(Gross Revenue of More Than \$200,000 Back)

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MAY 8 0 2002

Florida Public Service Commission Division of Water and Wastewater

ANNUAL REPORT

OF

Florida Water Services Corporation

WS618-01-AR

P. O. Box 609520

Orlando, FL 32860-9520

WS226-01-AR

FLORIDA WATER SERVICES CORPORATION

(WS226-Duval)

(WS228-Orange)

(WS231-Martin)

(WS548-Volusia)

(WS554-Pasco)

(WS565-Lee/Charlotte)

(WS618-Highlands)

(WS734-Charlotte) (WU693-Bradford)

Certificate Numbe (WS765-Polk) (SU733-Osceola)

(WU229-Osceola)

(WS673-Washington)

(WS225-Putnam)

(WS230-Seminole)

(WS487-Marion)

(WS574-Nassau)

(WS227-Lake)

(WU561-Brevard)

(WU721-St. Johns/Duval) (WU473-Clay)

Submitted To Th

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

CERTIFICATION OF ANNUAL REPORT

)	UTILITY NAME:	Florida Water Services, Corp.	YEAR OF REPORT DECEMBER 31, 2001
	I HEREBY	CERTIFY, to the best of my knowledge and belief:	
	YES NO	The utility is in substantial compliance with the Uniform Accounts prescribed by the Florida Public Service Co	
	YES NO	 The utility is in substantial compliance with all applicat orders of the Florida Public Service Commission 	ole rules and
	YES NO	 There have been no communications from regulatory concerning noncompliance with, or deficiencies in fina reporting practices that could have a material effect of statement of the utility. 	ancial
	YES NO (X) ()	4. The annual report fairly represents the financial condit results of operations of the respondent for the period and other information and statements presented in th to the business affairs of the respondent are true, cor complete for the period for which it represents.	presented e report as
•	1. 2. 3. (X) (X) (X)		Q.

LITH ITV MAME. Flasida W-4-- Camira - Camira

(X) (X) (X) (X)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate are to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

(signature of chief financial officer of the utility)

Annual Report of Florida Water Services, Corp.

YEAR OF REPORT DECEMBER 31, 2001

County Orange

List Below the exact mailing address of the utility for which normal correspondance should be sent:

P.O. Box 609520 Orlando, Florida 32860-9520 Toll Free Telephone: 1-800-432-4501 Telephone: (407) 598-4100

Name and adress of person to whom correspondence concerning this report should be sent:

Nancy Norris P.O. Box 609520 Orlando, Florida 32860-9520 Telephone : (407) 598-4129

List below the address of where the utility's books and records are located:

SAME AS ABOVE

List below any groups auditing or reviewing the records and operations:

PRICE WATERHOUSE (ANNUAL AUDIT) FPSC FIELD AUDITORS (RATE CASES)

Date of Original organization of the utility: 11/15/61

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual
Partnership
Sub S Corporation
X 1120 Corporation

List Below every corporation or person owning or holding directly 5% or more of the voting securities of the utility:

ALLETE Water Services, Inc.

100%

UTILITY NAME: Florida Water Services, Corp.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (a)	TITLE OR POSITION (b)	ADDRESS (c)	USUAL PURPOSE FOR CONTACT WITH FPSC (d)
Donnie R. Crandell	President & CEO	Orlando	Corporate Policy and Operational Matters
Forrest L. Ludsen	Executive Vice President Chief Operating Officer	Orlando	Corporate Policy and Operational Matters
Lester Abberger (No longer w/Company)	Vice President Public Affairs	Tallahassee	Public and Corporate Affairs
Eric Teittinen	Vice President Engineering	Orlando	Engineering and Construction
Carlyn H. Kowalsky	Vice President - Secretary Legal	Orlando	General Council
Judy Kimball	Vice President & CFO Finance	Orlando	Corporate Policy and Operational Matters: Accounting & Finance
Tracy Smith (No longer w/Company)	Vice President Government Relations		Governmental Issues
Ida Roberts	Vice President Customer Service & Public Affairs	Orlando	Communications, Governmental and Customer Service
Tony Isaacs	Vice President Customer Service	Orlando	Regulatory Matters & Customer Service
David Denny	Vice President Operations and Maintenance	Orlando	Plant Operations

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

TELEPHONE NUMBER FOR ALL INDIVIDUALS IS (407) 598-4100 OR 1-800-432-4501

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Florida Water Services Corporation (Florida Water), formerly Southern States Utilities, Inc. is a Florida corporation with headquarters at 1000 Color Place, Apopka, FL. Florida Water was originally incorporated in 1961. In 1968, Florida Water was purchased by Universal Telephone, Inc. (UTI) as a 100% owned subsidiary. During 1984, UTI and its subsidiary, Florida Water, were acquired by ALLETE Water Services, Inc., (formerly MP Water Resource Group, Inc. and Topeka Group, Inc.) a wholly-owned subsidiary of ALLETE (formerly Minnesota Power). In 1989, ALLETE Water Services sold UTI and Florida Water began reporting directly to ALLETE Water Services Group. Also, in 1989, ALLETE Water Services purchased both Deltona Utilities and United Florida Utilities from Deltona Corp. In 1992, these utilities also merged into Florida Water. In 1991, Lehigh Utilities was acquired and merged into Florida Water during 1993. Florida Water purchased Orange Osceola Utilities from Real Estate Corporation of Florida, Inc. in 1995. In 1999, Florida Water purchased Palm Coast Utility Corporation as well as Tomoka Waterworks, Inc. In 2000, Florida Water purchased Del Webb's Spruce Creek Communities, Inc., Steeplechase Utility Company, Inc., and Tangerine Water Company., Inc. Florida Water provides regulated utility services primarily to residential communities through its network of plants and distribution facilities. Service areas are located throughout the State of Florida, but are primarily in the central, southwest and northeast regions of the state.

The Company's Mission Statement which drives its goals and objectives is as follows:

MISSION- We are committed to delivering water and wastewater services of exceptional value to customers and to providing a superior return on our shareholders' investments.

VALUES - We treat everyone with respect, fairness and trust; operate with honesty and integrity; and provide a safe and secure work environment. Employees are recognized for service to our customers, Company and communities.

VISION - We will be the preferred supplier of water and wastewater services; expanding our business through growth and acquisition. We will achieve industry leadership in customer service, product quality, environmental stewardship, safety and technical ability.

STRATEGY- We will focus on customer wants and needs and the requirements of our regulators. Through involvement we will encourage initiative, creativity and commitment to common goals; we will provide continuous learning and growth; and will create an environment in which employees are empowered to do their best.

Key result areas have been formed to concentrate on establishing action plans which will allow the utility to accomplish its Mission Statement.

The Company's operations are divided into three regions, managed by three senior operational managers who report directly to the Vice President of Operations and Maintenance. In addition, other Vice Presidents have responsibility for the following administrative areas: Finance, Legal, Engineering, Regulatory Affairs and Customer Service, Public Affairs, Human Resources, Safety and Environmental. Vice Presidents (with the exception of Human Resources, Safety and Regulatory Affairs and Customer Service) report to the Chief Operation Officer who reports to the Chief Executive Officer.

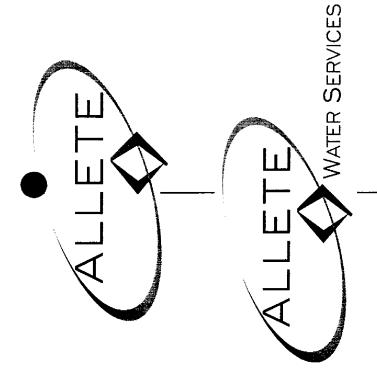
PARENT/AFFILIATE ORGANIZATION CHART

Current as of 12/31/01

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility.

The cart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10 (b)

Please See Attached	l
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WATER AND WASTEWATER SERVICES





COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Donnie R. Crandell	President & CEO	90%	
Forrest Ludsen	Executive Vice President, Chief Operating Officer	100%	ALŁ
Mark Schober	Vice President	5%	COMPENSATION
Lester Abberger (No longer w/Company)	Vice President - Public and Corporate Affairs	100%	AVAILABLE
Eric Teittinen	Vice President - Engineering and Construction	100%	ON REQUEST.
Carlyn H. Kowalsky	Vice President - Legal Secrectary, General Council	100%	CONFIDENTIALIT
David Denny	Vice President - Operations and Maintenance	100%	IS
Judy Kimball	Vice President, CFO	100%	DEOUEOTED
Mercedes I. Guzman	Vice President - Human Resources	100%	REQUESTED
Craig J. Anderson	Vice President - Environmental Services	100%	
Tracy Smith (No longer w/Company)	Vice President - Government Relation	100%	
lda Roberts	Vice President - Customer Service and Public Affairs	100%	
Ying C. Lee	Vice President - Engineering	100%	
Jose N. Albors	Vice President - Health & Safety	100%	
Tony Isaacs	Vice President - Customer Service	100%	
Nancy E. Norris	Controller	100%	
Kirk D. Martin	Assistant Secretary	100%	
Julie MacLane	Assistant Controller	100%	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTOR'S COMPENSATION (d)
Donnie R. Crandell	Director	1	None
Philip R. Halverson	Director	1	None
Mark A. Schober	Director	1	None
James K. Vizanko	Director	1	None

BUSINESS CONTRACT WITH OFFICERS, DIRECTORS, AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calender year (other than compensation related to position with Responents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTIT (d)

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Donnie Crandell	Florida Water Services	Chairman of the Board, President and CEO, Director	P.O. Box 609520 Orlando, Fl 32860-9520
	ALLETE Water Services, Inc.	President	P.O. Box 609520 Orlando, FI 32860-9520
	ALLETE Corp.	Executive Vice President	30 West Superior St. Duluth, MN 55802
Mark Schober	Florida Water Services	Vice President	P.O. Box 609520 Orlando, FI 32860-9520
	ALLETE Corp.	Vice President and Controller	30 West Superior St. Duluth, MN 55802
Kirk Martin	Florida Water Services	Assistant Secretary	P.O. Box 609520 Orlando, FI 32860-9520
	Allete Water Services Corp.	Assistant Secretary	P.O. Box 609520 Orlando, Fl 32860-9520
	Instrumentation Services, Inc.	Assistant Secretary	P.O. Box 609520 Orlando, FI 32860-9520
	USM&m Services	Assistant Secretary	P.O. Box 609520 Orlando, Fl 32860-9520

UTILITY NAME: Florida Water Services, Corp.

BUSINESS WHICH ARE A BY PRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and/or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of business would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which assets are the property included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ACCOUNT NUMBER (g)												
NSES		ŀ											
EXPE	EXPENSES INCURRED (f)												
UES	ACCOUNT NUMBER (e)												
REVENUES	REVENUES GENERATED (d)												
1	ACCOUNT NUMBER ©												
ASSETS	BOOK COST OF ASSETS (b)												
	BUSINESS OR SERVICES CONDUCTED (a)		NONE										

BUSINESS TRANSACTIONS WITH RELATED PARTIES

entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, and E-6 identifying 'the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products
 - received or provided.
- Below are some types of transactions to include: - management, legal and accounting services
 - computer services
- engineering & construction services
- repairing and servicing of equipment

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- leasing of structures, land and equipment
 - rental transactions
- sale, purchase or transfer of various products

	DESCRIPTION SERVICE		ANNUAL CHARGES	L CHA	RGES
NAME OF COMPANY OR RELATED PARTY (c)	AND/OR NAME NAME OF PRODUCT (b)	EFFECTIVE DATES (c)	PURCHASED OR SOLD (c)]	AMOUNT (d)
USM &M	Repairing and servicing of equipment, materials and supplies furnished,	Continuous	Purchased	₩	506,524
ALLETE Water Services Group	Payroll/Rental Income General Administrative	Continuous	Sold	₩	57,892
ALLETE Water Services Group	Management, Audit, Tax	Continuous	Purchased	↔	2,539,462
America's Water Services	General Administrative	Continuous	Sold		17,394
America's Water Services	Contract Operations Fixed Asset Transfer	Continuous	Purchased		510,746

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.	Ť	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(e)	(d)
	UTILITY PLANT	(-,	1	(9)	(4)
101-106	Utility Plant	F-7	\$	573,453,800	\$ 595,747,029
108-110	Less: Accumulated Depreciation and Amortization	F-8	۳	(181,305,617)	
100 /10	Esse. Floodinglated Depresident and Filliotization	1 -0	1	(101,303,017)	(137,012,210)
	Net Plant		\$	392,148,184	\$ 398,134,819
			*-	002,110,101	000,104,010
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		5,271,100	5,569,435
116*	Other Utility Plant Adj.			0	0
	T. A. J. N. A. J. Indian. Dis A			007 440 004	
	Total Net Utility Plant		\$_	397,419,284	\$403,704,254_
	OTHER PROPERTY AND INVESTMENTS	I.			
121	Nonutility Property	F-9	\$	321,815	\$ 293,742
122	Less: Accumulated Depreciation and Amortization	` `	ľ	021,010	200,7 12
	Net Nonutility Property		\$	321,815	\$ 293,742
123	Investment In Associated Companies	F-10		0	0
124	Utility Investments	F-10	1	0	0
125	Other Investments	F-10		1,257,943	1,561,939
126-127	Special Funds	F-10		0	286,219
	Total Other Property & Investments		\$_	1,257,943	\$1,848,158_
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	3,210,814	\$ 4,140,679
132	Special Deposits	F-9	Ψ	4,494,320	3,031,376
133	Other Special Deposits	F-9		59,716	55,614
134	Working Funds	1-3		8,150	8,000
135	Temporary Cash Investments			0,130	5,000,000
141-144	Accounts and Notes Receivable, Less			U	3,000,000
	Accumulated Provision for Uncollectible Accounts	F-11		8,693,710	8,475,534
145	Accounts Receivable from Associated Companies	F-12		0,093,710	0,475,554
146	Notes Receivable from Associated Companies	F-12		Ö	0
151-153	Material and Supplies	1 - 12		56,138	44,751
161	Stores Expense			30,130	44,731
162	Prepayments			77,133	109,066
171	Accrued Interest and Dividends Receivable			389,216	503,894
172*	Rents Receivable			309,210	0 503,694
173*	Accrued Utility Revenues			6,832,200	6,713,545
174	Misc. Current and Accrued Assets	F-12		14,761	0,713,345
		1 12		17,701	· ·
	Total Current and Accrued Assets		\$	23,836,158	\$28,082,461_
	. Time want and rivorded rivords		" —	20,000,100	20,002,401
			<u> </u>		

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)
	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes Accrued Stand-by Fees	F-13 F-13 F-14	\$ 6,639,214 800,489 1,791,592 2,654 0 17,101,398 0 16,301,452	1,142,933 3,148,131 9,630 0 18,100,227 0
	Total Deferred Debits		\$42,636,799	\$ 42,504,824
	TOTAL ASSETS AND OTHER DEBITS	\$465,471,998	\$476,433,439_	

Not Applicable for Class B Utilities

	NOTES TO	THE	BALANCE	SHEET
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COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.	DDEVIOUS	QUEDENT
NO.	ACCOUNT NAME	PAGE	PREVIOUS	CURRENT
(a)	(b)	(c)		YEAR
(a)	EQUITY CAPITAL	(6)	(e)	(d)
201				
	Common Stock Issued	F-15	\$ 107,500	\$ 107,500
204	Preferred Stock Issued	F-15	0	0
202,205*	Capital Stock Subscribed		0	0
203,206*	Capital Stock Liability for Conversion		0	0
207*	Premium on Capital Stock		0	0
209*	Reduction in Par or Stated Value of Capital Stock		0	0
210	Gain on Resale or Cancellation of Reacquired		ŀ	
1	Capital Stock		0	0
211	Other Paid-In Capital		94,165,944	95,091,663
212	Discount on Capital Stock		0 1,100,011	00,001,000
213	Capital Stock Expense		ľ	Ö
214-215	Retained Earnings	F-16	6,805,452	19,306,184
216	Reacquired Capital Stock	1 - 10	0,003,432	
218	Proprietary Capital (Proprietorship		· ·	0
210	and Partnership Only)			
	and rathership Only)		0	0
	Total Cavity Conital		404.070.000	
	Total Equity Capital		\$ <u>101,078,896</u>	\$ <u>114,505,347</u>
	LONG TERM DEBT			
224		- 4-		
221	Bonds	F-15	\$ 63,105,000	\$ 63,105,000
222*	Reacquired Bonds		0	0
223	Advances from Associated Companies	F-17	0	0
224	Other Long Term Debt	F-17	48,896,918	45,160,025
	Taballas T. B. M.			
	Total Long Term Debt		\$112,001,918	\$108,265,025
	OURDENT AND			
	CURRENT AND ACCRUED LIABILITIES			
	Accounts Payable		\$ 6,067,748	\$ 4,720,810
	Notes Payable	F-18	0	0
	Accounts Payable to Associated Co.	F-18	(3,845,588)	(4,544,150)
234	Notes Payable to Associated Co.	F-18	0	o´ l
235	Customer Deposits		2,704,933	2,831,480
236	Accrued Taxes		2,839,673	2,904,570
237	Accrued Interest	F-19	2,575,079	2,467,985
238	Accrued Dividends		2,070,070	2,407,303
239	Matured Long Term Debt		17,799,165	12,078,764
	Matured Interest	i	17,799,103	12,076,704
	Miscellaneous Current and Accrued	l		U I
	Liabilities	F-20	E E08 704	2 422 445
		1 -20	5,526,794	3,132,445
<u> </u>	Total Current and Accrued Liabilities		ф 20.007.00 <i>4</i>	00.504.000
	Total Garrent and Accided Flabilities	į	\$ 33,667,804	\$23,591,903

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (e)	CURRENT YEAR (d)
251 252 253 255	DEFERRED CREDITS Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits	F-13 F-20 F-21	\$ 0 9,414,035 7,868,850 1,136,310	\$ 0 11,012,945 4,747,769 1,235,532
	Total Deferred Credits		\$ <u>18,419,195</u>	\$16,996,246_
261 262 263 265	OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve Pensions and Benefits Reserve		\$ 0 0	\$ 0 0
265	Miscellaneous Operating Reserves Total Operating Reserves		\$ 0	\$0
271 272	CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions In Aid of Construction Accumulated Amortization of Contri- butions In Aid of Construction	F-22 F-22	\$ 247,831,182 (76,067,555)	\$ 266,348,749 (84,200,857)
:	Total Net C.I.A.C.		\$171,763,627	
f j	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation		\$ 0 1,111,971	\$ 0 1,20 4 ,592
283	Accumulated Deferred Income Taxes - Other	_	27,428,578	29,722,434
	Total Accum. Deferred Income Taxes		\$28,540,549	\$30,927,026_
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$465,471,988	\$ <u>476,433,439</u>

COMPARATIVE OPERATING STATEMENT

ACCT.	ACCOUNT NAME	REF. PAGE		PREVIOUS	CURRENT
(a)	(b)	(d)		YEAR (c)	YEAR (e)
400 469,530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	94,367,793 \$ 1,732,141	93,628,152 2,392,636
	Net Operating Revenue		\$_	92,635,652_\$_	91,235,516
401	Operating Expenses	F-3(b)	\$	44,252,605 \$	44,476,434
403	Depreciation Expense Less: Amortization Of CIAC	F-3(b) W/S - 8a	\$_	18,851,458 \$ 8,168,613	20,401,678 8,894,838
	Net Depreciation Expense		\$_	10,682,845 \$	11,506,840
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3	ď	66,837 235,619 9,237,216 7,474,618 458,733 0 0 0	134,509 208,063 9,472,597 2,159,053 3,962,942 0 0 0
			\$_ 	72,082,814 \$	
	Utility Operating Income		\$	20,552,838_\$_	19,215,859
469,530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (Losses) From Disposition of Utility Property Allowances for Funds Used During Construction	F-3(b)		1,732,141 0 (7,687) 832,515	2,392,636 0 1,936,738 877,709
Total Utility	Operating Income [Enter here and on Page F-3(c)]		\$_	23,109,806 \$	24,422,942

COMPARATIVE OPERATING STATEMENT (CONT'D)

ACCT. NO. (a)	WATER SCHEDULE W-3* (f)	WASTEWATER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
400 469,530	\$ <u>26,648,694</u> 850,669	\$ <u>21,873,002</u> 547,860	\$ <u>45,106,456</u> 994,108
	\$ 25,798,025	\$ 21,325,142	\$44,112,349_
401	\$ 13,454,846	\$ 10,821,866	\$ 20,199,722
403	\$4,441,448 1,592,983	\$ <u>4,569,570</u> 1,839,757	\$ <u>11,390,661</u> 5,462,099
	\$2,848,465_	\$2,729,813	\$5,928,562_
406 407 408 409 410.10 410.11 411.10 412.10 412.11	(1,190) 0 2,929,514 638,731 829,246 0 0 0	(10,899) 0 2,495,906 501,427 706,128 0 0 0	146,598 208,063 4,047,177 1,018,896 2,427,568 0 0
	\$20,722,441	\$17,264,872	\$34,032,344_
_	\$5,075,584_	\$4,060,270	\$10,080,005_
469,530 413 414 420	850,669 0 695,896 301,107	547,860 0 827,360 113,572	994,108 0 413,482 463,030
	\$ 6,923,256	\$5 <u>,549,061</u>	\$11,950,624_

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIO YEAR (c)		(CURRENT YEAR (e)
Total Ut	ility Operating Income [From Page F-3 (a)		\$23,109,8	806	\$	24,422,942
415 416 419 421 426	OTHER INCOME AND DEDUCTIONS Revenues From Merchandising, Jobbing and Contract Deductions Costs and Expenses of Merchandising, Jobbing and Contract Work Interest and Dividend Income Nonutility Income Miscellaneous Nonutility Expenses		\$ 8,7 1,058,7 158,5 (2,597,7	527	\$	8,742 19 1,785,563 122,288 (1,341,169)
-	Total Other Income and Deductions		\$ <u>(1,372,3</u>	332)	\$	575,442
408.20 409.20 410.20 411.20 412.20 412.30	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income		\$ 344,1 72,1	192	\$	0 1,527,698 567,256 0 0
	Total Taxes Applicable To Other Income		\$416,2	297	\$	2,094,954
427 428 429	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense Amortization of Premium on Debt	F-19 F-13 F-13	\$ 9,079,7 384,4		\$	9,143,796 384,988 0
	Total Interest Expense		\$ <u>9,464,1</u>	95	\$	9,528,784
433 434 409.30	EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions Income Taxes, Extraordinary Items		\$	0 0 0	\$	0 0 0
	Total Extraordinary Items		\$	0	\$	0
	NET INCOME		\$ <u>11,856,9</u>	82	\$ <u> </u>	13,374,646

SCHEDULE OF YEAR END RATE BASE

ACCT NO. (a)	ACCOUNT NAME (B)	REF PAGE (c)	WATER UTILITY	WASTEWATER UTILITY	OTHER THAN REPORTING SYSTEMS
101	Utility Plant in Service	F-7	133,090,889	120,869,958	331,777,420
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions in Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	4,557,616 36,992,831 0 49,833,127 5,024,593	1,513,710 45,127,636 0 53,818,895 1,610,566	(11,491,059) 115,491,743 0 162,696,727 4,377,786
	Subtotal \$36,682,722 \$18,799,150			\$60,702,223	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	12,895,114	17,568,422	53,737,322
	Subtotal			\$36,367,572	\$114,439,544
114 115			(47,602) 28,346 4,315,554 (2,743,863) 2,990,719 461,062	(435,960) 252,660 3,456,623 (2,690,678) 5,244,235 347,819	(6,295) 6,017 6,579,630 (4,241,327) 2,116,069 0
	RATE BASE \$54,582,053 \$42,542		\$42,542,270	\$118,893,639	
	NET UTILITY OPERATING INCOME		\$5,075,494	\$4,060,360	\$8,034,975
ACHIE	EVED RATE OF RETURN (Operating Income/Rate	Base)	9.30%	9.54%	6.76%

NOTES:

- Estimated if not known
- (1) (2) Include only those Acquisitions Adjustments that have been approved by the Commission
- Calculation consistent with last rate proceeding. (3) In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (2) (d)	WEIGHTED COST [c * d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax credits - Weighted Cost Deferred Income Taxes Other (Explain)	114,505,347 0 120,343,789 2,831,480 0 1,235,532 0	47.93 % 0.00 % 50.37 % 1.19 % 0.00 % 0.52 % 0.00 % 0.00 %	11.88 % 0.00 % 8.23 % 6.00 % 0.00 % 9.19 % 0.00 % 0.00 %	5.69 % 0.00 % 4.15 % 0.07 % 0.00 % 0.05 % 0.00 % 0.00 %
Total	\$ <u>238,916,148</u>	100.00 %		9.96_%

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid point of the last Authorized Return on Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commision Return on Equity	11.88_%
Commission order approving Return on Equity	PSC-96-1320-FOF-WS

APPROVED AFUDC RATE

Current Commission Approved AFUDC rate:	0.83 <u>5516</u> %
Current Commission Approved AFUDC rate:	PSC-96-1320-FOF-WS

If any utility capitalized any charge in fieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

YEAR OF REPORT DECEMBER 31, 2001

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL	PER BOOK BALANCE	NON-UTILITY ADJUSTMENTS	NON- JURISDICTIONAL ADJUSTMENTS	OTHER (1) ADJUSTMENTS SPECIFIC	OTHER (1) ADJUSTMENTS PRO RATA	ST
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax credits - Weighted Cost Deferred Income Taxes Other (Explain)	114,505,347 0 120,343,789 2,831,480 0 1,235,532 0	9	B)	9	E	(5) 114,505,347 0 120,343,789 2,831,480 0 1,235,532 0
Total	\$ 238,916,148	0	0	0	9	0 \$ 238,916,148

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(1) Explain all adjustments made in Column (e) and (f):				i
		 	 	 _

UTILITY PLANT ACCOUNT 101 - 106

ACCT	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	PLANT ACCOUNTS: Utility Plant in Service	\$133,090,889	\$120,869,958	\$331,777,420	\$585,738,266
102	Utillty Plant Leased to Others				0
103	Property Held for Future Use	1,028,964	106,286	278,855	1,414,104
104	Utility Plant Purchased or Sold				0
	Construction Work in Progress	3,362,410	2,806,081	2,426,167	8,594,658
106	Completed Construction Not Classified				0
	Total Utility Plant	\$137,482,263	\$123,782,324	\$334,482,441	\$595,747,029

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNT 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order number.

	i or any acc	are uujuot	anorito approved b	y trie Commission, i	OTHER THAN	inber.
1	DECORIO				REPORTING	
ACCT	DESCRIPT	ION	WATER	WASTEWATER	SYSTEMS	TOTAL.
(a)	(b)		(c)	(d)	(e)	(f)
114	Acquisition Adjustment	"44004	/70.00.			
1	Amelia Island	#11231	(79,861)	(374,942)		(454,803)
1	Palm Port	#16340	(30,746)	(65,065)		(95,811)
1	Chuluota	#10859	23,325			23,325
1	Druid Hill	#10859	26,000			26,000
	Dol Ray Manor	#10859	12,875			12,875
	Picciola Island	#10859	9,400			9,400
1 1	Venetian Village	#12207	17,500	17,500		35,000
1 1	Western Shores	#12207	(26,095)			(26,095)
1	Park Manor	#16340		(13,453)		(13,453)
1	County regulated		-	-	(6,295)	(6,295)
1 1	Various Unapproved		5,706,400	(565,662)	883,909	6,024,647
						-
]	Total Plant Acquisition A	diustmente	5,658,798	(1,001,622)	977.614	E E24 700
1	Total Flant Adquisition A	ujustinents	3,036,796	(1,001,022)	877,614	5,534,790
115	Accumulated Amortization	on				
1 1	Amelia Island	#11231	46,094	216,407		262,501
1 1	Palm Port	#16340	18,489	38,501		56,990
1 1	Chuluota	#10859	(15,465)	,,	İ	(15,465)
1 1	Druid Hill	#10859	(17,223)			(17,223)
i I	Dol Ray Manor	#10859	(8,486)			(8,486)
	Picciola Island	#10859	(5,767)			(5,767)
1 1	Venetian Village	#12207	(9,496)	(10,328)		(19,824)
1 1	Western Shores	#12207	20,200	(10,000)		20,200
1 1	Park Manor	#16340	,	8,080		8,080
	County regulated	l	-	-,550	6,017	6,017
	Various Unapproved	i	(649,673)	414,754	(17,459)	(252,378)
			(, , , , , , , , ,	,	(17,100)	(202,070)
	T					
	Total Accumulated Amortization		(621,327)	\$667,414	-\$11,442	\$34,645
<u> </u>	 					
Net Acqui	Net Acquisition Adjustments		\$5,037,471	(334,208)	866,172	5,569,435
]		ł	Ψ0,007,471	(554,200)	000,172	2,303,433
		L				

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

ACCUMULATED DEPRECIATION (ACC), 108) AND AMORTIZATION (ACCT.110)								
						THAN SYSTEM		
DESCRIPTION (a)	l	WATER	V	VASTEWATER		REPORTING		TOTAL
ACCUMULATED DEPRECIATION	\vdash	(b)	╀╌	(c)	╀	(d)	┞	(e)
Account 108	Ì						l	
Balance first of year	\$	33,353,052	\$	41,225,252	\$	106,727,313	\$	181,305,617
Credits during year: Accruals charged: to Account 108.1 (1) to Account 108.2 (2) to Account 108.3 (3) Other Accounts (specify):	\$	4,441,448	\$	4,569,569	\$	11,390,661	\$	20,401,678 0 0
Salvage Other credits (specify) General Allocations and other		(1,635) 4,741,132		0 3,038,898		0 11,325,035		(1,635) 19,105,065
Total Credits	\$	9,180,945	\$	7,608,467	\$	22,715,696	\$	39,505,108
Debits during year: Book cost of plant retired Cost of removal and Other debits (specify) General Allocations and other	\$	991,956 4,549,210	\$	884,498 2,821,585	\$	1,084,503 12,866,764	\$	2,960,956 20,237,559 0
Total Debits	\$	5,541,165	\$	3,706,083	\$	13,951,267	\$	23,198,515
Balance end of year	\$_	36,992,831	\$=	45,127,636	\$	115,491,743	\$_	197,612,210
ACCUMULATED AMORTIZATION Account 110 Balance first of year								
Credits during year: Accruals charged: to Account 110.2 (2) Other Credits (Specify)	\$	0 0 0	\$	0 0 0	\$	0 0 0	\$	0 0 0
Total Credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify)	\$	0 0	\$	0	\$	0	\$	0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$_	0	\$_	0	\$	0	\$_	0

(1) Account 408 for Class B utilities(2) Not applicable for Class B utilities(3) Account 110 for Class B utilities

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNT 666 AND 766)

	EXPENSE	AMOUNT TRANSFERRED	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	TO ACCOUNT NO. 186.1 (c)	ACCT, (d)	AMOUNT (e)	
1996 Palm Coast Rate Case Hillsborough County Hernando County 950495 - Consolodated Rate Case 930880 - Uniform Rates Hearing 920199 - Giga Rate Case	4,116 - 6,963 451 - 6,284		666/766 666/766 666/766 666/766 666/766 666/766	33,923 32,833 - 83,300	
Total	\$17,814	\$0	\$0	\$150,056	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Land	\$321,815	\$1,787,438	\$1,815,511	\$293,742
Total Nonutiltiy Property	\$321,815	\$1,787,438	\$1,815,511	\$293,742

SPECIAL DEPOSITS (ACCOUNTS132 AND 133)
Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Deltona Lakes Utility Service Fee Escrow Deposit C/D in Leiu of Deposit	1,290,411 1,733,371 7,595
Total Special Deposits	\$3,031,376
OTHER SPECIAL DEPOSITS (Account 133): Utility Deposits Other Special Deposits	46,360 9,254
Total Other Special Deposits	\$55,614

INVESTMENTS AND SPECIAL FUNDS ACCOUNT 123-127

Report hereunder all investments and special funds carried in Accounts 123 thru 127.

Report hereunder all investments and spe		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	\$
Total Investment In Associated Companies		\$0
UTILITY INVESTMENTS (ACCT. 124):	\$	\$
Total Utility Investments		\$0
OTHER INVESTMENTS (ACCT. 125): Co Bank	\$	\$ 1,561,939
Total Other Investments		\$ <u>1,561,939</u>
SPECIAL FUNDS (ACCTS. 126 & 127):		\$ 286,219
Total Special Funds		\$286,219

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually

144. Amounts included in	Accounts	142 and 144	shoul	
DESCRIPTION (a)				TOTAL
CUSTOMER ACCOUNT RECIVABLE (Account 141): Water	\$	0		(b)
Sewer Other (includes water, and wastewater)		0 4,596,27 4	<u> </u>	
Total Customer Accounts Receivable			\$	4,596,274
OTHER ACCOUNTS RECEIVABLE (Acct. 142): Various Receivables Developer Recievables Zenon Payroll Related	\$	144,558 1,555,627 172,193 100,597		
Total Other Accounts Receivable			\$	1,972,975
NOTES RECEIVABLE (Acct. 144): Hideaway Beach Harbor Branch Marco Reuse Line Notes	\$	602,756 398,376 1,142,725		
Total Notes Receivable				2,143,857
Total Accounts and Notes Receivable			\$	8,713,106
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143): Balance first of year	\$	(375,325)		
Add: Provision for uncollectibles for current year Collections of accounts previously written off Utility accounts	\$	(120,762) 9,490 0		
Total Additions	\$	(111,271)		
Deduct accounts written off during year: Utility Accounts Others	\$	249,025		
Total accounts written off	\$	249,025		
Balance end of year			\$	(237,572)
Total Accounts and Notes Receivable - Net			\$	8,475,534

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

'Report each account receivable from associated companies separately.

	DESCRIPTION (a)		TAL b)
None		\$	0
Total		\$	0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

'Report each account receivable from associated companies separately.

	DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		%	\$ 0
Total			\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION (a)	TOTAL (b)
	-
Total miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181): \$28 MM First Mortgage Bond 1995 \$35.01 Million DRB Series 1996 Collier Bonds Discount Cobank \$45 Million Other Miscellaneous Debt Expense and Reclasses	\$ 54,433 79,458 51,833 139,949 59,315	\$ 839,167 1,929,565 1,246,644 2,281,368 1,688
Total Unamortized Debt Discount and Expense	\$ <u>384,988</u>	\$6,298,432_
UNAMORTIZED PREMIUM ON DEBT (Acct. 251):		
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERY LOSSES (Acct. 182):	
Extraordinary Abandonment	\$ 1,142,933
Total Extraordinary Property Losses	\$1,142,933_

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) 1995 Consolidate Rate Case 1997 Hernando County 1997 Hillsborough County Giga Rate Case Palm Coast Uniform Rate Hearing Sale of Orange County Tropical Isle Rate Structure Investigation	451 (25,871) (33,923) 6,284 4,116 (83,300) 96,871	513,400 72,629 63,615 126,162 13,373 - 157,639 0
Total Deferred Rate Case Expense	-\$35,372	\$946,819
OTHER DEFERRED DEBITS (Class A Utiltities: Account 186.2) Other Deferred Debits - GDU OAP's Deferred OPEB Asset	- 48,046	2,513,889 4,195,812 166,684
Total Other Deferred Debits	\$48,046	\$6,876,385
REGULATORY ASSETS (Class A Utilties: Account 186.3) Regulatory Tax Asset - FAS 109 Surcharge		\$10,277,023
Total Regulatory Assets	\$0	\$10,277,023
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$12,674	\$18,100,227

YEAR OF REPORT DECEMBER 31, 2001

CAPITAL STOCK (ACCTS. 201 & 204)

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK	· · · · · · · · · · · · · · · · · · ·	
Par or stated value per share		250
Shares authorized		500
Shares issued and outstanding		430
Total par value of stock issued		107,500
Dividends declared per share for year		101,000
PREFERRED STOCK		
Par or stated value per share		
Shares authorized .		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

BONDS (ACCT. 221)

(DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	RATE (b)	NTEREST FREQUENCY OF PAYMENT (c)	
\$28MM First Mortgage Bonds 1996 Collier County IRB 1/96 - 1/26	8.01 6.5	% Semi-annual % Semi-annual	\$ 28,000,000 \$ 35,105,000
Total			\$ <u>63,105,000</u>

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.
- 2. Show separately the state and federal income tax effect of items shown in account 439.

ACCT. NO. (a)	DESCRIPTION (a)		TOTAL (b)
215	Unappropriated Retained Earnings: Balance beginning of year Affiliate Assimilation	\$	6,805,451 (873,913)
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior Credits:	to us	e)
	Total Credits	\$	0
	Debits:		0
	Total Debits	\$	0
435	Balance Transferred from Income		13,374,646
436	Appropriations of Retained Earnings:		0
	Total Appropriations of Retained Earnings:	\$	0
437 438	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared		0
	Total Dividends Declared:	\$	0
215	Year end Balance	\$	19,306,184
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		0
214	Total Appropriations of Retained Earnings:	\$	0
	Total Retained earnings	\$ =	19,306,184
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPTION (a)	TOTAL (b)
Total	\$0

OTHER LONG -TERM DEBT ACCOUNT 234

		EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE	AMOUNT PER BALANCE SHEET
(a)	(d)	(e)	(f)
CoBank 12/93 - 1/13 AS/400 Lease , 1/1/00 - 1/1/03 Lucent Zenon Cobank Line of Credit Less current Portion	8.46 % 6.90 % 8.00 % 6.14 % % % % % %	Fixed Fixed Fixed Fixed	\$ 47,683,402 \$ 57,393 \$ 128,807 \$ 1,019,188 \$ 8,350,000 \$ (12,078,765) \$ \$ \$ \$ \$ \$ \$
Total			45,160,025

^{*} For variable rate obligations, provide the basis for the rate. (I.e. prime + 2%,etc.)

NOTES PAYABLE (ACCTS. 232 & 234)

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION		FREQUENCY	AMOUNT PER
(INCLUDING DATE OF SSUE AND DATE OF MATURITY) (a)	RATE (d)	OF PAYMENT (e)	BALANCE SHEET (f)
(u)	(4)	(0)	(1)
NOTES PAYABLE (Account 232):			
	%	,	\$
	%		\$
	%		\$
	% %		\$ \$
	%		\$
Total Account 232			0
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
NOTESTAINBLE TO ASSOCIATION (ASSOCIATED).	%		\$
	%		\$
	% %		\$ \$
	%		\$
	%		\$
Total Account 234			0
			<u>~</u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%,etc.)

ACCOUNTS PAYABLE TO ASSOCIATIED COMPANIES (ACCT. 233)

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
Americas Water Services Lehigh Corp. ALLETE Water Services, Inc. US M & M Florida Gas Services	\$ (2,216) (1,850,084) (2,705,852) 14,809 (808)
Total	\$(4,544,150)

UTILITY NAME: FLORIDA WATER SERVICES, CORP.

	BALANCE	INTERE: DUR	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION OF DEBIT (a)	BEGINNING OF YEAR (b)	ACCT DEBIT (c)	AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt					
Accrued Interest on Long Term Debt	2,492,690	386	8,984,416	9,095,568	\$2,381,924
Total Account 237.1	\$2,492,690	386	\$8,984,416	\$9,095,568	\$2,381,924
ACCOUNT NO.237.2- Accrued Interest on Other Liabilities Customer Deposits Miscellaneous	\$82,389		\$159,380 0	\$155,708 0	\$86,061
Total Account 237.2	\$82,389		\$159,380	\$155,708	\$86,061
Total Account 237 (1)	\$2,575,079		\$9,143,796	\$9,251,276	\$2,467,985
INTEREST EXPENSED:					
rotal Accular Account 23/ Less Capitalized Interest Portion Of AFUDC;				(1) Must agree to F- Ending Balanc	(1) Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest
				(2) Must agree to F-3(c), Current Year	3(c), Current Year
Net Interest Expensed to Account No. 427 (2)			\$9,143,796	Interest Expense	

UTILITY NAME: FLORIDA WATER SERVICES, CORP.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
	OF YEAR
Miscellaneous Fees Accrued Audit Fees	196,980 65,618
Accrued Payroll and Related Items	2,869,847
	•
Total Miscellaneous Current and Accrued Liabilities	\$3,132,445

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(p)	(၁)	()	(e)	(Q)
Lehigh Development Corp.	450,643	131	131,447	377,216	696,412
Lehigh Escrow	2,128,103	131	25,295		2,102,808
Lehigh Partnership	260,767	131	4,242	763,893	1,020,418
Palm Coast	820,089	131	116,790		703,299
Timberwalk Development	66,097	131	13,218		52,879
Topeka Group	5,688,336	131	96,626	845,419	6,437,129
	•				•
					•
Total	\$9,414,035		\$387,618	\$1,986,528	\$11,012,945
		•			

^{*} Report advances separately by reporting group, designating water or waster in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) Regulatory Tax Liability - FAS 109	\$187,192	\$926,037
Total Regulatory Liabilities	\$187,192	\$926,037
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2) Deferred Customer Credit Deferred OPEB Costs Deferred Interest Deferred Lease Income Deltona Land ITT New Connections - Palm Coast Orange County Escrow	- - 10,000 - - - -	\$1,850,000 75,000 153,922 17,500 1,292,551 432,759
Total Other Deferred Liabilities	\$10,000	\$3,821,732
TOTAL OTHER DEFERRED CREDITS	\$ 197, 1 92	\$4,747,769

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	٧	VASTEWATER (S-7) (c)		V & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance First of Year Acquisitions	\$	41,754,257 3,844,934	\$	51,106,288 0	\$	151,125,885 0	\$	243,986,430 3,844,934
Add Credits During Year:	\$_	4,129,424	\$_	3,936,756	\$_	11,656,849	\$_	19,723,028
Less Debits Charged During Year:	\$_	(104,512)	\$_	1,224,149	\$_	86,006	\$_	1,205,643
Total Contributions in Aid of Construction	\$_	49,833,127	\$_	53,818,895	\$	162,696,727	\$	266,348,749

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-7) (b)	V	VASTEWATER (S-7) (c)	7	& WW OTHER HAN SYSTEM REPORTING (d)	?	TOTAL (e)
Balance First of Year	\$_	11,554,626	\$_	16,237,706	\$_	48,275,223	\$_	76,067,555
Add Debits During Year:	\$_	1,592,983	\$_	1,839,757	\$_	5,462,099	\$_	8,894,838
Less Credits Charged During Year:	\$_	252,495	\$_	509,041	\$_	0	\$_	761,536
Total Accumulated Amortization of Contributions in Aid of Construction	\$=	12,895,114	\$_	17,568,422	\$_	53,737,322	\$	84,200,857

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.
 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF.	AMOUNT
(a)	(a)	(c)
Net income for the year	F-3	\$ 13,374,646
Reconciling items for the year:		
Taxable income not reported on books:		
CIAC		1,576,634
CIAC Grossup		(9,765)
Income Taxes		8,316,169
Deductions recorded on books not deducted for return:		
Meals and Entertainment		20.741
Lobbying Expenses		29,741 439,373
Penalties		4,528
Rate Case Expense		35,371
Allowance for Doubtful Accounts		(137,753)
Debt Unamortized Cost Writeoff		149,911
Capitalized Interest		700,000
Income recorded on books not included in return:		
AFUDC - Equity		(529,274)
AFUDC - Debt		(348,435)
Surcharge Revenue		(2,000,000)
SMCC Condemnation Gain		(1,304,099)
Deduction on return not charged against book income: Tax > Book Depreciation		(3,300,000)
Total Adjustments		3,622,401
State Taxable Income		16,997,047
State Tax @5.5%		934,838
State Tax -2000 Adjustment		(201,255)
Federal tax net income		16,263,465
Computation of tax:		35.00%
Calculated Federal Tax		5,692,213
1997 Amended Return		
1997 Amended Return 1998 State Audit		(1,757,582)
Adjustment to 2000 Provision		(9,373) (998,871)
CURRENT FEDERAL TAXES		2,926,387
		21221221