07 APR 27 PH 2: 53

# CLASS "A" OR "B"

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

# **ANNUAL REPORT**

WS160-06-AR Marion Utilities, Inc. 710 N.E. 30th Avenue Ocala, FL 34470-6460

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



# PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2006

# CRIPPEN, TRICE & HORNBY, LLP CERTIFIED PUBLIC ACCOUNTANTS

Main Office: 1900 Southeast 18th Avenue Ocala, Florida 34471-8312 352-732-4260 Fax 352-732-1180

South Office: 16920 South U.S. Hwy. 441 Suite 104 Summerfield, Florida 34491 352-307-0167 Fax 352-307-5130

www.ocalacpa.com

Jeffery P. Crippen, C.P.A.

William L. Trice, C.P.A.

Lori A. Hornby, C.P.A.

Brenda L. Ford, C.P.A./P.F.S.

Ted M. Reiter, C.P.A./P.F.S.

Debra L. Pilarczyk, C.P.A.

Deborah C. Lawson, C.P.A.

Chris C. Baxter, C.P.A.

Kevin T. Keen, C.P.A.

April 6, 2007

To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc. as of December 31, 2006 and 2005, and the related statements of income and retained earnings for the year ended December 31, 2006 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Crippen, Trice & Hornby, LLP

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_		·				

# **EXECUTIVE SUMMARY**

YEAR OF REPORT
December 31, 2006

(Signature of Chief Financial Officer of the utility) \*

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES x	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES x	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES x	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES x	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1.	Items Certified  2. 3. 4.  x x x

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

# ANNUAL REPORT OF

YEAR OF REPORT

December 31, 2006

Marion Utilities, Inc.	County: Marion
(Exact Name of Utility)	
List below the exact mailing address of the utility for which a 710 NE 30th Avenue	normal correspondence should be sent:
Ocala, Florida 34470	
Telephone: 352-622-1171	
E Mail Address:	<del></del>
WEB Site:	<del></del>
Sunshine State One-Call of Florida, Inc. Member Number	MU 1408
Name and address of person to whom correspondence conce Tim E. Thompson	erning this report should be addressed:
710 NE 30th Avenue Ocala, Florida 34470	
Ocaia, Fiorida 54470	
Telephone: 352-622-1171	
List below the address of where the utility's books and record	is are located:
710 NE 30th Avenue	
Ocala, Florida 34470	
Telephone: 352-622-1171	
***************************************	
List below any groups auditing or reviewing the records and	operations:
Date of original organization of the utility:	November 25, 1980
Check the appropriate business entity of the utility as filed w	ith the Internal Revenue Service
Individual Partnership Sub S Cor	poration 1120 Corporation
Individual Tartifership Sub-S-Cor	X
List below every corporation or person owning or holding di	rectly or indirectly 5% or more of the voting securities
of the utility:	Percent
	ome Ownership
1. Tim E. Thompson	51%
2. Linda L. Thompson 3.	49%
4	
5.	
6.	
7.	
8.	
9.	
10.	——————————————————————————————————————

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE TECKION TO OBJECT SERVICE COMMINISTRATION					
NAME OR COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
Tim E. Thompson	President	Marion Utilities, Inc.	Various		
Elsie V. Crippen	CPA	Crippen, Trice & Hornby, LLP	Various		
Jeffery P. Crippen	СРА	Crippen, Trice & Hornby, LLP (352) 732-4260	Various		
		(332) 732 1200			
		<u> </u>			

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Tim and Linda Thompson. The utility originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising.

We have only two divisions of operation: administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988. In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 that will eventually serve 90 connections. Distribution facilities were installed to serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distributions systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional customers, we were only able to receive permitting for 156. We have received the permits for the additional 218 that were planned to be installed in 1993.

In 1993, we installed lines and services for 100 of the 218 permitted. This was due to the developers downsizing their phase. The additional permitted areas should be completed in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensive land development plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase our number of customers during 1994 by 121.

In 1995, we completed the three new phases, adding 120 additional available connections. We upgraded our computer system to permit the use of a hand held meter reader system. It substantially increased performance of the system. We are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation by the Florida Public Service Commission in 1994 and 1995. The order was final November 30, 1995. All refunds were made in December, 1995.

In 1996, we completed distribution expansion in various subdivisions to add 197 future connections to our sytems. We relocated our Greenfields water plant and placed it in service. We added additional storage facilities to Woods and Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

We added 97 new customers in 1997. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back-up well at Quadvilla Estates to conform to Department of Environmental Protection requirements.

(Continued on following page)

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing construction of the permitted areas served by the Spruce Creek Plant.

In 1999, we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

We added another 117 new customers in 2000. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distribution our second Consumer Confidence Report.

In 2001, we added 155 new customers. We installed distribution facilities to serve 180 future customers.

In 2002, we added 170 new customers. We installed distribution facilities to serve 200 future customers. We entered into a contract to sell our Quadvilla systems to Silver Springs Regional Water & Sewer System. The transfer was still on the docket with the Commission at the end of 2002.

In 2003 we finalized the sale of our Quadvilla System. Although we lost 260 customers from the Quadvilla sale, we finished the year with 291 new customers for a net gain of 31. We installed distribution facilities to serve an additional 300 customers in the future.

In 2004 we added transmission and distribution lines to serve Summerbrooke subdivision. This was an extension of our Fore Acres system, which required the addition of a new well to provide fire flow. We also received permits to expand our Spruce Creek distribution system for 500 connections. Engineering is in progress to expand the water plant serving this area. We also increased our customer base by 350 connections.

During 2005 we completed construction of the permitted 500 connections in the Spruce Creek System. Plant expansion permits are in progress. We also gained 400 customers.

In 2006 we started planning for our Spruce Creek Water Plant Expansion. We added 347 customers to our system.

# PARENT / AFFILIATE ORGANIZATION CHART

# Current as of December 31, 2004

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parent or subsidiary companies.

# **COMPENSATION OF OFFICERS**

For each officer, list the time spent on activities and the compensation received:	respondent as an officer co as an officer from the respo	mpared to time spent on total bundent.	isiness
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
Tim E. Thompson	President	100%	\$ 169,864
Linda L. Thompson	Secretary/ Treasurer	100%	169,864

# COMPENSATION OF DIRECTORS

For each director, list the number of d received as a director from the responder			ation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	\$2,100
Linda L. Thompson	Secretary/ Treasurer	4	2,100

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Tim E. Thompson	Rent		Lou Earl Properties
Linda L. Thompson	Rent		Lou Earl Properties 23664 NE 124th Place
Both partners in the affiliate	Rent	\$35,456	Road, Salt Springs Florida 32634

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
Tim E. Thompson	President Marion Utilities, Inc.	Partner	Lou Earl Properties
			23664 NE 124th Place Road, Salt Springs
			Florida 32634
Linda L. Thompson	Secretary/Treasurer Marion Utilities, Inc.	Partner	Lou Earl Properties 23664 NE 124th Place
			Road, Salt Springs Florida 32634
		<b>■</b> 100 100 100 100 100 100 100 100 100 100	

YEAR OF REPORT

December 31, 2006

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Marion Utilities, Inc.

UTILITY NAME:

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

BOOK COST OF ASSETS
ll
. 1

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lou Earl Properties	Rent	November, 1983	P	\$ 35,45

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	S". ) pplemental	FAIR MARKET VALUE (f)	69
	old or transferred.  use with "P" and sale with "; d. (column (c) - column (d) cd. In space below or in a su r market value.	GAIN OR LOSS (e)	<u></u>
s ons follow:	<ul> <li>(a) Enter name of related party or company.</li> <li>(b) Describe briefly the type of assets purchased, sold or transferred.</li> <li>(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".</li> <li>(d) Enter the net book value for each item reported.</li> <li>(e) Enter the net profit or loss for each item reported. (column (c) - column (d))</li> <li>(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.</li> </ul>	NET BOOK VALUE (d)	8
ase and Transfer of Assets The columnar instructions follow:	<ul> <li>(a) Enter name of relating (b) Describe briefly the</li> <li>(c) Enter the total received (d) Enter the net book (e) Enter the net profit (f) Enter the fair marke schedule, describe the</li> </ul>	SALE OR PURCHASE PRICE (c)	φ
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets relating  3. The columnar instruction fassets.	ransactions to include: ipment I and structures artities ock dividends	DESCRIPTION OF ITEMS (b)	
Part II. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None
<del>-</del> i	7		

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT			4 000 607		<b>5 005 0</b> 00
101-106	Utility Plant	F-7	\$	4,993,627	\$	5,227,390
108-110	Less: Accumulated Depreciation and Amortization	F-8		1,769,740		1,949,316
	Net Plant		\$	3,223,887	\$	3,278,074
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(11,786)		(21,229)
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	3,212,101	\$	3,256,845
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10		0		0
125	Other Investments	F-10		0		0
126-127	Special Funds	F-10		0		0
	Total Other Property & Investments		\$	0	\$	0
	CURRENT AND ACCRUED ASSETS		١.			
131	Cash	L	\$	303,492	\$	378,943
132	Special Deposits	F-9	<b> </b>		<b> </b>	0
133	Other Special Deposits	F-9	<b> </b>			0
134	Working Funds	ļ	<b> </b>			
135 141-144	Temporary Cash Investments  Accounts and Notes Receivable, Less Accumulated		—			· · · · · · · · · · · · · · · · · · ·
141-144	Provision for Uncollectible Accounts	F-11	l	13,051		14,565
145	Accounts Receivable from Associated Companies	F-11 F-12		13,031		14,363
145	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies	1.17		876		701
161	Stores Expense			070		/ / 1
162	Prepayments		l —	1,666	l —	2,005
171	Accrued Interest and Dividends Receivable		_	2,530	l —	_,-,-
172 *	Rents Receivable	<b>†</b>	_		l —	
173 *	Accrued Utility Revenues				<del></del>	
174	Misc. Current and Accrued Assets	F-12		· · · · · · · · · · · · · · · · · · ·		0
	Total Current and Accrued Assets		\$	319,085	\$	396,214

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	<b>(b)</b>	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$0
182	Extraordinary Property Losses	F-13		0
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	1,543	1,149
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		1,612	1,612
	Total Deferred Debits		\$3,155	\$2,761
	TOTAL ASSETS AND OTHER DEBITS		\$3,534,341	\$3,655,820

<sup>\*</sup> Not Applicable for Class B Utilities

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# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	A COOLINIE NAME	REF.	I	PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	1	YEAR
(a)	(b)	(c)	ļ	(d)	<del>                                     </del>	(e)
201	EQUITY CAPITAL	F-15	\$	10	\$	10
201 204	Common Stock Issued Preferred Stock Issued	F-15	»—	10	•—	10
202,205 *	Capital Stock Subscribed	1-13	l —		<u> </u>	1
202,203 * 203,206 *	Capital Stock Subscribed  Capital Stock Liability for Conversion		l —		l —	
203,200 *	Premium on Capital Stock		l —			
207 *	Reduction in Par or Stated Value of Capital Stock		<b></b>		l —	
210 *	Gain on Resale or Cancellation of Reacquired		l —			
210	Capital Stock				i	
211	Other Paid - In Capital		l	990	l —	990
212	Discount On Capital Stock		l	770	l	770
213	Capital Stock Expense		l		l —	
214-215	Retained Earnings	F-16	l	705,283	l —	663,735
216	Reacquired Capital Stock	1 10	l	703,203	l ——	003,733
218	Proprietary Capital					
210	(Proprietorship and Partnership Only)					
	(Trophletotomp und Turunotomp omy)		<del> </del>			
	Total Equity Capital		\$	706,283	\$	664,735
	LONG TERM DEBT					
221	Bonds	F-15	<u> </u>		l	
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17			i	· · · · · · · · · · · · · · · · · · ·
224	Other Long Term Debt	F-17		55,077	<u> </u>	52,917
	Total Long Term Debt		\$	55,077	\$	52,917
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable		1	672,991		527,461
232	Notes Payable	F-18		76,683		55,875
233	Accounts Payable to Associated Companies	F-18				
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits			119,015		122,845
236	Accrued Taxes	W/S-3	l —	34,182		42,362
237	Accrued Interest	F-19		6,133		6,404
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest		I			
241	Miscellaneous Current & Accrued Liabilities	F-20		81,254		184,145
	Total Current & Accrued Liabilities	1	\$	990,258	\$	939,092

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	ACCOUNTNAME	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b) DEFERRED CREDITS	(c)	(d)	(e)
251		F 12		
251 252	Unamortized Premium On Debt  Advances For Construction	F-13 F-20	\$	\$
252	Other Deferred Credits		0	132,286
255	Accumulated Deferred Investment Tax Credits	F-21	4 4 4 1	4.007
255	Accumulated Deferred investment Tax Credits	<u> </u>	4,441	4,207
	Total Deferred Credits		\$4,441	\$ 136,493
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
1	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 2,834,915	\$
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,075,907	1,181,862
	Total Net C.I.A.C.		\$1,759,008	\$1,800,638
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$ 201,344	\$ 192,137
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(182,070)	(130,192)
	Total Accumulated Deferred Income Ta	х	\$19,274_	\$61,945
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	\$ 3,655,820

# COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$ 1,422,597	\$_	1,761,483 0
	Net Operating Revenues		\$ 1,422,597	\$	1,761,483
401	Operating Expenses	F-3(b)	\$ 1,104,962	\$	1,301,073
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ 147,064 100,703	\$	178,756 105,955
	Net Depreciation Expense		\$ 46,361	\$	72,801
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	6,156		6,156
407	Amortization Expense (Other than CIAC)	F-3(b)	 1,214	_	1,214
408	Taxes Other Than Income	W/S-3	123,079		140,902
409	Current Income Taxes	W/S-3	0		63,133
410.10	Deferred Federal Income Taxes	W/S-3	13,938		0
410.11	Deferred State Income Taxes	W/S-3	5117		0
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	 0		-11,657
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		<u> </u>	0
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	(233)		(233)
	Utility Operating Expenses		\$ 1,300,594	\$	1,573,389
Net Utility Operating Income			\$ 122,003	\$	188,094
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			0
413	Income From Utility Plant Leased to Others		 		0
414	Gains (losses) From Disposition of Utility Property		 1,093		0
420	Allowance for Funds Used During Construction				0
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$ 123,096	\$	188,094

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$31,283	\$
\$1,723,193	\$31,283	\$
\$ 1,264,063	\$ 34,028	\$ 2,982
<u>174,174</u> 102,933	4,58 <u>2</u> 3,022	
\$71,241	\$1,560_	\$
6,156 1,214 137,525 63,133 0 0 -11,657 (233)	0 0 3,083 0 0 0	0 0 294
\$	\$38,671	\$3,276
\$191,751	\$ (7,388)	\$3,731_
	0	
\$ 191,751	\$ (7,388)	\$3,731

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	F	PREVIOUS YEAR (d)	C	URRENT YEAR (e)
Total Utility	Operating Income [from page F-3(a)]		\$	123,096	\$	188,094
415 416	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions Costs & Expenses of Merchandising		\$		\$	
	Jobbing, and Contract Work  Interest and Dividend Income			1.7(1	<b> </b>	2.519
419			<b>!</b>	1,761	l	2,518
421	Nonutility Income  Miscellaneous Nonutility Expenses		{	(3,967)	l	(4,018)
426	Miscenaneous Nonutinty Expenses	L		(3,907)	├	(4,016)
	Total Other Income and Deductions		\$	(2,206)	\$	(1,500)
	TAXES APPLICABLE TO OTHER INCOME			***************************************		
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes			(4,262)		-6,683
410.20	Provision for Deferred Income Taxes				-	-2,122
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Incom	ne	\$	(4,262)	\$	(8,805)
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	15,237	\$	11,947
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	15,237	\$	11,947
	EXTRAORDINARY ITEMS		<u> </u>	<del></del>	1	
433	Extraordinary Income		\$	0	\$	0
434	Extraordinary Deductions		l —			
409.30	Income Taxes, Extraordinary Items		1			
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$	109,915	\$	183,452

Explain Extraordinary Income:		

Marion Utilities, Inc.

# SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	4	TEWATER TILITY (e)
101	Utility Plant In Service	F-7	\$	5,045,457	\$	181,933
	Less: Nonused and Useful Plant (1)					156,006
108	Accumulated Depreciation	F-8	l	1,772,044		156,836
110	Accumulated Amortization	F-8	l —	20,436	l —	0
271	Contributions In Aid of Construction	F-22	l _	2,823,359		159,141
252	Advances for Construction	F-20		132,286		
	Subtotal		\$	297,332	\$	-134,044
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,026,590		155,272
	Subtotal		\$	1,323,922	\$	21,228
114	Plus or Minus: Acquisition Adjustments (2)	F-7		164,972		
115	Accumulated Amortization of	1	1 -			
1	Acquisition Adjustments (2)	F-7		(161,107)	1	
	Working Capital Allowance (3)		1 -	83,333		
<del>_</del>	Other (Specify):		1 _			
	Deferred income tax on C IAC			16,387		
					ļ	
	RATE BASE		\$	1,427,507	\$	21,228
	NET UTILITY OPERATING INCOME		\$	191,751	s	(7,388)
ACH	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)		_	13.43%		-34.80%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**UTILITY NAME:** 

Marion Utilities, Inc.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 664,735	73.318%	10.72%	7.86%
Preferred Stock	·			
Long Term Debt	52,917	5.837%	3.79%	0.22%
Customer Deposits	122,845	13.549%	6.00%	0.81%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes	61,945	6.832%	0.00%	0.00%
Other (Explain)				
Investment Tax Credits	4,207	0.464%	0.00%	0.00%
Total	\$906,649	100.000%		8.89%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate

# APPROVED RETURN ON EQUITY

proceeding using current annual report year end amounts and cost rates.

Current Commission Return on Equity:	10.72%	
Commission order approving Return on Equity:	95-1193-FOF-W/S	

#### NOT APPLICABLE

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	%	
Commission order approving AFUDC rate:		

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2006

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

	CONSISTENT WIT	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING  NON- OTHER (1) OTHER	LOGY USED IN TH	E LAST RATE PRO OTHER (1)	OCEEDING OTHER (1)	
CLASS OF CAPITAL	PER BOOK BALANCE	NON-UTILITY ADJUSTMENTS	JURISDICTIONAL ADJUSTMENTS	ADJUSTMENTS SPECIFIC	ADJUSTMENTS PRO RATA	CAPITAL STRUCTURE
(a)	(q)	(c)	(p)	(e)	(f)	(g)
Common Equity	\$ 664,735	€	€	\$	<b>₽</b>	\$ 664 735
Preferred Stock						25,122
Long Term Debt	52,917					52 917
Customer Deposits	122,845					122,845
Tax Credits - Zero Cost						CLC,271
Tax Credits - Weighted Cost						
Deferred Inc. Taxes	0					0
Other (Explain)						
Investment Tax Credits	4,207					4,207
Total	\$ 844,704	S	8	\$	89	\$ 844,704

1) Explain below all adjustments made in Columns (e) and (f):						
(1) Explain below all adjustments						

# UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$4,822,974	\$181,933	\$0	\$5,004,907
103	Property Held for Future Use Utility Plant Purchased	1,581			1,581
105	or Sold  Construction Work in  Progress	220,902			220,902
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 5,045,457	\$ 181,933	\$0	\$ 5,227,390

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

	Torus, acquisito	ir adjustinents approved	l by the Commission, in	OTHER THAN	
ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	\$	\$	\$
		SEE SCHED	U <u>LE ATTAC</u> H		
Total P	lant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	\$	\$	\$	\$

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

	Tor any acquisition au			OTHER THAN REPORTING	
ACCT.	DESCRIPTION	WATER	WASTEWATER	SYSTEMS	TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition adjustment				
	Order #11568	\$ 164,972			\$ 164,972
	Balance after order #11568	113,399			113,399
	Woods & Meadows	(17,697)			(17,697)
	Spruce Creek	(58,554)			(58,554)
	Deer Creek	6,733			6,733
	Windgate	20,895			20,895
Total Plant Acquisition Adjustments		\$ 229,748	<u>\$</u>	<u>\$</u>	\$ 229,748
115	Accumulated Amortization				
	Order #11568	\$ (161,107)	\$	\$	\$ (161,107)
	Balance after order #11568	(112,223)			(112,223)
	Woods & Meadows	9,106			9,106
	Spruce Creek	28,301			28,301
	Deer Creek	(3,114)			(3,114)
	Windgate	(11,940)			(11,940)
Total A	ccumulated Amortization	\$ (250,977)	\$ -	\$	\$ (250,977)
Net Aqı	uisition Adjustments	\$ (21,229)	\$ -	\$ -	\$ (21,229)

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPR				<del></del>	C	THER THAN REPORTING		C1.110)
DESCRIPTION (a)		WATER (b)	WA	ASTEWATER (c)		SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION			1				<del>                                     </del>	
Account 108			1.					
Balance first of year	\$	1,597,870	\$	152,254	\$	0	\$	1,750,124
Credit during year: Accruals charged to: Account 108.1 (1) Account 108.2 (2)	\$_	174,174	\$	4,582	\$_ _		\$_	178,756
Account 108.3 (2) Other Accounts (specify):	     				-   -		-   -	
Salvage Other Credits (Specify):			_		_			
Total Credits	\$	174,174	\$	4,582	\$	0	\$	178,756
Debits during year:  Book cost of plant retired  Cost of Removal		0		0	_		_	0
Other Debits (specify):					_		_	
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	1,772,044	\$	156,836	\$_	0	\$_	1,928,880
ACCUMULATED AMORTIZATION	1			<del></del>			<del>                                     </del>	
Account 110	ł						l	
Balance first of year	\$	19,616	\$	0	\$	0	\$	19,616
Credit during year: Accruals charged to: Account 407 Account 110.2 (2) Other Accounts (specify):	\$	820	\$	0	\$_ _	0	\$_ _	820
Total credits	\$	820	\$	0	\$	0	\$	820
Debits during year:  Book cost of plant retired  Other debits (specify):		0			_		_	020
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$	20,436	\$	0	\$	0	\$_	20,436

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

**UTILITY NAME:** 

Marion Utilities, Inc.

# **REGULATORY COMMISSION EXPENSE** AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARG DURING	ED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)
	\$0		\$0
Total	\$0		\$0

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$	\$	\$0	\$0 
Total Nonutility Property	\$ <u> </u>	\$0	\$ <u> </u>	\$0

# **SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$0
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$0
Total Other Special Deposits	\$0

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)	
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$	0
Total Investment in Associated Companies		\$	0
UTILITY INVESTMENTS (Account 124):	\$	\$	0
Total Utility Investment		\$	0
OTHER INVESTMENTS (Account 125):	\$	\$	0
Total Other Investment		\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: A	account 127):	\$	0
Total Special Funds		\$	0

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 14	4 should be listed i	iluividualiy.	то	TAL
DESCRIPTION				
(a)	<del></del>		(	b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water		14.552		
Wastewater	\$	14,553		
Other				
Otner				
Total Customer Accounts Receivable			\$	14,553
OTHER ACCOUNTS RECEIVABLE (Account 142):	T			
Returned check	\$	12		
Total Other Accounts Receivable			\$	12
NOTES RECEIVABLE (Account 144 ):				
	\$	0		
Total Notes Receivable			\$	0
TALA DAN L				14565
Total Accounts and Notes Receivable			\$	14,565
ACCUMULATED PROVISION FOR			<u> </u>	
			1	
UNCOLLECTIBLE ACCOUNTS (Account 143)		0		
Balance first of year	\$	0		
Add: Provision for uncollectibles for current year	\$	3,865	l	
Collection of accounts previously written off		17		
Utility Accounts				
Others				
Total Additions	\$	3882	l	
Deduct accounts written off during year:		2.002	Ī	
Utility Accounts		3,882	1	
Others			Ī	
Total accounts written off	\$	3882		
Balance end of year			\$	0
TOTAL ACCOUNTS AND NOTES RECEIVAB	LE - NET		\$	14,565

December 31, 2006

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)	
	\$0	
Total	\$0	

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
	% 9% 9% 9% 9%	
Total		\$0

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)	
	\$0	
Total Miscellaneous Current and Accrued Liabilities	\$0	

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	\$
Total Unamortized Debt Discount and Expense	s	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$0
Total Unamortized Premium on Debt	s	\$0

# EXTRAORDINARY PROPERTY LOSSES

ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)	
	\$0	
Total Extraordinary Property Losses	\$0	

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)	\$	\$O
Total Deferred Rate Case Expense	\$0	\$0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Utility Deposits  Loan costs, net of amortization	\$ 394	\$ 1,050 99
Total Other Deferred Debits	\$	\$1,149
REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$0	\$O
Total Regulatory Assets	\$0	\$0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$394	\$1,149

Marion Utilities, Inc.

**UTILITY NAME:** 

December 31, 2006

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1.00
Shares authorized		1,000
Shares issued and outstanding		100
Total par value of stock issued	%	\$ 10
Dividends declared per share for year	%	\$ 2,250
PREFERRED STOCK		
Par or stated value per share	%	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	IN' ANNUAL RATE	FIXED OR VARIABLE *	PRINCIPAL AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
	% % % % 		\$0
Total			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

**UTILITY NAME:** Marion Utilities, Inc.

### STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	Al	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	705,28
439	Changes to Account:  Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:	s	
	Total Credits:	\$	
	Debits:	·   \$	
	Total Debits:	\$	
435	Balance Transferred from Income	\$	183,45
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		225,00
	Total Dividends Declared	\$	225,00
215	Year end Balance	\$	663,73
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
Гotal Ret	ained Earnings	\$	663,73
Notes to	Statement of Retained Earnings:		

December 31, 2006

UTILITY NAME: Marion Utilities, Inc.

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$0
	-
Total	\$0

### OTHER LONG-TERM DEBT ACCOUNT 224

		IN	TEREST	PRINCIPAL
	RIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE	E OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
	(a)	(b)	(c)	(d)
Note on vehicle	Issue date 10/10/06 - Maturity 10/10/10	0.00 %	Fixed	\$ 38,480
Note on vehicle	Issue date 3/31/04 - Maturity 3/31/09	0.00 %	Fixed	26,679
Note on vehicle	Issue date 8/31/06 - Maturity 8/31/09	0.00 %	Fixed	14,855
Commerical loan	Issue date 4/5/04 - Maturity 4/5/07	9.25 %	Variable	28,778
		%		
		%		
Less,	Current Portion on page F-18	%		(55,875)
***************************************		%		
		%		
		%		
		%		
<u> </u>				
		%		
		%		
Total				\$52,917

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232):	%		<b>\</b> \$
Current portion of long term debt	% %		55,875
	% %		
	% %		
Total Account 232			\$ 55,875
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	0.4		
	% %		\$ 0
	% %		
	% %		
Total Account 234			\$0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)	
	\$	0
Total	\$	0

### ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

UTILITY NAME: Marion Utilities, Inc.

W	ACCOUNTS 23/ AND 42/	D 47/			
	BALANCE	INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 527		\$ 5,367	\$ 5,712	\$
Total Account 237.1	\$		\$ 5,367	\$ 5,712	\$ 182
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits - Water Customer Deposits - Sewer	\$ 5,530	427	\$ 6,498	\$	\$ 6,140
Total Account 237.2	\$ 5,606		\$ 6,580	\$ 5,964	\$ 6,222
Total Account 237 (1)	\$ 6,133		\$ 11,947	\$ 11,676	\$ 6,404
INTEREST EXPENSED: Total accrual Account 237		237	\$ 11,947	(1) Must agree to F-2 (a), Beginning and	2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	3 (c), Current eense
Net Interest Expensed to Account No. 427 (2)			\$ 11,947		

UTILITY NAME: Marion Utilities, Inc.

## MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END	OF YEAR	(b)	\$ 47370	35,769	1,200	15,180	67,341	17,285	\$ 184,145				BALANCE END OF YEAR (f)	\$	132,286		\$ 132,286
														CREDITS (e)	\$	132,286		\$ 132,286
													DEBITS	AMOUNT (d)	\$	0		\$
										Ş	CTION			ACCT. DEBIT (c)		231		
TECCOOM THE		vide itemized listing								ent and Accrued Liabilitie	ADVANCES FOR CONSTRUCTION	ACCOUNT 252	BALANCE	BEGINNING OF YEAR (b)	<i></i>	0		€9
		DESCRIPTION - Provide itemized listing	(a)	Accrued officers' salaries	Accrued employee salaries	Accrued directors' fees	Accrued professional fees	Accrued profit sharing contribution payable	Customer prepayments	Total Miscellaneous Current and Accrued Liabilities	ADVAÑ			NAME OF PAYOR * (a)		Southern Multicapital Corp		Total

 $<sup>^*</sup>$  Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$ 	\$
Total Regulatory Liabilities	\$0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$ 	\$
Total Other Deferred Liabilities	\$0	\$0
TOTAL OTHER DEFERRED CREDITS	\$0	\$0

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$\$	\$159,141	\$	\$
Add credits during year:	\$147,585	\$o	\$	\$147,585
Less debit charged during the year	\$ <u>o</u>	\$o	\$	\$0
Total Contribution In Aid of Construction	\$ 2,823,359	\$159,141	\$0	\$2,982,500

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$923,657	\$152,250	\$	\$1,075,907
Debits during the year:	\$102,933	\$3,022	\$	\$ 105,955
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,026,590	\$155,272	\$0	\$1,181,862

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
   The reconciliation shall be submitted even though there is no taxable income for the year.
   Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)		AMOUNT (c)
Net income for the year Add back income taxes (63133-8805-11657)	F-3(c)	\$	183,452 42,671
Reconciling items for the year:	*		
Taxable income not reported on books:			
			0
Deductions recorded on books not deducted for return:			
Officer's life insurance premiums			2,304
Directors' fees accrued but unpaid			1,200
Net amortization of acquisition adjustments		<b>-</b>	9,443
Amortization - other			580
Accrued salaries due to shareholders not paid		1 —	47,370
Charitable contribution carryforward			56
Income recorded on books not included in return:			
Amortization of CIAC			(105,954)
ITC restored to income			(233)
Deduction on return not charged against book income: Prior year accrued salaries to shareholders paid this year Amortization of loan costs Additional tax depreciation over book depreciation			(23,438) 394 (12,741)
Federal tax net income		\$	145,104
Computation of tax : $$50,000 \times 15\% = 7,500$ 7,500			
\$ 50,000 x 15% = 7,500 \$ 25,000 x 25% = 6,250 6,250			
$$23,000 \times 25\% = 6,250$ $$62,398 \times 34\% = 21,215$ $$21,215$			
\$137,398 Subtotal \$21,215 \$137,398 Subtotal \$34,965			
\$ 7,706 State income taxes 7,706			
\$145,104 Total 42671			
420/1			

### WATER OPERATION SECTION

YEAR OF REPORT December 31, 2006

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	1
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		
		***************************************

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

### December 31, 2006

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAM (b)	E	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	4,709,796+113,178	W-4(b)	\$	4,822,974
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	1,710,936+61,108	W-6(b)	1	1,772,044
110	Accumulated Amortization	20,436+0	F-8	1 -	20,436
271	Contributions In Aid of Construction	2,756,662+66,697	W-7	1 —	2,823,359
252	Advances for Construction	132,286+0	F-20		132,286
		Subtotal		\$	74,849
272	Add: Accumulated Amortization of Contributions in Aid of Construction	977,250+49,340	W-8(a)	\$	1,026,590
		Subtotal		\$	1,101,439
114	Plus or Minus: Acquisition Adjustments (2)	Order #11568 only	F-7		164,972
115	Accumulated Amortization of Acquisition	on Adjustments (2)	F-7		(161,107)
	Working Capital Allowance (3)			ļ	83,333
102	Other (Specify): Deferred income tax	es on CIAC		┨	16,387
103	Property held for future use			<b>_</b>	1,581
105	Construction work in process				220,902
	WATER RATE BASE			\$	1,427,507
WA	TER OPERATING INCOME		W-3	\$	191,751
A	CHIEVED RATE OF RETURN (Water Op	perating Income / Water R	ate Base)		13.43%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

**Marion Utilities/Marion County** 

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	4,709,796
	Less:		1	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
108	Nonused and Useful Plant (1)			
110	Accumulated Depreciation	W-6(b)	╣	1,710,936
271	Accumulated Amortization	F-8	┨	20,436
252	Contributions In Aid of Construction Advances for Construction	W-7	┩	2,756,662
232	Advances for Construction	F-20		132,286
	Subtotal		\$	89,476
272	Add: Accumulated Amortization of	**************************************		
	Contributions in Aid of Construction	W-8(a)	\$	977,250
	Subtotal		\$	1,066,726
114	Plus or Minus: Acquisition Adjustments (2)  Order #11568 only	F 7		164.070
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	-	164,972
113	Working Capital Allowance (3)	r-/	┨ —	(161,107)
	Other (Specify): Deferred income taxes on CIAC		┨	83,333 16,387
103	Property held for future use		┨	1,581
105	Construction work in process		┨	220,902
	WATER RATE BASE		\$	1,392,794
WA	TER OPERATING INCOME	W-3	\$	191,751
A	CHIEVED RATE OF RETURN (Water Operating Income / Water Rater	ate Base)		13.77%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion County

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 113,178
	Less:	(-)	110,170
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	61,108
110	Accumulated Amortization	F-8	0
271	Contributions In Aid of Construction	W-7	66,697
252	Advances for Construction	F-20	0
	Subtotal		\$(14,627)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 49,340
	Subtotal		\$34,713
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	0
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	0
	Working Capital Allowance (3)		
102	Other (Specify):		0
103 105	Property held for future use		0
103	Construction work in process		0
	WATER RATE BASE		\$34,713
WA	TER OPERATING INCOME	W-3	\$ Not Available
A	CHIEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Marion Utilities/Marion County** 

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	•	CURRENT YEAR (d)
UTII	LITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	1,723,193
469	Less: Guaranteed Revenue and AFPI	W-9		0
	Net Operating Revenues		\$	1,723,193
401	Operating Expenses	W-10(a)	\$	1,264,063
403	Depreciation Expense	W-6(a)		174,174
	Less: Amortization of CIAC	W-8(a)		102,933
	N.D. C. F.			71.041
104	Net Depreciation Expense		\$	71,241
406	Amortization of Utility Plant Acquisition Adjustment	F-7	┥ —	6,156
407	Amortization Expense (Other than CIAC)	F-8		1,214
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			77,544
408.11	Property Taxes			22,889
408.12	Payroll Taxes			36,491
408.13	Other Taxes and Licenses		┛	601
408	Total Taxes Other Than Income		\$	137,525
409.1	Income Taxes			63,133
410.10	Deferred Federal Income Taxes		╡	0
410.11	Deferred State Income Taxes			0
411.10	Provision for Deferred Income Taxes - Credit			-11,657
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income		<del>                                     </del>	(233)
	Utility Operating Expenses		\$	1,531,442
	Utility Operating Income		\$	191,751
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property		7	0
420	Allowance for Funds Used During Construction		1	
	Total Utility Operating Income		\$	191,751

YEAR OF REPORT
December 31, 2006

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

**Windgate Estates/Marion County** 

INFORMATION NOT AVAILABLE

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UTII	LITY OPERATING INCOME		
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	
	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	Ψ
407	Amortization Expense (Other than CIAC)	F-8	_
407	Amortization Expense (Other than CIAC)	Г-0	
408.10 408.11 408.12	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes		
408.13	Other Taxes and Licenses		
408 409.1	Total Taxes Other Than Income Income Taxes		\$
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$
	Utility Operating Income		\$
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		1
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$

Marion Utilities, Inc.

UTILITY NAME:

Marion Utilities/Marion SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CIRRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	VEAR
(a)	(b)	(c)	(p)	(e)	(f)
301	Organization	\$ 25,391	\$	\$	\$ 25.391
302	Franchises				
303	Land and Land Rights	105,417			105.417
304	Structures and Improvements	87,119			87,119
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	147,388			147.388
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	301,654	1,024	0	302.678
320	Water Treatment Equipment	30,663		0	30,663
330	Distribution Reservoirs and Standpipes	179,545	0	0	179,545
331	Transmission and Distribution Mains	2,563,465	200,821		2,764,286
333	Services	406,414	48,071		454,485
334	Meters and Meter Installations	289,461	8,331		297,792
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	67,325	6,346	0	73,671
341	Transportation Equipment	134,945	84,098	0	192,043
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	8,341	0	0	8,341
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	5,458			5,458
347	Miscellaneous Equipment				
348	Other Tangible Plant	35,519	0	0	35,519
	TOTAL WATER PLANT	\$ 4,388,105	\$ 321,691	\$	\$ 4,709,796

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

WATER UTILITY PLANT MATRIX

v	<b>:</b>	GENERAL	PLANT		( <b>p</b> )			105 417	87 119	87,117															173.67	192.043		8.341	T. 660		5 458	001,0	35.519		\$ 507,568
4	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)											COCCO A MA COCOCO A MA COCCO A	4. District de la descripción de la defendad de la descripción de la descripción de la descripción de la defendad de la def	575 6L1	2 764 286	454.485	297 792													Other in figure many commence of the contract	\$ 3,696,108
3	!	WATER	TREATMENT	PLANT	(f)	\$											30 663							· · · · · · · · · · · · · · · · · · ·										A COURT BE CONTROL OF THE CONTROL OF	\$ 30,663
	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$						147.388				302.678																		The late of the contract of th	\$ 450,066
-		INTANGIBLE	PLANT	É	(p)	\$ 25,391																													\$ 25,391
		CURRENT	YEAR	(3)	(c)	\$ 25,391		105.417	87,119			147,388				302,678	30,663	179,545	2,764,286	454,485	297,792				73,671	192,043		8,341			5,458		35,519		\$ 4,709,796
			ACCOUNT NAME	3	İ	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER PLANT
		ACCT.	O	(e)	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 1

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

WATER UTILITY PLANT ACCOUNTS

Organization Franchises Land and La Structures an Collecting an Lake, River. Wells and Sj Infiltration C Supply Mair Power Gener Pumping Eq Water Treatt Distribution Transmission Services Meters and In Hydrants Backflow Pr Other Plant I Office Furmi Transportatic Stores Equip Tools, Shop Laboratory E Power Opers Communicat Miscellaneon Other Tangil	LANT ACCOUNTS	NAME VEAD ADDITIONS DESIGNATIONS	INAME (C)	\$		1,710 Ind Rights	6 20,677	ding Reservoirs	11,500 11,500		JIS	ration Equipment	uipment 12,593 1,364 13.957	2,575	and Standpipes 8,454	bution Mains 48,069	6,531	10,660 45		evention Devices	Miscellaneous Equipment	ture and Equipment	on Equipment	ment	and Garage Equipment	Squipment	ated Equipment	tion Equipment	us Equipment	ole Plant	
	WAI	STAN LINITOGO A		Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	tion Equi	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

WATER UTILITY PLANT MATRIX

	ú	GENERAL	PLANT		( <b>h</b> )	•		1 7 1 0	01/,1	7,0,7																									11,38/
	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)			A CANADA MANAGAMAN AND AND AND AND AND AND AND AND AND A		<ul> <li>A control of the contro</li></ul>							A CONTRACTOR AND A CONT	8 454	48 069	6.531	10 705	20,101													6 (2,739
·	?	WATER	TREATMENT	PLANT	(£)	\$											2.575																	313 C	¢.75,5
	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)							11.500				13.957								・ A P C を P できる C P A R できる P P R P P P P P P P P P P P P P P P P										131 SC 3	¢ (C+,C2)
	<b>.</b>	INTANGIBLE	PLANT	5	(p)	\$																												¥	<del>)</del>
		CURRENT	YEAR	(3)	(c)	\$		1,710	6,677			11,500				13,957	2,575	8,454	48,069	6,531	10,705													\$ 113 178	
			ACCOUNT NAME	3	١	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT.	NO.	(6)	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 2

December 31, 2006

**UTILITY NAME:** 

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
304	Structures and Improvements	33	(u)	3.03%
305	Collecting and Impounding Reservoirs			3.0370
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels		***************************************	3.5570
309	Supply Mains	***************************************		
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			***************************************
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion County

### **BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment		-	
341	Transportation Equipment			
342	Stores Equipment			***
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water Pl	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

r	T	
TOTAL CREDITS (d+e) (f)	\$ 2,371 4,085 13,530 13,530 13,530 10,898 88,736 88,736 9,936 9,936 25,495 25,495 25,495	
OTHER CREDITS * (e)		÷
ACCRUALS (d)	\$ 2,371 4,085 13,530 1,395 4,758 88,736 10,898 9,936 6,470 6,470 518 25,495 22,478	
BALANCE AT BEGINNING OF YEAR (c)	\$ 53,794 90,671 90,671 10,756 111,235 111,235 111,235 186,530 82,434 4,275 4,275 3,668	
ACCOUNT NAME (b)	304 Structures and Improvements 305 Collecting and Impounding Reservoirs 306 Lake, River and Other Intakes 307 Wells and Springs 308 Infiltration Galleries and Tunnels 309 Supply Mains 310 Power Generation Equipment 320 Water Treatment Equipment 320 Water Treatment Equipment 330 Distribution Reservoirs and Standpipes 331 Transmission and Distribution Mains 333 Services 334 Meters and Meter Installations 335 Hydrants 340 Other Plant Miscellaneous Equipment 341 Transportation Equipment 342 Stores Equipment 343 Tools, Shop and Garage Equipment 344 Laboratory Equipment 345 Power Operated Equipment 346 Communication Equipment 347 Miscellaneous Equipment 348 Other Tangible Plant	
ACCT. NO. (a)	304 305 306 306 308 309 310 311 311 320 333 334 336 336 339 336 339 341 342 343 344 344 345 345 348 TOTAL WA	

\* Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_1\_\_\_

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	BALANCE AT	END OF YEAR	(c+f-k)	(1)			94 756	00.'.			214 778	18 151	81,23	731 811	172,133	106 466	170,400			53 616	107 979	(1)(1)	4 793			3 966	2276	25,083	1,710,936
	TOTAL	CHARGES	(g-h+i)							0															C			0	₩ ₩
COST OF	REMOVAL	AND OTHER	CHARGES																										\$
	SALVAGE AND	INSURANCE	<b>(</b> E)	(F)																									\$
	PLANT	KETIKED	(ø)	\$																									\$
	THE PROPERTY OF THE PROPERTY O	ACCOONI NAME	(8)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	Ċ	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL WA

W-6(b) GROUP \_\_1\_\_\_

Marion Utilities, Inc.

UTILITY NAME:

Windgate Estates/Marion County SYSTEM NAME / COUNTY:

	ANALYSIS OF ENTRI	OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	UMULATED DEP	RECIATION	
		BALANCE		OTHER	TOTAL
ACCT.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
ON	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(c)	(d)	(e)	(f)
304	Structures and Improvements	\$ 3,936	\$ 293	<del>∽</del>	\$ 293
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	5,627	384		384
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	908'9	682		682
320	Water Treatment Equipment	1,237	100		100
330	Distribution Reservoirs and Standpipes	6,258	228		228
331	Transmission and Distribution Mains	21,381	1,118		1.118
333	Services	3,653	163		163
334	Meters and Meter Installations	9,504	238		238
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$\$	\$ 3,206	\$	\$ 3,206

Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP 2

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	BALANCE AT END OF YEAR		4 2 2 9	-	0	0 6.011		0	0	0 6,988	0 1,337	0 6,486	0 22,499	0 3,816	0 9,742	0	0	0	0	0	0	0	0	0	0	0	0	\$ 61,108
(CONT.D)	TOTAL	(g-h+i)	9																									8
IN WATER ACCUMULATED DEPRECIATION	COST OF REMOVAL AND OTHER	CHARGES	£)																									<del>\$</del>
ACCUMULATED	SALVAGE AND INSURANCE	3	\$																									\$
	PLANT RETIRED	(b)	\$																									0 \$
ANALYSIS OF ENTRIES	ACCOUNT NAME	<b>(P</b> )	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION
	ACCT. NO.	(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W.

W-6(b) GROUP \_\_2\_\_\_

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Marion Utilities/Marion

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 271		
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$\$
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$130,770 16,465
Total Credits		\$ 147,235
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction		\$\$
If any prepaid CIAC has been collected, provide a supporting schedule showin Explain all debits charged to Account 271 during the year below:	g now the amount is determined to the second	mined.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion County

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

ACCOUNT 2	7 1	 
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 66,347
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges Contributions received from Developer or	W-8(a)	\$ 350
Contractor Agreements in cash or property	W-8(b)	
Total Credits		\$ 350
Less debits charged during the year (All debits charged during the year must be explained below)		\$ 0
Total Contributions In Aid of Construction		\$ 66,697
If any prepaid CIAC has been collected, provide a supporting schedule she Explain all debits charged to Account 271 during the year below:	owing now the time and to deter	 

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

**Marion Utilities/Marion County** 

December 31, 2006

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees  Construction	185	\$ 250 - 755	\$ 104,440
Total Credits			\$ 130,770

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 876,514
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 100,736
Total debits	\$100,736
Credits during the year (specify):	\$
Total credits	\$0
Balance end of year	\$\$

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion County

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees		\$ 350	\$ 350
Total Credits			\$350

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$	47,143	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	2,197	
Total debits	\$	2,197	
Credits during the year (specify):	\$	0	
Total credits	\$	0	
Balance end of year	\$	49,340	

YEAR OF	REPORT
Decembe	er 31, 2006

SYSTEM NAME / COUNTY : Marion Utilities/Marion County

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Ocala Waterways	Cash	\$16,465
Total Credits		\$16,465

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		s
Total Credits		\$

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Marion Utilities/Marion County** 

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)	
	Water Sales:	````			
460	Unmetered Water Revenue			\$	
	Metered Water Revenue:				
461.1	Sales to Residential Customers	5,675	6,022	1,614,539	
461.2	Sales to Commercial Customers				
461.3	Sales to Industrial Customers				
461.4	Sales to Public Authorities				
461.5	Sales Multiple Family Dwellings				
	Total Metered Sales	5,675	6,022	\$1,614,539	
	Fire Protection Revenue:				
462.1	Public Fire Protection				
462.2	Private Fire Protection				
	Total Fire Protection Revenue	0	0	\$0	
464	Other Sales To Public Authorities				
465	Sales To Irrigation Customers				
466	Sales For Resale			-	
467	Interdepartmental Sales				
	Total Water Sales	5,675	6,022	\$1,614,539	
	Other Water Revenues:				
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$	
470	Forfeited Discounts		· · · · · · · · · · · · · · · · · · ·	47,245	
471	Miscellaneous Service Revenues			23,195	
472	Rents From Water Property	**			
473	Interdepartmental Rents				
474	Other Water Revenues			38,214	
	\$108,654				
Total Water Operating Revenues			\$		

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion County

NOT AVAILABLE

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	YEAR NO. CUSTOMERS *	NUMBER OF CUSTOMERS	
	(b)	COSTOMERS.		A NACALINIT
(a)		(c)	(d)	AMOUNT (e)
	Water Sales:	(C)	( <b>u</b> )	(6)
460	Unmetered Water Revenue			\$
400	Metered Water Revenue:			Ψ
461.1	Sales to Residential Customers			
461.1	Sales to Residential Customers  Sales to Commercial Customers		• • • • • • • • • • • • • • • • • • • •	•
461.3	Sales to Commercial Customers  Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection		•	
	Total Fire Protection Revenue			\$
	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales			\$
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allow	ance for Funds Prudently	Invested or AFPI)	\$
470	Forfeited Discounts	<del></del>		
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	\$			
	Total Water Operating Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

**UTILITY NAME:** 

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

V	VATER UTILITY EXPENSE AC	COU	NTS						
ACCT. NO. (a)	ACCOUNT NAME (b)		CURRENT SU YEAR EX		YEAR EXPENSES - OPERATIONS		OURCE OF PPLY AND XPENSES - ERATIONS	SUI EX	.2 URCE OF PPLY AND KPENSES NTENANCE (e)
601	Salaries and Wages - Employees	\$	268,763	\$	40,700	\$	22.050		
603	Salaries and Wages - Employees  Salaries and Wages - Officers,	l °—	208,703	J	40,700	<sup>3</sup>	33,959		
005	Directors and Majority Stockholders		220 720		16 007	1	0.402		
604	Employee Pensions and Benefits	-	339,728 142,341	l <del></del>	16,987 14,422		8,493		
610	Purchased Water	—	142,341	l ——	14,422		10,613		
615	Purchased Power	-	123,322	l	120,258				
616	Fuel for Power Purchased	-	5,745		120,236				
618	Chemicals	-	17,640	l —					
620	Materials and Supplies	-	0						
631	Contractual Services-Engineering		1,200			l			
632	Contractual Services - Accounting	_	20,699			l			
633	Contractual Services - Accounting  Contractual Services - Legal		4,102						
634	Contractual Services - Mgt. Fees		4,102	l ——					
635	Contractual Services - Testing		26,108						
636	Contractual Services - Other		20,108	<del></del>					
641	Rental of Building/Real Property	l —	35,456						
642	Rental of Equipment		33,430						
650	Transportation Expenses	—	30,975		4,860		2,430		
656	Insurance - Vehicle		10,935		4,800	l	2,430		
657	Insurance - General Liability		6,868	l —		<u> </u>			
658	Insurance - Workman's Comp.	_	10,760	l ——	-				
659	Insurance - Other		34,964						
660	Advertising Expense	_	0						
666	Regulatory Commission Expenses								
	- Amortization of Rate Case Expense								
667	Regulatory Commission ExpOther								
668	Water Resource Conservation Exp.								
670	Bad Debt Expense		3,865						
675	Miscellaneous Expenses		180,592		18,393		9,197		
7	Total Water Utility Expenses	\$	1,264,063	\$	215,620	\$	64,692		

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Marion Utilities/Marion County** 

	WATER EXPENSE ACCOUNT MATRIX					
.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	
\$ 45,782	\$	\$ 32,508 33,973 16,620	\$	\$ 107,734 186,850 73,646	\$ 8,080 93,425 13,494	
5,482 17,640					3,064 263	
26,108					20,699	
4,860		6,075		3,645	9,105 10,935 6,868	
					10,760 34,964 0	
18,393		45,981		3,865 41,957	46,671	
\$131,811	\$	\$135,157	\$	\$417,697	\$	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

December 31, 2006

v	WATER UTILITY EXPENSE ACCOUNTS			AILABLE
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES MAINTENANCE (e)
			1	
601	Salaries and Wages - Employees	\$	\$	\$
603	Salaries and Wages - Officers,			
- CO.1	Directors and Majority Stockholders			
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			**
636	Contractual Services - Other			
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses			-
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			***************************************
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
	Γotal Water Utility Expenses	\$	s	s

# Marion Utilities, Inc.

YEAR OF REPORT December 31, 2006

**SYSTEM NAME / COUNTY:** 

Windgate Estates/Marion County

NOT AVAILABLE

	WATER EXPENSE ACCOUNT MATRIX					
.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	
\$	\$	\$	\$	\$	\$	
					0	
\$	\$	\$	\$	\$	\$	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Marion Utilities/Marion County** 

## PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)	
January		45,043	6,410	38,633	38,633	
February		41,087	3,432	37,655	37,655	
March		57,684	6,075	51,609	51,609	
April		79,016	6,265	72,751	72,751	
May		80,174	3,317	76,857	76,857	
June		64,620	1,083	63,537	63,537	
July		68,111	6,084	62,027	62,027	
August		70,462	7,196	63,266	63,266	
September		58,127	9,032	49,095	49,095	
October		75,358	7,825	67,533	67,533	
November		60,494	4,553	55,941	55,941	
December		50,962	9,088	41,874	41,874	
Total for Year		751,138	70,360	680,778	680,778	
If water is purchased for resale, indicate the following:  Vendor  Not applicable  Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below:						
	Not applicable					
	1.ot applicable					

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

# **SUPPORTING SCHEDULE FOR PAGE W-11**

Marion Utilities, Inc.

Year of Report - December 31, 2006

Subdivision	Capacity of Well	Gallons Per Day From Source	Type of Source
Pine Ridge	604,000	65,258	Ground
Cedar Hills	1,173,000	90,986	Ground
Fore Acres	2,160,000	119,903	Ground
Golden Holiday	470,000	20,450	Ground
Fort King	604,000	38,000	Ground
Hi-Cliff	604,000	76,612	Ground
Rainbow Lakes Est.	1,238,000	115,419	Ground
Stone Oaks	316,000	13,387	Ground
Ponderosa	72,000	3,161	Ground
Waldbusser	72,000	2,806	Ground
Buckskin	201,000	8,064	Ground
Libra Oaks	175,000	9,714	Ground
Logans Run	259,000	9,516	Ground
Greenfields	1,238,000	163,451	Ground
Sheri Oaks	129,000	3,483	Ground
Oak Creek	129,000	27,258	Ground
McAteers	129,000	20,000	Ground
Woods & Meadows	979,000	113,096	Ground
Spruce Creek	2,736,000	422,935	Ground
Deer Creek	129,000	7,903	Ground
Windgate	518,000	45,354	Ground
Turning Point	518,000	13,129	Ground

YEAR	OF	REPORT
------	----	--------

December 31, 2006

**UTILITY NAME:** 

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

All Systems/Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule
	LIME TREATMENT
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:
	FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

# WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule
Unit rating (i.e., GPM, pounds	LIME TREATMENT
per gallon):	Manufacturer:  FILTRATION
Type and size of area:	
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

# **SUPPORTING SCHEDULE FOR PAGE W-12**

Marion Utilities, Inc.

Year of Report - December 31, 2006

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	Storage Tank	Hypo-Chlorination
Fore Acres	540,000	Storage Tank	Hypo-Chlorination
Golden Holiday	208,000	Storage Tank	Hypo-Chlorination
Fort King	360,000	Storage Tank	Hypo-Chlorination
Hi-Cliff	360,000	Storage Tank	Hypo-Chlorination
Rainbow Lakes Est.	547,000	Storage Tank	Hypo-Chlorination
Stone Oaks	158,000	Storage Tank	Hypo-Chlorination
Ponderosa	34,000	Storage Tank	Hypo-Chlorination
Waldbusser	34,000	Storage Tank	Hypo-Chlorination
Buckskin	64,000	Storage Tank	Hypo-Chlorination
Libra Oaks	61,000	Storage Tank	Hypo-Chlorination
Logans Run	125,000	Storage Tank	Hypo-Chlorination
Greenfields	547,000	Storage Tank	Hypo-Chlorination
Sheri Oaks	54,000	Storage Tank	Hypo-Chlorination
Oak Creek	54,000	Storage Tank	Hypo-Chlorination
McAteers	61,000	Storage Tank	Hypo-Chlorination
Woods & Meadows	370,000	Storage Tank	Hypo-Chlorination
Spruce Creek	1,500,000	Storage Tank	Hypo-Chlorination
Deer Creek	24,000	Storage Tank	Hypo-Chlorination
Windgate	84,000	Storage Tank	Hypo-Chlorination
Turning Point	66,150	Storage Tank	Hypo-Chlorination

YEAR OF	RE	<b>PORT</b>
December	31,	2006

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

**Marion Utilities/Marion County** 

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0	6,009	6,009
3/4"	Displacement	1.5	0,007	0,009
1"	Displacement	2.5	37	93
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		****
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	eter Equivalents	6,102

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calcula	ition:	
	664,584,000 / 6,102 / 365 = 298	

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

**Windgate Estates** 

# CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	144	144
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		100
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System M	leter Equivalents	144

# CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

  ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

16,194,000 / 144 / 365 = 308

**ERC Calculation:** 

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Spruce Creek/Marion County

#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page shoul	d be supplied where necessary.
1. Present ERC's * the system can efficiently serve3,000	
2. Maximum number of ERCs * which can be served. 4,000	<del></del>
3. Present system connection capacity (in ERCs *) using existing lines.	2,412
4. Future connection capacity (in ERCs *) upon service area buildout.	3,632
5. Estimated annual increase in ERCs *. 200	
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 1,350 GPM	
7. Attach a description of the fire fighting facilities. 42 hydrants	
Describe any plans and estimated completion dates for any enlargements or in     Additional 623 lots permitted. Lines will be extended with devel	
9. When did the company last file a capacity analysis report with the DEP?	None filed
<ul><li>10. If the present system does not meet the requirements of DEP rules:</li><li>a. Attach a description of the plant upgrade necessary to meet the DEF</li></ul>	N/A P rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID # 6424652	
12. Water Management District Consumptive Use Permit 208481.03	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Pine Ridge/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served542
3. Present system connection capacity (in ERCs *) using existing lines. 241
4. Future connection capacity (in ERCs *) upon service area buildout. 241
5. Estimated annual increase in ERCs *. 3
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9. When did the company last file a capacity analysis report with the DEP? None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  No
11. Department of Environmental Protection ID # 3421018
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 402
2. Maximum number of ERCs * which can be served. 650
3. Present system connection capacity (in ERCs *) using existing lines. 402
4. Future connection capacity (in ERCs *) upon service area buildout.  402
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9. When did the company last file a capacity analysis report with the DEP?  None filed
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  No
11. Department of Environmental Protection ID # 3420162
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Fore Acres/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system	em. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve	478
2. Maximum number of ERCs * which can be served.	639
3. Present system connection capacity (in ERCs *) usin	ng existing lines. 500
4. Future connection capacity (in ERCs *) upon service	e area buildout. 500
5. Estimated annual increase in ERCs *.	0
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	Yes 750 GPM
7. Attach a description of the fire fighting facilities.	5 hydrants - 1,280 GPM
8. Describe any plans and estimated completion dates for	for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis re	-
10. If the present system does not meet the requirements	
a. Attach a description of the plant upgrade n	ecessary to meet the DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgra	ading.
e. Is this system under any Consent Order wit	th DEP? No
11. Department of Environmental Protection ID #	3420608
12. Water Management District Consumptive Use Permi	it <u>3094</u>
a. Is the system in compliance with the require	rements of the CUP? Yes
b. If not, what are the utility's plans to gain co	ompliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Golden Holiday/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 512
3. Present system connection capacity (in ERCs *) using existing lines. 173
4. Future connection capacity (in ERCs *) upon service area buildout. 173
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9. When did the company last file a capacity analysis report with the DEP?  None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  No
11. Department of Environmental Protection ID # 3420456
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

st An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Fort King/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 89
2. Maximum number of ERCs * which can be served. 87
3. Present system connection capacity (in ERCs *) using existing lines. 88
4. Future connection capacity (in ERCs *) upon service area buildout.  88
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9. When did the company last file a capacity analysis report with the DEP?  None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  No
11. Department of Environmental Protection ID # 3420419
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Hi-Cliff/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 887
3. Present system connection capacity (in ERCs *) using existing lines. 289
4. Future connection capacity (in ERCs *) upon service area buildout. 289
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9. When did the company last file a capacity analysis report with the DEP?  None filed
10. If the present system does not meet the requirements of DEP rules:  N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?  No
11. Department of Environmental Protection ID # 3420533
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP?N/A
b. If not, what are the utility's plans to gain compliance?

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Rainbow Lakes Estates/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present ERC's * the system can efficiently serve511	
2. Maximum number of ERCs * which can be served1,347	
3. Present system connection capacity (in ERCs *) using existing lines.	726
4. Future connection capacity (in ERCs *) upon service area buildout.	1,000
5. Estimated annual increase in ERCs *. 15	
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or     None	improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	None filed
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the D	EP rules.
b. Have these plans been approved by DEP?	····
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID # 6424083	
12. Water Management District Consumptive Use Permit 202999.02	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Stone Oaks/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 83
2. Maximum number of ERCs * which can be served. 389
3. Present system connection capacity (in ERCs *) using existing lines. 83
4. Future connection capacity (in ERCs *) upon service area buildout. 83
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None
9. When did the company last file a capacity analysis report with the DEP?  None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
<ul><li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li><li>b. Have these plans been approved by DEP?</li></ul>
b. Have these plans been approved by DEP?
b. Have these plans been approved by DEP?  c. When will construction begin?
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID # 3421283
b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  No  11. Department of Environmental Protection ID # 3421283  12. Water Management District Consumptive Use Permit None

 $<sup>^{*}\,</sup>$  An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Ponderosa/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve. 22		
2. Maximum number of ERCs * which can be served. 84		
3. Present system connection capacity (in ERCs *) using existing lines. 22		
4. Future connection capacity (in ERCs *) upon service area buildout. 22		
5. Estimated annual increase in ERCs *. 0		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis report with the DEP?  None filed		
10. If the present system does not meet the requirements of DEP rules: N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 3424808		
12. Water Management District Consumptive Use Permit None		
a. Is the system in compliance with the requirements of the CUP?N/A		
b. If not, what are the utility's plans to gain compliance?		

\* An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Waldbusser/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve. 22		
2. Maximum number of ERCs * which can be served. 84		
3. Present system connection capacity (in ERCs *) using existing lines. 22		
4. Future connection capacity (in ERCs *) upon service area buildout. 22		
5. Estimated annual increase in ERCs *. 0		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis report with the DEP?  None filed		
10. If the present system does not meet the requirements of DEP rules:  N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 3424807 (non-community)		
12. Water Management District Consumptive Use Permit None		
a. Is the system in compliance with the requirements of the CUP?N/A		
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Buckskin/Marion County** 

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve. 63		
2. Maximum number of ERCs * which can be served		
3. Present system connection capacity (in ERCs *) using existing lines. 63		
4. Future connection capacity (in ERCs *) upon service area buildout. 63		
5. Estimated annual increase in ERCs *. 0		
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis report with the DEP?  None filed		
10. If the present system does not meet the requirements of DEP rules:  N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 3420124		
12. Water Management District Consumptive Use Permit None		
a. Is the system in compliance with the requirements of the CUP?N/A		
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Libra Oaks/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve. 91		
2. Maximum number of ERCs * which can be served150		
3. Present system connection capacity (in ERCs *) using existing lines. 128		
4. Future connection capacity (in ERCs *) upon service area buildout. 128		
5. Estimated annual increase in ERCs *0		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvement     None	nts of this system.	
9. When did the company last file a capacity analysis report with the DEP?  None file	ed	
10. If the present system does not meet the requirements of DEP rules: N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 6424590		
12. Water Management District Consumptive Use Permit 6574.01		
a. Is the system in compliance with the requirements of the CUP? Yes		
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

 ${\bf SYSTEM\ NAME\ /\ COUNTY:}$ 

**International Villas/Marion County** 

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve. 27		
2. Maximum number of ERCs * which can be served. 308		
3. Present system connection capacity (in ERCs *) using existing lines. 100		
4. Future connection capacity (in ERCs *) upon service area buildout. 100		
5. Estimated annual increase in ERCs *. 0		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this sy  None	ystem.	
9. When did the company last file a capacity analysis report with the DEP? None filed		
10. If the present system does not meet the requirements of DEP rules:  N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 6424589		
12. Water Management District Consumptive Use Permit 6884.01		
a. Is the system in compliance with the requirements of the CUP?Yes	,	
b. If not, what are the utility's plans to gain compliance?		

 $<sup>^{\</sup>ast}\,$  An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Green Fields-Indian Pines/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve460		
2. Maximum number of ERCs * which can be served1,347		
3. Present system connection capacity (in ERCs *) using existing lines.	457	
4. Future connection capacity (in ERCs *) upon service area buildout.	457	
5. Estimated annual increase in ERCs *. 5		
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? 750 GPM		
7. Attach a description of the fire fighting facilities. 8 hydrants		
Describe any plans and estimated completion dates for any enlargements     None	or improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP?	None filed	
10. If the present system does not meet the requirements of DEP rules:	N/A	
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.	
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?	No	
11. Department of Environmental Protection ID # 3425006		
12. Water Management District Consumptive Use Permit 3101		
a. Is the system in compliance with the requirements of the CUP?	Yes	
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Sheri Oaks/Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve19		
2. Maximum number of ERCs * which can be served133		
3. Present system connection capacity (in ERCs *) using existing lines. 23		
4. Future connection capacity (in ERCs *) upon service area buildout. 23		
5. Estimated annual increase in ERCs *. 1		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis report with the DEP?  None filed		
10. If the present system does not meet the requirements of DEP rules:  N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 3424637 (non-community)		
12. Water Management District Consumptive Use Permit None		
a. Is the system in compliance with the requirements of the CUP?N/A		
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Oak Creek Caverns/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve. 40		
2. Maximum number of ERCs * which can be served133		
3. Present system connection capacity (in ERCs *) using existing lines.	46	
4. Future connection capacity (in ERCs *) upon service area buildout.	46	
5. Estimated annual increase in ERCs *. 2		
If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or i     None	improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP?	None filed	
<ul><li>9. When did the company last file a capacity analysis report with the DEP?</li><li>10. If the present system does not meet the requirements of DEP rules:</li></ul>	None filed N/A	
	N/A	
10. If the present system does not meet the requirements of DEP rules:	N/A	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP?	N/A	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP?	N/A EP rules.	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin?	N/A EP rules.	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	N/A EP rules.	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A EP rules.	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3424638	N/A EP rules.	
a. Attach a description of the plant upgrade necessary to meet the DE b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?  11. Department of Environmental Protection ID # 3424638  12. Water Management District Consumptive Use Permit None	N/A EP rules.  N/A	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

McAteer Acres/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve. 67		
2. Maximum number of ERCs * which can be served150		
3. Present system connection capacity (in ERCs *) using existing lines. 70		
4. Future connection capacity (in ERCs *) upon service area buildout. 70		
5. Estimated annual increase in ERCs *. 1		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis report with the DEP?  None filed		
10. If the present system does not meet the requirements of DEP rules:  N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 3424643		
12. Water Management District Consumptive Use Permit None		
a. Is the system in compliance with the requirements of the CUP?N/A		
b. If not, what are the utility's plans to gain compliance?		
b. If not, what are the utility's plans to gain compliance?		

 $<sup>^{*}\,</sup>$  An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Woods & Meadows/Marion County

# OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve468		
2. Maximum number of ERCs * which can be served911		
3. Present system connection capacity (in ERCs *) using existing lines.	700	
4. Future connection capacity (in ERCs *) upon service area buildout.	700	
5. Estimated annual increase in ERCs *. 10		
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargement     None	nts or improvements of this system.	
9. When did the company last file a capacity analysis report with the DEP	?? None filed	
10. If the present system does not meet the requirements of DEP rules:	N/A	
a. Attach a description of the plant upgrade necessary to meet the	he DEP rules.	
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?	No	
11. Department of Environmental Protection ID # 6424632		
12. Water Management District Consumptive Use Permit 207849.03		
a. Is the system in compliance with the requirements of the CUF	P? Yes	
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Deer Creek/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
1. Present ERC's * the system can efficiently serve. 47		
2. Maximum number of ERCs * which can be served59		
3. Present system connection capacity (in ERCs *) using existing lines. 50		
4. Future connection capacity (in ERCs *) upon service area buildout. 50		
5. Estimated annual increase in ERCs *. 0		
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis report with the DEP?  None filed		
10. If the present system does not meet the requirements of DEP rules: N/A		
a. Attach a description of the plant upgrade necessary to meet the DEP rules.		
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order with DEP?  No		
11. Department of Environmental Protection ID # 6424653		
12. Water Management District Consumptive Use Permit None		
a. Is the system in compliance with the requirements of the CUP?N/A		
b. If not, what are the utility's plans to gain compliance?		

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Turning Pointe/Marion County** 

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.		
Present ERC's * the system can efficiently serve48		
2. Maximum number of ERCs * which can be served.	163	
3. Present system connection capacity (in ERCs *) us	ing existing lines.	87
4. Future connection capacity (in ERCs *) upon service	ce area buildout.	87
5. Estimated annual increase in ERCs *.	2	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None		
9. When did the company last file a capacity analysis r	report with the DEP?	None filed
10. If the present system does not meet the requirement	its of DEP rules:	N/A
a. Attach a description of the plant upgrade	necessary to meet the DEF	Prules.
b. Have these plans been approved by DEP?	?	
c. When will construction begin?		
d. Attach plans for funding the required upg	rading.	
e. Is this system under any Consent Order wi	ith DEP?	No
11. Department of Environmental Protection ID #	3424841	
12. Water Management District Consumptive Use Perm	ait 20830296 AN	
a. Is the system in compliance with the requi	irements of the CUP?	Yes
b. If not, what are the utility's plans to gain co	ompliance?	

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.			
1. Present ERC's * the system can efficiently serve144			
2. Maximum number of ERCs * which can be served			
3. Present system connection capacity (in ERCs *) using existing lines155			
4. Future connection capacity (in ERCs *) upon service area buildout. 155			
5. Estimated annual increase in ERCs *. 2			
6. Is the utility required to have fire flow capacity? No  If so, how much capacity is required?			
7. Attach a description of the fire fighting facilities.			
Describe any plans and estimated completion dates for any enlargements or improvements of this system.  None			
9. When did the company last file a capacity analysis report with the DEP? None filed			
10. If the present system does not meet the requirements of DEP rules:  N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.			
b. Have these plans been approved by DEP?			
c. When will construction begin?			
d. Attach plans for funding the required upgrading.			
e. Is this system under any Consent Order with DEP?  No			
11. Department of Environmental Protection ID # 3421576			
12. Water Management District Consumptive Use Permit 4581			
a. Is the system in compliance with the requirements of the CUP? Yes			
b. If not, what are the utility's plans to gain compliance?			

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

# WASTEWATER OPERATION SECTION

YEAR OF REPORT December 31, 2006

# WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated
under the same tariff should be assigned a group number. Each individual system which has not been consolidated
should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Cedar Hills Sewer/Marion County	336 S	1	
			<del></del>
		-	
			<del> </del>
		-	

	YEAR OF REPORT
Marion Utilities, Inc.	December 31, 2006

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

**UTILITY NAME:** 

# SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$	181,933
	Less:			
100	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	S-6(b)	<u> </u>	152,254
110	Accumulated Amortization		<b>-</b>	
271 252	Contributions In Aid of Construction	S-7	┦	159,141
252	Advances for Construction	F-20		
	Subtotal			(129,462)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$	155,272
	Subtotal			25,810
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		
	WASTEWATER RATE BASE	\$	25,810	
WASTE	WASTEWATER OPERATING INCOME S-3			(7,388)
ACH	EVED RATE OF RETURN (Wastewater Operating Income / Waste	1	Vone	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

# WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE		WASTEWATER UTILITY
(a)	(b)	(c)		(d)
UTD	LITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$	31,283
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)		
	Net Operating Revenues		\$	31,283
401	Operating Expenses	S-10(a)	\$	34,028
403	Depreciation Expense	S-6(a)		4,582
	Less: Amortization of CIAC	S-8(a)		3,022
	Net Depreciation Expense		\$	1,560
406	Amortization of Utility Plant Acquisition Adjustment	F-7	T	
407	Amortization Expense (Other than CIAC)	F-8	1 —	
400.10	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		┨	1,408
408.11 408.12	Property Taxes Payroll Taxes		┨ —	1,061
408.12	Other Taxes and Licenses			614
408.13	Other Taxes and Ercenses			
408	Total Taxes Other Than Income		\$	3,083
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods		┛	
412.11	Investment Tax Credits Restored to Operating Income		<b>-</b>	
	Utility Operating Expenses		\$	38,671
	Utility Operating Income		\$	(7,388)
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$	
413	Income From Utility Plant Leased to Others		J	
414	Gains (losses) From Disposition of Utility Property		<b>-</b>	The state of the s
420	Allowance for Funds Used During Construction		┨	
	Total Utility Operating Income	<b></b>	\$	(7,388)

UTILITY NAME: Marion

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

	CURRENT	YEAR	(J)	\$		3.869	909'6		88,575		2,097	17,363					7.717	4,003				45.745		102	1,656									1,200	\$ 181,933
L		RETIREMENTS	(e)	\$																															8
WASTEWATER UTILITY PLANT ACCOUNTS		ADDITIONS	( <b>p</b> )	\$																															\$
WATER UTILITY	PREVIOUS	YEAR	(c)	\$		3,869	909'6		88,575		2,097	17,363					7,717	4,003				45,745		102	1,656									1,200	\$
WASTE		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	NO.	(a)	351	352	353	354	355	360	361	362	363	364	365	396	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

1,200 1,200 GENERAL PLANT Ξ WASTEWATER DISTRIBUTION RECLAIMED PLANT Ξ 69 WASTEWATER TREATMENT RECLAIMED **PLANT** 57,109 45,745 TREATMENT DISPOSAL WASTEWATER UTILITY PLANT MATRIX AND € 11,720 SYSTEM PUMPING PLANT 88,575 111,904 COLLECTION **PLANT**  $\widehat{\boldsymbol{\Xi}}$ INTANGIBLE PLANT Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Reuse Distribution Reservoirs Power Generation Equipment ACCOUNT NAME Structures and Improvements Special Collecting Structures Flow Measuring Installations Collection Sewers - Gravity Power Operated Equipment Communication Equipment Miscellaneous Equipment Collection Sewers - Force Transportation Equipment Flow Measuring Devices Reuse Transmission and Total Wastewater Plant Land and Land Rights Services to Customers Laboratory Equipment **a** Pumping Equipment Distribution System Other Tangible Plant Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Plant Sewers ACCT. NO. (a) 351 352 352 353 354 360 361 362 363 364 365 365 367 377 377 375 380 382 383 380 390 391 392 394 395 396 397

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements	33		3.03%
355	Power Generation Equipment			
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity			
362	Special Collecting Structures	37		2.70%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3.33%
371	Pumping Equipment	20		5.00%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.03%
Wastewater	Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

7	TOTAL CREDITS	(d+e)	١	167	0	2,933		15	154			0	0	167	507		320	C/7		4   0	0								98	\$ 4,582	
D DEPRECIATION	OTHER CREDITS *	( <del>d</del> )	(2)																											\$	
R ACCUMULATE	ACCRUALS	Ð	\$ 291		2 953	0000	23	457					757	204			275		4	48	2								36	\$ 4,582	
IN WASTEWATE	BALANCE AT BEGINNING OF YEAR	(c)	\$ 2,558		81,189		414	14,392					7,073	1.676			43,250		26	1.268									408	\$ 152,254	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total De	

<sup>\*</sup> Specify nature of transaction. Use ( ) to denote reversal entries.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

ANALYSIS OF ENTRIES IN WASTEWATER ACCIMILATED DEPRECIATION

<sup>\*</sup> Specify nature of transaction.

Use ( ) to denote reversal entries.

Marion Utilities, Inc.

Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 159,141
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8(a) S-8(b)	\$
Total Credits		\$ 0
Less debits charged during the year (All debits charged during the year must be explained below)		\$ 0
Total Contributions In Aid of Construction	•	\$ 159,141

* ***		
PAGE 10-10-10-10-10-10-10-10-10-10-10-10-10-1		

YEAR	OF	RE	POR'	Γ
Decen	nber	31,	2006	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ None
Total Credits			\$

## ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	STEWATER (b)
Balance first of year	\$ 152,250
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 3,022
Total debits	\$ 3,022
Credits during the year (specify):	\$ 0
Total credits	\$ 0
Balance end of year	\$ 155,272

YEAR	OF	RE	PORT
Decen	nber	31,	2006

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion County

#### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$_None
Total Credits		\$0

S-8(b) GROUP \_\_1\_\_\_

YEAR OF	RE	PORT
December	31,	2006

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

#### WASTEWATER OPERATING REVENUE

		BEGINNING	YEAR END	
ACCT.	DESCRIPTION	YEAR NO.	NUMBER OF	AMOUNTS
NO.		CUSTOMERS *	CUSTOMERS *	
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	118	118	\$31,283
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	118	118	\$\$
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0	\$0
523	Revenues From Public Authorities			
524	Revenues From Other Systems		<del></del>	
525	Interdepartmental Revenues		-	
	Total Wastewater Sales	118	118	\$\$
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudent	ly Invested or AFPI)		
	Total Other Wastewater Revenues			\$0

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT
December 31, 2006

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

#### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	\$0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	\$0
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
	Total Wastewater Operating Revenues			\$31,283

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

6,984 MAINTENANCE 6,147 13,131 TREATMENT & DISPOSAL **EXPENSES** -9,824 OPERATIONS **TREATMENT** & DISPOSAL EXPENSES - $\equiv$ MAINTENANCE 683 683 EXPENSES -**PUMPING** 3 240 OPERATIONS EXPENSES -**PUMPING** MAINTENANCE COLLECTION EXPENSESe COLLECTION OPERATIONS EXPENSES-ਉ 6,984 34,028 CURRENT YEAR Directors and Majority Stockholders - Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Regulatory Commission Expenses Contractual Services-Engineering Salaries and Wages - Employees Contractual Services - Mgt. Fees **Employee Pensions and Benefits** Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing Purchased Sewage Treatment Insurance - Workman's Comp Contractual Services - Other Insurance - General Liability Contractual Services - Legal Total Wastewater Utility Expenses ACCOUNT NAME Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneous Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals ACCT. NO. 715 716 720 720 731 732 733 734 735 736 <u>3</u> 2 <u>3</u> <u>3</u> 704 741 756 758 759 99/ 770 99/ 767

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

-	71:	RECLAIMED	WATER	DISTRIBUTION	MAINTENANCE	MAINTENAINCE (0)	9																													€9	
11	17.	RECLAIMED	WATER	DISTRIBUTION	OPERATIONS	(n)	\$																													8	
TAT MIA	01.	RECLAIMED	WATER	TREATMENT	MAINTENANCE	(m)	\$																							් සිට විට මින් සම්පූර්ණ මේ සහ සම්පූර්ණ වීම සිට විට මේ විට මින් සම්බන්ධ සම්බන්ධ සම සම්බන්ධ සම සම්බන්ධ සම						₩.	
WIND THE STATE OF		RECLAIMED	WATER	FXPFNSFS.	OPERATIONS	(1)	\$																												ිම් දැන්න සිට සම්බන්ධ සම්බන්ධ සම සම්බන්ධ සම්බන්ධ සම්බන්ධ සම සම්බන්ධ සම සම්බන්ධ සම සම්බන්ධ සම සම සම සම සම සම සම	\$	
8.	1			GENERAL	EXPENSES	(k)	\$ 8,400			0						Anna managaman (Ya Bisa ilin passa nakaman nanananan nigir)	1.750																			\$ 10,150	
7.			THE ROLL OF THE PARTY OF THE PA	ACCOUNTS	EXPENSE	(j)	\$									in a de Annail de Park de la collega de la concentración contambién a Unitable de la concentración de la contambién de la con																				↔	
				ACCOUNT NAME		(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
			ACCT	NO.		(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	992		792	770	775	Tota	

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion County

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0	118	118
5/8"	Displacement	1.0		118
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	-	
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	-	
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0	-	
10"	Compound	115.0	-	
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation	on:	_
	6,892,000 / 118 / 365 = 160	

S-11	
GROUP1	
SYSTEM	

YEAR OF REPORT	
December 31, 2006	

Marion Utilities, Inc.

**SYSTEM NAME / COUNTY:** 

Cedar Hills Sewer/Marion County

#### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.0270	
Basis of Permit Capacity (1)	AADF	 
Manufacturer	MARLOF	
Type (2)	Advance Treatment	
Hydraulic Capacity	Unknown	
Average Daily Flow	20,876	
Total Gallons of Wastewater Treated	7,620,000	 
Method of Effluent Disposal	PONDS	

<sup>(1)</sup> Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

S-12	
GROUP1	
SYSTEM	

<sup>(2)</sup> Contact stabilization, advanced treatment, etc.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

**Cedar Hills Sewer/Marion County** 

## OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sl	hould be supplied where necessary.
Present number of ERCs* now being served	118
2. Maximum number of ERCs* which can be served	118
3. Present system connection capacity (in ERCs*) using existing lines	118
4. Future connection capacity (in ERCs*) upon service area buildout	0
5. Estimated annual increase in ERCs*	0
6. Describe any plans and estimated completion dates for any enlargements or	improvements of this system
None	
provided to each, if known.	
9. Has the utility been required by the DEP or water management district to implif so, what are the utility's plans to comply with this requirement?	nplement reuse? No
	Never EP rules.
2. Maximum number of ERCs* which can be served  3. Present system connection capacity (in ERCs*) using existing lines  4. Future connection capacity (in ERCs*) upon service area buildout  5. Estimated annual increase in ERCs*  6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  None  7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.  8. If the utility does not engage in reuse, has a reuse feasibility study been completed?  No  If so, when?  9. Has the utility been required by the DEP or water management district to implement reuse?  No  If so, what are the utility's plans to comply with this requirement?  No  Never	
	A DAY OLOTTA

S-13 GROUP \_\_1\_\_ SYSTEM \_\_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations
Class A & B

Company: Marion Utilities, Inc. For the Year Ended December 31, 2006

(a)		<b>(b)</b>	(c)		(d)	
Accounts:	1	Gross Water Revenues Per Sch. W-9	Gross Wat Revenues F RAF Retur	Per	Difference (b) - ( c)	
Gross Revenue:	\$		\$	\$		
Unmetered Water Revenues (460)		· · · · · · · · · · · · · · · · · · ·		<u> </u>		_
Total Metered Sales (461.1 - 461.5)		1,614,539	1,61	4,539		
Total Fire Protection Revenue (462.1 - 462.2)						
Other Sales to Public Authorities (464)						
Sales to Irrigation Customers (46						-
Sales for Resale (466)						
Interdepartmental Sales (467)						
Total Other Water Revenues (469 - 474)		108,654	10	8,654	Patricia	
Total Water Operating Revenue	\$	1,723,193	\$ 1,72	3,193		(
Less, Expense for Puchased Water from FPSC-Regulated Utility						
Net Water Operating Revenue	\$	1,723,193	\$ 1,72.	3,193 \$		(

Evnlo	nations.

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences in column (d).

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations
Class A & B

Company: Marion Utilities, Inc. For the Year Ended December 31, 2006

(a)	(t	<b>(b)</b>		(c)		(d)	
Accounts:	Gross Wastewater Revenues Per Sch. S-9		Gross Wastewater Revenues Per RAF Return		Difference (b) - ( c)		
Gross Revenue:	\$		\$		\$		
Total Flat-Rate Revenues (521.1 - 521.6)		31,283	-	,283			
Total Measured Revenues (522.1 - 522.5)				,			
Revenues from Public Authorities (523)		Maria de la companya					
Revenues from Other Systems (524)							
Interdepartmental Revenues (525							
Total Other Wastewater Revenues (530 - 536)		7.511					
Reclaimed Water Sales (540.1 - 544)							
Total Wastewater Operating Revenue	\$	31,283	\$ 31	,283		(	
Less, Expense for Puchased Wastewater from FPSC-Regulated Utility							
Net Wastewater Operating Revenue	\$	31,283	\$ 31	,283	\$	(	

	l 4:
¬.xn	lanations:
	· · · · · · · · · · · · · · · · · · ·

Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences in column (d).