OFFICIAL COPY DIVISION OF



2002 Florida Public

Service Commission

Annual Report

Executive, Financial & Water Section

WS226-02-AR

FLORIDA WATER SERVICES CORPORATION

(WS226-Duval) (WS228-Orange) (WS231-Martin) (WS548-Volusia) (WS554-Pasco)

(WS565-Lee/Charlotte) (WS618-Highlands) (WS734-Charlotte) (WU693-Bradford) (WS765-Polk) (SU733-Osceola) (WS225-Putnam) (WS227-Lake) (WS230-Seminole) (WS487-Marion) (WS574-Nassau)

(WU229-Osceola) (WS673-Washington) (WU561-Brevard) (WU721-St. Johns/Duval) (WU473-Clay)

COUNTY OF AM IO: 50

COMMISSION COMMISSION

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS226-02-AR Florida Water Services Corporation P. O. Box 609520 Orlando, FL 32860-9520

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

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CERTIFICATION OF ANNUAL REPORT

YEAR OF REPORT DECEMBER 31, 2002

UTILITY NAME: Florida Water Services, Corp.

I HEREBY CERTIFY, to the best of my knowledge and belief:	
YES NO (X) () 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.	
YES NO (X) () 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission	
YES NO (X) () 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in financial reporting practices that could have a material effect on the financial statement of the utility.	
YES NO (X) () 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.	
1. 2. 3. 4. (X) (X) (X) (X) (X) (Signature of chief executive officer of the utility)	
1. 2. 3. 4. (X) (X) (X) (X) (X) * Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate are to the left of the signature.	æ

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.

Annual Report of Florida Water Services, Corp.

YEAR OF REPORT DECEMBER 31, 2002

County: Orange

List Below the exact mailing address of the utility for which normal correspondance should be sent:

P.O. Box 609520 Orlando, Florida 32860-9520 Toll Free Telephone: 1-800-432-4501 Telephone: (407) 598-4100

Name and adress of person to whom correspondence concerning this report should be sent:

Nancy Norris P.O. Box 609520 Orlando, Florida 32860-9520 Telephone : (407) 598-4127

List below the address of where the utility's books and records are located:

SAME AS ABOVE

List below any groups auditing or reviewing the records and operations:

PRICE WATERHOUSE (ANNUAL AUDIT) FPSC FIELD AUDITORS (RATE CASES)

Date of Original organization of the utility: 11/15/61

Check the appropriate business entity of the utility as filed with the Internal Revenue Service:

Individual
Partnership
Sub S Corporation
X 1120 Corporation

List Below every corporation or person owning or holding directly 5% or more of the voting securities of the utility:

ALLETE Water Services, Inc.

100%

ILITY NAME: Florida Water Services, Corp.

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (a)	TITLE OR POSITION (b)	ADDRESS (c)	USUAL PURPOSE FOR CONTACT WITH FPSC (d)
Donnie R. Crandell	President & CEO	Orlando	Corporate Policy and Operational Matters
Forrest L. Ludsen	Executive Vice President Chief Operating Officer	Orlando	Corporate Policy and Operational Matters
David Denny	Vice President Engineering & Operations	Orlando	Engineering & Plant Operations
Carlyn H. Kowalsky	Vice President - Secretary Legal	Orlando	General Counsel
Judy Kimball	Vice President & CFO Finance	Orlando	Corporate Policy and Operational Matters: Accounting & Finance
Ida Roberts	Vice President Customer Service & Public Affairs	Orlando	Communications, Governmental and Customer Service
Tony Isaacs	Vice President Customer Services	Orlando	Regulatory Matters & Customer Service

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

TELEPHONE NUMBER FOR ALL INDIVIDUALS IS (407) 598-4100 OR 1-800-432-4501

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

UTILITY NAME: Florida Water Services, Corp.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

Florida Water Services Corporation (Florida Water), formerly Southern States Utilities, Inc. is a Florida corporation with headquarters at 1000 Color Place, Apopka, FL. Florida Water was originally incorporated in 1961. In 1968, Florida Water was purchased by Universal Telephone, Inc. (UTI) as a 100% owned subsidiary. During 1984, UTI and its subsidiary, Florida Water, were acquired by ALLETE Water Services, Inc., (formerly MP Water Resource Group, Inc. and Topeka Group, Inc.) a wholly-owned subsidiary of ALLETE (formerly Minnesota Power). In 1989, ALLETE Water Services sold UTI and Florida Water began reporting directly to ALLETE Water Services Group. Also, in 1989, ALLETE Water Services purchased both Deltona Utilities and United Florida Utilities from Deltona Corp. In 1992, these utilities also merged into Florida Water. In 1991, Lehigh Utilities was acquired and merged into Florida Water during 1993. Florida Water purchased Orange Osceola Utilities from Real Estate Corporation of Florida, Inc. in 1995. In 1999, Florida Water purchased Palm Coast Utility Corporation as well as Tomoka Waterworks, Inc. In 2000, Florida Water purchased Del Webb's Spruce Creek Communities, Inc., Steeplechase Utility Company, Inc., and Tangerine Water Company., Inc. Florida Water provides regulated utility services primarily to residential communities through its network of plants and distribution facilities. Service areas are located throughout the State of Florida, but are primarily in the central, southwest and northeast pigions of the state.

In the fall of 2001, the parent company Allete, announced its intention to sell the assets of Florida Water Services. As of December 31, 2002, the company remains on the market.

The Company's Mission Statement which drives its goals and objectives is as follows:

MISSION- We are committed to delivering water and wastewater services of exceptional value to customers and to providing a superior return on our shareholders' investments.

VALUES - We treat everyone with respect, fairness and trust; operate with honesty and integrity; and provide a safe and secure work environment. Employees are recognized for service to our customers, Company and communities.

VISION - We will be the preferred supplier of water and wastewater services; expanding our business through growth and acquisition. We will achieve industry leadership in customer service, product quality, environmental stewardship, safety and technical ability.

STRATEGY- We will focus on customer wants and needs and the requirements of our regulators. Through involvement we will encourage initiative, creativity and commitment to common goals; we will provide continuous learning and growth; and will create an environment in which employees are empowered to do their best.

Key result areas have been formed to concentrate on establishing action plans which will allow the utility to accomplish its Mission Statement.

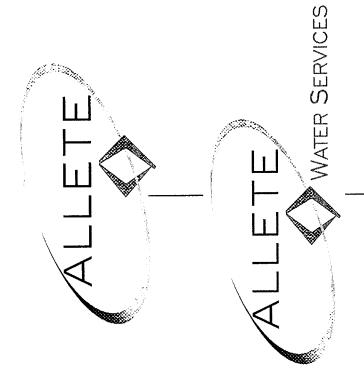
The Company's operations are divided into three regions, managed by three senior operational managers who report directly to the Vice President of Operations and Maintenance. In addition, other Vice Presidents have responsibility for the following administrative areas: Finance, Legal, Engineering, Regulatory Affairs and Customer Service, Public ffairs, Human Resources, Safety and Environmental. Vice Presidents (with the exception of Human Resources, Safety and Regulatory Affairs and Customer Service) report to the Chief Operation Officer who reports to the Chief Executive Officer.

PARENT/AFFILIATE ORGANIZATION CHART

Current as of 12/31/02

Complete below an organizational chart that shows all parents, subsidiaries and affiliates of the utility. The cart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10 (b)

Please See Attached	
· •	
•	







COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	OFFICERS COMPENSATION (d)
Donnie R. Crandell	President & CEO	90%	ALL
Forrest Ludsen	Executive Vice President, Chief Operating Officer	100%	ALL
Mark Schober	Vice President	5%	COMPENSATION
Carlyn H. Kowalsky	Vice President - Legal Secrectary, General Council	100%	AVAILABLE
David Denny	Vice President - Engineering & Operations	100%	ON REQUEST.
Judy Kimball	Vice President, CFO	100%	CONFIDENTIALITY
Craig J. Anderson	Vice President - Environmental Services	100%	IS
Ida Roberts	Vice President - Customer Service and Public Affairs	100%	REQUESTED
Tony Isaacs	Vice President - Customer Services	100%	
Nancy E. Norris	Controller	100%	-
Kirk D. Martin	Assistant Secretary	100%	
Julie MacLane	Assistant Controller	100%	

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTOR'S COMPENSATION (d)
Donnie R. Crandell	Director	1	None
Philip R. Halverson	Director	1	None
Mark A. Schober	Director	1	None
James K. Vizanko	Director	1	None

BUSINESS CONTRACT WITH OFFICERS, DIRECTORS, AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calender year (other than compensation related to position with Responents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm,partnership, or organization with which the officer or director is affiliated.

OR AFFILIATE (a)	OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
lone			
		•	
			-

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliation and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Donnie Crandell	Florida Water Services	Chairman of the Board, President and CEO, Director	P.O. Box 609520 Orlando, FI 32860-9520
	ALLETE Water Services, Inc.	President	P.O. Box 609520 Orlando, FI 32860-9520
	ALLETE Corp.	Executive Vice President	30 West Superior St. Duluth, MN 55802
Mark Schober	Florida Water Services	Vice President	P.O. Box 609520 Orlando, FI 32860-9520
	ALLETE Corp.	Vice President and Controller	30 West Superior St. Duluth, MN 55802
Kirk Martin	Florida Water Services	Assistant Secretary	P.O. Box 609520 Orlando, FI 32860-9520

UTILITY NAME: Florida Water Services, Corp.

BUSINESS WHICH ARE A BY PRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and/or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of business would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which assets are the property included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

-
BOOK COST AC OF ASSETS NI
(q)
-

BUSINESS TRANSACTIONS WITH RELATED PARTIES

(75,000)1,067,566 **AMOUNT** ਉ **ANNUAL CHARGES** Θ - sale, purchase or transfer of various products **PURCHASED** - leasing of structures, land and equipment Purchased OR SOLD entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, <u>ပ</u> material and supplies furnished - rental transactions EFFECTIVE Continuous DATES <u>ပ</u> and E-6 identifying 'the parties, amounts, dates and product, asset, or service involved. Part I. Specific Instructions: Services and Products Received or Provided Management, Audit, Tax, Insurance 1. Enter in this part all transactions involving services and products NAME OF PRODUCT **AND/OR NAME** DESCRIPTION Management SERVICE <u>a</u> 2. Below are some types of transactions to include: - management, legal and accounting services - repairing and servicing of equipment - engineering & construction services ALLETE Water Services Group OR RELATED PARTY NAME OF COMPANY received or provided. computer services <u>ပ</u> Heater

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and 1. Enter in this part all transactions relating	nase and Transfer of Assets ating	3. The columnar instructions follow:	structions follow:		
to the purchase, sale or transfer of assets. 2. Below are examples of some types of transactions to include:	assets. of	(a) Enter name (b) Describe brie purchased, (c)	(a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred.	any.	
 purchase, sale or transfer of equipment purchase, sale or transfer of land and structures purchase, sale or transfer of securities 	nent ties	(c) Entier the total received of cate purchase with "p" a (d) Enter the net book value reported. (e) Enter the net profit or loss (column (d))	(c) Enter the total received of palo. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item (column (c)).		
- noncash dividends of assets - noncash dividends dividends - writeoff of bad debts or loans		(f) Enter the fair reported. In plemental so used to calc	(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, escribe the basis used to calculate fair market value.	e i s	-
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (C)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE
		G	€	N/A	N/A
				-	

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(e)	(d)
\(\alpha\)	UTILITY PLANT	(0)		(0)	(4)
101-106	Utility Plant	F-7	\$	595,747,029	\$ 639,434,837
108-110	Less: Accumulated Depreciation and Amortization	F-8	*	(197,612,210)	(216,368,953)
		<u> </u>	_	(,	(= / 5,555,555)
	Net Plant		\$	398,134,819	\$ 423,065,884
			_	 	· · · · · · · · · · · · · · · · · · ·
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		5,569,435	7,845,408
116*	Other Utility Plant Adj.			0	0
				· .	
	Total Net Utility Plant		\$	403,704,254	\$ 430,911,292
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	293,742	\$ 34,450
122	Less: Accumulated Depreciation and Amortization				
	Nat Named M. Donney			000.740	0.4.450
100	Net Nonutility Property	F 46	\$		\$ 34,450
123	Investment In Associated Companies	F-10 F-10	Į.	0	0
124	Utility Investments Other Investments	F-10		0	ľ
125 126-127	Special Funds	F-10		1,561,939 286,219	1,894,048 0
120-127	Special Fullus	F-10		200,219	· · · · · · · · · · · · · · · · · · ·
	Total Other Property & Investments		\$	1,848,158	\$ 1,894,048
	Total Other Froperty & Investments		" —	1,040,100	1,004,040
	CURRENT AND ACCRUED ASSETS		 	···	
131	Cash		\$	4,140,679	\$ 5,473,361
132	Special Deposits	F-9	ľ	3,031,376	1,096,650
133	Other Special Deposits	F-9		55,614	50,976
134	Working Funds			8,000	8,000
135	Temporary Cash Investments		İ	5,000,000	3,500,000
141-144	Accounts and Notes Receivable, Less		Ì		
	Accumulated Provision for Uncollectible Accounts	F-11		8,475,534	6,827,891
145	Accounts Receivable from Associated Companies	F-12		0	0
146	Notes Receivable from Associated Companies	F-12		0	0
151-153	Material and Supplies			44,751	25,157
161	Stores Expense			0	0
162	Prepayments			109,066	57,238
171	Accrued Interest and Dividends Receivable			503,894	11,521
172* 173*	Rents Receivable			0 6,713,545	0 6,411,392
173"	Accrued Utility Revenues Misc. Current and Accrued Assets	F-12		6,713,545 N	0,411,392
1/4	IMISC. Culterit and Accided Assets	1-12		<u> </u>	<u> </u>
	Total Current and Accrued Assets		\$	28,082,461	\$ 23,462,188
	Total Culterit and Accided Assets		l*	20,002,401	Ψ 20,402,100
			L		I

YEAR OF REPORT DECEMBER 31, 2002

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	i .	PREVIOUS YEAR (e)	CURRENT YEAR (d)
181 182 183 184 185* 186 187* 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes Accrued Stand-by Fees	F-13 F-13 F-14	\$	6,298,432 1,142,933 3,148,131 9,630 0 18,100,227 0 13,805,472	\$ 5,970,353 1,102,374 2,182,630 5,695 0 18,181,811 0 12,872,417
	Total Deferred Debits		\$_	42,504,824	\$ 40,315,279
	TOTAL ASSETS AND OTHER DEBITS		\$_	476,433,439	\$ 496,617,257

Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET	
	-

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (e)	CURRENT YEAR (d)
201 204 202,205* 203,206* 207* 209* 210 211 212 213 214-215 216 218	EQUITY CAPITAL Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid-In Capital Discount on Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only)	F-15 F-15 F-16	\$ 107,500 0 0 0 0 0 0 95,091,663 0 0 19,306,184 0	\$ 107,500 0 0 0 0 0 0 89,853,517 0 0 32,012,921 0
	Total Equity Capital		\$114,505,347	\$ 121,973,938
221 222* 223 224	LONG TERM DEBT Bonds Reacquired Bonds Advances from Associated Companies Other Long Term Debt	F-15 F-17 F-17	\$ 63,105,000 0 0 45,160,025	\$ 63,105,000 0 0 42,961,785
	Total Long Term Debt		\$108,265,025	\$106,066,785_
231 232 233 234 235 236 237 238 239 240 241	CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Co. Notes Payable to Associated Co. Customer Deposits Accrued Taxes Accrued Interest Accrued Dividends Matured Long Term Debt Matured Interest Miscellaneous Current and Accrued Liabilities	F-18 F-18 F-19 F-20	\$ 4,720,810 0 (4,544,150) 0 2,831,480 2,904,570 2,467,985 0 12,078,764 0	0
	Total Current and Accrued Liabilities		\$23,591,903	\$23,894,633_

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (e)		CURRENT YEAR (d)
251 252 253 255	DEFERRED CREDITS Unamortized Premium on Debt Advances for Construction Other Deferred Credits Accumulated Deferred Investment Tax Credits	F-13 F-20 F-21	\$	0 11,012,945 4,747,769 1,235,532	\$	0 9,371,589 5,850,888 1,169,210
	Total Deferred Credits		\$ =	16,996,246	\$	16,391,687
261 262	OPERATING RESERVES Property Insurance Reserve Injuries and Damages Reserve		\$	0	\$	0
263 265	Pensions and Benefits Reserve Miscellaneous Operating Reserves			0		0
	Total Operating Reserves		\$_	0	\$	0
271 272	CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions In Aid of Construction Accumulated Amortization of Contri- butions In Aid of Construction	F-22 F-22	\$	266,348,749 (84,200,857)	\$	289,892,119 (93,869,393)
	Total Net C.I.A.C.		\$_	182,147,892	\$	196,022,726
281 282 283	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation Accumulated Deferred Income Taxes - Liberalized Depreciation Accumulated Deferred Income Taxes -		\$	0 1,204,592	\$	0 1,299,580
	Other Other		<u> </u>	29,722,434	<u> </u>	30,967,903
	Total Accum. Deferred Income Taxes	···	\$ =	30,927,026	\$	32,267,483
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ =	476,433,439	\$	496,617,253

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)		PREVIOUS YEAR (c)	CURRENT YEAR (e)
(a)	UTILITY OPERATING INCOME	(u)		(0)	(e)
400 469,530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$_	93,628,152 2,392,636	95,428,642 2,352,305
	Net Operating Revenue		\$_	91,235,516 \$	93,076,336
401	Operating Expenses	F-3(b)	\$	44,476,434 \$	45,227,327
403	Depreciation Expense Less: Amortization Of CIAC	F-3(b) W/S - 8a	\$_	20,401,678 8,894,838	21,123,579 9,668,534
	Net Depreciation Expense		\$_	11,506,840 \$	11,455,044
406 407 408 409 410.10 410.11 411.10 412.10 412.11	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC) Taxes Other Than Income Current Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	F-3(b) F-3(b) W/S-3 W/S-3 W/S-3 W/S-3 W/S-3 W/S-3		134,509 208,063 9,472,597 2,159,053 3,962,942 0 0 0	168,731 231,541 10,114,640 5,149,637 2,084,564 0 0
	Utility Operating Expenses		\$_	72,019,657_\$_	74,365,161
	Utility Operating Income		\$_	19,215,859 \$	18,711,175
469,530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (Losses) From Disposition of Utility Property Allowances for Funds Used During Construction	F-3(b)		2,392,636 0 1,936,738 877,709	2,352,305 0 778,626 710,942
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$_	24,422,942 \$	22,553,048

COMPARATIVE OPERATING STATEMENT (CONT'D)

ACCT. NO. (a)	WATER SCHEDULE W-3* (f)	WASTEWATER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
400 469,530	\$ <u>27,733,272</u> 974,754	\$ <u>22,282,586</u> 770,168	\$ <u>45,412,784</u> 607,383
	\$ 26,758,518	\$ 21,512,418	\$44,805,401_
401	\$ 14,118,219	\$ 10,960,943	\$ 20,148,165
403	\$ 4,624,392 1,771,912	\$ <u>4,828,730</u> 1,940,493	\$ <u>11,670,456</u> 5,956,129
	\$2,852,480	\$	\$5,714,327_
406 407 408 409 410.10 410.11 411.10 412.10 412.11	(1,190) (692) 3,153,321 1,316,541 357,992 0 0	(10,899) (20) 2,709,546 912,784 260,622 0 0	180,820 232,253 4,251,773 2,920,312 1,465,950 0 0
	(15,452)	(14,439)	(36,431)
	\$21,781,219_	\$17,706,773	\$34,877,169_
	\$4,977,299_	\$3,805,644_	\$9,928,232_
469,530 413 414 420	974,754 0 304,469 228,755	770,168 0 0 233,458	607,383 0 474,157 248,729
	\$6,485,277	\$4,809,271	\$11,258,501_

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)		PREVIOUS YEAR (c)		CURRENT YEAR (e)
Total Util	Total Utility Operating Income [From Page F-3 (a)		\$24,422,942_		\$_	22,553,048
415 416 419 421 426	OTHER INCOME AND DEDUCTIONS Revenues From Merchandising, Jobbing and Contract Deductions Costs and Expenses of Merchandising, Jobbing and Contract Work Interest and Dividend Income Nonutility Income Miscellaneous Nonutility Expenses	·	\$	8,742 19 1,785,563 122,288 (1,341,169)	\$	9,234 0 326,198 112,405 (1,619,327)
	Total Other Income and Deductions		\$_	575,442	\$_	(1,171,491)
408.20 409.20 410.20 411.20 412.20 412.30	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes Credit Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income		\$	0 1,527,698 567,256 0 0	\$	0 731,959 95,260 0 0
	Total Taxes Applicable To Other Income		\$_	2,094,954	\$_	827,219
427 428 429	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense Amortization of Premium on Debt	F-19 F-13 F-13	\$	9,143,796 384,988 0	\$	7,473,852 373,751 0
	Total Interest Expense		\$_	9,528,784	\$	7,847,603
433 434 409.30	EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions Income Taxes, Extraordinary Items		\$	0 0 0	\$	0 0 0
	Total Extraordinary Items		\$_	0	\$_	0
	NET INCOME		\$_	13,374,646	\$_	12,706,736

SCHEDULE OF YEAR END RATE BASE

ACCT NO. (a)	ACCOUNT NAME (B)	REF PAGE (c)	WATER UTILITY	WASTEWATER UTILITY	OTHER THAN REPORTING SYSTEMS
101	Utility Plant in Service	F-7	143,902,654	133,633,708	344,796,190
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions in Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	4,973,443 40,639,089 0 55,717,541 5,220,005 \$37,352,576	1,563,571 49,611,645 0 58,648,643 1,254,512 \$22,555,337	(15,775,428) 126,118,219 0 175,525,935 2,897,070 \$56,030,394
	Subtotal	\$37,332,376	\$22,555,551	\$60,000,00	
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	15,065,688	19,517,764	59,285,942
	Subtotal		\$52,418,264	\$42,073,101	\$115,316,336
114 115	Plus or Minus: Acquisition Adjustment Accumulated Amortization of Acquisition Adjustment	F-7 F-7	(47,602) 29,536	(435,960) 263,559	(6,295) 6,175 2,781,502
	Working Capital Allowance Other (Specify): Deferred Taxes Regulatory Asset Investment CIAC Cwip		1,949,055 (3,497,172) 2,606,900 461,062 5,598,458	1,513,185 (3,496,896) 4,917,737 347,819 5,171,853	(5,643,180) 2,112,432 0 7,070,999
	RATE BASE		\$59,518,500	\$50,354,399	\$121,637,969
	NET UTILITY OPERATING INCOME			\$3,805,644	\$10,133,584
AC	HIEVED RATE OF RETURN (Operating Income/Rate	Base)	8.36%	7.56%	8.33%

NOTES:

- (1) Estimated if not known
- (2) Include only those Acquisitions Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method

YEAR OF REPORT DECEMBER 31, 2002 REVISED

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (2) (d)	WEIGHTED COST [c * d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax credits - Weighted Cost Deferred Income Taxes Other (Explain)	121,973,134 0 110,033,134 3,088,759 0 1,169,210 0	51.63 % 0.00 % 46.57 % 1.31 % 0.00 % 0.49 % 0.00 % 0.00 %	11.88 % 0.00 % 8.25 % 6.00 % 0.00 % 9.29 % 0.00 % 0.00 %	6.13 % 0.00 % 3.84 % 0.08 % 0.00 % 0.05 % 0.00 % 0.00 %
Total	\$ <u>236,264,237</u>	100.00 %		10.10_%

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid point of the last Authorized Return on Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commision Return on Equity	11.88 %
Commission order approving Return on Equity	PSC-96-1320-FOF-WS

APPROVED AFUDC RATE

Current Commission Approved AFUDC rate:	0.835516 %
Current Commission Approved AFUDC rate:	PSC-96-1320-FOF-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

UTILITY NAME: FLORIDA WATER SERVICES, CORP.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (G)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax credits - Weighted Cost Deferred Income Taxes Other (Explain)	121,973,134 0 110,033,133 3,088,759 0 1,169,210 0					121,973,134 110,033,133 3,088,759 0 1,169,210
Total	\$ 236,264,236	\$ 0 \$	\$ 0 \$	0 \$	\$ 0 . \$	\$ 236,264,236

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UTILITY PLANT ACCOUNT 101 - 106

ACCT	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	PLANT ACCOUNTS:		***		
101	Utillty Plant in Service	\$143,902,654	\$133,633,708	\$344,796,190	\$622,332,552
102	Utillty Plant Leased to Others				0
103	Property Held for Future Use	681,476	-	762,128	1,443,604
104	Utillty Plant Purchased or Sold				0
	Construction Work in Progress	4,473,157	4,586,202	6,599,321	15,658,681
106	Completed Construction Not Classified				0
	Total Utility Plant	\$149,057,288	\$138,219,910	\$352,157,639	\$639,434,837

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNT 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order number.

	T		For any acquisition adjustments approved by the Commission, include the Order number.						
4					OTHER THAN				
,					REPORTING				
ACCT	DESCRIP	ΓΙΟΝ	WATER	WASTEWATER	SYSTEMS	TOTAL			
(a)	(b)		(c)	(d)	(e)	(f)			
114	Acquisition Adjustment								
	Amelia Island	#11231	(79,861)	(374,942)		(454,803)			
	Palm Port	#16340	(30,746)	(65,065)		(95,811)			
	Chuluota	#10859	23,325			23,325			
	Druid Hill	#10859	26,000			26,000			
	Dol Ray Manor	#10859	12,875			12,875			
	Picciola Island	#10859	9,400			9,400			
İ '	Venetian Village	#12207	17,500	17,500		35,000			
	Western Shores	#12207	(26,095)			(26,095)			
	Park Manor	#16340		(13,453)		(13,453)			
1	County regulated		-	-	(6,295)	(6,295)			
•	Various Unapproved		6,594,484	247,483	1,617,591	8,459,558			
						_			
	Total Disut Association (6 5 4 6 9 9 9	(100 477)	1 611 206	7,969,701			
	Total Plant Acquisition A	rajustments	6,546,882	(188,477)	1,611,296	7,909,701			
115	Accumulated Amortizati	on							
	Amelia Island	#11231	48,091	225,784		273,875			
	Palm Port	#16340	19,258	40,128		59,386			
	Chuluota	#10859	(16,048)			(16,048)			
	Druid Hill	#10859	(17,873)			(17,873)			
	Dol Ray Manor	#10859	(8,808)		ĺ	(8,808)			
	Picciola Island	#10859	(6,002)			(6,002)			
	Venetian Village	#12207	(9,934)	(10,766)		(20,700)			
	Western Shores	#12207	20,852			20,852			
	Park Manor	#16340		8,416		8,416			
	County regulated		-	-	6,175	6,175			
	Various Unapproved		(803,477)	421,368	(41,456)	(423,565)			
						-			
	Total Accumulated Amo	rtization	۴ (773,941)	\$684,930	-\$35,281	-\$124,292			
			\··	Ţjoo		, , , , , , , , ,			
	-1-141 A -11A	65 770 044	406 453	4 576 045	7 0 4 5 400				
Net Acqu	uisition Adjustments		\$5,772,941	496,452	1,576,015	7,845,408			

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT.110)

ACCUMULATED	DEP	RECIATION (A	661.	108) AND ANO	KII	W & WW OTHER		
DESCRIPTION (a)		WATER (b)	W	ASTEWATER (c)		THAN SYSTEM REPORTING (d)		TOTAL (e)
ACCUMULATED DEPRECIATION								
Account 108 Balance first of year	\$	36,992,831	\$	45,092,755	\$	115,526,623	\$	197,612,209
Credits during year: Accruals charged: to Account 108.1 (1) to Account 108.2 (2) to Account 108.3 (3) Other Accounts (specify):	\$	4,624,392	\$	4,828,730	\$	11,670,456	\$	21,123,579 0 0 0
Salvage Other credits (specify) General Allocations and other		0 4,698,390		0 2,356,164		0 8,194,370		0 15,248,923
Total Credits	\$	9,322,782	\$	7,184,894	\$	19,864,825	\$	36,372,501
Debits during year: Book cost of plant retired Cost of removal and Other debits (specify) General Allocations and other	\$	1,089,117 4,587,406	\$	366,963 2,299,040	\$	1,274,358 7,998,872	\$	2,730,439 14,885,318 0
Total Debits	\$	5,676,524	\$	2,666,004	\$	9,273,229	\$	17,615,757
Balance end of year	\$_	40,639,089	\$ _	49,611,645	\$ _	126,118,219	\$ _	216,368,953
ACCUMULATED AMORTIZATION Account 110 Balance first of year								
Credits during year: Accruals charged: to Account 110.2 (2) Other Credits (Specify)	\$	0 0 0	\$	0 0 0	\$	0 0 0	\$	0 0 0
Total Credits	\$	0	\$	0	\$	0	\$	0
Debits during year: Book cost of plant retired Other debits (specify)	\$	0	\$	0 0	\$	0	\$	0
Total Debits	\$	0	\$	0	\$	0	\$	0
Balance end of year	\$ _	0_	\$ _	0	\$	0	\$_	0

⁽¹⁾ Account 108 for Class B utilities

⁽²⁾ Not applicable for Class B utilities

⁽³⁾ Account 110 for Class B utilities

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNT 666 AND 766)

	AMOUNT EXPENSE TRANSFERRED		CHARGED OFF DURING YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	TO ACCOUNT NO. 186.1 (c)	ACCT, (d)	AMOUNT (e)
1996 Palm Coast Rate Case Hillsborough County Hernando County 950495 - Consolodated Rate Case 930880 - Uniform Rates Hearing 920199 - Giga Rate Case	4,116 - 6,963 451 - 6,284		666/766 666/766 666/766 666/766 666/766 666/766	33,923 32,833 - 83,300
Total	\$17,814	\$0	\$0	\$150,056

NONUTILITY PROPERTY (ACCOUNT 121)
Report separately each item of property with a book cost of \$25,000 or more included in account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Land	\$293,742	\$30,054	\$289,346	\$34,450
Total Nonutiltiy Property	\$293,742	\$30,054	\$289,346	\$34,450

SPECIAL DEPOSITS (ACCOUNTS132 AND 133)
Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Deltona Lakes Utility Service Fee C/D in Leiu of Deposit Others	1,082,113 7,595 6,942
Total Special Deposits	\$1,096,650
OTHER SPECIAL DEPOSITS (Account 133): Utility Deposits Other Special Deposits	41,410 9,566
Total Other Special Deposits	\$50,976

INVESTMENTS AND SPECIAL FUNDS ACCOUNT 123-127

Report hereunder all investments and special funds carried in Accounts 123 thru 127.

Report hereunder all investments and spec		
DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):	\$	\$
Total Investment In Associated Companies		\$0
UTILITY INVESTMENTS (ACCT. 124):	\$	\$
Total Utility Investments		\$0
OTHER INVESTMENTS (ACCT. 125): Co Bank	\$	\$ 1,894,048
Total Other Investments		\$1,894,048_
SPECIAL FUNDS (ACCTS. 126 & 127):	\$ 0	
Total Special Funds		\$0_

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141-144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

\$ 0 0 4,859,121		TOTAL (b)
0		(D)
0		
0		
•	ľ	
4,859,121		
<u> </u>		
	\$	4,859,121
		-
\$ 44,118	1	
588,410		
38,549		
<u> </u>	1	
	\$	671,077
\$ 474,124		
1,027,904		
		1,833,317
	\$	7,363,515
	<u> </u>	
\$ (237,572)		
\$ (630,000)	1	
18,804		
0		
	1	
\$ (611,196)	4	
040 440		
φ 313,143	1	
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\$ 313,143	1	
	\$	(535,624)
	\$	6,827,891
	\$ 474,124 331,290 1,027,904 \$ (237,572) \$ (630,000) 18,804 0 \$ (611,196) \$ 313,143	\$ 474,124 331,290 1,027,904 \$ (237,572) \$ (630,000) 18,804 0 \$ (611,196) \$ 313,143 \$

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

'Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)	
None	\$	0
Total	\$	0

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

'Report each account receivable from associated companies separately.

	DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		%	\$ 0
Total		•	\$0

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION (a)	TOTAL (b)
	-
Total miscellaneous Current and Accrued Liabilities	¢.
Total miscellaneous Current and Accrued Liabilities	\$ <u> </u>

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181): \$28 MM First Mortgage Bond 1995 \$35.01 Million DRB Series 1996 Collier Bonds Discount Cobank \$45 Million Other Miscellaneous Debt Expense and Reclasses	\$ 54,433 79,458 51,833 139,949 48,078	\$ 784,734 1,850,106 1,194,811 2,141,419 (717)
Total Unamortized Debt Discount and Expense	\$373,751	\$5,970,353_
UNAMORTIZED PREMIUM ON DEBT (Acct. 251):		
Total Unamortized Premium on Debt	\$0	\$0

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERY LOSSES (Acct. 182):	
Extraordinary Abandonment	\$ 1,102,374
Total Extraordinary Proporty Lossos	\$ 1.102.374
Total Extraordinary Property Losses	1,102,374

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) 1995 Consolidate Rate Case 1997 Hernando County 1997 Hillsborough County Giga Rate Case Palm Coast Sale of Orange County Others	- (36,283) (33,923) - (13,373) 1,875 -	513,400 36,346 29,692 126,162 - 159,514 550
Total Deferred Rate Case Expense	-\$81,704	\$865,665
OTHER DEFERRED DEBITS (Class A Utiltities: Account 186.2) Other Deferred Debits - GDU OAP's Deferred Executive Comp Plan Deferred OPEB Asset Others	-	2,454,617 2,644,634 1,512,977 257,860 108
Total Other Deferred Debits	\$0	\$6,870,196
REGULATORY ASSETS (Class A Utilties: Account 186.3) Regulatory Tax Asset - FAS 109 Surcharge		\$10,445,950
Total Regulatory Assets	\$0	\$10,445,950
TOTAL MISCELLANEOUS DEFERRED DEBITS	-\$81,704	\$18,181,811

CAPITAL STOCK (ACCTS. 201 & 204)

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share		250
Shares authorized		500
Shares issued and outstanding		430
Total par value of stock issued		107,500
Dividends declared per share for year		
PREFERRED STOCK		
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued		
Dividends declared per share for year		

BONDS (ACCT. 221)

(DESCRIPTION OF OBLIGATION (INCLUDING NOMINAL DATE OF ISSUE AND DATE OF MATURITY) (a)	RATE (b)	NTEREST FREQUENCY OF PAYMENT (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
\$28MM First Mortgage Bonds 1996 Collier County IRB 1/96 - 1/26	8.01 6.5	% Semi-annual % Semi-annual	\$ 28,000,000 \$ 35,105,000
Total			\$ 63,105,000

STATEMENT OF RETAINED EARNINGS

- 1. Dividends should be shown for each class and series of capital stock. Show amounts of dividends per share.

 2. Show separately the state and federal income tax effect of items shown in account 439.

ACCT. NO. (a)	DESCRIPTION (a)		TOTAL (b)
215	Unappropriated Retained Earnings: Balance beginning of year	\$	19,306,184
439	Changes to account: Adjustments to Retained Earnings (requires Commission approval prior to u Credits:	ise)	
	Total Credits	\$	0
	Debits:		0
	Total Debits	\$	0
435	Balance Transferred from Income		12,706,736
436	Appropriations of Retained Earnings:		0
	Total Appropriations of Retained Earnings:	\$	0
437 438	Dividends Declared: Preferred Stock Dividends Declared Common Stock Dividends Declared		0 0
	Total Dividends Declared:	\$	0
215	Year end Balance	\$	32,012,920
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		0
214	Total Appropriations of Retained Earnings:	\$	0
	Total Retained earnings	\$ =	32,012,920
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

DESCRIPT (a)	FION	TOTAL (b)
		·
Total	\$_	0

OTHER LONG -TERM DEBT ACCOUNT 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OFI SSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE	AMOUNT PER BALANCE SHEET
(a)	(d)	(e)	(f)
CoBank 12/93 - 1/13 AS/400 Lease , 1/1/00 - 1/1/03 Lucent Zenon-Lehigh Zenon-Marco Polk County Interconnect Less current Portion	8.46 % 6.96 % 8.00 % 9.94 % 7.45 % 8.00 % % % %	Fixed Fixed Fixed Fixed Variable	\$ 44,171,133 \$ 147,420 \$ 66,785 \$ 917,250 \$ 752,934 \$ 872,612 \$ (3,966,349) \$ \$ \$ \$ \$
Total			42,961,785

^{*} For variable rate obligations, provide the basis for the rate. (i.e. prime + 2%,etc.)

NOTES PAYABLE (ACCTS. 232 & 234)

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OFI SSUE AND DATE OF MATURITY) (a)	RATE (d)	FREQUENCY OF PAYMENT (e)	AMOUNT PER BALANCE SHEET (f)
NOTES PAYABLE (Account 232):	% % % % %	·	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Account 232			0
	% % % % %		\$ \$ \$ \$ \$ \$ \$
Total Account 234			0

^{*} For variable rate obligations, provide the basis for the rate. (I.e. prime + 2%,etc.)

ACCOUNTS PAYABLE TO ASSOCIATIED COMPANIES (ACCT. 233)

Report each account payable separately.

Report each account payable separately. DESCRIPTION (a)	TOTAL (b)
Americas Water Services Georgia Water Service ALLETE Water Services, Inc. Heater Lehigh Corporation	\$ (852,406) 814,992 (4,475,976) 180,342 2,000,084
Total	\$(2,332,965)

UTILITY NAME: FLORIDA WATER SERVICES, CORP.

	BALANCE	INTERES PUR	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT	TNICMA	PAID DURING	BALANCE END
OF DEBI	(b)	(S)	(b)	(e)	(f)
ACCOUNT NO.237.1- Accrued Interest on Long Term Debt					
Accrued Interest on Long Term Debt	2,381,924	386	7,295,550	7,422,586	\$2,254,888
Total Account 237.1	\$2,381,924	386	\$7,295,550	\$7,422,586	\$2,254,888
ACCOUNT NO.237.2- Accrued Interest on Other Liabilities Customer Deposits Miscellaneous	\$86,061		\$178,302	\$169,906	\$94,457
Total Account 237.2	\$86,061	***************************************	\$178,302	\$169,906	\$94,457
Total Account 237 (1)	\$2,467,985	*	\$7,473,852	\$7,592,492	\$2,349,345
INTEREST EXPENSED: Total Accrual Account 237					
Less Capitalized Interest Portion Of AFUDC:				 Must agree to F-2(a), Beginning and Ending Balance of Accrued Interest 	2(a), Beginning and of Accrued Interest
				(2) Must agree to F-3(c), Current Year	3(c), Current Year
Net Interest Expensed to Account No. 427 (2)			\$7,473,852	Interest Expense	

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Miscellaneous Fees Accrued Audit Fees Accrued Payroll and Related Items	199,674 100,000 6,573,240
Total Miscellaneous Current and Accrued Liabilities	\$6,872,914

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	BALANCE		DEBITS		
NAME OF PAYOR	BEGINNING OF YEAR (b)	ACCT. DEBIT (c)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (b)
Lehigh Development Corp. Palm Coast Timberwalk Development Topeka Group	3,819,638 703,299 52,879 6,437,129	131 131 131	555,365 56,320 7,211 1,218,885	115,196, 81,229	3,379,469 728,208 45,668 5,218,243
	1 1				
Total	\$11,012,945		\$1,837,781	\$196,425	\$9,371,589

^{*} Report advances separately by reporting group, designating water or waster in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)			
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) Regulatory Tax Liability - FAS 109		\$1,001,274			
Total Regulatory Liabilities	\$0	\$1,001,274			
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2) Deferred Customer Credit Deferred OPEB Costs Deferred Interest Deferred Lease Income Deltona Land Deferred Executive Comp Plan Others	- - 10,000 - - - -	\$2,000,000 75,000 153,922 7,500 1,094,580 1,512,977 5,635			
Total Other Deferred Liabilities	\$10,000	\$4,849,614			
TOTAL OTHER DEFERRED CREDITS	\$10,000	\$5,850,888			

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)		WATER (W-7) (b)	٧	VASTEWATER (S-7) (c)		/ & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance First of Year Acquisitions	\$	49,833,128	\$	53,818,806 0	\$	162,696,636 0	\$	266,348,570 0
Add Credits During Year:	\$_	5,880,275	\$_	4,829,837	\$_	12,791,897	\$_	23,502,008
Less Debits Charged During Year:	\$_	(4,138)	\$_	0	\$_	(37,402)	\$_	(41,541)
Total Contributions in Aid of Construction	\$_	55,717,541	\$_	58,648,643	\$_	175,525,935	\$_	289,892,119

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		ATER W-7) (b)	W	ASTEWATER (S-7) (c)	Т	& WW OTHER HAN SYSTEM REPORTING (d)		TOTAL (e)
Balance First of Year	\$ 13	293,776	\$_	17,577,271	\$_	53,329,813	\$_	84,200,859
Add Debits During Year:	\$1	771,912	\$	1,940,493	\$_	5,956,129	\$_	9,668,534
Less Credits Charged During Year:	\$	0	\$	0	\$	0	\$_	0
Total Accumulated Amortization of Contributions in Aid of Construction	\$ <u>15</u>	,065,688	\$_	19,517,764	\$_	59,285,942	\$_	93,869,393

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. (b)	AMOUNT (c)
Net income for the year	F-3	\$ 12,706,736
Reconciling items for the year:		
Taxable income not reported on books:		
CIAC		2,290,235
CIAC Grossup		(9,767)
Income Taxes		7,995,098
Deductions recorded on books not deducted for return:		
Meals and Entertainment		32,340
Lobbying Expenses		38,788
Penalties		101,553
Rate Case Expense		81,154 298,052
Allowance for Doubtful Accounts Debt Unamortized Cost Writeoff		149,911
Capitalized Interest		600,000
Income recorded on books not included in return:		(287,692)
AFUDC - Equity AFUDC - Debt		(423,250)
Deduction on return not charged against book income: Tax > Book Depreciation		(6,500,000)
Total Adjustments		4,366,422
State Taxable Income		17,073,158
State Tax @5.5%		939,024
State Tax - 1998 Amended		(100,961)
State Tax -2001 Adjustment		(109,946)
Federal tax net income		16,345,041
Computation of tax:	4	35.00%
Calculated Federal Tax		5,720,764
1998 Amended Return		101,223
Adjustment to 2001 Provision		(668,508)
CURRENT FEDERAL TAXES		5,153,479

FLORIDA WATER SERVICE CORPORATION

FOOTNOTES TO THE 2002 ANNUAL REPORT

- 1) In 2002, total company General Plant Assets are pooled at the corporate level and allocated to each system based on number of customers. Reversal of previous year general plant assets is reflected in the Retirement/Transfer column and the new allocated amounts are reflected as additions.
- 2) In 2002, Florida Water Services continued implementation of a detailed Fixed Asset System of accounting for all company owned assets. An integral part of this process is to reconcile all physically identified assets to the balance per books. This entry is a result of booking the physical inventory.
- 3) Total Company general plant accumulated depreciation is pooled at the corporate level and allocated to each plant based on number of customers.
- 4) Total company general plant retirements and their associated salvage proceeds and cost of removal are allocated to each plant based on number of customers.
- 5) Employee Pensions and Benefits and Workman's Compensation Insurance are allocated from the corporate level to the plant based on labor charges.
- 6) Customer numbers are derived by taking the twelve month average of the total number of bills in 2002.