using existing lines. 22	
4. Future connection capacity (in ERCs *) upon service area buildout. 22	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP?None_Filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID# 3424807 (non-community)	
12. Water Management District Consumptive Use Permit #None	
a. Is the system in compliance with the requirements of the CUP? N/A	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Buckskin/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve63
2. Maximum number of ERCs * which can be served158
3. Present system connection capacity (in ERCs *) using existing lines63
4. Future connection capacity (in ERCs *) upon service area buildout63
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?NoneFiled  10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?No
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion	Utilities,	Inc.

SYSTEM NAME / COUNTY:

Libra Oaks/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines128
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 6424590
12. Water Management District Consumptive Use Permit #6574.01
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

International Villas/Marion

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 27	
2. Maximum number of ERCs * which can be served. 308	
3. Present system connection capacity (in ERCs *) using existing lines100	
4. Future connection capacity (in ERCs *) upon service area buildout100	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None	
None	
9. When did the company last file a capacity analysis report with the DEP? None Filed  10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID # 6424589	
12. Water Management District Consumptive Use Permit # 6884.01	
a. Is the system in compliance with the requirements of the CUP?Yes	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

3.0	**. * 1 * . *	-
Marion	litalation	Inc
narron	Utilities,	TIIC.

SYSTEM NAME / COUNTY:

Green Fields-Indian Pines/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 456
2. Maximum number of ERCs * which can be served. 1,347
3. Present system connection capacity (in ERCs *) using existing lines. 457
4. Future connection capacity (in ERCs *) upon service area buildout. 457
5. Estimated annual increase in ERCs *5
6. Is the utility required to have fire flow capacity?Yes
7. Attach a description of the fire fighting facilities. 8 hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP? None Filed   10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # 3425006  12. Water Management District Consumptive Use Permit # 3101  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Sheri Oaks/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve14
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout23
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
None
9. When did the company last file a capacity analysis report with the DEP? None Filed  10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3424637 (non-community)
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Oak Creek Caverns/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 40
2. Maximum number of ERCs * which can be served133
3. Present system connection capacity (in ERCs *) using existing lines46
4. Future connection capacity (in ERCs *) upon service area buildout46
5. Estimated annual increase in ERCs *
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3424638
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAME:	Marion	Utilities,	Inc.	

SYSTEM NAME / COUNTY: McAteer Acres/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve67
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines70
4. Future connection capacity (in ERCs *) upon service area buildout70
5. Estimated annual increase in ERCs *1
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis report with the DEP?Non_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3424643
12. Water Management District Consumptive Use Permit #None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Woods & Meadows/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 425
2. Maximum number of ERCs * which can be served. 911
3. Present system connection capacity (in ERCs *) using existing lines562
4. Future connection capacity (in ERCs *) upon service area buildout
5. Estimated annual increase in ERCs *10
6. Is the utility required to have fire flow capacity?No
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?NoneFiled
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 6424632
12. Water Management District Consumptive Use Permit #207849.03
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Spruce Creek/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve1,129
2. Maximum number of ERCs * which can be served. 2,463
3. Present system connection capacity (in ERCs *) using existing lines1,804
4. Future connection capacity (in ERCs *) upon service area buildout3,632
5. Estimated annual increase in ERCs *. 100
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 1,350 GPM
7. Attach a description of the fire fighting facilities. 42 hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 6424652
12. Water Management District Consumptive Use Permit # 208481.03
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Deer Creek/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 47
2. Maximum number of ERCs * which can be served. 59
3. Present system connection capacity (in ERCs *) using existing lines50
4. Future connection capacity (in ERCs *) upon service area buildout50
5. Estimated annual increase in ERCs *0
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
Notice
9. When did the company last file a capacity analysis report with the DEP? None Filed  10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID #6424653
12. Water Management District Consumptive Use Permit #None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

UTILITY NAM	IL:
-------------	-----

36	Utilitie	T	
Marion	11771777	inc inc	
TIGITOR		O LIIC .	

SYSTEM NAME / COUNTY:

Turning Pointe/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 42
2. Maximum number of ERCs * which can be served163
3. Present system connection capacity (in ERCs *) using existing lines87
4. Future connection capacity (in ERCs *) upon service area buildout87
5. Estimated annual increase in ERCs *2
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
9. When did the company last file a capacity analysis report with the DEP?None_Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID # 3424841
12. Water Management District Consumptive Use Permit #20830296 AN
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines155
4. Future connection capacity (in ERCs *) upon service area buildout155
5. Estimated annual increase in ERCs *2
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system  None
9. When did the company last file a capacity analysis report with the DEP? None Filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID #3421576
12. Water Management District Consumptive Use Permit # 4581
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

Marion Utilities, Inc.

# WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certi	ficate number. Those systems which have been consolidated
under the same tariff should be assigned a group number.	Each individual system which has not been consolidated
should be assigned its own group number.	

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and or

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

·		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Colon Hills Corren/Marrien Country	2260	7
Cedar Hills Sewer/Marion County	336S	1
·	and the second s	
•		

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 181,933
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6(b) S-7 F-20	138,511
	Subtotal		\$ <u>(115,719)</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	<b>\$</b> 134,322
	Subtotal		\$18,603
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WASTEWATER RATE BASE		\$18,603
	WASTEWATER OPERATING INCOME	S-3	\$ <u>(6,527)</u>
ACHIEV	ED RATE OF RETURN (Wastewater Operating Income / Wast	ewater Rate Base)	0

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: \_\_\_\_Cedar Hills Sewer/Marion

## WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue (and AFPI)	S-9(a) S-9(a)	\$8,669
	Net Operating Revenues		\$28,669
401	Operating Expenses	S-10(a)	\$ 32,389
403	Depreciation Expense Less: Amortization of CIAC	S-6(a) S-8(a)	5,740 (5,978)
	Net Depreciation Expense		\$ (238)
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-7 F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses		1,290 930 825
408	Total Taxes Other Than Income		<b>\$</b> 3,045
409.1 410.10 410.11 411.10 412.10 412.11	Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$35,196
	Utility Operating Income		<b>\$</b> (6,527)
530 413 414 420	Add Back: Guaranteed Revenue (and AFPI) Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	S-9(a)	\$
****	Total Utility Operating Income		\$(6,527)

YEAR OF REPORT December 31, 2002

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

UTILITY NAME:

CURRENT YEAR 909,6 2,097 7,363 88,575 7,717 45,745 102 200 181,933 4,003 3,869 959.1 RETIREMENTS 0 **e** WASTEWATER UTILITY PLANT ACCOUNTS **ADDITIONS** 0 9 3,869 909,6 2,097 4,003 45,745 102 181,933 **PREVIOUS** 88,575 17,363 656 YEAR (3 Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Reuse Distribution Reservoirs ACCOUNT NAME Structures and Improvements Flow Measuring Installations Power Generation Equipment Special Collecting Structures Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and **Total Wastewater Plant** Land and Land Rights Services to Customers Laboratory Equipment Other Tangible Plant Pumping Equipment Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers Franchises ACCT N 0. 354 355 364 366 352 360 362 367 380 353 361 363 370 351 374 382 389 390 (a) 371 375 391 392 393 394 395 396 397

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

	۲.	GENERAL	PLANT	(k)	\$											9																			1,200	\$ 1,200	-
	.6 RECIAIMED	WASTEWATER	DISTRIBUTION	(j)	S				The second secon																											0\$	
	S BECLAIMED	WASTEWATER	TREATMENT	(i)	\$					477						+										TO THE RESERVE OF THE PARTY OF										0 8	
MATRIX	4.	TREATMENT	AND	(j)	\$		- 1	909,6															45,745		102	1,656										\$ 57,109	
WASTEWATER UTILITY PLANT MATRIX	£.	SYSTEM	PUMPING	(i)	\$				The second secon									7,717	4,003																	\$ 11,720	
WASTEWATER	.2	COLLECTION	PLANT	<b>(l</b> )	8/		3,869			88,575	- 1	4	17,363						The state of the s								The state of the s									\$ 111,904	
	1.	INTANGIBLE	PLANT	( <u>a</u> )	59	A LOS AND THE RESERVE AND THE																			T. 1.				A STATE OF THE STA							0 8	
		ACCOUNT NAME		(b)		Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT.	NO.	(8)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

## BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a) 354	Structures and Improvements	(c)	(d)	(e)
355	Power Generation Equipment	33		3.03
360	Collection Sewers - Force	-		
361	Collection Sewers - Force  Collection Sewers - Gravity	30		3.33
362				
	Special Collecting Structures	37		2.70
363	Services to Customers	38		2.63
364	Flow Measuring Devices	· .		
365	Flow Measuring Installations		****	
366	Reuse Services Reuse Meters and Meter Installations			
367	and the second s			
370	Receiving Wells	30		3.33
371	Pumping Equipment	20		5.00
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18		5.56
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33
389	Other Plant Miscellaneous Equipment	18		5.56
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment		· · · · · · · · · · · · · · · · · · ·	
394	Laboratory Equipment			
395	Power Operated Equipment		· · · · · · · · · · · · · · · · · · ·	
396	Communication Equipment		•	
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.03
Wastewater	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

YEAR OF REPORT December 31, 2002

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

ANALYSIS OF ENTRIES IN WASTEWATER ACCITMIT ATER

	ANALISIS OF ENTRIES IN WASTEWAITER ACCUMULATED DEPRECIATION	NWASIEWAIE	K ACCUMULATE	ED DEPRECIATION	Z
ACCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS *	TOTAL
(a)	(g)	OF YEAR	9	(3)	(d+e)
354	Structures and Improvements	\$ 1,394	\$ 291	(2)	(I)
355	Power Generation Equipment			9	
360	Collection Sewers - Force	69.378	2 953		7 953
361	Collection Sewers - Gravity	an .	0000		
362	Special Collecting Structures	187	5.7		
363	Services to Customers	12 564	/,57		75.7
364	Flow Measuring Devices				401
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	6.044	257		257
371	Pumping Equipment	860	20%		207
375	Reuse Transmission and		107		507
	Distribution System		-		
380	Treatment and Disposal Equipment	41,014	1,411		1.411
381	Plant Sewers				
382	Outfall Sewer Lines	13	3		3
389	Other Plant Miscellaneous Equipment	1 053	71		71
390	Office Furniture and Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395					
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant	264	36		36
Total D	Total Depreciable Wastewater Plant in Service	\$ 132,771	\$ 5,740	0 \$	\$ 5,740

Specify nature of transaction. Use ( ) to denote reversal entries.

 $\begin{array}{c} \text{S-6(a)} \\ \text{GROUP} \end{array}$ 

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

	BALANCE AT END OF YEAR	(c+f-j)	1 695	1	70 001		776	13 021	170,021				6 201	1 06.7	1,004		307.67	42,420		16	1,124									300	\$ 138,511
ECIATION	TOTAL	(g-h+i)	9	÷																											\$0
MULATED DEPR	COST OF REMOVAL AND OTHER	CHARGES	4																												0
F ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	SALVAGE AND INSURANCE	( <b>l</b> )	S																												8
TRIES IN WAST	PLANT RETIRED	(b)	\$																												8
ANALYSIS OF EN	ACCOUNT NAME	(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Wastewater Plant in Service
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398		Total De

\* Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(b) GROUP 1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: \_

Cedar Hills Sewer/Marion

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$159,141
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		\$0
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$ 159,141

_ //2/15	<u> </u>		
			BU T TOW A II IN MARKETON AT

I	IT	TT	IT	V	N	Δ	M	E.
u	"	11	/I I	1	1.4	$\overline{}$	171	Ŀ.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

#### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$128,344
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 5,978
Total debits	\$5,978
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$ <u>134,322</u>

S-8(a) GROUP 1

YEAR OF REP	ORT
December 31,	2002

UTILITY NAME	I	JTI	JTY	NA	ME:	
--------------	---	-----	-----	----	-----	--

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$0
	<u> </u>	
		·
Total Credits	5	S0

S-8(b) GROUP 1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: \_\_\_Cedar Hills Sewer/Marion

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS	
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			\$	
521	Total Flat Rate Revenues	118	118	\$28,669	
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues				
522	Total Measured Revenues	0	0	\$0	
523 524 525	Revenues From Public Authorities Revenues From Other Systems Interdepartmental Revenues				
Total Wastewater Sales118 118 \$28,669					
OTHER WASTEWATER REVENUES					
530 Guaranteed Revenues \$ 531 Sale of Sludge 532 Forfeited Discounts 534 Rents From Wastewater Property 535 Interdepartmental Rents 536 Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)					
	Total Other Wastewater Revenues			\$0	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REP	OR
December 31	200

UTI	LITY	NA	ME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
540.1 540.2	Flat Rate Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues			\$
540.3	Industrial Reuse Revenues Reuse Revenues From Public Authorities			
540.5 540	Other Revenues  Total Flat Rate Reuse Revenues	0	0	\$0
541.1 541.2 541.3 541.4	Measured Reuse Revenues: Residential Reuse Revenues Commercial Reuse Revenues Industrial Reuse Revenues Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	<u> </u>	0	\$0
544	Reuse Revenues From Other Systems  Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$8,669

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

TILITY NAME:

YSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

		WAST	<b><i>FWATER UTILI</i></b>	WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	COUNT MATRIX			
			1.	.2	£.	4.	s:	9.
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES-	COLLECTION EXPENSES-	PUMPING EXPENSES -	PUMPING EXPENSES -	TREATMENT & DISPOSAL EXPENSES -	TREATMENT & DISPOSAL EXPENSES -
(a)	(b)	(c)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE	OPERATIONS (h)	MAINTENANCE
701	es	622°0I \$	\$	\$	\$	S	\$	(II)
703	Salaries and Wages - Officers,							<del>-</del>
704	Employee Pensions and Benefits	1,617						
710	Purchased Sewage Treatment							
711	Sludge Removal Expense							
715	Purchased Power	4.278			201		4.077	
716	Fuel for Power Purchased							
718	Chemicals	4,015					4.015	
720	Materials and Supplies							
731	Contractual Services-Engineering	120						
732	Contractual Services - Accounting							
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees	- 1						
735	Contractual Services - Testing	5,505						5.05
736	Contractual Services - Other							•
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expenses							
756	Insurance - Vehicle							
757	Insurance - General Liability							
758	Insurance - Workman's Comp.							
759	Insurance - Other							
760	Advertising Expense							
992	Regulatory Commission Expenses							
	- Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
(//	Miscellaneous Expenses	6/0,0			***************************************	608		2,46/
Tc	Total Wastewater Utility Expenses	\$ 32,389	0 8	0 8	\$ 201	\$ 608	8,092	\$ 10,972

Marion Utilities, Inc.

Cedar Hills Sewer/Marion

SYSTEM NAME / COUNTY:

UTILITY NAME:

MAINTENANCE DISTRIBUTION RECLAIMED EXPENSES-WATER 0 DISTRIBUTION **OPERATIONS** RECLAIMED EXPENSES-WATER Ξ 0 MAINTENANCE **TREATMENT** RECLAIMED EXPENSES-WATER Ξ 0 WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX **OPERATIONS** RECLAIMED TREATMENT EXPENSES-WATER 0 EXPENSES ADMIN. & GENERAL 120 ,617 12,516 3 œί CUSTOMER ACCOUNTS EXPENSE d  $\in$ Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering **Employee Pensions and Benefits** Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Employees Salaries and Wages - Officers, Contractual Services - Testing Insurance - Workman's Comp. Purchased Sewage Treatment Total Wastewater Utility Expenses ACCOUNT NAME Insurance - General Liability Contractual Services - Other Contractual Services - Legal Fuel for Power Purchased Sludge Removal Expense Fransportation Expenses Miscellaneous Expenses Materials and Supplies Advertising Expense Rental of Equipment Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. 715 716 718 720 731 732 733 734 735 736 8 8 741 742 750 756 757 758 759 701 760 767 (a)

S-10(b) GROUP 1

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

## CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen		1.0	118	118
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva			118

# CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

8,030,000 ÷ 118 ÷ 365 = 186

YEAR OF REPORT
December 31,2002

UTIL	JTV	NA	MF.

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

# WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.027		
Basis of Permit Capacity (1)	AADF	-	
Manufacturer	MARLOF		
Type (2)	ADVANCED TREATMENT		
Hydraulic Capacity	UNKNOWN		
Average Daily Flow	21,916		
Total Gallons of Wastewater Treated	7,999,340		
Method of Effluent Disposal	PONDS		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP $1$	
SYSTEM	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

## OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served118
3. Present system connection capacity (in ERCs*) using existing lines118
4. Future connection capacity (in ERCs*) upon service area buildout0
5. Estimated annual increase in ERCs*0
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  None
<ul> <li>7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.</li> <li>8. If the utility does not engage in reuse, has a reuse feasibility study been completed?No</li></ul>
9. Has the utility been required by the DEP or water management district to implement reuse?No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? Never
a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No
12. Department of Environmental Protection ID #FLA_010771

S-13 GROUP 1 SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.