CLASS "A" OR "B"

Public Service Commission
Lo Not Econove from this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS160-08-AR
Tim E. Thompson
Marion Utilities, Inc.
710 N.E. 30th Avenue
Ocala, FL 34470-6460

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





FOR THE

YEAR ENDED DECEMBER 31, 2008

CRIPPEN, TRICE & HORNBY, LLP CERTIFIED PUBLIC ACCOUNTANTS

Main Office: 1900 Southeast 18th Avenue Ocala, Florida 34471-8312 352-732-4260 Fax 352-732-1180

South Office: 10935 S.E. 177th Place Suite 205 Summerfield, Florida 34491 352-307-0167

www.OcalaCPA.com

Jeffery P. Crippen, C.P.A. William L. Trice, C.P.A.

Lori A. Hornby, C.P.A.

Brenda L. Ford, C.P.A./P.F.S.

Ted M. Reiter, C.P.A./P.F.S.

Debra L. Pilarczyk, C.P.A.

Deborah C. Lawson, C.P.A.

Kevin T. Keen, C.P.A.

Donna E. Blaes, C.P.A.

Claudia J. Meteiver, C.P.A.

John M. Daus, C.P.A.

Michael A. Torres, C.P.A.

Jeffrey J. Beaudet, C.P.A.

March 17, 2009

To the Board of Directors Marion Utilities, Inc. Ocala, Florida

We have compiled the balance sheets of Marion Utilities, Inc. as of December 31, 2008 and 2007, and the related statements of income and retained earnings for the year ended December 31, 2008 included in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

The financial statements have been prepared in conformity with the accounting practices prescribed for water and wastewater utilities by the Florida Public Service Commission, which is a comprehensive basis of accounting other than generally accepted accounting principles.

Our compilation is limited to presenting in the form prescribed by the Florida Public Service Commission information that is the representation of management. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or any other form of assurance on them.

These financial statements are presented in accordance with the requirements of the Florida Public Service Commission which differs from generally accepted accounting principles. Accordingly, these financial statements are not designed for those who are not informed about such matters.

Crippen, Trice & Hornby, LLP

Members: American Institute of Certified Public Accountants

Florida Institute of Certified Public Accountants

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the
 word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXEC	UTIVE SI	UMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
FINA	NCIAL SI	ECTION	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-22 F-23 F-23

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	OPERATI	ON SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-10 W-11 W-12 W-13 W-14
WASTEWAT	TER OPER	ATION SECTION	
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Base Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciation Reserve Basis for Wastewater Depreciation Charges	S-1 S-2 S-3 S-4 S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. Items Certified (Signature of Chief Executive Officer of the utility) * (Signature of Chief Financial Officer of the utility) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature. NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2008

	County:	Marion
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspondence show	uld he cent:	
710 NE 30til Avenue	aid be sein.	
Ocala, Florida 34470		
Telephone: 352-622-1171		
E Mail Address:		
WEB Site:		
Sunshine State One-Call of Florida, Inc. Member Number MU 1408	3	
Name and address of person to whom correspondence concerning this report should be ac	ddressed:	
Tim E. Thompson 710 NE 30th Avenue	· · · · · · · · · · · · · · · · · · ·	
Ocala, Florida 34470		
Telephone: 352-622-1171		
List below the address of where the utility's books and records are located:		
710 NE 30th Avenue		
Ocala, Florida 34470		
T-1t		
Telephone: 352-622-1171		
List below any groups auditing or reviewing the records and operations:		
List below any groups auditing or reviewing the records and operations:		
List below any groups auditing or reviewing the records and operations:		
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980		
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serv		
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serv Individual Partnership Sub S Corporation 1120 Corporation		
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serving Individual Partnership Sub S Corporation x	rice	
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serv Individual Partnership Sub S Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more	rice	ecurities
Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Servind Individual Partnership Sub S Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the utility:	rice	ecurities
Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serv Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the utility: Name	rice	Percent <u>Ownership</u>
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serve Individual Partnership Sub S Corporation Time E. Thompson 1. Time E. Thompson 2. Linda L. Thompson	rice	Percent Ownership 51%
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serve Individual Partnership Sub S Corporation 1120 Corporation x List below every corporation or person owning or holding directly or indirectly 5% or more of the utility: Name 1. Tim E. Thompson 2. Linda L. Thompson 3.	rice	Percent <u>Ownership</u>
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serve Individual Partnership Sub S Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the utility: Name 1. Tim E. Thompson 2. Linda L. Thompson 3. 4.	rice	Percent Ownership 51%
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serve Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the utility: Name 1. Tim E. Thompson 2. Linda L. Thompson 3. 4. 5.	rice	Percent Ownership 51%
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serve Individual Partnership Sub S Corporation Individual Partnership Sub S Corporation Name 1. Tim E. Thompson 2. Linda L. Thompson 3. 4. 5. 6.	rice	Percent Ownership 51%
List below any groups auditing or reviewing the records and operations: Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serve Individual Partnership Sub S Corporation Individual Partnership Sub S Corporation Name 1. Tim E. Thompson 2. Linda L. Thompson 1. Tim E. Thompson 2. Linda L. Thompson 3. 4. 5.	rice	Percent Ownership 51%
Date of original organization of the utility: November 25, 1980 Check the appropriate business entity of the utility as filed with the Internal Revenue Serv Individual Partnership Sub S Corporation 1120 Corporation X List below every corporation or person owning or holding directly or indirectly 5% or more of the utility: Name 1. Tim E. Thompson 2. Linda L. Thompson 3. 4. 5. 6. 7.	rice	Percent Ownership 51%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THEF	CORIDA PUBLIC SE	RVICE COMMISSION	
NAME OR COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Tim E. Thompson	President	Marion Utilities, Inc.	Various
Elsie V. Crippen	СРА	Crippen, Trice & Hornby, LLP	Various
Jeffery P. Crippen	СРА	Crippen, Trice & Hornby, LLP	Various
		(352) 732-4260	
	, , , , , , , , , , , , , , , , , , , ,		
		_	
	_		<u> </u>

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Marion Utilities, Inc. was organized in 1980. The officers and shareholders are Tim and Linda Thompson. The utility originally had 11 systems and 1,150 customers. Our growth has been steady with the future outlook very promising.

We have only two divisions of operation: administrative and field operations.

We acquired another utility as planned in 1988. In addition, facilities to serve 500 customers were installed in 1988. In 1989, additional facilities were installed to serve 250 customers.

We acquired another utility in 1990 that will eventually serve 90 connections. Distribution facilities were installed to serve 100 additional connections. Four standby power units were installed bringing all systems in compliance with current requirements.

We acquired another utility containing 88 lots in 1991 and expanded its distribution system to serve another 65 lots. We installed additional distributions systems to serve another 100 connections. Plans for 1992 included the addition of facilities to serve another 374 customers. Although we anticipated installing capacity for 374 additional customers, we were only able to receive permitting for 156. We have received the permits for the additional 218 that were planned to be installed in 1993.

In 1993, we installed lines and services for 100 of the 218 permitted. This was due to the developers downsizing their phase. The additional permitted areas should be completed in 1994 and 1995.

There were no new expansions in 1994 due to developers having to cope with new regulations and the comprehensive land development plan. We are hoping for at least three new phases in existing subdivisions in 1995. We did increase our number of customers during 1994 by 121.

In 1995, we completed the three new phases, adding 120 additional available connections. We upgraded our computer system to permit the use of a hand held meter reader system. It substantially increased performance of the system. We are planning construction of facilities to serve an additional 120 connections in 1996.

The utility had an over-earnings investigation by the Florida Public Service Commission in 1994 and 1995. The order was final November 30, 1995. All refunds were made in December, 1995.

In 1996, we completed distribution expansion in various subdivisions to add 197 future connections to our sytems. We relocated our Greenfields water plant and placed it in service. We added additional storage facilities to Woods and Meadows Estates. We added 207 new customers to the system and are planning to add facilities for 600 new connections.

We added 97 new customers in 1997. We completed installation of distribution facilities for 198 connections of the proposed 600 with the balance to be completed in 1998. We also plan an upgrade of our Spruce Creek Plant to enable us to provide fire flow. We added a back-up well at Quadvilla Estates to conform to Department of Environmental Protection requirements.

(Continued on following page)

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

In 1998 we added 108 customers. We completed the facilities for the additional 400 connections we had planned in 1997. The Spruce Creek water plant upgrade was completed. We are continuing construction of the permitted areas served by the Spruce Creek Plant.

In 1999, we added 123 new customers. We installed distribution facilities to serve an additional 40 future customers. We provided and distributed our first Consumer Confidence Report in a timely manner.

We added another 117 new customers in 2000. We installed distribution facilities to serve 230 future customers. We completed all chemical testing required by the Department of Environmental Protection and distribution our second Consumer Confidence Report.

In 2001, we added 155 new customers. We installed distribution facilities to serve 180 future customers.

In 2002, we added 170 new customers. We installed distribution facilities to serve 200 future customers. We entered into a contract to sell our Quadvilla systems to Silver Springs Regional Water & Sewer System. The transfer was still on the docket with the Commission at the end of 2002.

In 2003 we finalized the sale of our Quadvilla System. Although we lost 260 customers from the Quadvilla sale, we finished the year with 291 new customers for a net gain of 31. We installed distribution facilities to serve an additional 300 customers in the future.

In 2004 we added transmission and distribution lines to serve Summerbrooke subdivision. This was an extension of our Fore Acres system, which required the addition of a new well to provide fire flow. We also received permits to expand our Spruce Creek distribution system for 500 connections. Engineering is in progress to expand the water plant serving this area. We also increased our customer base by 350 connections.

During 2005 we completed construction of the permitted 500 connections in the Spruce Creek System. Plant expansion permits are in progress. We also gained 400 customers.

In 2006 we started planning for our Spruce Creek Water Plant Expansion. We added 347 customers to our system.

In 2007 we continued our planning for the Spruce Creek Plant Expansion. Our goal is to commence construction in late 2008. We have delayed this upgrade due to the slow down in new home construction.

We delayed construction of our Spruce Creek Plant Expansion in 2008. The slow down in new home construction continued in our area as the overall economy weakens.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2007

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

There are no parent or subsidiary companies.

COMPENSATION OF OFFICERS

NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
Tim E. Thompson	President	100%	\$ 175,6.
	Secretary/		173,0
Linda L. Thompson	Treasurer	100%	175,6
		· · · · · · · · · · · · · · · · · · ·	
		ł	
			
		1	

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Tim E. Thompson	President	4	\$
Linda L. Thompson	Secretary/ Treasurer	4	2,1

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTIT (d)
Tim E. Thompson	Rent		Lou Earl Properties
Linda L. Thompson	Rent		Lou Earl Properties 23664 NE 124th Place
Both partners in the affiliate	Rent	\$38,832	23664 NE 124th Place Road, Salt Springs Florida 32634
<u> </u>			

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

	PRINCIPLE		NAME AND
	OCCUPATION		
NAME		A FIRST TARROST OF	ADDRESS OF
NAME	OR BUSINESS	AFFILIATION OR	AFFILIATION OR
, ,	AFFILIATION	CONNECTION	CONNECTION
(a)	(b)	(c)	(d)
The Day	President	· ·	
Tim E. Thompson	Marion Utilities, Inc.	Partner	Lou Earl Properties
	l		23664 NE 124th Place
			Road, Salt Springs
			Florida 32634
· · · · · · · · · · · · · · · · · · ·	Secretary/Treasurer		Lou Earl Properties
Linda L. Thompson	Marion Utilities, Inc.	Partner	23664 NE 124th Place
			Road, Salt Springs
			Florida 32634
			

YEAR OF REPORT December 31, 2008

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also. Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

BUSINESS OR BOOH SERVICE CONDUCTED OF A						COLUMN TO A COLUMN
	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
₩.			€		€6	
NONE						
				1		

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

11.15P OF	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Lou Earl Properties	Rent	November, 1983	P	\$38,83

YEAR OF REPORT December 31, 2008

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

"S". supplemental	FAIR MARKET VALUE (f)	89
old or transferred. nase with "P" and sale with i. ed. (column (c) - column (c ed. In space below or in a sir market value.	GAIN OR LOSS	en
 and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value. 	NET BOOK VALUE (d)	69
ase and Transfer of Assets The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purch. (c) Enter the total received or paid. Indicate. (d) Enter the net book value for each item re. (e) Enter the fair market value for each item schedule, describe the basis used to calc.	SALE OR PURCHASE PRICE (¢)	\$\$
ns: Sale, Purchase 3.	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: purchase, sale or transfer of equipment purchase, sale or transfer of land and structures purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	None
7 - 1.		

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTH		DIT			
NO.	A CCOLINIT ALABATI	REF.		PREVIOUS		CURRENT
	ACCOUNT NAME	PAGE	1	YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
101.104	UTILITY PLANT	1				
101-106	Utility Plant	F-7	\$	5,273,231	\$	5,299,198
108-110	Less: Accumulated Depreciation and Amortization	F-8		2,088,124	$oldsymbol{ol}}}}}}}}}}}}}}}}}}$	2,236,568
	Net Plant		\$	3,185,107	\$	3,062,630
114-115	Utility Plant Acquisition adjustment (Net)	F-7		(25,277)	 	(24,286)
116 *	Other Utility Plant Adjustments		1 –		-	(2.3200)
	Total Net Utility Plant		\$	3,159,830	\$	3,038,344
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	0	\$	0
122	Less: Accumulated Depreciation and Amortization			0		0
	Net Nonutility Property		\$	0	\$	0
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10		0]	0
125	Other Investments	F-10		0	l —	0
126-127	Special Funds	F-10		0		0
	Total Other Property & Investments		\$	0	\$	0
131	CURRENT AND ACCRUED ASSETS Cash		\$	268,324	S	291,906
132	Special Deposits	F-9		200,021	"	2,51,500
133	Other Special Deposits	F-9			l —	0
134	Working Funds				l —	· · · · · · · · · · · · · · · · · · ·
135	Temporary Cash Investments				l ——	
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	_	17,526		28,825
145	Accounts Receivable from Associated Companies	F-12	_	17,020		20,623
146	Notes Receivable from Associated Companies	F-12			l ——	0
151-153	Material and Supplies	1-12		1,997		·
161	Stores Expense			1,77/	l —	3,115
162	Prepayments			1,686		1 564
171	Accrued Interest and Dividends Receivable			1,080	l —	1,564
172 *	Rents Receivable			·		
173 *	Accrued Utility Revenues				l —	
174	Misc. Current and Accrued Assets	F-12				
***	Mass. Current and Accided Assets	r-12		0		0
	Total Current and Accrued Assets		\$	289,533	\$	325,410

^{*} Not Applicable for Class B Utilities

YEAR OF REPORT

December 31, 2008

UTILITY NAME: <u>Marion Utilities, Inc.</u>

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14	\$ 0 0 1,050	\$ 0 0 1,050
	Total Deferred Debits		\$	\$
	TOTAL ASSETS AND OTHER DEBITS		\$ 3,452,025	\$3,366,416

^{*} Not Applicable for Class B Utilities

	NOTES TO THE BALANCE SHEET	
ŀ	The space below is provided for important notes regarding the balance sheet.	
ŀ		
1		
		į
]		
j		

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL A				1 2	
NO.	ACCOUNT NAME	REF.		PREVIOUS	1 °	URRENT
(a)	(b)	PAGE	YEAR		1	YEAR
	EQUITY CAPITAL	(c)		(d)	├	(e)
201	Common Stock Issued	F-15	\$	10		10
204	Preferred Stock Issued		∤ ³—	10	\$	10
202,205 *	Capital Stock Subscribed	F-15	┨ —			
203,206 *	Capital Stock Subscribed Capital Stock Liability for Conversion	 -	l —			
207 *	Premium on Capital Stock		l —		I —	
209 *					 	
210 *	Reduction in Par or Stated Value of Capital Stock		↓		l	
210	Gain on Resale or Cancellation of Reacquired		İ			
211	Capital Stock	<u> </u>				
	Other Paid - In Capital			990		990
212	Discount On Capital Stock		l _		l	
213	Capital Stock Expense		I			
214-215	Retained Earnings	F-16		554,889		609,447
216	Reacquired Capital Stock					
218	Proprietary Capital					
	(Proprietorship and Partnership Only)]	
	Total Equity Capital		\$	555,889	s	610,447
201	LONG TERM DEBT	į				
221	Bonds	F-15				
222 *	Reacquired Bonds	<u> </u>				
223	Advances from Associated Companies	F-17				
224	Other Long Term Debt	F-17		26,675		8,550
	Total Long Term Debt		\$	26,675	\$	8,550
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable	1		514,229		523,310
232	Notes Payable	F-18		27,097		18,124
233	Accounts Payable to Associated Companies	F-18			I —	· · · · · · · · · · · · · · · · · · ·
234	Notes Payable to Associated Companies	F-18	-			
235	Customer Deposits			120,965	I —	118,750
236	Accrued Taxes	W/S-3		8,745		0
237	Accrued Interest	F-19		6,506		6,481
238	XXXX Accrued regulatory fees			37,822	ł —	35,653
239	Matured Long Term Debt			,		
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20	_	138,444		119,151
·	Total Current & Accrued Liabilities		\$	853,808	\$	821,469

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(c)	(d)	(e)
`	DEFERRED CREDITS		(-)	
251	Unamortized Premium On Debt	F-13	\$	l s
252	Advances For Construction	F-20	132,286	132,286
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		3,974	3,740
	Total Deferred Credits		\$ 136,260	\$ 136,026
	OPERATING RESERVES		 	
261	Property Insurance Reserve		\$	s
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			-
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$0	\$0
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$3,092,689	\$3,103,254
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	1,288,788	1,397,567
	Total Net C.I.A.C.		\$1,803,901	\$1,705,687
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -		404 505	1
282	Accelerated Depreciation		\$ 191,522	\$ 191,522
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		(116,030)	(107,285)
203	Accumulated Deferred Income Taxes - Other		(110,030)	(107,283)
	Total Accumulated Deferred Income To	ax	\$75,492	\$84,237
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$3,452,025	\$ 3,366,416

December 31, 2008

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$1,659,209	\$
	Net Operating Revenues		\$1,659,209	\$1,576,320
401	Operating Expenses	F-3(b)	\$ 1,300,645	\$ 1,341,301
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$ <u>182,631</u> 106,926	\$ 147,658 108,779
	Net Depreciation Expense		\$\$	\$38,879
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	3,865 918 137,437 8,745 11,055 2492 0 0 (233)	0 820 136,016 0 0 0 0 0 (233)
	Utility Operating Expenses	···	\$1,540,629	\$1,516,783
	Net Utility Operating Income		\$118,580	\$59,537
469, 530 413 414 420 Total Utility	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction Operating Income [Enter here and on Page F-3(c)]	F-3(b)		0 0 -20 0 \$ 59,517

^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 1,536,994	\$ 31,145	\$8,181
\$1,536,994	\$31,145_	\$8,181
\$ 1,291,012	\$ 42,240	\$ 8,049
144,388 108,779	3,270	
\$35,609	\$3,270	\$
0 820 132,826 0 0 0	0 0 3,067 0 0	0 0 123
\$1,460,034	\$ 48,577	\$8,172
\$76,960	\$(17,432)	\$9
-20	0	
\$76,940	\$(17,432)	\$9

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	P	REVIOUS	Ci	RRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
(,		(4)		<u> </u>		
Total Utility	Operating Income [from page F-3(a)]		\$	118,580	\$	59,517
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income		1 —	3,197		1,885
421	Nonutility Income		1 —	10,998	I —	991
426	Miscellaneous Nonutility Expenses		1	(9,124)		(895)
	Total Other Income and Deductions		\$	5,071	\$	1,981
	TAXES APPLICABLE TO OTHER INCOME	******				
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes			0		0
410.20	Provision for Deferred Income Taxes		1	0		0
411.20	Provision for Deferred Income Taxes - Credit		l			
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income			_		
	Total Taxes Applicable To Other Incom	ne	\$	0	\$	0
	INTEREST EXPENSE				1	
427	Interest Expense	F-19	\$	7,497	\$	6,940
428	Amortization of Debt Discount & Expense	F-13	1		l —	
429	Amortization of Premium on Debt	F-13		_		_
	Total Interest Expense		\$	7,497	\$	6,940
	EXTRAORDINARY ITEMS				1	
433	Extraordinary Income		\$	0	\$	0
434	Extraordinary Deductions		1 —		I	
409.30	Income Taxes, Extraordinary Items					
	Total Extraordinary Items		s	0	\$	0
	NET INCOME			116,154	\$	54,558

Explain Extraordinary	Income:		

December 31, 2008

UTILITY NAME: <u>Marion Utilities, Inc.</u>

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		TEWATER TILITY (e)
101	Utility Plant In Service Less:	F-7	\$	5,114,390	\$	184,808
108 110 271	Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	F-8 F-8 F-22		2,049,686 22,075 2,944,113	_	164,807 0 159,141
252	Advances for Construction Subtotal	F-20	\$	132,286 -33,770	\$	-139,140
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,242,295		155,272
	Subtotal		s	1,208,525	s	16,132
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Deferred income tax on C IAC	F-7		164,972 (164,972) 41,206 16,387		
	RATE BASE		\$	1,266,118	\$	16,132
	NET UTILITY OPERATING INCOME		\$	76,940	\$	(17,432)
ACH	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			6.08%		-108.06%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$ 610,447	73.929%	10.72%	7.93%
Long Term Debt Customer Deposits	8,550 118,750	1.035% 14.381%	0.00%	0.00% 0.86%
Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes	84,237	10.202%	0.00%	0.00%
Other (Explain) Investment Tax Credits	3,740	0.453%	0.00%	0.00%
Total	\$825,724	100.000%		8.79%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.72%	
• •	10.72%	
Commission order approving Return on Equity:	95-1193-FOF-W/S	

NOT APPLICABLE

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u> %</u>	
Commission order approving AFUDC rate:	-	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

_		, , , , , , , , , , , , , , , , , , ,	1 7 7	,	
	CAPITAL STRUCTURE (2)	\$ 610,447	118,750	3,740	\$ 741,487
	OTHER (1) ADJUSTMENTS PRO RATA (f)	8			\$
	OTHER (1) ADJUSTMENTS SPECIFIC (e)	\$			8
	NON- JURISDICTIONAL ADJUSTMENTS (d)	49			\$
	NON-UTILITY ADJUSTMENTS (c)	\$			S
	PER BOOK BALANCE (b)	8 610,447	0	3,740	\$ 741,487
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Denosits	Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Investment Tax Credits	Total

(1) Evaluin holour all adjuncturants made in California (2) = 3 (6)	(1) Exprain octow an adjustments made in Columns (e) and (f):						

UTILITY NAME:

Marion Utilities, Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)			TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$4,891,907	\$184,808	\$0	\$5,076,715
103	Property Held for Future Use	1,581			1,581
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	220,902		ļ !	220,902
106	Completed Construction Not Classified				
	Total Utility Plant	\$5,114,390	\$184,808	\$0	\$5,299,198

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	SEE SCHED	SULE ATTACHE	\$ E.D	\$
Total P	Plant Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization	\$	\$	\$	\$
Total A	Accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	\$	\$	\$	s

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

	For any acquisition adjustments approved	I by the Cor	mmission, inclu	de the Order Number
--	--	--------------	-----------------	---------------------

ACCT.	DESCRIPTION		WATER	WASTEWATER	OTHER THAN REPORTING SYSTEMS		TOTAL
(a) 114	(b)	ļ	(c)	(d)	(e)	<u> </u>	(f)
114	Acquisition adjustment	_	4440==				
	Order #11568	\$	164,972			\$	164,972
	Balance after order #11568		113,399				113,399
ļ	Woods & Meadows		(17,697)				(17,697)
	Spruce Creek		(58,554)				(58,554)
	Deer Creek		6,733				6,733
	Windgate		20,895				20,895
Total P	lant Acquisition Adjustments	<u>\$</u>	229,748	\$	<u>\$</u>	\$	229,748
115	Accumulated Amortization					·	
	Order #11568	\$	(164,972)	\$	\$	\$	(164,972)
	Balance after order #11568	-	(113,399)				(113,399)
	Woods & Meadows		9,991				9,991
	Spruce Creek		31,229				31,229
	Deer Creek		(3,450)				(3,450)
	Windgate		(13,433)				(13,433)
			(10,100)				(13,433)
Total A	ccumulated Amortization	\$	(254,034)	\$ -	\$ -	\$	(254,034)
Net Aqu	nisition Adjustments	\$	(24,286)	\$ -	\$ -	\$	(24,286)

UTILITY NAME:

Marion Utilities, Inc.

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		WASTEWATER (c)		OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)	
ACCUMULATED DEPRECIATION Account 108									
Balance first of year	s	1,905,331	s	161,537	 	0	s	2,066,868	
Credit during year:	J	1,905,551	1 3	101,557	J.	V	13	2,000,808	
Accruals charged to: Account 108.1 (1) Account 108.2 (2) Account 108.3 (2) Other Accounts (specify):	\$_ 	144,388	\$	3,270	\$		\$ 	147,658	
Salvage Other Credits (Specify):									
Total Credits	s	144,388	s	3,270	s	0	s	147,658	
Debits during year: Book cost of plant retired Cost of Removal Other Debits (specify):	_	33		0				33	
Total Debits Balance end of year	\$ \$	33 2,049,686	\$ \$	0	\$ \$	0	s s	33 2,214,493	
ACCUMULATED AMORTIZATION Account 110 Balance first of year	\$	21,256	\$	0	\$	0	\$	21,256	
Credit during year: Accruals charged to: Account 407 Account 110.2 (2) Other Accounts (specify):	\$	819	\$	0	\$	0	\$	819	
Total credits	\$	819	\$	0	s	0	\$	819	
Debits during year: Book cost of plant retired Other debits (specify):		0							
Total Debits	\$	0	\$	0	\$	0	\$	0	
Balance end of year	s	22,075	\$ <u></u>	0	\$	0	\$	22,075	

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.

⁽³⁾ Account 110 for Class B utilities.

UTILITY NAME:

Marion Utilities, Inc.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
	\$0		\$0		
Total	\$0		\$0		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
	\$0	\$0	\$0	\$0
Total Nonutility Property	so	\$0	\$0	\$0

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$0
Total Special Deposits	\$0
OTHER SPECIAL DEPOSITS (Account 133):	\$0
Total Other Special Deposits	\$0

December 31, 2008

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR EN BOOK CO	
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	ss	\$	0
Total Investment in Associated Companies		\$	0
UTILITY INVESTMENTS (Account 124):	s	\$	
Total Y Itility Investment	1		0
Total Utility Investment		\$	
OTHER INVESTMENTS (Account 125):	\$	\$	0
Total Other Investment	1	\$	0
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utili	ties: Account 127):	s	0
		1	
Total Special Funds		\$	0

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION		тот		
(a)			(b))
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):				
Water	\$	28,780		
Wastewater				
Other				
Total Customer Accounts Receivable			\$	28,780
OTHER ACCOUNTS RECEIVABLE (Account 142):				
Returned check	\$	45		
Total Other Accounts Receivable			\$	45
NOTES RECEIVABLE (Account 144):		· · · · · ·		
, ,	\$	0		
				
Total Notes Receivable			\$	0
			Ψ	· · · · · ·
Total Accounts and Notes Receivable			\$	28,825
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	 _			
	\$	0		
Add: Provision for uncollectibles for current year	\$	7,915		
Collection of accounts previously written off		91		
Utility Accounts				
Others				
Total Additions	\$	8006		
Deduct accounts written off during year:	İ			
Utility Accounts		8,006		
Others				
Total accounts written off	\$	8006		
Balance end of year			\$	0
. 100				
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET			\$	28,825

December 31, 2008

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)		TOTAL (b)
		\$
-		
Total		\$0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)	
Total		\$0	

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)	
	\$0	
Total Miscellaneous Current and Accrued Liabilities	\$0	

UTILITY NAME: <u>Marion Utilities, Inc.</u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):	\$	o
Total Unamortized Debt Discount and Expense	\$	\$0
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$0
Total Unamortized Premium on Debt	\$	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)	
	\$	0
Total Extraordinary Property Losses	\$	0

UTILITY NAME: Marion Utilities, Inc.

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOU WRITTEN DURING (b)	OFF		YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)				
	\$		\$_ _	0
			_	
Total Deferred Rate Case Expense	\$	0	\$_	0
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):				
Utility Deposits	\$		\$_	1,050
			<u>-</u>	
		<u> </u>	=	
Total Other Deferred Debits	\$	0	\$	1,050
REGULATORY ASSETS (Class A Utilities: Account, 186.3):				
	\$	0	\$	0
			=	
			_	
Total Regulatory Assets	\$	0	\$	0
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$		\$	1,050

UTILITY NAME: <u>Marion Utilities, Inc.</u>

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	9	\$ 1.00
Shares authorized	······································	1,000
Shares issued and outstanding		100
Total par value of stock issued	9	
Dividends declared per share for year	9	6 \$ 0
PREFERRED STOCK		
Par or stated value per share	9,	ál s
Shares authorized		1*
Shares issued and outstanding		
Total par value of stock issued	9	d s ————
Dividends declared per share for year	<u> </u>	`

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)		
	% %		\$0		
	% %				
	% ————————————————————————————————————				
Total			\$0		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

UTILITY NAME: <u>Marion Utilities, Inc.</u>

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a)	DESCRIPTION (b)	AM	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	554,889
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	_ \$	(
	Total Credits:	\$	
	Debits:	- \$	ı
	Total Debits:	\$	
435	Balance Transferred from Income	\$	54,55
436	Appropriations of Retained Earnings:	- -	
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared	-	
438	Common Stock Dividends Declared	_	
	Total Dividends Declared	\$	
215	Year end Balance	\$	609,44
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	_	
214	Total Appropriated Retained Earnings	s	
Fotal Ret	ained Earnings	\$	609,44
Notes to S	Statement of Retained Earnings:	1	

UTILITY NAME: Marion Utilities, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$ <u>0</u>
Total	\$0

OTHER LONG-TERM DEBT ACCOUNT 224

		IN	TEREST	PRINCIPAL
	RIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
NCLUDING DAT	E OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
	(a)	(b)	(c)	(d)
Note on vehicle	Issue date 10/10/06 - Maturity 10/10/10	0.00 %	Fixed	\$ 18,812
Note on vehicle	Issue date 3/31/04 - Maturity 3/31/09	0.00 %	Fixed	3,811
Note on vehicle	Issue date 8/31/06 - Maturity 8/31/09	0.00 %	Fixed	4,051
		_%		
		%		
		%		
Less	, Current Portion on page F-18	%		(18,124)
		%		
		%		
		%		
		%		
		%		
<u></u>		%		
· · · · · · · · · · · · · · · · · · ·		—— <u></u> %		
·		%		
				
Total				\$ 8,550
				3,500

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Marion Utilities, Inc.

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
Current portion of long term debt	%		18,124
	%		
	%		
	% %		
	%		
Total Account 232	•		\$ 18,124
1000 11000 an 155			10,124
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
	—— <u>%</u>		\$0
	%		
	% %		
	%		
	%		
	<u> </u>		
Total Account 234			\$0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)		TOTAL (b)
	s	0
Total	s	0

YEAR OF REPORT December 31, 2008

UTILITY NAME: Marion Utilities, Inc.

ACCRUED INTEREST AND EXPENSE

	BALANCE	E INTE	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION BE OF DEBIT 0		ACCT. DEBIT	AMOUNT	PAID DURING YEAR	BALANCE END OF YEAR
(a)	(p)	(c)	(p)	(e)	(J)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	0		0 \$	0 \$	\$A
Total Account 237.1	0		\$	0 \$	0 \$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits - Water Customer Deposits - Source	6,442	427	\$ 6,850	\$ 6,875	\$ 6,417
Customer Deposits - Sewer	70		06	۷۷	40
Total Account 237.2	6,506		\$ 6,940	\$ 6,965	\$ 6,481
Total Account 237 (1) \$	6,506		\$ 6,940	\$ 6,965	\$ 6,481
INTEREST EXPENSED: Total accrual Account 237		237	\$ 6,940	(1) Must agree to F-	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 6,940		

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END OF YEAR (b)	\$ 20,000 59,337 18,250 21,564	\$ 119,151		BALANCE END OF YEAR (f)	132,286	\$ 132,286
					CREDITS (e)	132,286	\$ 132,286
					DEBITS AMOUNT (d)	0 \$	\$
			es	CTION	ACCT. DEBIT (c)	231	
ACCOUNT 241	vide itemized listing		ent and Accrued Liabilit	ADVANCES FOR CONSTRUCTION ACCOUNT 252	BALANCE BEGINNING OF YEAR (b)	9	\$
	DESCRIPTION - Provide itemized listing (a)	Accrued officers' salaries Accrued profit sharing contribution payable Accrued professional fees Customer prepayments	Total Miscellaneous Current and Accrued Liabilities	ADVA	NAME OF PAYOR * (a)	Southern Multicapital Corp	Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: <u>Marion Utilities, Inc.</u>

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):	\$	\$
Total Regulatory Liabilities	\$0	\$0
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$0	\$0
TOTAL OTHER DEFERRED CREDITS	\$0	\$0

Marion Utilities, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$\$	\$ 159,141	s	\$3,092,689
Add credits during year:	\$ 10,565	\$0	\$	\$ 10,565
Less debit charged during the year	\$0	s	\$	\$0
Total Contribution In Aid of Construction	\$	\$159,141	\$0	\$3,103,254

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$1,133,516	\$155,272	s	\$1,288,788
Debits during the year:	\$108,779	\$0	\$	\$108,779
Credits during the year	\$0	\$0	\$	\$0
Total Accumulated Amortization of Contributions In Aid of Construction	\$1,242,295	\$155,272	\$0	\$1,397,567

UTILITY NAME: <u>Marion Utilities, Inc.</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
 The reconciliation shall be submitted even though there is no taxable income for the year.
 Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	E 2(a)	6 54.550
Add back income taxe	F-3(c)	\$ 54,558
Reconciling items for the year:		0
Taxable income not reported on books:		
raxable income not reported on books;		
	······································	
		
Deductions recorded on books not deducted for return:		
Officer's life insurance premiums		7,200
Charitable contributions		290
Accrued salaries due to shareholders not paid this year		20,000
Amortization - other		580
Excess of book depreciation over tax depreciation		29,254
Excess of book/tax gain/loss on asset disposition	•	21
Income recorded on books not included in return:		
Amortization of CIAC		(108,779
ITC restored to income		(233
Net amortization of acquisition adjustments		(992
Deduction on return not charged against book income:		
Prior year accrued salaries to shareholders paid this year		(42,544
y and the second		(+2,5+4
Rounding		(1
Federal tax net income		1
receral tax net income		.\$(40,646
Computation of tax :		
None - due to net loss		
Book income 54,558		
less, permanent differences -55,562		
Net loss-income tax computation (book) -1,004		
-1,004		

WATER OPERATION SECTION

GROUP 1

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	1
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		
		•

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAM	E	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	4,777,490+114,417	W-4(b)	\$	4,891,907
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	1,981,995+67,691	W-6(b)]	2,049,686
110	Accumulated Amortization	22,075+0	F-8] _	22,075
271	Contributions In Aid of Construction	2,877,066+67,047	W-7] _	2,944,113
252	Advances for Construction	132,286+0	F-20		132,286
		Subtotal		\$	-256,253
272	Add: Accumulated Amortization of Contributions in Aid of Construction	1,188,777+53,518 Subtotal	W-8(a)	\$ \$	1,242,295 986,042
	Plus or Minus:				
114	Acquisition Adjustments (2)	Order #11568 only	F-7		164,972
115	Accumulated Amortization of Acquisiti		F-7		(164,972)
	Working Capital Allowance (3)	on riajustinonts (2)		\dashv $-$	41,206
	Other (Specify): Deferred income tax	res on CIAC		\dashv $-$	16,387
103	Property held for future use	ics on ciric		\dashv $-$	1,581
105	Construction work in process			1 -	220,902
	WATER RATE BASE			\$	1,266,118
WA	TER OPERATING INCOME		W-3	\$	76,940
£	ACHIEVED RATE OF RETURN (Water O	perating Income / Water R	ate Base)		6.08%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY:

Marion Utilities, Inc.

Marion Utilities/Marion County

December 31, 2008

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	4,777,490
	Less: Nonused and Useful Plant (1)	3 1	1	·
108	Accumulated Depreciation	W-6(b)	┨ ─	1,981,995
110	Accumulated Amortization	F-8	1 —	22,075
271	Contributions In Aid of Construction	W-7	┪ —	2,877,066
252	Advances for Construction	F-20	<u> </u>	132,286
	Subtotal		s	-235,932
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	1,188,777
	Subtotal		s	952,845
114	Plus or Minus:		<u> </u>	
114	Acquisition Adjustments (2) Order #11568 only	F-7	┩ —	164,972
113	Accumulated Amortization of Acquisition Adjustments (2)	F-7	┩ —	(164,972)
	Working Capital Allowance (3)		↓ —	41,206
103	Other (Specify): Deferred income taxes on CIAC			16,387
105	Property held for future use Construction work in process		- 1	1,581
103	Construction work in process		┪	220,902
	WATER RATE BASE		\$	1,232,921
WA	TER OPERATING INCOME	W-3	\$_	76,940
А	CHIEVED RATE OF RETURN (Water Operating Income / Water R	ate Base)		6.24%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	,	CURRENT YEAR (d)
	LITY OPERATING INCOME			· · · · · · · · · · · · · · · · · · ·
400	Operating Revenues	W-9	\$	1,536,994
469	Less: Guaranteed Revenue and AFPI	W-9		0
	Net Operating Revenues		s	1,536,994
401	Operating Expenses	W-10(a)	\$	1,291,012
403	Depreciation Expense 141,103+3,285	W-6(a)		144,388
	Less: Amortization of CIAC 106,720+2,059	W-8(a)	┨ —	108,779
	Net Depreciation Expense			· · · · · · · · · · · · · · · · · · ·
406	Amortization of Utility Plant Acquisition Adjustment	F.S.	\$	35,609
407	Amortization Expense (Other than CIAC)	F-7 F-8	┥ —	0 820
· · · · · · · · · · · · · · · · · · ·	Emperior (outer than offic)	r-0		820
	Taxes Other Than Income		1	
408.10	Utility Regulatory Assessment Fee	İ		69,165
408.11	Property Taxes	·····		23,608
408.12	Payroll Taxes		┥ —	38,794
408.13	Other Taxes and Licenses		1 —	1,259
408	Total Taxes Other Than Income		\int_{s}	132,826
409.1	Income Taxes		+	0
410.10	Deferred Federal Income Taxes		┨ —	0
410.11	Deferred State Income Taxes		┪ —	0
411.10	Provision for Deferred Income Taxes - Credit		┨ ──	0
412.10	Investment Tax Credits Deferred to Future Periods		1 —	
412.11	Investment Tax Credits Restored to Operating Income		1	(233)
	Utility Operating Expenses		\$	1,460,034
	Utility Operating Income	** -	\$	76,960
	Add Back:		+	
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others		┨˘──	-
414	Gains (losses) From Disposition of Utility Property		1 —	(20)
420	Allowance for Funds Used During Construction		1 —	(20)
	Total Utility Operating Income	· · · · · · · · · · · · · · · · · · ·	\$	76,940

YEAR OF REPORT December 31, 2008

Marion Utilities, Inc. UTILITY NAME: Marion Utilities/Marion

SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	(J)
301	Organization	\$ 25,391	\$	\$	\$ 25,391
302	Franchises				
303	Land and Land Rights	105,417			105,417
304	Structures and Improvements	87,119	1,375		88,494
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	147,388			147,388
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	299,687	5,471	0	305,158
320	Water Treatment Equipment	30,663		0	30,663
330	Distribution Reservoirs and Standpipes	179,545	8,811	52	188,304
331	Transmission and Distribution Mains	2,789,237	2,918		2,792,155
333	Services	498,910	1,094		500,004
334	Meters and Meter Installations	300,494	631		301,125
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	74,345	4,480	0	78,825
341	Transportation Equipment	150,391	0	0	150,391
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	23,198	0	0	23,198
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment	5,458			5,458
347	Miscellaneous Equipment				
348	Other Tangible Plant	35,519	0	0	35,519
	TOTAL WATER PLANT	\$ 4,752,762	\$ 24,780	\$ 52	\$ 4,777,490
•					

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a)GROUP _ 1

YEAR OF REPORT December 31, 2008

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Marion Utilities/Marion County

WATER UTILITY PLANT MATRIX

_																																				
	ņ		GENERAL	PLANT		(h)	\$		105,417	88,494																78,825	150,391		23,198			5,458		35,519	\$ 487 302	
	4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)													188,304	2,792,155	500,004	301,125													3 781 588	
	ئ.		WATER	TREATMENT	PLANT	(£)												30,663																	£99 UE 3	
TOTAL PARTY AND A STATE OF THE	7.	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$						147,388				305,158																		yP3 63P 3	
	Γ.		INTANGIBLE	PLANT		(g	\$ 25,391																												35 301	
			CURRENT	YEAR		<u> </u>	\$ 25,391		105,417	88,494			147,388				305,158	30,663	188,304	2,792,155	500,004	301,125				78,825	160,391		23,198			5,458		35,519	067 222 7	1,11,1
				ACCOUNT NAME		(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER DIANT	
			ACCT.	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
304	Structures and Improvements	33	<u> </u>	3.03%
305	Collecting and Impounding Reservoirs		*****	
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			***************************************
310	Power Generation Equipment			
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40	•••	2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants			
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			-
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			1
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	<u> </u>		
345	Power Operated Equipment			
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY: Marion Utilities/Marion

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

					Ţ		<u> </u>	!	<u> </u>	 	<u> </u>	1	14	 	19	ماه	-lo	۰۱۰	 >	ı		l∝		 -1			<u> </u>	100		l۳	1	
	TOTAL	CREDITS	(d+e)	<u></u>		\$ 2.149	!		3,497				12.654	1.394	4 626	62.165	12,360	986.6				5.168	23.251		1.432			298		2,123		\$ 141,103
DE INCIDIO	OTHER	CREDITS *		(e)		64																										S
THE THE PARTY OF T		ACCRUALS		(p)		\$ 2,149			3.497				12.654	1,394	4.626	62,165	12,360	986.6				5,168	23.251		1,432			298		2,123		\$ 141,103
	BALANCE	AT BEGINNING	OF YEAR	(၁)		\$ 58,366			98,436				224,910	19,545	85,894	825,101	133,899	206,611				59,379	91,515		5,542			4,264		27,463		\$ 1,840,925
			ACCOUNT NAME	(q)		Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes		Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER ACCUMULATED DEPRECIATION
	į (ACCI:	NO.	(a)		304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		TOTAL WA

Specify nature of transaction
Use () to denote reversal entries.

W-6(a) GROUP __1__

YEAR OF REPORT December 31, 2008

Marion Utilities, Inc. UTILITY NAME:

Marion Utilities/Marion County SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WATER ACCIMIL ATED DEPRECIATION (CONT'D)

	ANALISIS OF ENTRES		ACCOMOLATED	IN WAIER ACCOMOLAIED DEFRECIATION (CONT. D)		
				COST OF		
ACCT.		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
Š.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(i)	(1)
304	Structures and Improvements	\$	\$	\$	0 \$	\$ 60,515
305	Collecting and Impounding Reservoirs				0	
306	Lake, River and Other Intakes				0	
307	Wells and Springs				0	101,933
308	Infiltration Galleries and Tunnels				0	
309	Supply Mains				0	
310	Power Generation Equipment				0	
311	Pumping Equipment	0			0	237,564
320	Water Treatment Equipment				0	20,939
330	Distribution Reservoirs and Standpipes	32			32	90,488
331	Transmission and Distribution Mains				0	887,266
333	Services				0	146,259
334	Meters and Meter Installations				0	216,597
335	Hydrants				0	
336	Backflow Prevention Devices				0	
339	Other Plant Miscellaneous Equipment				0	
340	Office Furniture and Equipment				0	64,547
341	Transportation Equipment	0				114,765
342	Stores Equipment		rounding		0	
343	Tools, Shop and Garage Equipment	:			0	6,974
344	Laboratory Equipment				0	
345	Power Operated Equipment				0	
346	Communication Equipment				0	4,562
347	Miscellaneous Equipment				0	
348	Other Tangible Plant				0	29,586
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 32	\$	\$	\$ 33	\$ 1,981,995

W-6(b) GROUP 1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion

CONTRIBUTIONS IN AID OF CONSTRUCTION

ACCOUNT 2	37.L	
DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year	\$	
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 10,215
Total Credits	\$ 10,215	
Less debits charged during the year (All debits charged during the year must be explained below)		\$0
Total Contributions In Aid of Construction	\$ 2,877,066	
If any prepaid CIAC has been collected, provide a supporting schedule sl Explain all debits charged to Account 271 during the year below:	howing how the amount is deteri	mined.

YEAR	OF	RE	PO	RŤ
Decen	nber	31,	200	38

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Fees Construction	15	\$ 250 - 755	\$ 8,065
Total Credits			\$10,215

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)		
Balance first of year	\$\$	<u>57</u>	
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 106,72	20	
Total debits	\$106,72	20	
Credits during the year (specify):	\$	0	
Total credits	\$	0	
Balance end of year	\$1,188,77	<u>'7</u>	

W-8(a) GROUP __1___

YEAR	OF	REP	ORT
Dage	h	an 21	2000

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
		•
		
		
	•****	
Total Credits		\$

W-8(b)	
GROUP	1

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers Sales to Industrial Customers Sales to Public Authorities Sales Multiple Family Dwellings	6,082	6,097	1,452,898
	Total Metered Sales	6,082	6,097	\$1,452,898
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection			
	Total Fire Protection Revenue	0	0	\$0
464 465 466 467	Other Sales To Public Authorities Sales To Irrigation Customers Sales For Resale Interdepartmental Sales			
	Total Water Sales	6,082	6,097	\$1,452,898
469 470 471 472 473 474	\$			
	Total Other Water Revenues			\$84,096
	Total Water Operating Revenues			\$1,536,994

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

December 31, 2008

V	VATER UTILITY EXPENSE AC	COUNTS		
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES MAINTENANCE (e)
601	Coloring and Warren C. 1	.		
603	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders	\$ 231,500 351,314	\$ <u>34,914</u> 17,566	\$28,853 8,783
604	Employee Pensions and Benefits	122,177	12,071	8,831
610	Purchased Water	0	12,071	0,031
615	Purchased Power	105,940	101,334	
616	Fuel for Power Purchased	9,439		
618	Chemicals	15,032		
620	Materials and Supplies	0	<u> </u>	
631	Contractual Services-Engineering	23,055		
632	Contractual Services - Accounting	24,272		
633	Contractual Services - Legal	1,542	 	
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	24,412		-
636	Contractual Services - Other	0		
641	Rental of Building/Real Property	38,832		
642	Rental of Equipment			
650	Transportation Expenses	27,939	5,348	2,674
656	Insurance - Vehicle	11,447		
657	Insurance - General Liability	4,143		
658	Insurance - Workman's Comp.	11,969		
659	Insurance - Other	54,321		
660	Advertising Expense	140		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	7,914		
675	Miscellaneous Expenses	225,624	23,858	11,929
Т	otal Water Utility Expenses	\$1,291,012	\$ 195,091	\$ 61,070

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

YEAR OF REPORT December 31, 2008

WATER EXPENSE ACCOUNT MATRIX						
.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	
\$ 47,035 11,073 9,047 15,032 24,412 5,348 23,858 \$ 135,805	\$	\$	\$ 22,805	\$ 85,439 193,223 53,524 4,011 4,011 7,914 47,467 \$ 391,578	\$ 6,556 96,611 22,239 4,606 392 250 24,272 1,542 0 38,832 3,873 11,447 4,143 11,969 54,321 140 58,866 \$ 340,059	

H	TH	ITV	NI A	ME:
v	3 11		11/1	

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		44,174	4,150	40,024	38,915
February		39,402	4,150	35,252	33,806
March		49,381	4,150	45,231	35,169
April		60,081	5,200	54,881	52,086
May		85,385	6,000	79,385	73,271
June		56,274	2,000	54,274	59,597
July		42,424	4,000	38,424	37,461
August		40,734	1,000	39,734	38,017
September	-	49,260	6,000	43,260	37,621
October		53,625	2,000	51,625	47,271
November		50,986	4,000	46,986	43,767
December		43,985	5,000	38,985	35,335
Total for Year		615,711	47,650	568,061	532,316
If water is pur Vendor Point of de	rchased for resale, ind Not applicable elivery	licate the following:			
If water is sol	d to other water utiliti	es for redistribution, l	ist names of such utilities	s below:	
	1 tot applicable				

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

W-11				
GROUP.	1& 2			
SYSTEM	All plants			

SUPPORTING SCHEDULE FOR PAGE W-11

Marion Utilities, Inc.

Year of Report - December 31, 2008

Subdivision	Consoits of Well	Gallons Per Day	T of C
	Capacity of Well	From Source	Type of Source
Pine Ridge	604,000	65,258	Ground
Cedar Hills	1,173,000	90,986	Ground
Fore Acres	2,160,000	119,903	Ground
Golden Holiday	470,000	20,450	Ground
Fort King	604,000	38,000	Ground
Hi-Cliff	604,000	76,612	Ground
Rainbow Lakes Est.	1,238,000	115,419	Ground
Stone Oaks	316,000	13,387	Ground
Ponderosa	72,000	3,161	Ground
Waldbusser	72,000	2,806	Ground
Buckskin	201,000	8,064	Ground
Libra Oaks	175,000	9,714	Ground
Logans Run	259,000	9,516	Ground
Greenfields	1,238,000	163,451	Ground
Sheri Oaks	129,000	3,483	Ground
Oak Creek	129,000	27,258	Ground
McAteers	129,000	20,000	Ground
Woods & Meadows	979,000	113,096	Ground
Spruce Creek	2,736,000	422,935	Ground
Deer Creek	129,000	7,903	Ground
Windgate	518,000	45,354	Ground
Turning Point	518,000	13,129	Ground

YEAR OF REPORT

UTILITY NAME:

Marion Utilities, Inc.

December 31, 2008

SYSTEM NAME / COUNTY:

All Systems/Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule
	LIME TREATMENT
Unit rating (i.e., GPM, pounds	
per gallon):	Manufacturer:
	EH TOATION
Type and size of area:	FILTRATION
Pressure (in square feet):	Manufacturer:
Gravity (in GPM/square feet):	Manufacturer:

SUPPORTING SCHEDULE FOR PAGE W-12

Marion Utilities, Inc.

Year of Report - December 31, 2008

Subdivision	Permitted Capacity of Plant GPD	Location of Measurement of Capacity	Type of Treatment
Pine Ridge	220,000	Storage Tank	Hypo-Chlorination
Cedar Hills	264,000	Storage Tank	Hypo-Chlorination
Fore Acres	540,000	Storage Tank	Hypo-Chlorination
Golden Holiday	208,000	Storage Tank	Hypo-Chlorination
Fort King	360,000	Storage Tank	Hypo-Chlorination
Hi-Cliff	360,000	Storage Tank	Hypo-Chlorination
Rainbow Lakes Est.	547,000	Storage Tank	Hypo-Chlorination
Stone Oaks	158,000	Storage Tank	Hypo-Chlorination
Ponderosa	34,000	Storage Tank	Hypo-Chlorination
Waldbusser	34,000	Storage Tank	Hypo-Chlorination
Buckskin	64,000	Storage Tank	Hypo-Chlorination
Libra Oaks	61,000	Storage Tank	Hypo-Chlorination
Logans Run	125,000	Storage Tank	Hypo-Chlorination
Greenfields	547,000	Storage Tank	Hypo-Chlorination
Sheri Oaks	54,000	Storage Tank	Hypo-Chlorination
Oak Creek	54,000	Storage Tank	Hypo-Chlorination
McAteers	61,000	Storage Tank	Hypo-Chlorination
Woods & Meadows	370,000	Storage Tank	Hypo-Chlorination
Spruce Creek	1,500,000	Storage Tank	Hypo-Chlorination
Deer Creek	24,000	Storage Tank	Hypo-Chlorination
Windgate	84,000	Storage Tank	Hypo-Chlorination
Turning Point	66,150	Storage Tank	Hypo-Chlorination

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Marion Utilities/Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0		
5/8"	Displacement	1.0	6,182	6,182
3/4"	Displacement	1.5		
1"	Displacement	2.5	32	80
1 1/2"	Displacement or Turbine	5.0	3	15
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0		
3 ⁿ	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
12	Tarone	Total Water System M	leter Equivalents	6,30

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

 ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
518,708,000 / 6,301 / 365 = 225	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Pine Ridge/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently serve. 211					
2. Maximum number of ERCs * which can be served. 542					
3. Present system connection capacity (in ERCs *) using existing lines.					
4. Future connection capacity (in ERCs *) upon service area buildout.					
5. Estimated annual increase in ERCs *. 3					
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None					
When did the company last file a capacity analysis report with the DEP? None filed					
10. If the present system does not meet the requirements of DEP rules: N/A					
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP? No					
11. Department of Environmental Protection ID # 3421018					
12. Water Management District Consumptive Use Permit None					
a. Is the system in compliance with the requirements of the CUP? N/A					
b. If not, what are the utility's plans to gain compliance?					

W-14
GROUP ___1__
SYSTEM ___

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present ERC's * the system can efficiently serve.	405				
2. Maximum number of ERCs * which can be served	. 650				
3. Present system connection capacity (in ERCs *) us	ing existing lines.	405			
4. Future connection capacity (in ERCs *) upon servi	ce area buildout.	405			
5. Estimated annual increase in ERCs *.	1				
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?					
7. Attach a description of the fire fighting facilities.					
8. Describe any plans and estimated completion dates	s for any enlargements or im None	provements of this system.			
When did the company last file a capacity analysis	report with the DEP?	None filed			
10. If the present system does not meet the requireme	nts of DEP rules:	N/A			
a. Attach a description of the plant upgrade necessary to meet the DEP rules.					
b. Have these plans been approved by DEP?					
c. When will construction begin?					
d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP? No					
11. Department of Environmental Protection ID#	11. Department of Environmental Protection ID # 3420162				
12. Water Management District Consumptive Use Per	rmit / None				
a. Is the system in compliance with the req	uirements of the CUP?	N/A			
b. If not, what are the utility's plans to gain compliance?					

W-14
GROUP ___!__
SYSTEM _____

 $^{^{*}\,}$ An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Fore Acres/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
1. Present ERC's * the system can efficiently serve. 495					
2. Maximum number of ERCs * which can be served. 639					
3. Present system connection capacity (in ERCs *) using existing lines. 500					
4. Future connection capacity (in ERCs *) upon service area buildout. 500					
5. Estimated annual increase in ERCs *. 0					
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 750 GPM					
7. Attach a description of the fire fighting facilities. 5 hydrants - 1,280 GPM					
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None					
9. When did the company last file a capacity analysis report with the DEP? None filed 10. If the present system does not meet the requirements of DEP rules: N/A a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?					
c. When will construction begin? d. Attach plans for funding the required upgrading.					
e. Is this system under any Consent Order with DEP? No					
11. Department of Environmental Protection ID # 3420608					
12. Water Management District Consumptive Use Permit # 3094					
a. Is the system in compliance with the requirements of the CUP?					
b. If not, what are the utility's plans to gain compliance?					

W-14	
GROUP 1	
SYSTEM	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Golden Holiday/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present ERC's * the system can efficiently serve.	
Maximum number of ERCs * which can be served	
3. Present system connection capacity (in ERCs *) using existing lines.	183
4. Future connection capacity (in ERCs *) upon service area buildout.	183
5. Estimated annual increase in ERCs *. 0	
If so how much consists is acquired?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or None	improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?	None filed
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID# 3420456	
12. Water Management District Consumptive Use Permit # None	
a. Is the system in compliance with the requirements of the CUP?	N/A
b. If not, what are the utility's plans to gain compliance?	

W-14	
GROUP1	
SYSTEM	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Fort King/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where ne	cessary.
Present ERC's * the system can efficiently serve. 94	
2. Maximum number of ERCs * which can be served	
Present system connection capacity (in ERCs *) using existing lines. 94	
Future connection capacity (in ERCs *) upon service area buildout. 94	
5. Estimated annual increase in ERCs *. 0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvements of this syst None	tem.
When did the company last file a capacity analysis report with the DEP? None filed None filed	
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	······································
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	.
11. Department of Environmental Protection ID # 3420419	
12. Water Management District Consumptive Use Permit / None	
a. Is the system in compliance with the requirements of the CUP?N/A	
b. If not, what are the utility's plans to gain compliance?	

W-14 GROUP 1 SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Hi-Cliff/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each syst	tem. A separate page shou	ld be supplied where necessary.
Present ERC's * the system can efficiently serve	299	
2. Maximum number of ERCs * which can be served.	299	
3. Present system connection capacity (in ERCs *) usi	ng existing lines.	299
4. Future connection capacity (in ERCs *) upon service	e area buildout.	299
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates	for any enlargements or im	provements of this system.
9. When did the company last file a capacity analysis r	report with the DEP?	None filed
10. If the present system does not meet the requirement	ts of DEP rules:	N/A
a. Attach a description of the plant upgrade	necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?		
c. When will construction begin?		
d. Attach plans for funding the required upg	rading.	
e. Is this system under any Consent Order w	ith DEP?	No
11. Department of Environmental Protection ID #	3420533	
12. Water Management District Consumptive Use Perm	nit # None	
a. Is the system in compliance with the requi	irements of the CUP?	N/A
b. If not, what are the utility's plans to gain c	ompliance?	

W-14
GROUP ___I__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Rainbow Lakes Estates/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should	d be supplied where necessary.
Present ERC's * the system can efficiently serve. 539	
Maximum number of ERCs * which can be served. 1,347	<u>. </u>
Present system connection capacity (in ERCs *) using existing lines.	726
Future connection capacity (in ERCs *) upon service area buildout	1,000
5. Estimated annual increase in ERCs *. 15	
7. Attach a description of the fire fighting facilities. 20 Hydrants	
Describe any plans and estimated completion dates for any enlargements or implements or implements. None	provements of this system.
9. When did the company last file a capacity analysis report with the DEP?	None filed
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the DEP	rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	No
11. Department of Environmental Protection ID # 6424083	
12. Water Management District Consumptive Use Permit 1 202999.02	
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

W-14
GROUP ___1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Stone Oaks/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each sys	stem. A separate page shot	uld be supplied where necessary.
1. Present ERC's * the system can efficiently serve.	85	
2. Maximum number of ERCs * which can be served	d. <u>389</u>	
3. Present system connection capacity (in ERCs *) us	sing existing lines.	85
4. Future connection capacity (in ERCs *) upon servi	ice area buildout.	85
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No	
7. Attach a description of the fire fighting facilities.		
8. Describe any plans and estimated completion dates	es for any enlargements or in	mprovements of this system.
9. When did the company last file a capacity analysis	s report with the DEP?	None filed
10. If the present system does not meet the requirement	ints of DEP rules:	N/A
a. Attach a description of the plant upgrade	e necessary to meet the DE	.P rules.
b. Have these plans been approved by DEP	P?	We have
c. When will construction begin?	***************************************	
d. Attach plans for funding the required up	ograding.	
e. Is this system under any Consent Order v	with DEP?	No
11. Department of Environmental Protection ID #	3421283	
12. Water Management District Consumptive Use Per	rmit # None	
a. Is the system in compliance with the requ	juirements of the CUP?	N/A
b. If not, what are the utility's plans to gain	compliance?	
		VARIANCE AND ADDRESS OF THE PARTY OF THE PAR

W-14
GROUP __1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Ponderosa/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each syste	m. A separate page shoul	ld be supplied where necessary.
Present ERC's * the system can efficiently serve	22	
2. Maximum number of ERCs * which can be served.	84	***
3. Present system connection capacity (in ERCs *) usin	g existing lines.	22
4. Future connection capacity (in ERCs *) upon service	area buildout.	22
5. Estimated annual increase in ERCs *.	0	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?		
7. Attach a description of the fire fighting facilities.		
Describe any plans and estimated completion dates for the second se	or any enlargements or im None	provements of this system.

9. When did the company last file a capacity analysis re	port with the DEP?	None filed
10. If the present system does not meet the requirements	of DEP rules:	N/A
a. Attach a description of the plant upgrade n	ecessary to meet the DEP	rules.
b. Have these plans been approved by DEP?		
c. When will construction begin?		71
d. Attach plans for funding the required upgra	ading.	
e. Is this system under any Consent Order wit	th DEP?	No
11. Department of Environmental Protection ID #	3424808	
12. Water Management District Consumptive Use Permi	t † None	
a. Is the system in compliance with the requir	ements of the CUP?	N/A
b. If not, what are the utility's plans to gain co	empliance?	

W-14
GROUP 1
SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Waldbusser/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 22
2. Maximum number of ERCs * which can be served. 84
3. Present system connection capacity (in ERCs *) using existing lines. 22
4. Future connection capacity (in ERCs *) upon service area buildout. 22
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3424807 (non-community)
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ______
SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Buckskin/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each sys	stem. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve.	73
2. Maximum number of ERCs * which can be served	1. 158
3. Present system connection capacity (in ERCs *) us	sing existing lines. 73
4. Future connection capacity (in ERCs *) upon servi	ice area buildout. 73
5. Estimated annual increase in ERCs *.	0
Is the utility required to have fire flow capacity? If so, how much capacity is required?	No
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates	s for any enlargements or improvements of this system None
9. When did the company last file a capacity analysis	report with the DEP? None filed
10. If the present system does not meet the requirement	nts of DEP rules: N/A
a. Attach a description of the plant upgrade	e necessary to meet the DEP rules.
b. Have these plans been approved by DEP	?
c. When will construction begin?	
d. Attach plans for funding the required up	grading.
e. Is this system under any Consent Order v	with DEP? No
11. Department of Environmental Protection ID #	3420124
12. Water Management District Consumptive Use Pen	mit # None
a. Is the system in compliance with the requ	uirements of the CUP? N/A
b. If not, what are the utility's plans to gain	compliance?

W-14
GROUP ___I__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Libra Oaks/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served
3. Present system connection capacity (in ERCs *) using existing lines. 128
4. Future connection capacity (in ERCs *) upon service area buildout. 128
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
When did the company last file a capacity analysis report with the DEP? None filed None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 6424590
12. Water Management District Consumptive Use Permit # 6574.01
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP ___1__ SYSTEM ___

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

December 31, 2008

SYSTEM NAME / COUNTY:

International Villas/Marion County

OTHER WATER SYSTEM INFORMATION

_
_
_
_
_
_
_
_
_
_
_
_
_
_
_
-

W-14
GROUP __1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Green Fields-Indian Pines/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page shou	ald be supplied where necessary.
Present ERC's * the system can efficiently serve. 522	
Maximum number of ERCs * which can be served. 1,347	
Present system connection capacity (in ERCs *) using existing lines.	522
4. Future connection capacity (in ERCs *) upon service area buildout.	522
5. Estimated annual increase in ERCs *. 5	
6. Is the utility required to have fire flow capacity? If so, how much capacity is required? 750 GPM	
7. Attach a description of the fire fighting facilities. 8 hydrants	
Describe any plans and estimated completion dates for any enlargements or in None	provements of this system.
9. When did the company last file a capacity analysis report with the DEP?	None filed
9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules:	None filed
•	N/A
10. If the present system does not meet the requirements of DEP rules:	N/A
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEF	N/A
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEF b. Have these plans been approved by DEP?	N/A
a. Attach a description of the plant upgrade necessary to meet the DEF b. Have these plans been approved by DEP? c. When will construction begin?	N/A
a. Attach a description of the plant upgrade necessary to meet the DEF b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.	N/A Prules.
a. Attach a description of the plant upgrade necessary to meet the DEF b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A Prules.
a. Attach a description of the plant upgrade necessary to meet the DEF b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	N/A Prules.
a. Attach a description of the plant upgrade necessary to meet the DEF b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 11. Department of Environmental Protection ID # 3425006	N/A Prules. No

W-14
GROUP 1
SYSTEM

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Sheri Oaks/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 21
2. Maximum number of ERCs * which can be served. 133
Present system connection capacity (in ERCs *) using existing lines. 21
4. Future connection capacity (in ERCs *) upon service area buildout. 133
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
When did the company last file a capacity analysis report with the DEP? None filed None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3424637 (non-community)
12. Water Management District Consumptive Use Permit # None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ___1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Oak Creek Caverns/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve43
2. Maximum number of ERCs * which can be served. 133
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 46
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
When did the company last file a capacity analysis report with the DEP? None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? N/A
11. Department of Environmental Protection ID # 3424638
12. Water Management District Consumptive Use Permit / None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ___1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

McAteer Acres/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 67
2. Maximum number of ERCs * which can be served. 150
3. Present system connection capacity (in ERCs *) using existing lines. 70
4. Future connection capacity (in ERCs *) upon service area buildout. 70
5. Estimated annual increase in ERCs *. 1
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3424643
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14 GROUP <u>1</u> SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Woods & Meadows/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be su	pplied where necessary.
Present ERC's * the system can efficiently serve510	
Maximum number of ERCs * which can be served. 911	
3. Present system connection capacity (in ERCs *) using existing lines. 700	· · · · · · · · · · · · · · · · · · ·
4. Future connection capacity (in ERCs *) upon service area buildout. 700	
5. Estimated annual increase in ERCs *. 10	
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7. Attach a description of the fire fighting facilities.	
Describe any plans and estimated completion dates for any enlargements or improvement None	ents of this system.
9. When did the company last file a capacity analysis report with the DEP? None	filed
10. If the present system does not meet the requirements of DEP rules: N/A	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP? No	
11. Department of Environmental Protection ID # 6424632	
12. Water Management District Consumptive Use Permit ‡ 207849.03	
a. Is the system in compliance with the requirements of the CUP?Yes	
b. If not, what are the utility's plans to gain compliance?	

W-14
GROUP ___i__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Spruce Creek/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate p	page should be supplied where necessary.										
Present ERC's * the system can efficiently serve. 2,359											
Maximum number of ERCs * which can be served4,000											
3. Present system connection capacity (in ERCs *) using existing lines.	2,359										
4. Future connection capacity (in ERCs *) upon service area buildout.	3,632										
5. Estimated annual increase in ERCs *. 200	44										
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? 1,350 GPM											
7. Attach a description of the fire fighting facilities. 42 hydrants											
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Additional 623 lots permitted. Lines will be extended with developer and builders needs.											
9. When did the company last file a capacity analysis report with the DE	EP? None filed										
10. If the present system does not meet the requirements of DEP rules:	N/A										
a. Attach a description of the plant upgrade necessary to meet	the DEP rules.										
b. Have these plans been approved by DEP?											
c. When will construction begin?											
d. Attach plans for funding the required upgrading.											
e. Is this system under any Consent Order with DEP?	No										
11. Department of Environmental Protection ID # 6424652											
12. Water Management District Consumptive Use Permit # 208481.03											
a. Is the system in compliance with the requirements of the Cl	UP? Yes										
b. If not, what are the utility's plans to gain compliance?											

W-14
GROUP ___1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Deer Creek/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve. 49
2. Maximum number of ERCs * which can be served59
3. Present system connection capacity (in ERCs *) using existing lines. 50
4. Future connection capacity (in ERCs *) upon service area buildout. 50
5. Estimated annual increase in ERCs *. 0
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 6424653
12. Water Management District Consumptive Use Permit None
a. Is the system in compliance with the requirements of the CUP? N/A
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ______
SYSTEM _____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Turning Pointe/Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve85
2. Maximum number of ERCs * which can be served. 163
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout. 87
5. Estimated annual increase in ERCs *. 2
6. Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7. Attach a description of the fire fighting facilities.
Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP? None filed
10. If the present system does not meet the requirements of DEP rules: N/A
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3424841
12. Water Management District Consumptive Use Permit / 20830296 AN
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ___1__
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WATER OPERATION SECTION

GROUP 2

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Marion Utilities/Marion	347 W	1
*Windgate Estates/Marion	347 W	2
*Includes Bordering Oaks Estates and Colebrook		

		-1
	<u> </u>	

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	114,417
	Less: Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)	┥	67,691
110	Accumulated Amortization	F-8	┨ —	07,691
271	Contributions In Aid of Construction	W-7	┥ ー	67,047
252	Advances for Construction	F-20		07,047
	Subtotal		\$_	(20,321)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	53,518
	Subtotal		s	33,197
114	Plus or Minus:		+	
114	Acquisition Adjustments (2)	F-7		0
113	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_	0
	Working Capital Allowance (3) Other (Specify):		┩_	
103	Property held for future use			0
105	Construction work in process		╣	0
	WATER RATE BASE		s	33,197
WA	TER OPERATING INCOME	W-3	\$_N	ot Available
A	CHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

INFORMATION NOT AVAILABLE

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
UIII	LITY OPERATING INCOME		
400	Operating Revenues	W-9	\$
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues	,	\$
401	Operating Expenses	W-10(a)	\$
403	Depreciation Expense	W ((-)	
	Less: Amortization of CIAC	W-6(a)	
-	on to	W-8(a)	
10.6	Net Depreciation Expense		\$
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	1
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		
408.11	Property Taxes		<u></u>
408.12	Payroll Taxes		
408.13	Other Taxes and Licenses		
	Cities Taxes and Electises	 	
408	Total Taxes Other Than Income		s
409.1	Income Taxes		· · · · · · · · · · · · · · · · · · ·
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		· · · · · · · · · · · · · · · · · · ·
411.10	Provision for Deferred Income Taxes - Credit	· · · · · · · · · · · · · · · · · · ·	
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	\$
	Utility Operating Income		\$
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$

Marion Utilities, Inc. UTILITY NAME:

YEAR OF REPORT December 31, 2008

Windgate Estates/Marion County SYSTEM NAME / COUNTY:

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			Crimonisti
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	CUKKENI
(a)	(p)	(3)	(p)	(e)	I EAR
301	Organization	S	S	5	
302	Franchises				
303	Land and Land Rights	1.710			0121
304	Structures and Improvements	6,677			01,110
305	Collecting and Impounding Reservoirs				7,0,2
306	Lake, River and Other Intakes				
307	Wells and Springs	11.500			11 600
308	Infiltration Galleries and Tunnels				000,11
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	13.957	761 1		16 161
320	Water Treatment Equipment	2,575			151,51
330	Distribution Reservoirs and Standpipes	8.454			0.454
331	sion and Distributi	48.069			0,434
333	Services	6.531			40,009
334	Meters and Meter Installations	10,705	45		10.750
335	Hydrants				10,730
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340					
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 113,178	\$ 1,239	S	\$ 114,417

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP 2

YEAR OF REPORT December 31, 2008

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

WATER UTILITY PLANT MATRIX

	Г					-	_								_							_													
	5:	:	GENERAL	PLANT		(h)	\$		1,710	619																								\$ 11,387	
	4.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	\$											7378	48.060	40,009	10.750	10,,00												\$ 73,804	
	u;		WATER	TREATMENT	PLANT	(r)	3										2525	C1 C. 2																\$ 2,575	
PAINI MAININ	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(c)						11 500	2000			15.151																		\$ 26,651	
WALEN CHELL LEAN MAINIA	.	_	INTANGIBLE	PLANT	5																													\$	
			CURRENT	YEAR	3	(2)		1710	011,1			11.500				15,151	2.575	8,454	48,069	6,531	10,750													\$ 114,417	
				ACCOUNT NAME	<u> </u>	Oroanization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCI.	ċ	(8	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP 2

UTILITY NA	ME:
------------	-----

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b) Structures and Improvements	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
305	Collecting and Improvements	33		3.03%
306	Collecting and Impounding Reservoirs			
307	Lake, River and Other Intakes Wells and Springs			
308	Infiltration Galleries and Tunnels	30		3.33%
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			
320	Water Treatment Equipment	20		5.00%
330		22		4.55%
331	Distribution Reservoirs and Standpipes Transmission and Distribution Mains	37		2.70%
333	Services	43		2.33%
334		40		2.50%
335	Meters and Meter Installations Hydrants	20		5.00%
336	Backflow Prevention Devices			
339	Odbar Plant Mark Mark Mark Mark Mark Mark Mark Mark			
340	Other Plant Miscellaneous Equipment			
341	Office Furniture and Equipment			
342	Transportation Equipment			
343	Stores Equipment			
344	Tools, Shop and Garage Equipment			
345	Laboratory Equipment			
346	Power Operated Equipment			
347	Communication Equipment			
348	Miscellaneous Equipment	<u></u>		
346	Other Tangible Plant			
Water Pla	ant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

	TITLE TO CICIETY III	CONTROL WATER ACCOMPATED DEFINEDING	COMODALED DEF	NECIALIDIA	
±50₹		BALANCE		OTHER	TOTAL
ACCI.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
NO.	ACCOUNT NAME	OF YEAR		! !	(4+5)
(a)	(b)	(2)	(g)	(e)	
304	Structures and Improvements	\$ 4,523	\$ 293	∽	203
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	6,395	383		183
308	Infiltration Galleries and Tunnels				COC
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	7,806	848		878
320	Water Treatment Equipment	1,437	100		1001
330	Distribution Reservoirs and Standpipes	6,713	229		220
331	Transmission and Distribution Mains	23,617	1.118		1118
333	Services	3,980	163		1,110
334	Meters and Meter Installations	9,935	151		151
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 64,406	\$ 3,285	\$	\$ 3,285

* Specify nature of transaction Use () to denote reversal entries.

W-6(a) GROUP 2 YEAR OF REPORT December 31, 2008

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Windgate Estates/Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	THE WILLIAM TO SHARE THE THE THE THE THE THE THE THE THE TH	VICTOR NEW YORK	TICONIO TIL	DELINECIALION	(COINI D)	
ACCT.		ENA EQ	THE STATE OF THE S	COSTOF	A I I C	
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
<u></u>	3	(4)	3	CHARGES	(g-h+i)	(c+f-k)
304	Structures and Improvements	(g) \$	(m)	(I)	3	E
305	Collecting and Impounding Reservoirs					4,810
306	Lake, River and Other Intakes					
307	Wells and Springs					844 7
308	Infiltration Galleries and Tunnels					0,770
309	Supply Mains					
310	Power Generation Equipment					
311	Pumping Equipment) C	8 654
320	Water Treatment Equipment				Ò	1 537
330	Distribution Reservoirs and Standpipes				0	766,7
331	Transmission and Distribution Mains					24.735
333	Services				Ô	4 143
334	Meters and Meter Installations					980 01
335	Hydrants				O	10,000
336	Backflow Prevention Devices				Ò	
339	Other Plant Miscellaneous Equipment				0	
340	Office Furniture and Equipment				c	
341	Transportation Equipment				Ô	
342	Stores Equipment				0	
343	Tools, Shop and Garage Equipment				0	
344	Laboratory Equipment				0	
345	Power Operated Equipment				0	
346	Communication Equipment				0	
347	Miscellaneous Equipment					
348	Other Tangible Plant				0	
TOTAL W¢	TOTAL WATER ACCUMULATED DEPRECIATION	0 8	\$	69	S	\$ 67,691

W-6(b) GROUP 2

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a) Balance first of year Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	REFERENCE (b)	\$	WATER (c)
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or		s	
Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or			66,697
g-existing in each of property	W-8(a) W-8(b)	\$	350
Total Credits		\$	350
Less debits charged during the year (All debits charged during the year must be explained below)		\$	0
Total Contributions In Aid of Construction		\$	67,047
Explain all debits charged to Account 271 during the year below:			

YEAR	OF	RE	POR ₁	ĺ
Decen	nber	31.	2008	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Customer connection fee	one	\$ 350	\$ 350
Total Credits			\$ 350

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)	₹
Balance first of year	\$\$	1,459
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	2,059
Total debits	\$2	2,059
Credits during the year (specify):	\$	0
Total credits	\$	0
Balance end of year	\$53	3,518

Marion Utilities, Inc.

SYSTEM NAME/COUNTY:

Windgate Estates/Marion County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
		<u>.</u>
		
Total Credits		¢
Total Cicuits		\$

ITI	LITY	NA	MIT
		17.7	LIVIE

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

NOT AVAILABLE

WATER OPERATING REVENUE

		BEGINNING	YEAR END	T
ACCT.		YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)	(d)	(e)
	Water Sales:			(4)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			-
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers			
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales			\$
1				<u> </u>
	Fire Protection Revenue:			<u> </u>
462.1	Public Fire Protection			
462,2	Private Fire Protection			
	Total Fire Protection Revenue			¢
1	1 otal 1 no 1 locotion Royondo			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	meraparanental baics		· · · · · · · · · · · · · · · · · · ·	
	Total Water Sales			
	Total Water Sales			\$
	Od-Wa D			
469	Other Water Revenues:	A = 4 = 4 =		
470	Guaranteed Revenues (Including Allow Forfeited Discounts	ance for Funds Prudently	Invested or AFPI)	\$
470			· · · · · · · · · · · · · · · · · · ·	
471	Miscellaneous Service Revenues			
	Rents From Water Property			
473 474	Interdepartmental Rents			
4/4	Other Water Revenues		**************************************	<u> </u>
ŀ	T . 101 . W			
	Total Other Water Revenues			\$
	m . 1 m			
	Total Water Operating Revenues			\$

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

ì	THE	ITV	TAT A	ME:
Ł	,		N/A	IVI P.:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

V	WATER UTILITY EXPENSE ACC	COUNTS	NOTA	'AILABLE
ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES MAINTENANCE (e)
601	Salaries and Wages - Employees			
603	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders	\$	\$	\$
604	Employee Pensions and Benefits			
610	Purchased Water			
615	Purchased Power			
616	Fuel for Power Purchased			
618	Chemicals			
620	Materials and Supplies			
631	Contractual Services-Engineering			
632	Contractual Services - Accounting			
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other			
641	Rental of Building/Real Property			***************************************
642	Rental of Equipment			
650	Transportation Expenses			
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses			
7	Total Water Utility Expenses	\$	\$	\$

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

NOT AVAILABLE

		WATER EXPENSE	ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATION (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$	\$	\$	\$	\$
					0
\$	\$	\$	\$	\$	\$

T	TTT	JTY		4 8 4	т.
ı)	. E I Y	F	AIV	ь н. •

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

NOT AVAILABLE

PUMPING AND PURCHASED WATER STATISTICS

					<u> </u>
MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	(0)	(c)	(4)	(6)	(1)
February				·	
March					
April		 			
May					
June					
July					
August					
September					
October					
November					
December					
Total for Year					13,608
Vendor	rchased for resale, inc Not applicable	licate the following:			
Point of de	nivery				
If water is sol	d to other water utilit	ies for redistribution,	list names of such utilitie	s below:	
-	Not applicable				
					

r each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
See attached schedule			

W-	11
GROUP	2
SYSTEM A	All plants

YEAR OF REPORT December 31, 2008

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates/Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	See Supporting Schedule	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	See Supporting Schedule	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	See Supporting Schedule	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon):	Manufacturer:	
	FILTRATION	
Type and size of area:		
Pressure (in square feet):	Manufacturer:	
Gravity (in GPM/square feet):	Manufacturer:	

YEAR OF REPORT
December 31, 2008

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Windgate Estates

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	al	1.0		
5/8"	Displacement	1.0	149	149
3/4"	Displacement	1.5		
l"	Displacement	2.5		-
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		-
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		···

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Ca	alculation:	
	13,608,300 / 149 / 365 = 250	
 - -		

Marion Utilities, Inc.

YSTEM NAME / COUNTY:

Windgate Estates/Marion County

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 149
2.	Maximum number of ERCs * which can be served. 207
3.	Present system connection capacity (in ERCs *) using existing lines. 155
4.	Future connection capacity (in ERCs *) upon service area buildout. 155
5.	Estimated annual increase in ERCs *. 2
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9.	When did the company last file a capacity analysis report with the DEP? None filed
10.	If the present system does not meet the requirements of DEP rules: N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID # 3421576
12.	Water Management District Consumptive Use Permit / 4581
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?

W-14
GROUP ___2
SYSTEM ____

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those is under the same tariff should be assigned a group number. Each individual system should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be filed for the group the wastewater engineering schedules (S-11 and S-12) must be filed for each system of the following wastewater pages (S-2 through S-12) should be completed for group number.	n which has not been consolid oup in total. stem in the group.		
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Cedar Hills Sewer/Marion County	336 S	1	
			<u>.</u>

_				
I	T11	ITV	NA	ME:

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s	184,808
•••	Less:		1	
	Nonused and Useful Plant (1)		1	
108	Accumulated Depreciation	S-6(b)	1 —	164,807
110	Accumulated Amortization	· · · · · · · · · · · · · · · · · · ·	1 —	
271	Contributions In Aid of Construction	S-7	1 —	159,141
252	Advances for Construction	F-20		
	Subtotal		 \$	(139,140)
-	Add:		 	
272	Accumulated Amortization of			
	Contributions in Aid of Construction	S-8(a)	\$	155,272
	Subtotal		\$	16,132
	District Vision 1			
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	┨ —	
	Working Capital Allowance (3)	Γ-/	┨ —	
	Other (Specify):		┨ —	
	Ones (Specify).		 	
	WASTEWATER RATE BASE		s	16,132
WASTE	EWATER OPERATING INCOME	0.2		(10.400)
WAGIE	WATER OF ERATING INCOME	S-3	- \$	(17,432)
ACH	HEVED RATE OF RETURN (Wastewater Operating Income / Wastew	vater Rate Race)	1	None

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME	REFERENCE PAGE		WASTEWATER UTILITY
	(b) LITY OPERATING INCOME	(c)		(d)
400	Operating Revenues	S-9(a)	۱.	21 145
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	∤ \$—	31,145
550_	Net Operating Revenues	3-9(a)	s	31,145
	, voi operating novellues		*—	31,143
401	Operating Expenses	S-10(a)	\$	42,240
403	Depreciation Expense	S-6(a)		3,270
	Less: Amortization of CIAC	S-8(a)	1	0
		· · · · · · · · · · · · · · · · · · ·		
	Net Depreciation Expense		s	3,270
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			1 400
408.11	Property Taxes		l —	1,402 774
408.12	Payroll Taxes		l —	891
408.13	Other Taxes and Licenses		l —	071
			-	
408	Total Taxes Other Than Income		s	3,067
409.1	Income Taxes			·
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes		-	
411.10	Provision for Deferred Income Taxes - Credit		—	
412.10	Investment Tax Credits Deferred to Future Periods		1 —	
412.11	Investment Tax Credits Restored to Operating Income		L	
	Utility Operating Expenses		\$	48,577
	Utility Operating Income		s	(17,432)
	Add Back:		 	
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(17,432)

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

9,606

88,575

2,097

Cedar Hills Sewer/Marion County

SYSTEM NAME / COUNTY:

352 353 354 355 360

362 363 364 365

361

367

374 375

371

380

38 382

38 394 8 396 392

391

351 351

CURRENT YEAR € RETIREMENTS <u>e</u> WASTEWATER UTILITY PLANT ACCOUNTS **ADDITIONS** € 3,869 909,6 88,575 4,003 184,808 45,745 2,097 1.656 1,200 PREVIOUS YEAR છ Reuse Meters and Meter Installations Other Plant Miscellaneous Equipment Treatment and Disposal Equipment Tools, Shop and Garage Equipment Office Furniture and Equipment Flow Measuring Installations Reuse Distribution Reservoirs Structures and Improvements ACCOUNT NAME Power Generation Equipment Special Collecting Structures Collection Sewers - Gravity Power Operated Equipment Collection Sewers - Force Communication Equipment Transportation Equipment Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and **Fotal Wastewater Plant** Land and Land Rights Services to Customers Laboratory Equipment Pumping Equipment Other Tangible Plant e Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers Franchises Ö

4,003

45,745

1,656

1,478

1,397

1,200

184,808

Any adjustments made to reclassify property from one account to another must be footnoted. NOTE:

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER UTILITY PLANT MATRIX

	۲.		GENERAL	PLANT		(u)	\$																											1,397		1,478	1,200	\$ 4075	*
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	(m)	\$																															¥	
	Λį	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(1)	S																															· ·	
ANI MAIRIA	4		TREATMENT	AND	DISPOSAL	3	\$			909'6															45,745		102	1,656										8 57 109	
WASTEWATER UTILITY PLAINT MATRIX	ų.		SYSTEM	PUMPING	PLANT	9	\$			1										7,717	4,003																	\$ 11 720	
WASIEWA	7		COLLECTION	PLANT		€	\$		3,869			88,575		2,097	17,363																							111 904	
			INTANGIBLE	PLANT		(8)	\$																															3	
			ACCOUNT NAME			(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Dlant	
			ACCT.	Ñ.		(B)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	33	(u)	(e) 3.03%
355	Power Generation Equipment			3.0376
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity			3.3370
362	Special Collecting Structures	37		2.70%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices		 -	2.0370
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	30		3.33%
371	Pumping Equipment	20		5.00%
375	Reuse Transmission and		-	J.0070
	Distribution System			
380	Treatment and Disposal Equipment	18	-	5.56%
381	Plant Sewers			
382	Outfall Sewer Lines	30		3,33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			•••
394	Laboratory Equipment			
395	Power Operated Equipment			<u> </u>
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant	33		3.03%
Wastewate	r Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

Marion Utilities, Inc.

UTILITY NAME:

Cedar Hills Sewer/Marion County SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

TOTAL CREDITS (d+e) (f)	\$ 291 0 1,482	57 457 0	0 0 0	204	336		36 3,270
OTHER CREDITS *	6						\$
ACCRUALS (d)	\$ 291	57 457	129	275	336		36 3,270
BALANCE AT BEGINNING OF YEAR (c)	\$ 3,140	528 15,306 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	2,004	1,484		\$ 161,537
ACCOUNT NAME (b)		Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations	Reuse Services Reuse Meters and Meter Installations Receiving Wells	Reuse Transmission and Distribution System Treatment and Disposal Equipment	Plant Sewers Outfall Sewer Lines Other Plant Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment	Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment	Total Depreciable Wastewater Plant in Service
ACCT. NO. (a)	354 355 360 361	361 362 364 364	366 367 370 371	375	381 382 389 390 391	392 393 394 395 396	398 398 Total De

Use () to denote reversal entries. * Specify nature of transaction.

UTILITY NAME: Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	E I
1 1 1 1	S .
	E
81 Plant Sewers 82 Outfall Sewer Lines 83 Outfall Sewer Lines 84 Other Plant Miscellaneous Equipment 85 Other Plant Miscellaneous Equipment 86 Stores Equipment 87 Tools, Shop and Garage Equipment 88 Laboratory Equipment 89 Communication Equipment 80 Communication Equipment 80 Other Tangible Plant 80 Other Tangible Plant 81 Other Tangible Plant	-

* Specify nature of transaction.
Use () to denote reversal entries.

ITILITY NAME:	Marion Utilities, Inc.
---------------	------------------------

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WASTEWATER (c)
alance first of year		s	159,141
dd credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8(a)	\$	
Contributions received from Developer or Contractor Agreements in cash or property		_	
Conductor Agreements in cash or property	S-8(b)		
Cotal Credits		s	0
ess debits charged during the year (All debits charged during the year must be explained below)		\$	0
otal Contributions In Aid of Construction		\$	159,141

Explain all debits charge	ed to Account 271 during the y	ear below:			
				·····	
				 · · ·	
				 	
				 	

7	EAR	OF	RE	PORT	
	Decen	nher	31.	2008	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ None
Total Credits			\$

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)						
Balance first of year	s	155,272					
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	0					
Total debits	\$	0					
Credits during the year (specify):	ss	0					
Total credits	\$	0					
Balance end of year	s	155,272					

S-8(a)	
GROUP 1	

YEAR OF REPORT
December 31, 2008

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$_None
Total Credits		\$ <u> </u>

S-8(b) GROUP __1___

Y	EAR	OF	RE	PORT
I	Decen	nber	31,	2008

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
-	WASTEWATER SALES	, 3 - 2		<u> </u>
	Flat Rate Revenues:		* * *	
521.1	Residential Revenues	117	117	\$31,145
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities		 	
521.5	Multiple Family Dwelling Revenues		···	
521.6	Other Revenues			
521	Total Flat Rate Revenues	117	117	\$ 31,145
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities	····		
522.5	Multiple Family Dwelling Revenues			• • • • • • • • • • • • • • • • • • • •
522	Total Measured Revenues	0	0	\$0
523	Revenues From Public Authorities			
524	Revenues From Other Systems		401504444	
525	Interdepartmental Revenues			
	Total Wastewater Sales	117	117	\$ 31,145
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			Is
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues	·		
	(Including Allowance for Funds Prudent	ly Invested or AFPI)		Ì
	Total Other Wastewater Revenues			\$0
	Total Other Wastewater Revenues			so

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

T	TI	LIT	v	NΔ	M	E.
v	1 11				LIVE.	٠٠

Marion Utilities, Inc.

YEAR OF REPORT December 31, 2008

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			l
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues		`	
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues	0	0	so
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues		········	
541.3	Industrial Reuse Revenues			· · · · · · · · · · · · · · · · · · ·
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues	0	0	so
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$0
• " "	Total Wastewater Operating Revenues			\$ 31,145

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

OPERATIONS MAINTENANCE OPERATIONS MAINTENANCE OPERATIONS MAINTENANCE OPERATIONS	ACCT.	ACCOUNT NAME	CURRENT	.1 COLLECTION EXPENSES-	COLLECTION COLLECTION PUMPING EXPENSES.	PUMPING EXPENSES -	.4 PUMPING EXPENSES -	.5 TREATMENT & DISPOSAL EXPENSES.	.6 TREATMENT & DISPOSAL EXPENSES -
S S S S S S S S S S		(b)	(o)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (I)
Comparison of the control of the c		Salaries and Wages - Employees		\$					
Columbia Columbia		Salaries and Wages - Officers, Directors and Majority Stockholders							
Single Browage Treatment		Employee Pensions and Benefits	2,160						
Principle Remove Purchased		Purchased Sewage Treatment							
Puritised Power Puritised	Sludge Removal Expense								
Chemicals Contractual Services - Accounting Contractual Services - Chemical Services - Chemi		Purchased Power	6,341			317		6,024	
Materials and Supplies		Chemicals	8 004					0000	
ecting 0 muting Certing Certin		Materials and Supplies						9,074	
Pees Rod	Contractual Services-Engineering	0							
Fees 8,043		Contractual Services - Accounting							
Fees 8,043		Contractual Services - Legal							
S S S S S S S S S S	П	Contractual Services - Mgt. Fees							
perty		Contractual Services - Testing	8,043						8,043
perty Perty <th< td=""><td>- </td><td>Contractual Services - Other</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	-	Contractual Services - Other							
p. Control Con		Rental of Building/Real Property							
p. —		Rental of Equipment							
p. ————————————————————————————————————		Transportation Expenses							
p. character character <td></td> <td>Insurance - Vehicle</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Insurance - Vehicle							
p. p. consess consess<		Insurance - General Liability							
Enses Colher Colher </td <td></td> <td>Insurance - Workman's Comp.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		Insurance - Workman's Comp.							
s. Expense Cother Cot		Insurance - Other							
Expense Collection		Advertising Expense							
Expense Colored		Regulatory Commission Expenses							
5-Other 6,802 8 8 14,118 8 5 42,240 5 5 317 5 680 8 14,118 8		- Amortization of Rate Case Expense							
S 42,240 S S 317 S 680 S 14,118 S		Regulatory Commission ExpOther							
\$ 42,240 \$ \$ \$ \$ \$ \$ \$ \$		Bad Debt Expense							
s 42,240 s s s 317 s 680 s 14,118 s		Miscellaneous Expenses	6,802				089		6,122
	L _o	tal Wastewater Utility Expenses		S	\$				\$ 14,165

Marion Utilities, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

																																		_,
.12 RECLAIMED	WATER	EXPENSES-	MAINTENANCE	\$																													\$	
.11 RECLAIMED	WATER	EXPENSES-	OPERATIONS (n)	() \$																													8	
.10 RECLAIMED	WATER	EXPENSES-	MAINTENANCE (m)	(iii)																													69	1
.9 RECLAIMED	WATER TREATMENT	EXPENSES-	OPERATIONS	\$																													64	
œ.	ADMIN &	GENERAL	EXPENSES (k)	\$ 10,800			2,160							0																			\$ 12,960	
L'	CUSTOMER	ACCOUNTS	EXPENSE	\$																	ļ												\$	
		ACCOUNT NAME	(9)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
	ACCT.	NO.	(g)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		191	770	775	Tota	

Marion Utilities, Inc.

SYSTEM NAME / COUNTY: Cedar Hills Sewer/Marion County

December 31, 2008

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residenti	ial	1.0	117	117
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		********
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		·· · · · · · · ·
6"	Displacement or Compound	50.0	-	======
6"	Turbine	62.5	, , , , , , , , , , , , , , , , , , , ,	
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		·
10"	Turbine	145.0		• ··· • • • • · · · · · · · · · · · · ·
12"	Turbine	215.0	****	

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	,	
6,565,000 / 117 / 365 = 153		

S-11	
GROUP1	
SVSTEM	

		YEAR OF REPORT
UTILITY NAME:	Marion Utilities, Inc.	December 31, 2008
		· · · · · · · · · · · · · · · · · · ·

Cedar Hills Sewer/Marion County

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.0270	
Basis of Permit Capacity (1)	AADF	
Manufacturer	MARLOF	
Туре (2)	Advance Treatment	
Hydraulic Capacity	Unknown	
Average Daily Flow	18,394	
Total Gallons of Wastewater Treated	6,714,000	
Method of Effluent Disposal	PONDS	

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

SYSTEM NAME / COUNTY:

S-12	
GROUP1	
SYSTEM	

⁽²⁾ Contact stabilization, advanced treatment, etc.

UTILITY NAME:

Marion Utilities, Inc.

SYSTEM NAME / COUNTY:

Cedar Hills Sewer/Marion County

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present number of ERCs* now being served	117
2. Maximum number of ERCs* which can be served	117
Present system connection capacity (in ERCs*) using existing lines	117
Future connection capacity (in ERCs*) upon service area buildout	0
5. Estimated annual increase in ERCs*	0
6. Describe any plans and estimated completion dates for any enlargements or im-	provements of this system
None	
8. If the utility does not engage in reuse, has a reuse feasibility study been comple If so, when? 9. Has the utility been required by the DEP or water management district to imple If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	Never
If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP b. Have these plans been approved by DEP? c. When will construction begin?	rules.
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	No
12. Department of Environmental Protection ID #	FLA 010771
	A LAX VIVITI

S-13	
GROUP1	
SYSTEM	

^{*} An ERC is determined based on the calculation on S-11.

Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Marion Utilities, Inc. For the Year Ended December 31, 2008

(a)		(b)		(c)		(d)
Accounts	Reve	ss Water nues Per h. W-9		Gross Water Revenues Per RAF Return		Difference (b) - (c)
Gross Revenue: Unmetered Water Revenues (460)	\$		\$		\$	
Total Metered Sales (461.1 - 461.5)	ļ	1,452,898		1,452,898		0
Total Fire Protection Revenue (462.1 - 46	2.2)					
Other Sales to Public Authorities (464)					<u> </u>	
Sales to Irrigation Customers (465)			_		_	
Sales for Resale (466)			_	, <u>, , , , , , , , , , , , , , , , , , </u>	_	
Interdepartmental Sales (467)			_			
Total Other Water Revenues (469 - 474)		84,096	_	84,096	_	0
Total Water Operating Revenue	\$	1,536,994	s_	1,536,994	s	0
LESS: Expense for Purchased Water from FPSC Regulated Utility					ļ	
Net Water Operating Revenues	s	1,536,994	 \$_	1,536,994	s	0

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Marion Utilities, Inc. For the Year Ended December 31, 2008

(a)	(b)	(c)	(d)	
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue: Fotal Flat-Rate Revenues (521.1 - 521.6)	s	\$	\$	
Total Metered Sales (522.1 - 522.5)	31,145	31,145	0	
Revenues from Public Authorities (523)				
Revenues from Other Systems (524)	-			
interdepartmental Sales (467)				
Total Other Wastewater Revenues (530 - 5	36)			
Reclaimed Water Sales (540.1 - 544)				
Total Wastewater Operating Revenue	\$31,145	\$31,145	\$0	
ESS: Expense for Purchased Wastewater from FPSC Regulated Utility				
Net Wastewater Operating Revenues	\$31,145	\$31,145	\$0	

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).