# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

WS160-03-AR Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

# STATE OF FLORIDA



MAR 31 ANIO: 31)
COMONIO REGULATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

# Reconciliation of Revenue to

# Regulatory Assessment Fee Revenue Water Operations

Class A & B

Company: Marion Utilities, Inc. For the Year Ended December 31, 2003

(a)		(b)		(c)		(d)		
<del></del>		Gross Water	***	Gross Water				
		Revenues Per	•	Revenues Per		Difference		
Accounts		Sch. W-9		RAF Return		(b) - (c)		
Gross Revenue:						-		
Unmetered Water Revenues (460)	\$_		\$_		. \$			
Total Metered Sales (461.1 - 461.5)	-	1,092,850	-	1,092,850		0		
Total Fire Protection Revenue (462.1 - 462.2)	-		-					
Other Sales to Public Authorities (464)	_		-					
Sales to Irrigation Customers (465)	-		-					
Sales for Resale (466)	-		-			•		
Interdepartmental Sales (467)	-		-		-			
Total Other Water Revenues (469 - 474)	_	55,460	_	55,460		0		
Total Water Operating Revenue	\$	1,148,310	\$	1,148,310	\$	0		
LESS: Expense for Purchased Water from FPSC-Regulated Utility		;						
Net Water Operating Revenues	\$	1,148,310	\$	1,148,310	\$	0		

	. 1 4	
- V	planations:	
<b>□</b> 21	Jiunutions.	

# Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

# Reconciliation of Revenue to

# Regulatory Assessment Fee Revenue

Wastewater Operations Class A & B

Company: Marion Utilities, Inc. For the Year Ended December 31, 2003

(a)		(b)		(c)		(d)		
		Gross Wastewater Revenues Per		Gross Wastewater Revenues Per		Difference		
Accounts		Sch. S-9		RAF Return		(b) - (c)		
Gross Revenue: Total Flat-Rate Revenues (521.1 - 521.6)	\$	29,206	\$	29,206	\$	0		
Total Measured Revenues (522.1 - 522.5)	-							
Revenues from Public Authorities (523)								
Revenues from Other Systems (524)			_			· · · · · · · · · · · · · · · · · · ·		
Interdepartmental Revenues (525)			_					
Total Other Wastewater Revenues (530 - 536)	_			· · · · · · · · · · · · · · · · · · ·				
Reclaimed Water Sales (540.1 - 544)	_							
Total Wastewater Operating Revenue	\$	29,206	\$	29,206	\$	. 0		
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	_		_					
Net Wastewater Operating Revenues	\$	29,206	\$	29,206	\$	0		

Explanations:
---------------

## Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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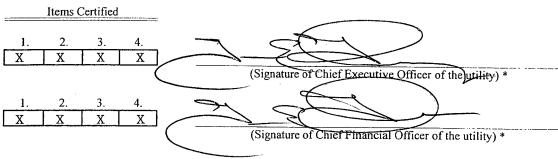
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# **EXECUTIVE SUMMARY**

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	, <b>3</b> .	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2003

Marion Utilities, Inc.	County:
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal correspondence should 710 N.E. 30th Avenue	
Ocala, Florida 34470	
Telephone: 352-622-1171	
E Mail Address:	
WEB Site:	the state of the s
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this report should be addre Tim E. Thompson	
710 N.E. 30th Avenue	
Ocala, Florida 34470	
Telephone: 352-622-1171	
List below the address of where the utility's books and records are located:  710 N.E. 30th Avenue  Ocala, Florida 34470	
Telephone: 352-622-1171	
List below any groups auditing or reviewing the records and operations:	
Date of original organization of the utility: 11/25/80	
Check the appropriate business entity of the utility as filed with the Internal Revenue Service	
Individual Partnership Sub S Corporation 1120 Corporation	
Individual Partnership Sub S Corporation 1120 Corporation	
List below every corporation or person owning or holding directly or indirectly 5% or more of the utility:	f the voting securities
·	Percent
Name  1. Tim E Thompson	<u>Ownership</u>
Tam De Thompoot	51%
2. Linda L. Thompson 3.	49%
4.	
5.	
6. 7.	
8.	
9.	
10.	

Marion Utilities, Inc.

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THEFL	ORIDA PUBLIC SE	~ <del></del>	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Tim E. Thompson	President	Marion Utilities, Inc.	Various
Elsie V. Crippen	CPA	Crippen, Trice & Hornby, LLP	Various
Jeffery P. Crippen	СРА	Crippen, Trice & Hornby, LLP	Various
		352-732-4260	
			· · · · · · · · · · · · · · · · · · ·
··· · · · · · · · · · · · · · · · · ·			
	., .		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME:

### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Time and Linda Thompson. The utility originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising.

We have only two divisions of operating: administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988. In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 that will eventually serve 90 connections. Distribution facilities were installed to serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distribution systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional customers we were only able to receive permitting for 156. We have received the permits for the additional 218 that were planned to be installed 1993.

In 1993 we installed lines and services for 100 of the 218 permitted. This was due to the developers downsizing their phase. The additional permitted areas should be done in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensive land development plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase our number of customers by 121.

In 1995 we completed the three new phases, adding 120 additional available connections. We upgraded our computer system to permit the use of a hand held meter reader system. It substantially increased performance of the system. We are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation in 1994 and 1995. The order was final November 30, 1995. All refunds were made in December 1995.

December 31, 2003

# **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1996 we completed distribution expansion in various subdivision to add 197 future connections to your systems. We relocated our Greenfields water plant and put it in service. We added additional storage facilities to Woods and Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

In 1997 we added 97 new customers. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back-up well at Quadvilla Estates to conform to Department of Environmental Protection requirements.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we have planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing the construction of the permitted areas served by the Spruce Creek Plant.

In 1999 we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

In 2000 we added 117 new customers. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distributed our second Consumer Confidence Report.

In 2001 we added 155 new customers. We installed distribution facilities to serve 180 future customers.

In 2002 we added 170 new customers. We installed distribution facilities to serve 200 future customers. We entered into a contract to sell our Quadvilla systems to Silver Springs Regional Water & Sewer System. The transfer is still on docket with the commission.

In 2003 we finalized the sale of our Quadvilla System. Although we lost 260 customers we finished the year with 291 new customers for a net gain of 31. We installed distribution facilities to serve an additional 300 customers in the future.

UTILITY NAME: <u>Marion Utilities</u>, Inc.

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of <u>12/31/03</u>

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

The	e are	no	paren	t or	subsic	diary	compa	nies				
												•
									•			
				<i>2</i> *								
										<b>*</b>		

December 31, 2003

# **COMPENSATION OF OFFICERS**

For each officer, list the time spent on activities and the compensation received a			ness
NAME	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
Tim E. Thompson	President	100%	\$ 131,347
Linda L. Thompson	Secretary/ Treasurer	100%	130,815
		-	

# **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)		
Win II Whompoon	President	/.	\$ 1.500		
Tim E. Thompson	Secretary/	4	1,500		
Linda L. Thompson	Treasurer	4	1,500		
			***************************************		

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		
NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
			Lou Earl
Tim E. Thompson		\$	Properties
			23664 N.E. 124th
Linda L. Thompson			Place Road
			Salt-Springs,
Partners in the affiliate	Rent	32,650	Florida 32634
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<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2003

# AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE OCCUPATION		NAME AND ADDRESS
NAME	OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
Tim E. Thompson	President	Partner	Lou Earl Properties
11m E. Thompson	Marion	raithei	23664 N.E. 124th
	Utilities, Inc.		Place Road
			Salt Springs,
	Secretary/		Florida 32634
Linda L. Thompson	Treasurer	<u> Partner</u>	Lou Earl Properties
Linda L. Thompson	Marion	<u>raithei</u>	23664 N.E. 124th
	Utilities, Inc.	·	Place Road
			Salt Springs, Florida 32634
4			
		· ·	
,			

YEAR OF REPORT
December 31, 2003

Marion Utilities, Inc.

UTILITY NAME:

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

==

	ASSETS		REVENUES	S	EXPENSES	<i>y</i>
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENINCUR	ACCOUNT NUMBER
None	\$		69		8	(A)
				ţ		
				-		
				-		

December 31, 2003

# BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

# Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

·	DESCRIPTION	CONTRACT OR		UAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lou Earl Properties	Rent	November 1983	Þ	\$ 32,650

YEAR OF REPORT
December 31, 2003

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Specific Instructions: Sale, Purchase and Transfer of Assets  3. The columnar instructions follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>
Part II. Specific Instructions: Sal Enter in this part all transactions relating 3. The col to the purchase, sale, or transfer of assets.	(a) Ent Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans

FAIR MARKET VALUE	(I)				110,			
GAIN OR LOSS	(2)							
NET BOOK VALUE								
SALE OR PURCHASE PRICE					and the same of th			
DESCRIPTION OF ITEMS								
NAME OF COMPANY OR RELATED PARTY (a)	None	4						

# FINANCIAL SECTION

Marion Utilities, Inc.

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

A COCT		DEE	1	DDEVIOUS		CIVERDA
ACCT.	A COOMING NAME	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR		YEAR
(a)	(b)	(c)	╀	(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	_₿.	3,698,918	_  \$	4,124,009
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	1,420,461		1,546,835
ļ	Net Plant		<b>S</b> .	2,278,457	_ \$	2,577,174
		· · · · · · · · · · · · · · · · · · ·	1			
114-115	Utility Plant Acquisition adjustment (Net)	F-7	1.	16,558	_	7,110
116 *	Other Utility Plant Adjustments		↓_		$\perp$	
	Total Net Utility Plant		\$	2,295,015	_ \$	2,584,284
	OTHER PROPERTY AND INVESTMENTS	<b>"</b>	┢		+	<del></del>
121	Nonutility Property	F-9	8		k	
122	Less: Accumulated Depreciation and Amortization		Γ-		- [*	
	The state of the s		T		+	
	Net Nonutility Property		\$	0	s	0
123	Investment In Associated Companies	F-10	$\vdash$		Ť	
124	Utility Investments	F-10	-		-   -	
125	Other Investments	F-10	1 -	<del></del>	-   ·	<del></del>
126-127	Special Funds	F-10	1 -	······································	-   -	
	Total Other Property & Investments		\$_	0	_ \$ _	0
	CURRENT AND ACCRUED ASSETS					
131	Cash		\$_	294,763	\$	263,468
132	Special Deposits	F-9				
133	Other Special Deposits	F-9				
134	Working Funds					
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
	Provision for Uncollectible Accounts	F-11		6,405	.   _	25 <b>,</b> 384
145	Accounts Receivable from Associated Companies	F-12	_			
146	Notes Receivable from Associated Companies	F-12			.   ~	
151-153	Material and Supplies			1,126	.   _	701
161	Stores Expense					
162	Prepayments			20,398		53,987
171	Accrued Interest and Dividends Receivable					
172 *	Rents Receivable				.   -	
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12		53,890		
	Total Current and Accrued Assets		\$_	376 <b>,</b> 582	\$_	343,540

<sup>\*</sup> Not Applicable for Class B Utilities

UTIL	ITV	NI A	M/E.
$\omega$	/I I I	I Y A	IVI C.

YEAR OF REPORT December 31,2003

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS		1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
181	Unamortized Debt Discount & Expense	F-13	\$	s
182	Extraordinary Property Losses	F-13	· · · · · · · · · · · · · · · · · · ·	
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	840	840
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes	1	1,612	1,612
				1,012
	Total Deferred Debits		\$ 2,452	\$ 2,452
	TOTAL ASSETS AND OTHER DEBITS		\$_2,674,049	\$_2,930,276

<sup>\*</sup> Not Applicable for Class B Utilities

# \_\_NOTES TO THE BALANCE SHEET\_ The space below is provided for important notes regarding the balance sheet.

# **COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES**

ACCT.	EQUITI CAITIAL A	REF.	T	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)	1	(d)	(e)
()	EQUITY CAPITAL		1		
201	Common Stock Issued	F-15	\$	10	\$ 10
204	Preferred Stock Issued	F-15	1 -		
202,205 *	Capital Stock Subscribed		<b> </b>		
203,206 *	Capital Stock Liability for Conversion				
207 *	Premium on Capital Stock		7 -		
209 *	Reduction in Par or Stated Value of Capital Stock		7 -		
210 *	Gain on Resale or Cancellation of Reacquired		7 -		
	Capital Stock		ı		
211	Other Paid - In Capital		1 -	990	990
212	Discount On Capital Stock		7 _		_
213	Capital Stock Expense		] _		
214-215	Retained Earnings	F-16	$] \  \  ]$	792,128	789,908
216	Reacquired Capital Stock		] _		
218	Proprietary Capital				
	(Proprietorship and Partnership Only)		L.		
	Total Equity Capital		<b>s</b> _	793,128	s <u>790,908</u>
	LONG TERM DEBT				
221	Bonds	F-15			
222 *	Reacquired Bonds		] _		
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17	L	77 <b>,</b> 507	18,424
	Total Long Term Debt		\$	77,507	\$ 18,424
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			305,107	439,886
232	Notes Payable	F-18		73,347	67,873
233	Accounts Payable to Associated Companies	F-18			
234	Notes Payable to Associated Companies	F-18			
235	Customer Deposits			82,790	94,296
236	Accrued Taxes	W/S-3		56,987	52,988
237	Accrued Interest	F-19	_	<u>4,</u> 293	4,667
238	Accrued Dividends		l	····	
239	Matured Long Term Debt				
240	Matured Interest				
241	Miscellaneous Current & Accrued Liabilities	F-20		<u>64,8</u> 60	102,566
<u></u>	Total Current & Accrued Liabilities		\$	587,384	\$ 762,276

<sup>\*</sup> Not Applicable for Class B Utilities

UTILITY NAME: Marion Utilities, Inc.

# COMPARATIVE BALANCE SHEET **EQUITY CAPITAL AND LIABILITIES**

ACCT.	EQUITY CAPITAL AND	REF.		CUPPEN
NO.	ACCOUNT NAME	PAGE		CURRENT
(a)			i	YEAR
(a)	(b) DEFERRED CREDITS	(c)	(d)	(e)
251				
251	Unamortized Premium On Debt  Advances For Construction	F-13	P	\$
		F-20	25,432	30,000
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		5,141	4,908
	Total Deferred Credits		\$ 30,573	\$34,908
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	s
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve	1		
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	s <u> </u>
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 1,996,772	\$ 2,212,285
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	807,886	886,297
	Total Net C.I.A.C.		\$ <u>1,188,886</u>	§ <u>1,325,988</u>
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -	İ		
1	Accelerated Depreciation		\$ 191,498	191,498
282	Accumulated Deferred Income Taxes -		[[	1913490
1 1	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(194,927)	(193,726)
	Total Accumulated Deferred Income Tax		\$(3,429)\$	(2,228)
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>2,674,049</u> \$	2,930,276

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME	F 2/1		
400 469, 530	Operating Revenues  Less: Guaranteed Revenue and AFPI	F-3(b)	\$ <u>1,154,173</u>	\$ <u>1,183,322</u>
469, 530	Less: Guaranteed Revenue and AFFI	F-3(D)		
	Net Operating Revenues		\$ 1,154,173	\$ 1,183,322
401	Operating Expenses	F-3(b)	\$ 931,245	\$ 975,192
403	Depreciation Expense:	F-3(b)		\$ 125,528
	Less: Amortization of CIAC	F-22	(74,250)	(78,411)
	Net Depreciation Expense		47,145	\$ 47,117
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	6,156	6,156
407	Amortization Expense (Other than CIAC)	F-3(b)	846	846
408	Taxes Other Than Income	W/S-3	104,473	107,764
409	Current Income Taxes	W/S-3	32,640	(20,891)
410.10	Deferred Federal Income Taxes	W/S-3	23,710	\ <u></u>
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	19,998	4,429
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		1,91,42
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	(233)	(233)
	Utility Operating Expenses		1,165,980	\$ 1,120,380
	Net Utility Operating Income	\$	(11,807)	\$62,942
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		168,892	
420	Allowance for Funds Used During Construction		100,072	
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]	S	157,085	62,942

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

s	WATER CHEDULE W-3 * (f)		WASTEWATER SCHEDULE S-3 * (g)		OTHER THAN REPORTING SYSTEMS (h)
-	1,148,310	\$	29,206	\$_	5,806
\$_	1,148,310	\$	29,206	\$_	5,806
\$	941,283	\$	28,537	\$	5,372
	120,947 (72,433)	-	4,581 (5,978)		
\$ _	48,514	\$_	(1,397)	<b>s</b> _	0
	6,156 846 104,409 (20,891)	-	3,216		139
	4 <b>,</b> 429 (233)	-			
\$	1,084,513	\$_	30,356	\$	5,511
\$	63,797	\$_	(1,150)	\$ 	295
\$ 	63,797	S	(1,150)	5	295

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)		(d)		(e)
Total Utilit	ty Operating Income [from page F-3(a)]		\$_	157,085	_  \$	62,942
	OTHER INCOME AND DEDUCTIONS	1	T			
415	Revenues-Merchandising, Jobbing, and				ľ	
	Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising		7 -		_   _	
	Jobbing, and Contract Work					
419	Interest and Dividend Income			2,182	_   _	3,552
421	Nonutility Income		1 -	7,311	_	63
426	Miscellaneous Nonutility Expenses			(3,725)		(4.056)
	Total Other Income and Deductions		\$_	5,768	_ \$	441
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes		1 -	(6,452)	-	(3,228)
410.20	Provision for Deferred Income Taxes	T		(295)	_	
411.20	Provision for Deferred Income Taxes - Credit			(1)	-	
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income			· · · · · · · · · · · · · · · · · · ·		
	Total Taxes Applicable To Other Income		\$	(6,748)	- \$	(3,228)
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	15,805	\$	12,835
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$ _	15,805	_ \$	12,835
T	EXTRAORDINARY ITEMS			<del></del>	_	
433.	Extraordinary Income		\$		\$	İ
434	Extraordinary Deductions	·			-	
409.30	Income Taxes, Extraordinary Items				-	
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	153,796	\$	52,894

Explain Extraordinary Income:	
	•
A CALL SHARWER A RECORD FOR A CALL BOTH AND A	1 10 At 1 At 11 At

# SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
		1	<del></del>	(9)
101	Total Utility Plant	F-7	\$ 3,942,076	\$ 181,933
	Less:			
	Nonused and Useful Plant (1)			**
108	Accumulated Depreciation	F-8	1,385,767	143,092
110	Accumulated Amortization	F-8	17,976	
271	Contributions In Aid of Construction	F-22	2,053,144	159,141
252	Advances for Construction	F-20	30,000	
	Subtotal		\$ 455,189	\$_(120,300)
1 1	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	745,997	140,300
	Subtotal		\$ <u>1,201,186</u>	\$20,000
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	164,972	
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	(142,640)	
	Working Capital Allowance (3)			
	Other (Specify):			
	Deferred income tax on CIAC		16,387	
	RATE BASE		\$_ <u>1,239,905</u>	20,000
	NET UTILITY OPERATING INCOME		63,797	(1,150)
AC	HIEVED RATE OF RETURN (Operating Income / Rate Base)		5.15	0

# NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

DC rate:

IDC rate:

YEAR OF REPORT December 31,2003

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$ 769,017	80.38	10.72%	8.62%
Long Term Debt Customer Deposits	86,297 94,296	9.02	6.26% 6.00%	.56%
Tax Credits - Zero Cost	94,290	9.80	0.00%	.59%
Tax Credits - Weighted Cost Deferred Income Taxes	2,228	0.23	0.00%	0.00%
Other(Explain) Investment tax credit	4,908	0.51	0.00%	0.00%
Total	\$ 956,746	100.00		9.77%

(2)	Should equal amounts on Schedule F-6, Column (g).						
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.						
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.						
	APPROVED RETURN ON EQUITY						
Equity:	10.72 %						

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

%

YEAR OF REPORT December 31, 2003

Marion Utilities, Inc.

UTILITY NAME:

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

	CAPITAL STRUCTURE	\$ 769,017	86,297	700 70	967,48		000	87767	806 7	2006	\$ 956.746	
EEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$									0	
LASI KATE PROC	OTHER (1) ADJUSTMENTS SPECIFIC (e)	\$									0	
LUGY USED IN THE	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$								•	0	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON-UTILITY ADJUSTMENTS (c)	S									0	
CONSISTENT W	PER BOOK BALANCE (b)	\$ 769,017	86,297	94,296			2,228	-	4,908	772 750 "	300,140	
	CLASS OF CAPITAL (a)	Common Equity	Long Term Debt	Customer Deposits	Tax Credits - Zero Cost	Tax Credits - Weighted Cost	Deferred Inc. Taxes	Other (Explain)	Investment tax credit		Lotal	

(1) Explain below all adjustments made in Columns (e) and (f):
--

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$ 3,846,114	\$ <u>181,933</u>	\$	\$ 4,028,047
103	Other Property Held for Future Use Utility Plant Purchased	4,009			4,009
105	or Sold  Construction Work in Progress  Completed Construction Not Classified	91,953			91,953
	Total Utility Plant	\$_3,942,076_	\$181,933	s0	\$_4,124,009_

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
(a)	(b)	(c)	(u)	(6)	(1)
114	Acquisition Adjustment	SEE SCHEDUL	& ATTACHED	\$	\$
Total P	lant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$ 	\$	\$ 
Total A	accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	\$	\$	\$	\$

UTILITY NAME: Marion Utilities, Inc.

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number

	For any acquisition adj	dsiments approve	d by the Collinassion,	OTHER THAN	mber
		[		REPORTING	
ACCT.	DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition adjustment				
	Order #11568	\$ 164,972			\$ 164,972
	Balance after order #11568	113,399			113,399
	Woods & Meadows	(17,697)			(17,697)
	Spruce Creek	(58,554)	)	·	(58,554)
	Deer Creek	6,732			6,732
	Windgate	20,895			20,895
		,			
Total P	Plant Acquisition Adjustments	\$ 229,747	<u>\$</u>	<u>\$</u>	\$ 229,747
115	Accumulated Amortization				
	Order #11568	\$ (142,640)	\$	\$	\$ (142,640)
	Balance after order #11568	(99,376)			(99,376)
	Woods & Meadows	7,779			7,779
	Spruce Creek	23,910			23,910
	Deer Creek	(2,609)			(2,609)
	Windgate	(9,701)			(9,701)
Total A	ccumulated Amortization	\$ (222,637)	\$	\$	\$ (222,637)
Net Aqu	uisition Adjustments	\$ 7,110	\$ ~	\$ -	\$ 7,110

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DE	PRE	CIATION (A	CC	I. 108 ) AND A	MO			CCT. 110)
DESCRIPTION (a)		WATER (b)		WASTEWATER		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION		· · · · · · · · · · · · · · · · · · ·	7		$\top$	()	_	(0)
Account 108		1 06/ 000		100 511		•		1 /00 001
Balance first of year	\$	1,264,820	\$	138,511	\$	0	\$	1,403,331
Credit during year:				,				-
Accruals charged to:		120 047		. EO1				105 500
Account 108.1 (1)	<b> \$</b>	120,947	-  \$	4,581	.  \$_		_ \$	125,528
Account 108.2 (2)	_  .		.	·	.   _		-   .	
Account 108.3 (2)	_ -		.		.   _	4 5 4 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	.   .	t-
Other Accounts (specify):								
Salvage	] -				-		.   -	
Other Credits (Specify):	_  -		.   .	<del></del>	-		-	
Total Cradit-		120 0/7	+	/. 501	_		+	105 500
Total Credits  Debits during year:	\$_	120,947	₽	4,581	\$	0	_\$_	125,528
Book cost of plant retired							1	
Cost of Removal			-		_		-	
Other Debits (specify):	-		-		-		-	
Other Debits (specify).								
			_		ļ		ļ-	
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$ =	1,385,767	\$ =	143,092	\$_	0	\$ _	1,528,859
ACCUMULATED AMORTIZATION	+	·	+-		╁	·····	╂	······································
Account 110			1		1			
Balance first of year	\$	17,130	\$	0	s	0	s	17,130
Credit during year:			T				Ť	
Accruals charged to:	ı	. 01.6	1		1		1	0.4.6
407	_ \$ _	846	\$_		\$		\$	846
Account 110.2 (2)			_	· · · · · · · · · · · · · · · · · · ·	l _			
Other Accounts (specify):								
Total credits	s	846	\$	0	\$	0	4	846
Debits during year:	<del>- [                                   </del>		ᢡ		۳-	· · · · · · · · · · · · · · · · · · ·	\$	
Book cost of plant retired					l			
Other debits (specify):		` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	-					
Total Debits	\$	0	\$	0	, \$	0	\$	0
	†	. –	İ		<u> </u>		<del>,</del>	
Balance end of year	\$	17,976	\$ =	0	\$	0	\$	17,976

<sup>(1)</sup> Account 108 for Class B utilities.

<sup>(2)</sup> Not applicable for Class B utilities.

<sup>(3)</sup> Account 110 for Class B utilities.

Marion Utilities, Inc.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
	\$		\$
Total	s0		s

# **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$	\$
Total Nonutility Property	\$0	\$0	s <u> </u>	s <u> </u>

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	s <u> </u>
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	s0

YEAR OF REPORT December 31, 2003

# INVESTMENTS AND SPECIAL FUNDS **ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried	FACE OR	YEAR END	
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE		OOK COST
(a)	(b)		(c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$	
Total Investment in Associated Companies			0
Total investment in Associated Companies		\$	<u> </u>
UTILITY INVESTMENTS (Account 124):	\$	\$	
Total Utility Investment		\$	0
OTHER INVESTMENTS (Account 125):	c	4	
		<b>b</b>	
			4
Total Other Investment		\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Acc	ccount 127):		
		\$	
Total Special Funds		\$	0

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually

Amounts included in Accounts 142 and 144	4 should be listed individually.	7011
DESCRIPTION		TOTAL
(a)		(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	- 7 F71	
Water	\$ 7,571	
Wastewater		
Other	·	
Total Customer Accounts Receivable		s 7,571
OTHER ACCOUNTS RECEIVABLE ( Account 142):		
Returned check and contract	\$ 362	
Receivables from developers	17,451	
Total Other Accounts Receivable		s 17,813
NOTES RECEIVABLE (Account 144 ):		
	\$	
		_
Total Notes Receivable		\$ 0
Total Accounts and Notes Receivable		\$ <u>25,384</u>
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)	·	
Balance first of year	s o	
Add: Provision for uncollectibles for current year	\$ 2,142	
Collection of accounts previously written off	298	
Utility Accounts		<del></del>
Others		
Total Additions	\$ 2,440	
Deduct accounts written off during year:		
Utility Accounts	2,440	
Others		
Total accounts written off	\$ 2,440	
Balance end of year		\$ 0
TOTAL ACCOUNTS AND NOTES RECEIVABL	E NET	\$ 25,384
TOTAL ACCOUNTS AND NOTES KELEIVARI	215 = IN15 I	

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

DESCRIPTON	associated companies separately.	TOTAL
DESCRIPTION (a)		(b)
		(0)
		\$
	<u> </u>	' '
		-
Tatal		
Total		\$0
ACCOUNT  Report each note receivable from asso	ociated companies separately.	
DESCRIPTION	INTEREST	
(a)	RATE	TOTAL
(11)	(b)	(c)
		%s
		%
		%
		%
		%
		<u> </u>
Total		¢ 0
Totat		\$
MISCELLANEOUS CURRENT AN ACCOUNT 1'	ND ACCRUED ASSETS	
DESCRIPTION D		BALANCE EN
DESCRIPTION - Provide itemized listi (a)	ing	OF YEAR
(a)		(b)
		\$
	6	T

Marion Utilities, Inc.

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	\$0	s0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DES	CRIPTION (a)	TOTAL (b)
		\$
Total Extraordinary Property Losses		\$0

Marion Utilities, Inc.

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)		AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$		\$ 
Total Deferred Rate Case Expense	\$_	0	\$ 0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):			
Utility deposits	\$	0	\$ 840
Total Other Deferred Debits	\$	0	\$ 840
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$		\$
Total Regulatory Assets	\$	<u> </u>	\$ 0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	0	\$ 840

Marion Utilities, Inc.

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% ————————————————————————————————————	1,000
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	s

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

		ITEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
	%		\$
	%		
	%		
	%		
	"\ <u>"</u>		
	1		-
	-		
	-		
	-		
	1		
			0
Total		4	P

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

Unappropriated Retained Earnings: Balance Beginning of Year Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:  Total Credits: Debits:  Total Debits:  Balance Transferred from Income	\$ 792,128 \$ 792,128 \$ 0 \$ 0
Balance Beginning of Year  Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits:  Total Credits: Debits:  Total Debits:  Balance Transferred from Income	\$ 0 \$ 0 \$ 0
Changes to Account:     Adjustments to Retained Earnings ( requires Commission approval prior to use):         Credits:         Total Credits:         Debits:          Total Debits:  Balance Transferred from Income	\$
Debits:  Total Debits:  Balance Transferred from Income	\$
Debits:  Total Debits:  Balance Transferred from Income	\$
Total Debits:  Balance Transferred from Income	
Balance Transferred from Income	
	52 904
	s 52,894
Appropriations of Retained Earnings:	
Total Appropriations of Retained Earnings	s 0
Preferred Stock Dividends Declared	
Common Stock Dividends Declared Non cash dividend - forgiveness of stockholder loan and accrued interest	55,114
Total Dividends Declared	\$ 55,114
Year end Balance	\$ 789,908
Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
Total Appropriated Retained Earnings	\$
ed Earnings	\$ _ 789,908
tement of Retained Earnings:	
1 I	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared Non cash dividend – forgiveness of stockholder Loan and accrued interest  Total Dividends Declared  Vear end Balance  Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):  Total Appropriated Retained Earnings  'ed Earnings

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$
Total	\$0

### OTHER LONG-TERM DEBT ACCOUNT 224

		IN	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION		ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF	MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)		(b)	(c)	(d)
Issue	Matures	i		
Note on vehicle $12/20/01$	12/20/04	3.90%	Fixed	\$ 4,827
Commercial loan 03/25/02	2 03/25/05	7.25%	Fixed	66,481
Note on vehicle 10/31/01	10/31/04	None%	N/A	6,199
Note on vehicle 03/03/03	3 03/03/06	4.50%	Fixed	8,790
		%_		
		%		
Less current portion		%_		(67,873)
		%_		
		%	<del></del>	
		%		
		%		
		%	<u> </u>	
Total				s 18,424
1 otal				

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

YEAR OF REPORT December 31, 2003

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	- RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): Current portion of long term debt	% % % % % % % % % % % % % % % % % % %		\$ 67,873
Total Account 232			\$ 67,873
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	% % % % % % %		\$
Total Account 234			s

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

report out account payable sopuratory.	
DESCRIPTION	TOTAL
(a)	(b)
	\$
	· · · · · · · · · · · · · · · · · · ·
/	
Total	, ,
i otai	<b>V</b>

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTE	INTEREST ACCRUED		
	BALANCE	DI	DURING YEAR	INTEREST	-
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(3)	(p)	(c)	(p)	(e)	Ð
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 190	\$	7,799	\$ 7,904	\$ 85
Total Account 237.1	\$ 190		7,799	\$ 7,904	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities					
Customer Deposits	\$ 4.103	427 8	5 000	۸, 521	7 700
Miscellaneous		$\top$			0
Total Account 237.2	\$ 4,103	₩.	5,036	\$ 4,557	\$
Total Account 237 (1)	\$ 4,293	.1 ↔	12,835	\$ 12,461	4,667
INTEREST EXPENSED:					
Total accrual Account 237		727	12,835		
Less Capitalized Interest Portion of AFUDC:				(1) Must agree to F-2 (a), Beginning and	2 (a), Beginning and
				Enumg Balance	cituing Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current	3 (c), Current
				Year Interest Expense	ense
Net Interest Expensed to Account No. 427 (2)		<u> </u>	12,835		

Marion Utilities, Inc.

YEAR OF REPORT December 31,2003

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

### ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR
	(p)
Officersalaries	\$ 20.890
Other salaries	
Professional fees	17,468
Profit sharing contribution payable	12,750
Customer prepayments	41,599
	9,859
Total Miscellaneous Current and Accrued Liabilities	- CO
	\$ 102,200

## ADVANCES FOR CONSTRUCTION

A	ACCOUNT 252				
	BALANCE		DEBITS		
NAME OF PAYOR *  (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT	CREDITS	BALANCE END OF YEAR
Summerbrooke	\$ 10,432	1	\$ 10,432	(a) S	(f)
	15,000	231	15,000		0
				30,000	30,000
Total	\$ 25,432	<del>, 9</del>	\$ 25,432	\$ 30,000	\$ 30,000

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	ss	0
TOTAL OTHER DEFERRED CREDITS	s <u> </u>	0

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YEAR OF REPORT
December 31, 2003

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)		WASTEWATER (S-7) (c)		W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL
Balance first of year	<b>s</b> _	1,837,631	<b>s</b> _	159,141	\$	0	\$_	1,996,772
Add credits during year:	\$_	215,513	\$_	0	\$		\$_	215,513
Less debit charged during the year	\$_	00	\$_	0	\$_	0	\$ _	0
Total Contribution In Aid of Construction	\$ <sub>=</sub>	2,053,144	\$_	159,141	\$_	0	\$ <sub>=</sub>	2,212,285

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	,	WASTEWATER (S-8(a)) (c)		V & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	\$	673,564	\$_	134,322	\$_	0	\$_	807,886
Debits during the year:	\$_	72,433	\$	5,978	\$ _		\$_	78,411
Credits during the year	\$_	0_	\$_	0	\$	0	\$_	
Total Accumulated Amortization of Contributions In Aid of Construction	\$	745,997	\$ =	140,300	\$ <sub>=</sub>	0	\$	886,297

### WATER OPERATION SECTION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347W	1
*Windgate Estates/Marion	347W	2
* Includes Bordering Oaks Estates and Colebi	rook	
	6	

UTH	JTV	NA	MF.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 3,734,390
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	1,334,137
110	Accumulated Amortization	W-0(b)	
271	Contributions In Aid of Construction	W-7	17,976
252	Advances for Construction	F-20	1,987,147 30,000
	Subtotal		\$ 365,130
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	<b>\$</b> 703,515
	Subtotal		\$_1,068,645
114	Plus or Minus:		
114	Acquisition Adjustments (2) Order #11568 only	F-7	164,972
113	Accumulated Amortization of Acquisition Adjustments (2)  Working Capital Allowance (3)	F-7	(142,640)
	Other (Specify): Deferred taxes on CIAC		
103	Property held for future use		16,387
105	Construction work in process		4,009
			91,953
	WATER RATE BASE		\$ 1,203,326
	WATER OPERATING INCOME	W-3	\$ 63,797
	ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate of Page 1971)	ate Base)	5.30%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAM	IE:
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YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service Less: Nonused and Useful Plant (1)	W-4(b)	\$ 111,724
108 110 271 252	Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20	51,630
	Subtotal	•	\$ (5,903)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 42,482
	Subtotal		\$36,579
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	
	WATER RATE BASE		\$ 36,579
	WATER OPERATING INCOME	W-3	\$ Not available
	ACHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTI 400	LITY OPERATING INCOME	W O	s 1,148,310
469	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9 W-9	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Net Operating Revenues	,	\$_1,148,310
401	Operating Expenses	W-10(a)	\$ 941,283
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	120,947 (72,433)
	Net Depreciation Expense		\$ 48,514
406	Amortization of Utility Plant Acquisition Adjustment	F-7	6,156
407	Amortization Expense (Other than CIAC)	F-8	846
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		51,674 19,699 30,856 2,180 \$ 104,409 (20,891) 4,429 (233)
	Utility Operating Expenses  Utility Operating Income		\$ 1,084,513 \$ 63,797
1	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 63,797

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YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### WATER OPERATING STATEMENT

INFORMATION NOT AVAILABLE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE	CURRENT YEAR
	ILITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	W-9	6
469	Less: Guaranteed Revenue and AFPI	W-9	P
	Net Operating Revenues	/ W-9	\$
401	Operating Expenses	W-10(a)	\$
			*
403	Depreciation Expense	W-6(a)	
	Less: Amortization of CIAC	W-8(a)	-
406	Net Depreciation Expense  Amortization of Utility Plant Acquisition Adjustment		\$
407	Amortization Expense (Other than CIAC)	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee	1	
408.11	Property Taxes		
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income	8	
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	\$	
	Utility Operating Income	\$.	
7	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9 \$	
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property	***************************************	
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income	\$	

UTILITY NAME:

YEAR OF REPORT December 31,2003

SYSTEM NAME/COUNTY: Marion Utilities/Marion

WATER UTILITY PLANT ACCOUNTS

CURRENT	YEAR	€	25 301	100607	105 7.17	103,417	611.4		17.7 388	14/9000			206 657	400,002	166 765	103,400	765,050,7	313,827	T77,7C7			71. 116	122 056	132,030	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0///8		OL '	0,408	77 3/15	C+C 6 17	\$ 3,734,390
	RETIREMENTS	(e)	5																													0
	ADDITIONS	(p)	.9						11,107	101611			6.048			670 200	706 69	13 1/0	747607			3 678	11 920	07/677	1 902	70267						397,961
PREVIOUS	YEAR	(c)	\$ 25,391		105 417	87 110	7		136.281				290,606	36.266	165,465	1 768 737	251 533	239,072	7/05/02			70.738	120,136	201	6.868			857.5		27,345		\$ 3,336,429
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER PLANT
ACCT.	O	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 1

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME/COUNTY: Windgate Estates/Marion

WATER UTILITY PLANT ACCOUNTS

NO.					
	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	VEAR
(a)	(p)	(3)	(p)	(e)	€
301	Organization	S	\$		(-)
302	Franchises				
303	Land and Land Rights	1.710			1.710
304	Structures and Improvements	6,571	3.106		67.62
305	Collecting and Impounding Reservoirs				7,001
9	Lake, River and Other Intakes				
307	Wells and Springs	11.500			11
308	Infiltration Galleries and Tunnels	75000			11,500
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	12,593			601
320	Water Treatment Equipment	2 575			12,093
330	Distribution Reservoirs and Standpipes	0 /12/, 8			2,5/5
_	Transmission and Distribution Mains	1090 87			8,454
333		6 531			48,069
334	Meters and Meter Installations	10 615			6,531
	Hydrants	747674			10,015
	Backflow Prevention Devices				
~	Other Plant Miscellaneous Equipment				4977
	Office Furniture and Equipment				
341	Transportation Equipment				
342	"Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 108,618	3,106	0	111,724

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 2

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Marion Utilities/Marion

WATER UTILITY PLANT MATRIX

Γ							ww.	encedent																		<del></del>										
	ů.	GENERAL	PLANT		( <b>l</b> )				105,41/	87,119																74,416	132,056		8,770			5,458		27,345	\$ 440,581	
V	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	)												1,0	165,465	7,026,597	313,827	252,221													2,788,110	
	1	WATER	TREATMENT	PLANT	<b>£</b> )												776 76	007,00																	s 36,266 s	
	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$						17.7	147,388			796 65/	+00.002																		\$ 444,042	
1.		INTANGIBLE	PLANT		(p)	\$ 25,391																													\$ 25,391	
		CURRENT	YEAK		(c)	\$ 25,391		105,417	87 119	1		17.7 388	1			296.654	36.266	165 465	2 056 597	312 277	252 221	476966			717 7/2	132 056	777	8.770			5.458		27,345		\$ 3,734,390	
		AMAIN FINITOGOA	ACCOUNT INAIME	7.57	(a)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER PLANT	
	į,	ACCI.	<u>.</u>	(0)	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348			

W-4(b)GROUP 1

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Windgate Estates/Marion

WATER UTILITY PLANT MATRIX

_					_																												 	
ινί		GENERAL	LAN	=	(ii)		1, 710	1,110	//9.6																								\$ 11,387	
4.	TRANSMISSION	AND	PI ANT	r LANT	(3)	9											71.7	8,454	48,069	10,531	510,01												73,669	
.3		WATER	TNA IT		( <u>r</u> )												2,5,2																\$ 2,575	
.2	SOURCE	AND PUMPING	PLANT	(e)							11 500				12 502	4																	\$ 24,093	
1.	a IdiOM 4 TMI	PLANT		(g)	£																												0	
	CTIDDENT	YEAR		(c)	S		1,710	6 677			11 500				12,593	7.	8.454	090 87	6 531	10,615													s 111,724	
		ACCOUNT NAME		(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
-	ACCT	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP  $\frac{2}{2}$ 

Marion Utilities, Inc.

YEAR OF REPORT
December 31, 2003

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(100% - a) / c
304	Structures and Improvements	33	(0)	3.03
305	Collecting and Impounding Reservoirs			3.03
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			3.33
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		
331	Transmission and Distribution Mains	43		2.70 2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants		<del></del>	<del></del>
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67
341	Transportation Equipment	6		16.67
342	Stores Equipment			10.07
343	Tools, Shop and Garage Equipment	16		6.25
344	Laboratory Equipment			5.25
345	Power Operated Equipment			
346	Communication Equipment	10		10.00
347	Miscellaneous Equipment			10.00
348	Other Tangible Plant	10		10.00
Water P	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

**UTILITY NAME:** 

Windgate Estates/Marion

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			<del></del>
311	Pumping Equipment	20		5.00
320	Water Treatment Equipment	22		4.55
330	Distribution Reservoirs and Standpipes	37		2.70
331	Transmission and Distribution Mains	43		2.33
333	Services	40		2.50
334	Meters and Meter Installations	20		5.00
335	Hydrants			3.00
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			<del></del>
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment	****		
345	Power Operated Equipment			
346	Communication Equipment	***************************************		**************************************
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water F	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME/COUNTY: Marion Utilities/Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	TOTAL TO STATE OF THE STATE OF		ALEN ACCOMODALED DEFRECIALION	FRECIALION	
E C C		BALANCE		OTHER	TOTAL
ACCI.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
S	ACCOUNT NAME	OF YEAR			(d+p)
(a)	(q)	(2)	(p)	(e)	(3 E)
					(1)
304	Structures and Improvements	\$ 46,672	\$ 2,374	<b>€</b> €	2 374
305	Collecting and Impounding Reservoirs			}	
306	Lake, River and Other Intakes				
307	Wells and Springs	77.329	078 7		0/6/
308	Infiltration Galleries and Tunnels		01061		4,340
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	160 100	017		
320	Water Treatment Equipment	18 168	13,439		13,459
330	Distribution Reservoirs and Standpipes	68 359	1,099		1,399
331	Transmission and Distribution Mains	7,05 57,0	4,934		4,392
333	Services	340,000	46,011		42,311
334	Meters and Meter Installations	160.311	8 077		6,391
335	Hydrants	7 7 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	11060		8,0/7
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	22.233	0 038		
341	Transportation Equipment	54,484	21 //30		9,938
342	Stores Equipment		00+617		21,430
343	Tools, Shop and Garage Equipment	4.140	287		
344			100		485
345	Power Operated Equipment				
346		2,629	7.7.3		
347	Miscellaneous Equipment	23027	C++		443
348	Other Tangible Plant	10 365	000		
			70767		2,708
TOTAL					
IOIAL W.	101AL WAIER ACCUMULATED DEPRECIATION \$ 1,216,390		\$ 117,747	0	\$ 117,747

\* Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP 1

YEAR OF REPORT December 31, 2003

UTILITY NAME:

SYSTEM NAME/COUNTY: Windgate Estates/Marion

	TOTAL	( d + e )		507		700	707			5/.5	040	100	877	1,118	163	3//								7					\$ 3,200	
PRECIATION	OTHER CREDITS *	3	(a)																										0 8	
CUMULATED DE	ACCRUALS	(P)	785			788	1			272	1001	228	1 110	163	277	776													3,200	
S IN WATER ACC	BALANCE AT BEGINNING	OF YEAR (c)	3.065			4.477				4.671	037	5.572	18 027	3 164	8 517	7100													48,430	
ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION		ACCOUNT NAME (b)	ements	eservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes		Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment		Other Tangible Plant	TOTAL WATER ACCIDATE ATERIA	Management of the control of the con	
	ACCT.	(a) (c)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W		

<sup>\*</sup> Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP 2

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

ANALYSIS OF ENTRIES IN WATER ACCUMINIATED DEPRECIATION (CONT.D.)

FA TONA TAR	END OF YEAR	(C+1-K)	7			81,669				173,658	19,567	72,750	537,853	93.351	168,388				32,171	75,914		4.625			3 070	2,060	22,073	1,3	
TOTAL	CHARGES (g-h+i)		\$							***************************************												-						S 0 s	
PLANT SALVAGE AND REMOVAL TO	AND OTHER CHARGES		<b>€</b> 9													-												0	
SALVAGE AND	INSURANCE	(h)	59																									0	
	RETIRED	(g)																										0	7
	ACCOUNT NAME	(b) Strictures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		S STATE WAIER AUCUMULATED DEPRECIATION	
ACCT.	j g	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL 117.4	IOIAL WA	

GROUP

Marion Utilities, Inc.

UTILITY NAME:

Windgate Estates/Marion SYSTEM NAME / COUNTY: ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT.  NO. ACCOUNT NAME  (a) (b) 304 Structures and Improvements 305 Collecting and Impounding Reservoirs 306 Lake, River and Other Intakes 307 Wells and Springs 308 Infiltration Galleries and Tunnels 309 Supply Mains 310 Power Generation Equipment 311 Pumping Equipment	PLANT RETIRED  (g)  (m)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (l) \$ 3,350 4,861 4,861 5,216 1,037 5,800
		(h)			
					4,861 5,216 1,037 5,800
					4,861 5,216 1,037 5,800
					4,861 5,216 1,037 5,800
					5,216 1,037 5,800
					5,216 1,037 5,800
-					5,216 1,037 5,800
					5,216 1,037 5,800
	-				1,037
330 Distribution Reservoirs and Standpipes					2,800
331 Transmission and Distribution Mains					
					19,145
334 Meters and Meter Installations					3,327
					8,894
Other Plant Miscellaneous Equipment					
341 Transportation Equipment					
348 Other Tangible Plant					
TOTAL WATER ACCUMULATED DEPRECIATION	\$ 0	\$ 0	0 .	0	\$ 51.630

W-6(b) GROUP 2

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Marion	Utilities,	Inc.
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**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		§ 1,771,634
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges	W-8(a)	\$193,748
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	21,765
Total Credits		\$215,513
Less debits charged during the year (All debits charged during the year must be explained below)		so
Total Contributions In Aid of Construction		\$1,987,147

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.						
Explain all debits charged to A	Explain all debits charged to Account 271 during the year below:					
		·				
· · · · · · · · · · · · · · · · · · ·						
					€	

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YEAR OF REPORT
December 31, 2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		\$	65,997
Add credits during year:  Contributions received from Capacity,			
Main Extension and Customer Connection Charges	W-8(a)	s	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	-	
Total Credits		\$	0
Less debits charged during the year  (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		\$	65,997

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.					
Explain all debits charged to Account 271 de	Explain all debits charged to Account 271 during the year below:				
, , , , , , , , , , , , , , , , , , ,					
	W-10-2				

YEAR	OF REP	ORT
Dece	mber 31	2003

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection fees Construction	292	\$ 250-500	\$ 161,810 31,938
Total Credits			\$ 193,748

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION		
	,	VATER
(a)		(b)
Balance first of year	\$ 63	
Bulance that of you		3,443
Deliante		
Debits during the year:		
Accruals charged to Account 272	\$7	0,072
Other debits (specify):		
- 1.—		
Total debits	\$7	0,072
	·	
Credits during the year (specify):		
credits daring the year (speeny).	¢	
m . I . I'.		
Total credits	\$ <u></u>	0
		· · · · · · · · · · · · · · · · · · ·
Balance end of year	\$ 70	3,515
	<del></del>	717

W-8(a) GROUP <u>1</u>

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YEAR OF REPORT December 31,2003

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
	0	\$	\$0
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$ 40,121		
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 2,361		
Total debits	\$ 2,361		
Credits during the year (specify):	\$		
Total credits	\$ 0		
Balance end of year	\$ 42,482		

W-8(a) GROUP <u>2</u>

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Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Glen Norton Construction, Inc.	Property	\$ 21,765
·		
		·
,:	4	
Total Credits	\$	21,765

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YEAR OF REPORT
December 31,2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
<u> </u>		
	·	
		-
Total Credits	\$ .	

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YEAR OF REPORT
December 31, 2003

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(2)	Water Sales:	(0)	(d)	(e)
460	Unmetered Water Revenue		e e	<b>S</b>
	Metered Water Revenue:			<b>D</b>
461.1	Sales to Residential Customers	4,634	4,925	1,092,850
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities		· · · · · · · · · · · · · · · · · · ·	
461.5	Sales Multiple Family Dwellings			,
	Total Metered Sales	4,634	4,925	1,092,850
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue	0	0s	0
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	4,634	4,925	1,092,850
	Other Water Revenues:	<del></del>		*
469	Guaranteed Revenues (Including Allowa	ince for Funds Prudently Inve	ested or AFPI)	
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			18,130
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			37,330
	Total Other Water Revenues		\$	55,460
	Total Water Operating Revenues		\$	1,148,310

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### WATER OPERATING REVENUE - NOT AVAILABLE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			
460	Unmetered Water Revenue	3 - 1		\$
	Metered Water Revenue:	1		
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			·
	Total Metered Sales			\$
·	Fire Protection Revenue:			
462.1	Public Fire Protection	1		
462.2	Private Fire Protection			
-	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowa	ance for Funds Prudently Inve	sted or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			***
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues		9	S
	Total Water Operating Revenues		¢7	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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YEAR OF REPORT
December 31, 2003

SYSTEM NAME / COUNTY:

All Systems/Marion

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
504		205 202	20.7/0	
601		\$ 205,283	\$30,740	\$17,517
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	262,162	13,135	6,567
604	Employee Pensions and Benefits	69,917		
610	Purchased Water			
615	Purchased Power	68,465	66,417	
616	Fuel for Power Production	4,450	3,772	
618	Chemicals	11,729		
620	Materials and Supplies			
631	Contractual Services-Engineering	6,750		
632	Contractual Services - Accounting	19,905		
633	Contractual Services - Legal	1,288		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	34,329		
636	Contractual Services - Other	1,590		
641	Rental of Building/Real Property	32,650		
642	Rental of Equipment			
650	Transportation Expenses	15,388	1,898	949
656	Insurance - Vehicle	7,619		949
657	Insurance - General Liability	6,737		
658	Insurance - Workman's Comp.	6,633		
659	Insurance - Other	45,430		
660	Advertising Expense	202		
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	2,440		
675	Miscellaneous Expenses	138,316	12,633	6,316
	Total Water Utility Expenses	\$941,283\$	128,595	31,349

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YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

### NOT AVAILABLE

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
603	Salaries and Wages - Employees Salaries and Wages - Officers,	\$ · :	\$	\$
	Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Production			
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
	Total Water Utility Expenses	\$		B

Marion Utilities, Inc.

YEAR OF REPORT December 312003

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

#### WATER EXPENSE ACCOUNT MATRIX .3 .4 .5 .6 .7 .8 WATER WATER TRANSMISSION TRANSMISSION **TREATMENT** TREATMENT & DISTRIBUTION & DISTRIBUTION **CUSTOMER** ADMIN. & **EXPENSES -EXPENSES -EXPENSES -EXPENSES -ACCOUNTS GENERAL OPERATIONS** MAINTENANCE **OPERATIONS MAINTENANCE EXPENSE EXPENSES (f)** (g) (h) (i) **(j)** (k) 37,828 25,059 88,004 6,135 26,270 144,003 72,187 69,917 2,048 678 11,729 6,750 19,905 1,288 34,329 1,590 32,650 1,898 2,373 1,423 6,847 7,619 6,737 6,633 45,430 202 2,440 12,633 31,583 38,176 36,975 98,417 85,285 0 274,046 323,591

HTI	LITY	' NA	ME:

YEAR OF REPORT December 31, 2003

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

NOT AVAILABLE

	. W	ATER EXPENSE	ACCOUNT MAT	RIX	
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)		.8 ADMIN. & GENERAL EXPENSES (k)
<b>\$</b>	<b>\$</b> :	\$	\$	\$	\$
\$\$	<u> </u>	\$		S	B

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YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

All Systems/Marion

#### PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО
	FOR RESALE	FROM WELLS	FIGHTING	( Omit 000's )	CUSTOMERS
MONTH	( Omit 000's )	( Omit 000's )	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )
(a)	(b)	(c)	(d)	(e)	(f)
January	N/A	35,687	7,993	27,694	27,694
February		31,483	2,281	29,202	29,202
March		36,536	6,633	29,903	29,903
April		52,300	5,793	46,507	46,507
May		68,296	11,711	56,585	56,585
June		40,620	33	40,587	40,587
July		41,907	7,224	34,683	34,683
August		36,252	6,803	29,449	29,449
September		44,024	3,721	40,303	40,303
October		42,305	6,657	35,648	35,648
November		41,998	6,320	35 <b>,</b> 678	35,678
December		40,828	3,662	37,166	37,166
T-+-1			Í		
Total for Year		512,236	60 021	//2 /05	//0 /0=
for Year		712,230	68,831	443,405	443,405
	rchased for resale, indicate	ate the following:	<u> </u>		
Vendor		N/A			
Point of de	elivery				
If water is sol	d to other water utilities	for redistribution, list	names of such utilities be	low:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

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YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

#### PUMPING AND PURCHASED WATER STATISTICS

NOT AVAILABLE

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLE TO CUSTOMERS ( Omit 000's )
January			······································	- (-)	(1)
February					
March					
April					
May			***************************************		
June					
July					
August					<del></del>
September					
October					· · · · · · · · · · · · · · · · · · ·
November					
December					
Total for Year					
If water is pur Vendor Point of de	chased for resale, indica	ate the following:			
If water is solo	d to other water utilities	for redistribution, list r	names of such utilities b	elow:	
				-	
List for each s	ource of supply:		CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	. TYPE OF SOURCE

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
		·	

## **SUPPORTING SCHEDULE FOR PAGE W-11**

Marion Utilities, Inc.

Year of Report - December 31, 2003

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	74,084	Ground
Cedar Hills	1,173,000	195,834	п
Fore Acres	2,160,000	119,667	u and
Golden Holiday	470,000	18,417	Ħ
Fort King	604,000	52,667	11
Hi-Cliff	604,000	73,084	II
Rainbow Lakes Est.	1,238,000	123,834	11
Stone Oaks	316,000	14,000	. 11
Ponderosa	72,000	3,167	11
Waldbusser	72,000	3,406	11
Buckskin	201,000	11,750	II.
Quadvilla	351,000	38,429	"
Libra Oaks	175,000	8,750	TF.
Logans Run	259,000	5,667	II .
Greenfields	1,238,000	171,917	"
Sheri Oaks	129,000	2,465	"
Oak Creek	129,000	21,500	"
McAteers	129,000	19,417	11
Woods & Meadows	979,000	138,084	"
Spruce Creek	2,736,000	307,750	11
Deer Creek	129,000	9,417	II
Windgate	518,000	43,334	II .
Turning Point	518,000	'7,417	n

#### **SUPPORTING SCHEDULE FOR PAGE W-12**

Marion Utilities, Inc.

Year of Report - December 31, 2003

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	H .	H
Fore Acres	540,000	11	n
Golden Holiday	208,000	"	"
Fort King	360,000	п	11
Hi-Cliff	360,000	11	н
Rainbow Lakes Est.	547,000	11	- 11
Stone Oaks	158,000	11	11
Ponderosa	34,000	11	и .
Waldbusser	34,000	"	11
Buckskin	64,000	***	"
Quadvilla	115,000	17	н
Libra Oaks	61,000	11	II.
Logans Run	125,000	"	11
Greenfields	547,000	H	11
Sheri Oaks	54,000	11	"
Oak Creek	54,000	"	
McAteers	61,000	11	. "
Woods & Meadows	370,000	11	п
Spruce Creek	1,000,000	11	п
Deer Creek	24,000	11	11
Windgate	84,000	11 4	п
Turning Point	66,150	п	n

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YEAR OF REPORT December 31,2003

SYSTEM NAME / COUNTY:

All Systems/Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule
Haritanation (i.e. CDM) and the	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
Towns I in C	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

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UTIL	I I Y	INA	.W.E.:

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Windgate Estates/Marion

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See supporting schedules
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See supporting schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See supporting schedule
Unit rating (i.e., GPM, pounds per gallon):	LIME TREATMENT  Manufacturer:
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Marion Utilities, Inc.

YEAR OF REPORT
December 31, 2003

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0	·	
5/8"	Displacement	1.0	5,019	5,019
3/4"	Displacement	1.5	29	44
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	*	
3"	Compound	16.0		•
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	N. W	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		**
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Me	eter Equivalents	5,063

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

<b>ERC</b>	Calcu	ılation
------------	-------	---------

 $443,405,000 \div 5063 \div 365 = 239$ 

¥	TOTAL B		TT % /	B 1 4	8.413
ι	л	ы	ΙY	NA	ME:

YEAR OF REP	ORT
December 31,	2003

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

NOT AVAILABLE

#### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial .	1.0		
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		-
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		-
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Meter	er Equivalents	

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
	4	

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Pine Ridge/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served542	e as
3. Present system connection capacity (in ERCs *) using existing lines. 241	
4. Future connection capacity (in ERCs *) upon service area buildout. 241	
5. Estimated annual increase in ERCs *. 3	_
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None	
	_
9. When did the company last file a capacity analysis report with the DEP?None_filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	-
c. When will construction begin?	-
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID # 3421018	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	-
	-

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP 1\_\_\_ SYSTEM \_\_\_\_\_

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Cedar Hills/Marion

## **OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve398	
2. Maximum number of ERCs * which can be served. 650	= 
3. Present system connection capacity (in ERCs *) using existing lines. 400	
4. Future connection capacity (in ERCs *) upon service area buildout. 400	
5. Estimated annual increase in ERCs *1	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP?None_filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 3420162	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	İ
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marian	Utilities,	<b>T</b> .
_ rar ron	orrittes,	inc.

SYSTEM NAME / COUNTY:

Fore Acres/Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 467	<del></del>
2. Maximum number of ERCs * which can be served. 639	- 10
3. Present system connection capacity (in ERCs *) using existing lines. 467	
4. Future connection capacity (in ERCs *) upon service area buildout. 478	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 750 GPM	
7. Attach a description of the fire fighting facilities. 5 hydrants - 1,280 GPM	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP? None filed  10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID # 3420608  12. Water Management District Consumptive Use Permit # 3094  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?	

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Golden Holiday/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve174	-
2. Maximum number of ERCs * which can be served512	and a
3. Present system connection capacity (in ERCs *) using existing lines	
4. Future connection capacity (in ERCs *) upon service area buildout	
5. Estimated annual increase in ERCs *0	_
6. Is the utility required to have fire flow capacity?No	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None	
	-
9. When did the company last file a capacity analysis report with the DEP?None_filed	-
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	-
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 3420456	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP? N/A	
b. If not, what are the utility's plans to gain compliance?	· .

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Fort King/Marion

# 2 OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 89	
2. Maximum number of ERCs * which can be served. 87	and a
3. Present system connection capacity (in ERCs *) using existing lines. 88	
4. Future connection capacity (in ERCs *) upon service area buildout. 88	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP? None filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	:
11. Department of Environmental Protection ID# 3420419	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	
	·

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Hi-Cliff/Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	-
2. Maximum number of ERCs * which can be served887	
3. Present system connection capacity (in ERCs *) using existing lines28.9	
4. Future connection capacity (in ERCs *) upon service area buildout. 289	
5. Estimated annual increase in ERCs *. 0	-
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	•
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	-
	<u>.</u>
9. When did the company last file a capacity analysis report with the DEP? None filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	÷
11. Department of Environmental Protection ID # 3420533	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	
	· [

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion	Utilities, Inc.

SYSTEM NAME / COUNTY:

Rainbow Lakes Estates/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve508	-
2. Maximum number of ERCs * which can be served1,347	 -1 •
3. Present system connection capacity (in ERCs *) using existing lines. 726	
4. Future connection capacity (in ERCs *) upon service area buildout1,000	
5. Estimated annual increase in ERCs *15	_
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	-
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
	<u>-</u>
9. When did the company last file a capacity analysis report with the DEP?None_filed	<del></del>
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	_
c. When will construction begin?	_
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 6424083	
12. Water Management District Consumptive Use Permit # 202999.02	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	-

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Stone Oaks/Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be se	upplied where necessary.	
Present ERC's * the system can efficiently serve83		
2. Maximum number of ERCs * which can be served. 389		
3. Present system connection capacity (in ERCs *) using existing lines.	83	
4. Future connection capacity (in ERCs *) upon service area buildout	83	
5. Estimated annual increase in ERCs *0		
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargement     None		÷
9. When did the company last file a capacity analysis report with the DEI	P? None filed	
10. If the present system does not meet the requirements of DEP rules:	N/A	
a. Attach a description of the plant upgrade necessary to meet	the DEP rules.	
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?No		
11. Department of Environmental Protection ID # 3421283		
12. Water Management District Consumptive Use Permit # None		
a. Is the system in compliance with the requirements of the CU	JP? N/A	
b. If not, what are the utility's plans to gain compliance?		

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14
GROUP 1
SYSTEM

SYSTEM NAME / COUNTY:

Ponderosa/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served. 84	215
3. Present system connection capacity (in ERCs *) using existing lines. 22	
4. Future connection capacity (in ERCs *) upon service area buildout. 22	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	-
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP? None filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	İ
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID # 3424808	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion	Utilities,	Inc.	

SYSTEM NAME / COUNTY:

Waldbusser/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	-
2. Maximum number of ERCs * which can be served. 84	200
3. Present system connection capacity (in ERCs *) using existing lines. 22	
4. Future connection capacity (in ERCs *) upon service area buildout22	
5. Estimated annual increase in ERCs *. 0	_
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
	<u>.</u>
9. When did the company last file a capacity analysis report with the DEP? None filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	-
c. When will construction begin?	- ;
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID# 3424807 (non-community)	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP? N/A	
b. If not, what are the utility's plans to gain compliance?	
	-

W-14
GROUP 1
SYSTEM

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Buckskin/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve63	
2. Maximum number of ERCs * which can be served158	- -
3. Present system connection capacity (in ERCs *) using existing lines63	
4. Future connection capacity (in ERCs *) upon service area buildout. 63	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	<del></del>
	-
9. When did the company last file a capacity analysis report with the DEP? None filed	-
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	٠
b. Have these plans been approved by DEP?	_
c. When will construction begin?	<del>_</del>
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # 3420124	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	- -
	-

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Libra Oaks/Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve70	
2. Maximum number of ERCs * which can be served.	en e
3. Present system connection capacity (in ERCs *) using existing lines. 128	
4. Future connection capacity (in ERCs *) upon service area buildout128	
5. Estimated annual increase in ERCs *. 0	_
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None	
	- -
9. When did the company last file a capacity analysis report with the DEP?None_filed	<u>-</u> 
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	-
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 6424590	
12. Water Management District Consumptive Use Permit # 6574.01	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

International Villas/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served. 308	
3. Present system connection capacity (in ERCs *) using existing lines100	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *0	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None	
9. When did the company last file a capacity analysis report with the DEP? None filed  10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID# 6424589	
12. Water Management District Consumptive Use Permit # 6884.01	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
	. ]

W-14 GROUP 1 SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Green Fields-Indian Pines/Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 456	
2. Maximum number of ERCs * which can be served. 1,347	- 
3. Present system connection capacity (in ERCs *) using existing lines. 457	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *5	<u></u>
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 750 GPM	<del>-</del>
7. Attach a description of the fire fighting facilities. 8 hydrants	· .
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None  None	
9. When did the company last file a capacity analysis report with the DEP?Nonefiled  10. If the present system does not meet the requirements of DEP rules: N/A  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP? No  11. Department of Environmental Protection ID #3425006  12. Water Management District Consumptive Use Permit # 3101  a. Is the system in compliance with the requirements of the CUP? Yes  b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Sheri Oaks/Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve	
2. Maximum number of ERCs * which can be served. 133	ars.
3. Present system connection capacity (in ERCs *) using existing lines17	
4. Future connection capacity (in ERCs *) upon service area buildout. 23	
5. Estimated annual increase in ERCs *. 1	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None	
9. When did the company last file a capacity analysis report with the DEP?None_filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID# 3424637 (non-community)	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP? N/A	
b. If not, what are the utility's plans to gain compliance?	-

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Oak Creek Caverns/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 40	
2. Maximum number of ERCs * which can be served133	at v
3. Present system connection capacity (in ERCs *) using existing lines46	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *. 2	-
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this system.      None	; <del>-</del>
	- -
9. When did the company last file a capacity analysis report with the DEP?None_filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	٠
b. Have these plans been approved by DEP?	-
c. When will construction begin?	-
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?N/A	
11. Department of Environmental Protection ID # 3424638	·
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	-

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

McAteer Acres/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 67	
2. Maximum number of ERCs * which can be served	e e
3. Present system connection capacity (in ERCs *) using existing lines70	
4. Future connection capacity (in ERCs *) upon service area buildout. 70	
5. Estimated annual increase in ERCs *	_
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None	
	<u>-</u>
9. When did the company last file a capacity analysis report with the DEP?None_filed	-
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	-
c. When will construction begin?	-
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID # 3424643	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP? N/A	
b. If not, what are the utility's plans to gain compliance?	

W-14
GROUP 1
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Woods & Meadows/Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 441	
2. Maximum number of ERCs * which can be served. 911	- .a.s
3. Present system connection capacity (in ERCs *) using existing lines562	
4. Future connection capacity (in ERCs *) upon service area buildout. 700	
5. Estimated annual increase in ERCs *. 10	
6. Is the utility required to have fire flow capacity?No  If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	,
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
9. When did the company last file a capacity analysis report with the DEP?None_filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	•
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?No	
11. Department of Environmental Protection ID #6424632	
12. Water Management District Consumptive Use Permit #207849.03	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marada	TT4-2-1 * *	-
Marion	Utilities,	inc.

SYSTEM NAME / COUNTY:

Spruce Creek/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve1,352
2. Maximum number of ERCs * which can be served. 4,000
3. Present system connection capacity (in ERCs *) using existing lines. 2,412
4. Future connection capacity (in ERCs *) upon service area buildout. 3,632
5. Estimated annual increase in ERCs *. 100
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 1,350 GPM
7. Attach a description of the fire fighting facilities. 42 hydrants
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  Additional 623 lots permitted. Lines will be extended with developer
and builders needs.
9. When did the company last file a capacity analysis report with the DEP? None filed  10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID# 6424652
12. Water Management District Consumptive Use Permit #208481.03
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

|--|

SYSTEM NAME / COUNTY:

Deer Creek/Marion

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
	<del></del>
1. Present ERC's * the system can efficiently serve. 47	-
2. Maximum number of ERCs * which can be served. 59	-
3. Present system connection capacity (in ERCs *) using existing lines50	-
4. Future connection capacity (in ERCs *) upon service area buildout50	_
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	_
7. Attach a description of the fire fighting facilities.	<del></del>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
	<del>-</del>
9. When did the company last file a capacity analysis report with the DEP? None filed  10. If the present system does not meet the requirements of DEP rules: N/A	<del></del> -
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	<del></del>
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID# 6424653	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP? N/A	_
b. If not, what are the utility's plans to gain compliance?	
	_
	·

W-14
GROUP 1
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

SYSTEM NAME / COUNTY:

Turning Pointe/Marion

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve. 48	
2. Maximum number of ERCs * which can be served163	- 
3. Present system connection capacity (in ERCs *) using existing lines. 87	
4. Future connection capacity (in ERCs *) upon service area buildout. 87	
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	•
Describe any plans and estimated completion dates for any enlargements or improvements of this system  None	.
9. When did the company last file a capacity analysis report with the DEP?None_filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 3424841	
12. Water Management District Consumptive Use Permit # 20830296 AN	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	

W-14
GROUP 1
SYSTEM

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

YEAR OF REPORT December 31, 2003

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve141	
2. Maximum number of ERCs * which can be served. 207	and the second s
3. Present system connection capacity (in ERCs *) using existing lines155	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *. 2	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	•
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None	
9. When did the company last file a capacity analysis report with the DEP? None filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	·
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 3421576	
12. Water Management District Consumptive Use Permit # 4581	
a. Is the system in compliance with the requirements of the CUP? Yes	
b. If not, what are the utility's plans to gain compliance?	
	.

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

Marion Util:	ities.	inc.
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#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Cedar Hills Sewer/Marion County	336S	1
	6	

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

		<u> </u>	
ACCT.		REFERENCE	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY
(a)	(b)	(c)	(d)
			(u)
101	Utility Plant In Service	S-4(a)	\$ 181,933
	Less:		J 101,755
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	143,092
110	Accumulated Amortization		143,092
271	Contributions In Aid of Construction	S-7	159,141
252	Advances for Construction	F-20	- Constitution of the second
	Subtotal		\$ (120,300)
	Add:		
272	Accumulated Amortization of		1
<u></u>	Contributions in Aid of Construction	S-8(a)	\$ 140,300
	Subtotal		\$ 20,000
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		
	Other (Specify):		
	WASTEWATER RATE BASE		\$ 20,000
	WASTEWATER OPERATING INCOME	S-3	\$ (1,150)
ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			0

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

YEAR OF REPORT
December 31, 2003

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

## WASTEWATER OPERATING STATEMENT

ACCT.	A CCOUNT NAME	REFERENCE	WASTEWATER
	ACCOUNT NAME	PAGE	UTILITY
(a)	(b) LITY OPERATING INCOME	(c)	(d)
400	Operating Revenues	C 0(-)	t 00.000
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	\$ 29,206
330	Less. Guaranteed Revenue (and APT1)	S-9(a)	
	Net Operating Revenues		\$ 29,206
401	Operating Expenses	S-10(a)	\$ 28,537
403	Depreciation Expense	S-6(a)	4,581
	Less: Amortization of CIAC	S-8(a)	5,978
	Net Depreciation Expense		\$ (1,397)
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		1,314
408.11	Property Taxes		893
408.12	Payroll Taxes		859
408.13	Other Taxes and Licenses		150
408	Total Taxes Other Than Income		\$ 3.216
409.1	Income Taxes		•
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 30,356
	Utility Operating Income		\$ (1,150)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
			"
	Total Utility Operating Income		\$(1,150)

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

WASTEWATER UTILITY PLANT ACCOUNTS

CHDDENT	VEAR				3 860	60060	2,000	111111111111111111111111111111111111111	6/5,88	200 6	160,5	17,363				7177	1,11,	4,003			7/6 7/6	47,740		707	1,656								700	00164	\$ 181,933
	RETIREMENTS	(e)	5																																
PREVIOUS	ADDITIONS	(p)	8																																\$
: L_	YEAR	(c)			3,869			275 88		2 097	-					717.7	'				27/2 27		102	-									1,200		= 181,933
	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wootsanota Diese	
ACCT.	NO.	- 1			i				361																390										

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

	7	:	GENERAL	PLANT	!	(k)	£6				1/4																										1,200	1,200	
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(j)	9																					39111111111111111111111111111111111111										0	
	٨	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(i)																																0	
F MATRIX	4.		TREATMENT	AND	DISPOSAL	(j)			303.0	9,000														5//2 57			102	959										57,109	
WASTEWATER UTILITY PLANT MATRIX	.3		SYSTEM	PUMPING	PLANT	(3)													717 7	, 000	4,000																	\$ 11,720	
WASTEWATER	.2		COLLECTION	PLANT	ŝ	(u)	1	ď	9		88,575		2,097	17,363																								\$ 111,904	
	т.		INTANGIBLE	PLANT	(3)	(8)																					New Control of the Co											0	
			ACCOUNT NAME		3	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant	
			ACCT.	į	(5	351	352	353	354	355	360	361	362	503	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR	OF RE	PORT
Dece	mber 31	, 2003

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

## BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
(a)	(b)	(c)	(d)	(e)
354	Structures and Improvements	33		3.03
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33
361	Collection Sewers - Gravity			
362	Special Collecting Structures	37		2.70
363	Services to Customers	38		2.63
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services	-		
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3.33
371	Pumping Equipment	20		5.00
375	Reuse Transmission and			
	Distribution System		}	
380	Treatment and Disposal Equipment	18		5.56
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33
389	Other Plant Miscellaneous Equipment	18		5.56
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.03
Wastewate	er Plant Composite Depreciation Rate *			3.03

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

z	TOTAL CREDITS (d+e)	` `	100		2.952	10061	95	757	47/				758	430	707		775	C 14		87	P								36		\$ 4,581
D DEPRECIATION	OTHER CREDITS *	(e)	\$																												0 8
R ACCUMULATE	ACCRUALS	(p)	\$ 291		2.952		56	757					258	20%	404		275		7	87									36		4,581
IN WASTEWATE	BALANCE AT BEGINNING OF YEAR	(၁)	\$ 1,685		72,331		776	13 021					6.301	1 06/		-	42.425		16	1.124									300		\$ 138,511
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciable Wastewater Plant in Service
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394 _	395	396	397	398	-	Total De

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\* Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(a) GROUP 1

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

	BALANCE AT END OF YEAR	(F-1-3) (R)	(m) 3	T 9 21 0		75,283		300	13,478					6,259	1,268			42,700		20	1,172								766	020	143,092
ECIATION	TOTAL CHARGES (g-h+i)	: : : •																													8
MULATED DEPR	COST OF REMOVAL AND OTHER CHARGES	(i)	8																												0
TEWATER ACCU	SALVAGE AND INSURANCE	(h)	\$																												0
NTRIES IN WAST	PLANT RETIRED	(g)	\$																												0
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	=	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Depreciation wastewater Plant in Service
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total Day	1 Oral DC

\* Specify nature of transaction. Use ( ) to denote reversal entries.

S-6(b) GROUP 1

IIT	11	ITV	NA	ME:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$159,141
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 159,141

-	-					
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Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion

#### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Total Credits			0

#### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	s 134,322
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ 5,978
Total debits	\$ 5,978
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$140,300

YEAR	OF	REF	ORT	
Dece	mbe	r 31	2003	3

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$
·	-	
Total Credits	\$	0

UTILITY NAME:				
	TITE T	TITE !	TAT A	NATE:
		Y	IN A	IVER.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

## WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			<b>5</b>
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	118	118	29,206
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0 \$	0
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	118	s	29,206
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues		\$	
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently	Invested or AFPI)		
	Total Other Wastewater Revenues		\$ _	0

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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Marion	Utilities,	Inc
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**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

#### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:		99.5	e e e e e
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	0	. O	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			s0
	Total Wastewater Operating Revenues			\$29,206

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

							_								_			_	_							_							_
	9.	TREATMENT & DISPOSAL EXPENSES	MAINTENANCE	(I)	9													0//6												000000000000000000000000000000000000000	268.7	-	00000
	S:	TREATMENT & DISPOSAL EXPENSES	OPERATIONS	(11)					3 067	•	7/6	+ 1																				950.4	
<b>✓</b>	4.	PUMPING EXPENSES -	MAINTENANCE	(9)																											536	536	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	E.	PUMPING EXPENSES -	OPERATIONS	2					208	2021																						\$ 208	
ITY EXPENSE AC	.2	COLLECTION EXPENSES.	MAINTENANCE (e)	\$																												0 \$	
TEWATER UTILI	1.	COLLECTION EXPENSES.	OPERATIONS (d)	S																												0 \$	
WAS		CURRENT YEAR	(3)	\$ 11,212		1 682	700 ¢ T		4.170		94		250				5,770														5,359	\$ 28,537	
		ACCOUNT NAME	(q)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Production	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT. NO.	(a)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		767	770	775	Tot	

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME/COUNTY: Cedar Hills Sewer/Marion

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

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12	41.	KECLAIMED	DISTRIBITION	EXPENSES.	MAINTENANCE	(0)	¥	<b>3</b>		3																												0
11	TY:	WATER	DISTRIBUTION	EXPENSES.	OPERATIONS	(n)	\$																												**************************************			0
.10	DECT ATMED	WATER	TREATMENT	EXPENSES-	MAINTENANCE	(m)	59																															0
1.   6.   8.	RECLAIMED	WATER	TREATMENT	EXPENSES.	OPERATIONS	(1)	€9																															0
8.			ADMIN. &	GENERAL	EXPENSES	(K)	217,11			1,682							250	230																				s 13,144
7.		_	CUSTOMER	ACCOUNTS	EXPENSE	)	A																															0
				ACCOUNT NAME	3	(b)	Saiailes and wages - Empioyees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mot Fees	Contractual Services Testing	Contractual Services - Actual	Daniel of The Co. The	Rental of Building/Real Property	Kental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses		Total Wastewater Utility Expenses
			ACCT.	j Z	(8)	701	100	50/		704	710	711	715	716	718	720	731	732	733	734	735	736	7/11	147	747	750	/26	757	758	759	760	766		767	770	775		Tota

S-10(b) GROUP 1

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial ·	1.0	118	118
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equivaler	nts	:	118

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

 $7,754,000 \div 118 \div 365 = 180$ 

UTILITY N
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Marion Utilities, Inc.

YEAR OF REPORT December 31, 2003

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion

## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.027		
Basis of Permit Capacity (1)	AADF		İ
Manufacturer	MARLOF		
Type (2)	Advanced Treatment		
Hydraulic Capacity	Unknown		
Average Daily Flow	21,243	·	
Total Gallons of Wastewater Treated	7,754,000		
Method of Effluent Disposal	PONDS		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP 1 SYSTEM

Y	'EAR	OF	REP	ORT
	Dece	mbe	r 31	2003

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

cedar Hills Sewer/Marion

#### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served	
2. Maximum number of ERCs* which can be served	
3. Present system connection capacity (in ERCs*) using existing lines	
4. Future connection capacity (in ERCs*) upon service area buildout0	
5. Estimated annual increase in ERCs* 0	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  None	
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?No	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?No	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP? Never	
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?  No	
12. Department of Environmental Protection ID#FLA_010771	

S-13 GROUP 1 SYSTEM \_\_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.