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Public Service Commission
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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS236-09-AR

WATER MANAGEMENT SERVICES, INC.

302 Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2009

Form PSC/WAW 3 (Rev. 12/99).

EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1,	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified 2. 3. 4. X X X X
		1. X	2. 3. 4. X X X (Signature of Chief Executive Officer of the utility) * (Signature of Chief Executive Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

VEAR OF REPORT December 31, 2009

Water Manageme	ent Services Inc	County:	Franklin
water Manageme	(Exact Name of Utility)	······································	
	10 Alice of the willier for which norms	al correspondence should be sent:	
List below the ex	act mailing address of the utility for which norma		
250 John Knox R	2303		
Tallanassec, FL 3	2303		
			<u> </u>
Telephone:	(850)668-0440	п	
E Mail Address:	gdb5@comcast.net; sandymchase@comcast.n	et .	
WEB Site:	www.wmsistgeorge.com	··	
	ne-Call of Florida, Inc. Member Number	WM1736	
Name and addre	ss of person to whom correspondence concerning	g this report should be addressed:	
Gene D. Brown	Road, #4		
Tallahassee FL	32303		
Tallallassee, T.D.	323,00		
Telephone:	(850)668-0440		
	ddress of where the utility's books and records ar Road, #4		
Tallahassee, FL			
Tallallassec, i L			
Telephone:	(850)668-0440		
List below any p	groups auditing or reviewing the records and ope	rations:	2
Barbara S. With	ners, CPA	Contact information shown on E- Contact information shown on E-	
Frank Seidman,	Management & Regulatory Consultants, Inc.	Contact information shown on E-	3
Post, Buckley,	Schuh & Jernigan, Inc.	Contact information shows on a	
Date of original	organization of the utility:	03/03/19	78
Check the appre	opriate business entity of the utility as filed with	the Internal Revenue Service	
Ind	ividual Partnership Sub S Corporation	on 1120 Corporation	
<u> </u>		X	
			.
List below ever	y corporation or person owning or holding direc	tly or indirectly 5% or more of the voting	g securities
of the utility:			Percent
	Name		<u>Ownership</u>
			85%
1. 2.			10%
3.			5%
4.			
5,		Notice to the second of the se	<u> </u>
6.		and the second s	
7.			
8.			
9.			
10.			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLOR	CIDA PUBLIC SER	VICE COMMISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Gene D. Brown	President	General Manager	General Business Legal
Sandra M. Chase	VP & Secretary	Assistant General Manager	General Business
Brenda Molsbee		Operations Manager	General Business
Lisa Scoles Radey Thomas Yon & Clark 301 S. Bronough St., Suite 200 Tallahassee, FL. 32301 (850)425-6654	Attorney		Regulatory Matters
Barbara S. Withers 411 Live Oak Plantation Rd. Tallahassee, FL 32312 (850)893-4080	СРА		Accounting and Tax
Frank Seidman Management & Regulatory Consultants, Inc. 18444 Lost Lake Way Jupiter, FL 33458 (561) 743-9510	Consultant		Regulatory Matters
Michael Shibelli	Engineer		Engineering
PBS&J 2639 N. Monroe St., Building C Tallahassee, FL 32303 (850)580-7877			
	<u> </u>		
	<u> </u>		<u></u>
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		·	
<u> </u>			
			
			· · · · · · · · · · · · · · · · · · ·

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

Water Management Services, Inc.

YEAR OF REPORT December 31, 2009

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

St. George Island Utility Company, Ltd. was certificated on March 31, 1978 to provide water service to St. George Island, which is a barrier island located in the Gulf of Mexico in Franklin County, Florida. The Company has 4 wells on the mainland, and water is piped to the island through a 12" supply main attached to the bridge to the island. The Company has a treatment system, a ground storage tank and an elevated storage tank on the island. Although the Company is not required to provide fire protection, the Company does provide limited fire protection through 122 hydrants on the island.

The island population fluctuates widely because it is a vacation/resort area. Accordingly, there are peak demands during summer and other holiday periods, with lower demand the remainder of the year. The utility has sufficient capacity to meet all current demands. Construction of the system commenced in 1974, and many components of the system are near the end of their useful lives. Accordingly, the Company is now planning a series of improvements to upgrade the system to prevent a deterioration in its reliability.

On February 9, 2006, the Florida Public Service Commission issued a final order which established permanent rates for the utility based on evidence presented during a limited proceeding related to construction of a new supply main to the island. Since 2006, the Company has lost 51 customers, an average of 17 per year. Also, the Company has lost revenue from a large number of remaining customers who have installed shallow wells, both legally and illegally.

In an attempt to preserve a state DRI provision and a Franklin County ordinance, both of which prohibited shallow wells on the westerly part of the island, the utility filed a legal challenge with the Northwest Florida Water Management District (NWFWMD). However, this was unsuccessful and the NWFWMD was able to overturn the state law and county ordinance which legalized those wells. The NWFWMD also implemented a new rule, effective January 4, 2010, which encourages shallow wells throughout St. George Island by doing away with the District's prior legal requirement for individual well permits. To promote these changes in the law, the District has undertaken a public relations and advertising campaign to encourage shallow wells throughout St. George Island.

In early 2009, the utility filed a petition with the FPSC for a wastewater certificate based upon a demand from existing customers, several of whom were facing business closures for lack of wastewater service. In late 2009, the Franklin County Commission notified the Company that it was opposed to sewer on the island, and the petition was dismissed.

Because of this shift in state and local governmental policy in Franklin County from a policy in favor of central water & sewer to a policy in favor of shallow wells and on-site treatment systems and because of the distressed economy on the island, the Company does not anticipate any growth within the next several years. Instead, the Company anticipates a continued reduction in water sales and revenue based upon a flat or declining customer base.

This change in governmental policy and the declining economy on St. George Island has caused the Company to lose substantial sums of money since the Company's rates were set by the Commission in 2006. To prevent continued losses, and to secure necessary operating funds, the Company will file a petition with the FPSC in 2010 seeking an increase in rates. The increase is necessary to secure adequate operating revenue and to be able to secure financing to pay for the essential capital improvements referenced above.

December 31, 2009

UTILITY NAME: Water Management Services, Inc.

Current as of _____

PARENT / AFFILIATE ORGANIZATION CHART

Complete below an organizational character must also show the relations	art that show all parents, sul ship between the utility and	bsidiaries and affiliates of the affiliates listed on E-7, E-1	ne utility. 0(a) and E-10(b).	
St. George Island Utility Company, L Stockholder	td.			
Gene D. Brown, P.A. Legal Counsel				
-				

YEAR OF REPORT December 31, 2009

COMPENSATION OF OFFICERS

For each officer, list the time spent on response activities and the compensation received as an NAME	ondent as an officer compo officer from the responde TITLE	ared to time spent on total busin nt. % OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(e)	(d)
Gene D. Brown	President	95%	\$ 141,684
<u></u>			
			<u></u>
· · · · · · · · · · · · · · · · · · ·			

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Gene D. Brown	President	. 1.	s o

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Brown Management Group, Inc.	Office Rental	\$ 18,000	BMG, Inc. 250 John Knox Road, #4 Tallahassee, FL 32303
,			
			.
······································			
		<u></u>	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2009

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Gene D. Brown	Officer/Director	Legal Services	Gene D. Brown, P.A.
Gene D. Brown	Officer/Director of General Partner	President of Corporate General Partners of General Partner	St. George Isl. Utility Co, Ltd
Gene D. Brown	Officer/Director of General Partner	President of Corporate General Partners	Leisure Properties, Ltd.
Gene D. Brown	Officer/Director	President	St. George's Plantation, Inc.
Gene D. Brown	Officer/Director	President	Leisure Development Services, Inc.
Gene D. Brown	Officer/Director	President	Brown Management Group, Inc.
Gene D. Brown	Officer/Director	President	Real Estate Services of North Florida, Inc.
Gene D. Brown	Officer/Director	President	Real Estate Equities of Florida, LLC
Gene D. Brown	Officer/Director	President	Equity Management Systems, Inc.
			All above located at 250 John Knox Road, #4 Tallahassee, FL 32303
		· · · · · · · · · · · · · · · · · · ·	

YEAR OF REPORT

YEAR OF REPORT December 31, 2009

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

UTILITY NAME: EX Water Management Services, Inc.

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

oca (minimum en una nombalba comatos sim associat	OLLADO V			, and a		
	ASSETS		KEVENUES	23-	EXPENSES	<u>s</u>
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED	ACCOUNT NUMBER
NOT APPLICABLE						
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BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
				\$	
				*	
Brown Management				· · · · · · · · · · · · · · · · · · ·	
Group, Inc.	Office Rental	Jan, 2009		\$ 18,000	
· · · ·				··· · · · · ·	
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BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

FAIR MARKET 4,006 (b) Describe briefly the type of assets purchased, sold or transferred.
(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
(d) Enter the net book value for each item reported.
(e) Enter the net profit or loss for each item reported. (column (c) - column (d))
(f) Enter the fair market value for each item reported. In space below or in a supplemental VALUE GAIN OR LOSS schedule, describe the basis used to calculate fair market value. **ම** 4,006 (a) Enter name of related party or company. Part II. Specific Instructions: Sale, Purchase and Transfer of Assets NET BOOK VALUE ਉ 3. The columnar instructions follow: 4.006 PURCHASE SALE OR PRICE 9 **DESCRIPTION OF ITEMS** Below are examples of some types of transactions to include: Used backhoe trailer -purchase, sale or transfer of land and structures -noncash dividends other than stock dividends -purchase, sale or transfer of equipment -purchase, sale or transfer of securities to the purchase, sale, or transfer of assets. Enter in this part all transactions relating -write-off of bad debts or loans -noncash transfers of assets NAME OF COMPANY OR RELATED PARTY Brown Management Group, Inc. ~

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FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTI	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT	1	(5)	(6)
101-106	Utility Plant	F-7	\$ 9,017,455	\$ 8,993,851
108-110	Less: Accumulated Depreciation and Amortization	F-8	3,135,367	3,362,005
	Net Plant			
			\$5,882,088	5,631,846_
114-115	Utility Plant Acquisition adjustment (Net)	F-7	· · · · · · · · · · · · · · · · · · ·	
116*	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$5,882,088	\$ 5,63 <u>1,846</u>
	OTHER PROPERTY AND INVESTMENTS	<u> </u>		
121	Nonutility Property	F-9	\$ 858,173	858,173
122	Less: Accumulated Depreciation and Amortization		(47,155)	(47,155)
	Net Nonutility Property		\$ 811,018	\$ 811,018
123	Investment In Associated Companies	F-10	<u>1,</u> 160,703	1,213,905
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		\$ 1,971,721	\$ 2,024,923
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$ (19,370)	\$ (16,378)
132	Special Deposits	F-9	337	35
133	Other Special Deposits	. F-9		
134	Working Funds			0
135	Temporary Cash Investments		51	. 0
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	97,718	89,908
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12	150,000	100,000
151-153	Material and Supplies	· <u>-</u>		
161 162	Stores Expense Prepayments		40.067	
171	Accrued Interest and Dividends Receivable		40,857	32,575
172 *	Rents Receivable			0
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12		

^{*} Not Applicable for Class B Utilities

December 31, 2009

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges	F-13 F-13	\$ 121,240	102,597
184 185 * 186 187 *	Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-14	92,246	118,985
	Total Deferred Debits		\$ 213,486	3 221,582
	TOTAL ASSETS AND OTHER DEBITS		\$ 8,336,890	8,084,490

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AT	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	YEAR	YEAR	
(a)	(b)	PAGE (c)	(d)	
	EQUITY CAPITAL		(4)	(e)
201	Common Stock Issued	F-15	\$ 10,000	\$ 10,000
204	Preferred Stock Issued	F-15	1.77.55	10,000
202,205 *	Capital Stock Subscribed	j		
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock	1		·
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired			
	Capital Stock		1	
211	Other Paid - In Capital	1	(488,548)	(488,548)
212	Discount On Capital Stock		1	
213	Capital Stock Expense	·		
214-215	Retained Earnings	F-16	(1,245,206)	(1,576,898)
216	Reacquired Capital Stock	•]	
218	Proprietary Capital]	· · · · ·	
	(Proprietorship and Partnership Only)	L		
	Total Equity Capital		\$ (1,723,754)	\$ (2,055,446)
1	LONG TERM DEBT			
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	·	
224	Other Long Term Debt	F-17	7,467,818	7,573,280
	Total Long Term Debt		\$ 7,467,818	7,573,280
· · · · · · · · · · · · · · · · · · ·	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		91,933	201,615
232	Notes Payable	F-18	359,836	157,596
233	Accounts Payable to Associated Companies	F-18	• • •	0
234	Notes Payable to Associated Companies	F-18		· . · · · · · · · · · · · · · · ·
235	Customer Deposits		108,815	103,669
236	Accrued Taxes		47,776	104,324
237	Accrued Interest	F-19	23,512	23,386
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	8,872	9,521
	Total Current & Accrued Liabilities		\$ 640,742	\$ 600,110

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AP	REF.		CHIPPENT
NO.	ACCOUNT NAME	PAGE	PREVIOUS	CURRENT
(a)	(b)		YEAR	YEAR
	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium On Debt		 	
252	Advances For Construction		\$	S
253	Other Deferred Credits	F-20	21,037	20,737
255	Accumulated Deferred Investment Tax Credits	F-21		
255	Accumulated Deferred investment Tax Credits	<u> </u>		
	Total Deferred Credits		\$ 21,037	\$20,737
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	k
262	Injuries & Damages Reserve		*	<u> </u>
263	Pensions and Benefits Reserve	• •		80,000
265	Miscellaneous Operating Reserves			30,000
	Total Operating Reserves		\$	\$ 80,000
ŀ	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 3,212,574	3,239,513
272	Accumulated Amortization of Contributions			
i	in Aid of Construction	F-22	(1,281,529)	(1,373,707)
	Total Net C.I.A.C.		\$1,931,045	\$ 1,865,806
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -		!	
	Accelerated Depreciation		\$	8
282	Accumulated Deferred Income Taxes -		·	·
j l	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other	<u>-</u> .		
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 8,336,890	\$ 8,084,490

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR *
	UTILITY OPERATING INCOME	(6)	(u)	(e)
400	Operating Revenues	F-3(b)	\$ 1,374,799	\$ 1,319,558
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	(123)	(246)
	Net Operating Revenues		\$ 1,374,676	\$ 1,319,313
401	Operating Expenses	F-3(b)	\$ 940,311	\$ 1,057,196
403	Depreciation Expense:	F-3(b)	\$ 281,739	\$ 267,723
	Less: Amortization of CIAC	F-22	84,963	92,178
	Net Depreciation Expense		\$ 196,776	\$ 175,545
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC)	F-3(b)	14,616	14,616
408	Taxes Other Than Income	W/S-3	108,243	100,197
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State Income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	,	
	Utility Operating Expenses		\$1,259,946	1,347,555
	Net Utility Operating Income		\$ 114,730	\$ (28,242)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	123	246
413	Income From Utility Plant Leased to Others		<u> </u>	
414	Gains (losses) From Disposition of Utility Property		(7,286)	4,500
420	Allowance for Funds Used During Construction			
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$ 107,567	\$ (23,496)

^{*} For each account, Column e should agree with Columns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

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	WATER SCHEDULE W-3 * (1)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
	: 1,319, <u>558</u> (246)	\$	\$
	\$ 1,319,313	5	5
Г	\$ 1,057,196	\$	\$
	267,723 92,178		
	\$ 175, <u>545</u>	\$	\$
	14,616 100,197		
		· · · · · · · · · · · · · · · · · · ·	
	\$ 1,347,555	\$	\$
L	\$(28,242)	\$	5
	4,500		
	\$ (23,496)	\$	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
Total Util	ity Operating Income [from page F-3(a)]		\$ 107,567	\$ (23,496)
	OTHER INCOME AND DEDUCTIONS		·	
415	Revenues-Merchandising, Jobbing, and]		
1	Contract Deductions		\$ 0	s 0
416	Costs & Expenses of Merchandising	<u> </u>		f
	Jobbing, and Contract Work	l	0	0
419	Interest and Dividend Income		14,892	9,412
421	Nonutility Income	1	1	0
426	Miscellaneous Nonutility Expenses		(13,194)	(11,637)
		!	(-2,1-/)	(11,007)
	Total Other Income and Deductions		\$ 1,698	\$ (2,225)
L			1.	(, , , , ,
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income	1	\$	\$
409.20	Income Taxes	I		
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable To Other Income		\$	\$
	INTEREST EXPENSE	<u> </u>		
427	Interest Expense	F-19	\$ 350,790	\$ 286,863
428	Amortization of Debt Discount & Expense	F-13	18,939	19,107
429	Amortization of Premium on Debt	F-13		
	Total Interest Expense		\$ 369,729	\$305,970
T T	EXTRAORDINARY ITEMS			1
433	Extraordinary Income		\$	k
434	Extraordinary Deductions		·	
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items		\$	\$
	NET INCOME		\$ (260,464)	\$ (331,692)

Explain Extraordina	iry Income:		
	· · · · · · · · · · · · · · · · · · ·		
		<u>2</u>	

YEAR OF REPORT December 31, 2009

SCHEDULE OF YEAR END RATE BASE

ACCT.		REF.	T	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE		UTILITY	UTILITY
(a)	(b)	(c)	Ì	(d)	(e)
		(2)	 	(4)	(6)
101	Utility Plant In Service (includes .CWIP)	F-7	\$	8,993,851	k
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8	1 .	3,362,005	
110	Accumulated Amortization	F-8		····· · ····	
271	Contributions In Aid of Construction	F-22		3,239,514	
252	Advances for Construction	F-20		20,737	
	Subtotal		\$	2,371,595	\$
	Add:				
272	Accumulated Amortization of				
	Contributions in Aid of Construction	F-22		1,373,707	
	Subtotal		\$	3,745,302	\$
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7	i		
115	Accumulated Amortization of		l —		
	Acquisition Adjustments (2)	F-7	l .		
· · · · · · · · · · · · · · · · · · ·	Working Capital Allowance (3) Other (Specify):			132,150	
ļ					
	RATE BASE		\$	3,877,452	5
	NET UTILITY OPERATING INCOME		\$	(28,242)	\$
A	CHIEVED RATE OF RETURN (Operating Income / Rate Ba	ise)		-0.73%	<u></u>

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$0	0.00%	11.34%	
Preferred Stock				
Long & Short Term Debt	3,776,952	97.41%	3.79%	3.69%
Customer Deposits	100,499	2.59%	6.00%	0,16%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)				
Total	\$3,877,452	100.00%		3.85%

	Total	\$ <u>3,877,</u> 452	100.00%		3.85%					
(1)	If the utility's capital structure is NOTE: Debt_cost_calculated		-							
(2)	Should equal amounts on Sched	ule F-6, Column (g).								
(3)	Mid-point of the last authorized	Return On Equity or cur	rrent leverage formula is	f none has been establish	ned.					
		lculated using the same sing current annual repo								
		APPROVED RET	URN ON EQUITY							
Curre	nt Commission Return on Equity:		11.34%							
Comn	nission order approving Return on	Equity: P	SC-94-1383-FOF-WU							
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR									
Curre	nt Commission Approved AFUDC	rate:	%							
Comn	nission order approving AFUDC ra	ite:	<u></u>							

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Water Management Services, Inc.

UTILITY NAME:

YEAR OF REPORT December 31, 2009

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

 	CONSISTENT WITH TH	H THE METHODO	IE METHODOLOGY USED IN THE LAST RATE PROCEEDING	IE LAST RATE PR	OCEEDING	
CLASS OF CAPITAL (8)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long & Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ (1,877,598) 7,768,864 100,499			8 - 1,877,598	(3,991,912)	3,776,952
Total	\$ 5,991,766	\$	0	1,877,598	(3,991,912)	\$ 3,877,452

(1) Explain below all adjustments made in Columns (e) and (f):	Column (b) - 13 month average balances.	Column (e) • Equity is negative, set to zero.	Column (f) - Hold customer deposits constant and reconcile to rate base as shown on ScheduleF-4					
(1) Explain below all adjustme						!		

Water Management Services, Inc.

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
	Plant Accounts:			1	
101	Utility Plant In Service	\$ 8,993,851	ls	\$	\$ 8,993,851
102	Utility Plant Leased to Other				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	0		· · · · · · · · · · · · · · · · · · ·	
106	Completed Construction Not Classified	·	· · · · · · · · · · · · · · · · · · ·		·
	Total Utility Plant	\$ 8,993,851	\$	\$	\$ 8,993,851

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

for any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	ijustments approved by WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	5	5	5	\$
Total P	lant Acquisition Adjustments	\$	\$	5	\$
115	Accumulated Amortization	, 5	\$	\$	\$
Total A	accumulated Amortization	\$	\$	\$	\$
Net Ac	quisition Adjustments	s	5	5	\$ N/A

Water Management Services, Inc.

YEAR OF REPORT December 31, 2009

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRI	The transfer of the transfer o	1. 100 JANU AM	OTHER THAN	.C.1.110)
DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION	(-/	(3)	(**)	(0)
Account 108				
Balance first of year	\$ 3,135,367	k	k	3 ,135,367
Credit during year:	0,100,500	Ť	<u> </u>	5,155,507
Accruals charged to:				
Account 108.1 (1) Account 108.2 (2) Account 108.3 (2)	\$ 267,723	S	\$	\$ 267,723
Other Accounts (specify):				
Salvage Other Credits (Specify): Corrections Adj. accrued depr. See Sch W-6(b)				
Total Credits	\$ 267,723	S	\$	\$ 267,723
Debits during year:				
Book cost of plant retired Cost of Removal (disposal by sale, net)	(12,017) (29,068)			(12,017) (29,068)
Other Debits (specify):				
Total Debits	\$ (41,085)	\$	\$	\$ (41,085)
Balance end of year	\$ 3,362,005	\$	\$	\$ 3,362,005
ACCUMULATED AMORTIZATION		· · · · · · · · · · · · · · · · · · ·		
Account 110				
Balance first of year	\$	5	s	ks
Credit during year: Accruals charged to:				
Account 110.2 (2) Other Accounts (specify):	5	S	5 	\$
Total credits	\$	\$	\$	\$
Debits during year: Book cost of plant retired Other debits (specify):				
Total Debits	\$	\$	\$	\$
Balance end of year	\$	\$	\$	\$.

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

Water Management Services, Inc.

REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Docket No. 000694-WU	S . <u></u>	666.80	\$ 24,184	
Total	\$		\$24,184	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Disallowed Investment in Plant	\$ 858,173	5 0	\$ 	\$858,173
Total Nonutility Property	\$858,173	\$	\$	\$ <u>858,173</u>

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	1,213,905
Total Investment in Associated Companies		\$1,213,905_
UTILITY INVESTMENTS (Account 124):		1
N/A	\$	3
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	<u> </u>
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Accounts 1/26 and 127; Class B Utilities: Accounts 1/26 and 1/27; Class B Utili	ount 127):	\$
T. (10) 15 (1		
Total Special Funds		<u> </u>

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should be listed individually. DESCRIPTION (a)				TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	· · ·	·	 	(b)
Water	s	115.000	1	
Wastewater	🏲	115,908		
Other			1	
		<u> </u>	l	
Total Customer Accounts Receivable		<u>.</u>		114.000
OTHER ACCOUNTS RECEIVABLE (Account 142):	 		P	115,908
OTHER RECOUNTS RECEIVABLE (Account 142):	- I 🛴	_	ı	
	\$	0		
Total Other Accounts Receivable			\$	
NOTES RECEIVABLE (Account 144):				
Notes Receivable	\$		1	
	.]			
			ĺ	
Total Notes Receivable			S	
Total Accounts and Notes Receivable			5 .	115,908
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)				
Balance first of year	s	19,700		
Add: Provision for uncollectibles for current year	\$	6,300		
Collection of accounts previously written off		.*	ļ	
Utility Accounts				
Others				
Total Additions	\$	6,300	·	
Deduct accounts written off during year:		0,500		
Utility Accounts				
Others				
	·			
Total accounts written off	\$	0		
Balance end of year			6	26,000
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	ET		\$ <u></u>	89,908

Total Miscellaneous Current and Accrued Liabilities

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated of	companies separately.	
DESCRIPTION		TOTAL
(a)		(b)
N/A		S
		
Total		8
		<u> </u>
NOTES RECEIVABLE FROM ASSOCIATION	TED COMPANIES	
ACCOUNT 146		
Report each note receivable from associated con		
DESCRIPTION	INTEREST	mora i
DESCRIPTION (a)	RATE (b)	TOTAL (c)
	(0)	(6)
Notes Receivable - Brown Management Group, Inc.	7.00 %	
	%	
	%	
	%	
	%	
Total	:	\$100,000
MISCELLANEOUS CURRENT AND ACC ACCOUNT 174	RUED ASSETS	
		BALANCE END
DESCRIPTION - Provide itemized listing		OF YEAR
(a)		(b)
N/A		S

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION DURING YEAR BALANCE (a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): DEP SRF Loans 12,937 \$______1,078 \$ SRF Associated Fees
DEP - Dept. of State
Envision - Chevy Tahoe
J. Talley - DEP Loan 5,904 70,8455 58 5 60 11,741 24 720 GSB - Refinance Loan 17,611 FCCU - 2008 GMC 19 CCB - 2008 GMC Sierra 27 78 FMB - Backhoe
FMB - Backhoe 92 240 1760 0 Total Unamortized Debt Discount and Expense \$ _____ 19,107 102,597 UNAMORTIZED PREMIUM ON DEBT (Account 251): _____ N/A Total Unamortized Premium on Debt **EXTRAORDINARY PROPERTY LOSSES** ACCOUNT 182 Report each item separately. DESCRIPTION TOTAL (m) (b) <u>N/A</u> _____ . ..___ Total Extraordinary Property Losses

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
186.05 Deferred Limited Proceeding 186.07 Deferred 2009 Rate Case	\$ 24,184	12,688
Total Deferred Rate Case Expense	\$ 24,184	12,688
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
186.20 Deferred Loss on Bridge Supply Main	14,616	53,446
	· · · · · · · · · · · · · · · · · · ·	
Total Other Deferred Debits	\$14,616	\$53,446
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
186.30 Deferred Wastewater Certificate Application	<u>0</u>	52,851
· · · · · · · · · · · · · · · · · · ·		
Total Regulatory Assets	\$	\$ 52,851
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 38,800	\$ <u>118,</u> 985

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
		(6)
COMMON STOCK	1 1	
Par or stated value per share	1 • • • • • • • • • • • • • • • • • • •	\$0.10
Shares authorized	·····	100,000
Shares issued and outstanding		100,000
Total par value of stock issued	· ··· · · · · · · · · · · · · · · · ·	10,000
Dividends declared per share for year		0
PREFERRED STOCK		
Par or stated value per share	ode:	
Shares authorized	T.	
Shares issued and outstanding	·· ·	
Total par value of stock issued	······	
Dividends declared per share for year		······································

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

INT	EREST	PRINCIPAL AMOUNT PER BALANCE SHEET (d)	
ANNUAL RATE (b)	FIXED OR VARIABLE * (c)		
		\-\-\-\-\-\-	
%	i	s	
%			
%			
%			
%	· · · · - — · · · · · · · · · · · · · ·		
%			
%			
%			
%			
	<u></u>		
		5 <u></u>	
	ANNUAL RATE (b) %	ANNUAL RATE (b) FIXED OR VARIABLE * (c) (c)	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT. NO. DESCRIPTION AMOUNTS **(a) (b) (c)** Unappropriated Retained Earnings: 215 Balance Beginning of Year (1,245,206)Changes to Account: 439 Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Total Credits: Debits: Total Debits: 435 Balance Transferred from Income (331,692)436 Appropriations of Retained Earnings: Total Appropriations of Retained Earnings Dividends Declared: 437 Preferred Stock Dividends Declared 438 Common Stock Dividends Declared Total Dividends Declared 215 Year end Balance 214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 Total Appropriated Retained Earnings Total Retained Earnings (1,576,898)Notes to Statement of Retained Earnings:

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance sepa	arately.	
DESCRIPTION (a)	TOTAL (b)	
N/A		0
Total	\$(<u>o</u>

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
			<u> </u>
			s
224.17 Envision - Chevy	5.75%	Fixed	13,397
224.18 CCB (GMC)	6.61%	Fixed	15,884
224.20 GSB	4.25%	Prime + 1	2,766,794
224.32 DEP	2.99%	Fixed	4,743,887
224.33 FCCU (GMC)	6.00%	Fixed	14,271
224.37 FMB - Backhoe	6.85%	Fixed	19,047
			
		· · · · · · · · · · · · · · · · · · ·	
		· · · · · · · · · · · · · · · · · · ·	. <u> </u>
Total		k	7,573,280
Total		*	7,573,280

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime \pm 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):		·	
232.17 Envision - Chevy			
232.18 CCB (GMC)	5.75%	Fixed	3,704
232.20 GSB	6.61%	Fixed	7,882
232.32 DEP	4.25%	Prime + 1	54,853
	<u>2.99%</u>	Fixed	73,096
232.33 FCCU (GMC) 232.37 FMB - Backhoe	6.00%	Fixed	3,957
232.37 FMB - Backhoe	6.85%	Fixed	14,104
		<u> </u>	
Total Account 232			
Total Account 232			\$ <u>157,596</u>
			
NOTES DAVADI E TO ASSOCI COLEDANIMO (A			····
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A	%		S
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Assault 224			
Total Account 234		a	0

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

N/A

N/A

Total

Total

UTILITY NAME: Water Management Services, Inc.

YEAR OF REPORT December 31, 2009

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	DURING YEAR INTEREST CCT. PAID DURING RATANCE FUND		1,808 \$ 1,112 958 2,696 13,553	2	6,785 % 6,785 % 0 7,222 7,222 0	14,007 8 0	286,863 286,989 \$ 23,386	272,856 (1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.	(2) Must agree to F-3 (c), Current	286,863
17 TAN 127 CALLED 42 /	<u> </u> ₹.	OF YEAR DEBIT (b) (c)	\$\frac{124}{0} \frac{427.2,3}{427.2,3} \\ \frac{0}{0} \frac{427.2,3}{427.2,3} \\ \frac{240}{18,397} \frac{427.2,3}{427.2,3} \\ \frac{427.2,3}{4.751} \]	\$ 23.512	\$ 0 427.4 5 0 427.5 0 427.5 0 0 427.5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	\$ 23,512	237.1 \$		<u> </u>
	DESCRIPTION OF DEBIT	ACCOUNT NO. 237.1 - Accrired Interest on Form Town Diffe.	CCB (GMC) (237.18) FCCU (GMC) (237.33) Envision Chevy (237.34) FMB - Backhoe (237.41) DEP (237.60) Gulf State Bank (237.65)	Total Account 237.1 ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	Vendors Vendors Note: Items marked with an * were expensed but not accrued. They are included only to show the total interest expensed in Acct, 427.	Total Account 237.2	Total Account 237 (1) INTEREST EXPENSED:	Total acernal Account 237,1		Net Interest Expensed to Account No. 427 (2)

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Accrued Wages	9,521
Total Miscellaneous Current and Accrued Liabilities	\$\$

ADVANCES FOR CONSTRUCTION

·	BALANCE		DEBUTS		
NAME OF PAYOR * (a)	BEGINNING OF YEAR (b)	ACCT. DEBIT (e)	AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
Fla. Dept. of Environmental Protection	\$21,037			300	20,737
Total	21,037] s		300	20,737

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Water Management Services, Inc.

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N/A +	\$\$	
Total Regulatory Liabilities	\$\$	
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N/A	\$\$	
Total Other Deferred Liabilities	\$\$_	
TOTAL OTHER DEFERRED CREDITS	\$	

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 3,212,574	! \$	s	\$ 3,212,574
Add credits during year:	\$ 26,939	\$	\$	\$26,939
Less debit charged during the year	5	\$	\$	\$
Total Contribution In Aid of Construction	\$3,239,513	\$	\$	\$ <u>3,239,513</u>

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$ 1,281,529	\$ 	\$	\$ <u>1,281,529</u>
Debits during the year:	\$\$2,178_	\$	\$	\$ 92,178
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>1,373,707</u>	\$	\$	\$ <u>1,373,707</u>

UTILITY NAME: Water Management Services, Inc.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.

The reconciliation shall be submitted even though there is no taxable income for the year.

Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	(331,692)
Reconciling items for the year:	·	
Taxable income not reported on books:	i	
Net additions to CIAC	F-22	(65,239)
Deductions recorded on books not deducted for return:	- 2/3	
Penalties and Interest Life Insurance, key man	F-3(c) W-10	11,637
The Misdanice, Roy man	W-10	12,013
Income recorded on books not included in return:		
Interest Income	F-3(c)	
Deduction on return not charged against book income:		
		· · · · · · · · · · · · · · · · · · ·
Federal tax net income	\$ =	(373,278)

Computation of tax: No Tax Due because of Net Operating Loss Carry Forwards from prior years.

WATER OPERATION SECTION

December 31, 2009

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER	
Water Management Services, Inc./ Franklin	302-W	N/A	
There is only one reporting system.			
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UTILITY	AT A	MATE.
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YEAR	OF R	EPOR?	Ĺ
Decen	nber 3	1, 2009	

SYSTEM	NAME	/ COUNTY:

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service (includes CWIP)	W-4(b)	\$ 8,993,851
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	3,362,005
110	Accumulated Amortization	1	
271	Contributions In Aid of Construction	W-7	3,239,514
252	Advances for Construction	F-20	20,737
	Subtotal		\$ 2,371,595
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 1,373,707
	Subtotal		\$ 3,745,302
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	
113	Working Capital Allowance (3)	t-/	132,150
	Other (Specify):	_	132,130
	Outer (dipolity).	 	ł [
	WATER RATE BASE		\$ 3,877,452
	WATER OPERATING INCOME	W-3	\$ (28,242)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water F	Rate Base)	-0.73%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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YEAR OF REPORT December 31, 2009

Revised: 6/7/06

SYSTEM NAME / COUNTY: Franklin

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(CURRENT YEAR (d)
UI	ILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	1,319,558
469	Less: Guaranteed Revenue and AFPI	W-9		(246)
	Net Operating Revenues		\$	1,319,313
401	Operating Expenses	W-10(a)	\$	1,057,196
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		267,723 92,178
	Net Depreciation Expense		\$	175,545
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Def. Prop. loss, Acct. 186.1)			14,616
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income Utility Operating Expenses		\$	59,380 4,770 33,265 2,782 100,197
	Utility Operating Income	·	\$	(28,242)
	Add Back:		1	
469	Guaranteed Revenue (and AFPI)	W-9	\$	246
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			4,500
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(23,496)

UTILITY NAME:

Water Management Services, Inc.

YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY:

	RETTREMENTS	(e)	5		0	0			0			0	0	0	0	0	0		0		0	0	(45,091)		0		0		0		\$
	ADJ/RECLASS	(d1)																													
NT ACCOUNTS	ADDITIONS	(g)			0	15,138	4		0		0	0	0	0	0		1,688	1,321	0		0	060'7	0	070	747						\$8
WATER UTILITY PLANT ACCOUNTS	YEAR	(2)		00 004	341 100	741,170		100 504	170,001	3 094 500	113 061	200,011	700,422	12,002	2 524 025	723.020	232,920	120,032	040,621		74 071	149.018	010,571	35 690	avole:	64 941	10000	0			\$ 9,017,455
W	ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standnines	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellancous Equipment	Other Tangible Plant	TOTAL WATER IN ARTE	JOIAL WAIER FLANI
ACCT.	NO.	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		:

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

Water Management Services, Inc.

UTILITY NAME:

SYSTEM NAME / COUNTY:

Franklin

		GENERAL	PLANT	=			3,400	148,735															16,667	103,927	36 493	30,433	64 551	100610	0		433,712
	7	TRANSMISSION AND	PLANT	(a)	FO.		20,151									362.073	2,524,926	235,616	212,013	129,640		0									3,484,420
	6.1	WATER	PLANT	()	-			134,122							73,403																207,525
ANT MATRIX	.2	SOURCE OF SUPPLY AND PUMPING	PLANT	(e)			72 471	1,1,6,		405,021		3,984,508	113,061	224,689																7 969 104	4,808,174
WATER UTILITY PLANT MATRIX	F	INTANGIBLE PLANT	Ş	(a)																											
WA		CURRENT YEAR	(5)	2		90.994	356,329		404 004	170,500+	3 984 508	113 061	224 680	73 403	362 073	2 524 926	234,616	212,013	129,640		0	76,667	103,927		30,433	64 661	04,011	0		8,993,851	
	-	ACCOUNT NAME	(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Lake River and Other Intelled	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscelfaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Tools Shon and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT.	(B)		302	303	202	306	307	308	306	310	311	320	330	331	333	334	335	330	339	95	247	343	344	345	346	347	348		

W-4(b) GROUP

UTILITY NAME:	UTILI	ΓY	NA	ME.
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water Management Services, Inc.	Water	Management Services,	Inc.
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SYSTEM NAME / COUNTY:

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a) 304	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
305	Structures and Improvements	33	(42)	(e) 3.03%
306	Collecting and Impounding Reservoirs		-	3.037
307	Lake, River and Other Intakes			
308	Wells and Springs Infiltration Galleries and Tunnels	30		3.33%
309	Supply Mains			3.3370
310	Power Generation Equipment	35		2.86%
311	Pumping Equipment			5.00%
320	Water Treatment Equipment	20		5.00%
330	Distribution Reservoirs and Standpipes	22		4.55%
331	Transmission and Distribution Mains	37		2.70%
333	Services	43		2.33%
334	Meters and Meter Installations	40		2.50%
335	Hydrants	20		5.00%
336	Backflow Prevention Devices	45		2.22%
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment	25		4.00%
341	Transportation Equipment	$-\frac{15}{6}$		6.67%
342	Stores Equipment			16.67%
343	Tools, Shop and Garage Equipment	16		(0.50 /
344	Laboratory Equipment		 -	6.25%
345	Power Operated Equipment	12	,	0.220/
346	Communication Equipment			8.33%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant		———— I -	0.07%
Water P	lant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Water Management Services, Inc.

YEAR OF REPORT

December 31, 2009

SYSTEM NAME / COUNTY;

Frankjin

9,403 11,949 10,729 6,255 10,048 2,087 128,282 6,467 5,204 4,739 19,992 2,386 267,723 3,131 5,379 CREDITS (q+e)TOTAL CREDITS * ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION **e** 9,403 11,949 267,723 10,048 2,087 128,282 6,255 10,729 41,673 6,467 5,204 3,131 4,739 2,386 5,379 ACCRUALS ਉ 97,455 178,344 76,313 AT BEGINNING 38,892 231,543 148,530 67,866 21,839 735,024 147,031 ,158,568 138,601 54,164 14,635 26,559 3,135,367 BALANCE OF YEAR 3 TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Piant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment ACCOUNT NAME Infiltration Galleries and Tunnels Office Furniture and Equipment Lake, River and Other Intakes Meters and Meter Installations Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Communication Equipment Power Operated Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. Ö 305 308 310 306 330 334 334 336 336 336 3 35 343 341 345 346 347 348

Use () to denote reversal entries. Specify nature of transaction

W-6(a)

GROUP

Water Management Services, Inc.

SYSTEM NAME / COUNTY;

UTILITY NAME;

		BALANCE AT	END OF YEAR	(c+f-k)		106,858			190,293		863,306	82,567	157,079	40,980	242,272	1,200,241	145,068	153,734	766,01		26 870	22 070	0/0,00	17.07	770,11	31 020	21,737		3,362,005
	ONT'D)	TOTAL	CDARGES	(g-11-1) (j)	5																	(41,085)							\$ (41,085)
	DA ANTE	REMOVAL AND OTHER	CHARGES	(i)																									
В АССТИПП АТЕВ	THE PROPERTY OF THE PROPERTY O	SALVAGE AND INSURANCE		(E)															///			(29,068)							\$ (29,068)
ENTRIES IN WATE	DI A WIT	RETRED	1	(8)	-			-													(12 017)	(15,017)							(12,017)
ANALYSIS OF ENTRI		ACCOUNT NAME	á	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	IOTAL WATER ACCUMULATED DEPRECIATION
	ACCT.	NO.	(8)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	IOIAL WA

W-6(b) GROUP

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YEAR O	FRE	PORT
Decembe	r 31,	2009

SYSTEM NAME / COUNTY:

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CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	REFERENCE	Τ	WATER
(a)	(b)	┷	(c)
Balance first of year		\$	3,212,575
Add credits during year:		T	
Contributions received from Capacity, Main Extension and Customer Connection Charges	/K) 8(0)		24.000
Contributions received from Developer or	W-8(a)	┲┈	26,939
Contractor Agreements in cash or property	W-8(b)	ļ	
Total Credits	<u> </u>	ß	26,939
Less debits charged during the year (All debits charged during the year must be explained below)		\$	
Total Contributions In Aid of Construction		\$	3,239,514

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YEAR OF REPORT December 31, 2009

SYSTEM NAME.	COUNTY:
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Franklin

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Plant Capacity Meter Installation Meter Installation Main Extension Main Extension	6 13 6 3 6 10	\$ 845 various 250 various 525 various	\$ 5,070 9,714 1,500 1,533 3,150 5,973
Total Credits		\$	26,939

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	 \$	1,281,529
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$	92,178
Total debits	\$	92,178
Credits during the year (specify):	B	
Total credits	\$	
Balance end of year	5 <u> </u>	1,373,707

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YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY:

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Franklin	

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS DECEIVED DUBLING THE YEAR

WHICH CASH OR PROPERTY WAS RECEIVED	DURING THE YEAR	
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None .		\$
	· · · · · ·	
		
Total Credits		
Total Cromp		\$

Water Management Services, Inc.

SYSTEM NAME / COUNTY:

WATER OPERATING REVENUE

		BEGINNING	YEAR END	1
ACCT.	1	YEAR NO.	NUMBER OF	
NO.	DESCRIPTION	CUSTOMERS *	CUSTOMERS	AMOUNT
(a)	(b)	(c)		AMOUNT
	Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue	1 0	0	
	Metered Water Revenue:	 		<u> </u>
461.1	Sales to Residential Customers	1,697	1,681	1,070,480
461.2	Sales to Commercial Customers	88	88	151,659
461.3	Sales to Industrial Customers			151,039
461.4	Sales to Public Authorities	3	3	42,673
461.5	Sales Multiple Family Dwellings	30	33	51,590
			55	31,390
	Total Metered Sales	1,818	1,805	\$ <u>1,316,402</u>
	Fire Protection Revenue:			
462.1	Public Fire Protection			!
462.2	Private Fire Protection	┤ ────		
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities	 		
465	Sales To Irrigation Customers	· · · · · · · · · · · · · · · · · · ·		
466	Sales For Resale	 ,		
467	Interdepartmental Sales	·	· · · · · · · · · · · · · · · · · · ·	
	Total Water Sales	1,818	1,805	1,316,402
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowand	e for Funds Prudently Inves	ted or AFPI)	246
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			2,911
472	Rents From Water Property			0
473	Interdepartmental Rents			
474	Other Water Revenues			
- <u></u>	Total Other Water Revenues		\$	3,157
	Total Water Operating Revenues	<u> </u>	\$	1,319,558

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

I UTILITY NAME	NAM	N	JTY	\mathbf{m}	U	τ
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YEAR OF REPORT December 31, 2009

S SYSTEM NAME / COUNTY:

		W	ATER EXPENSE	ACCOUNT MAT	TRIX	
	.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	N CUSTOMER ACCOUNTS	.8 ADMIN. & GENERAL EXPENSES (k)
-	\$8,700	3,774	\$37,698	\$30,193	77,026	\$ <u>141,690</u>
	1,768	464	7,659	3,709	24,410	141,684 89,739 2,432
	13,565 332 9,167	996	332 9,167	7,970	2,478	3,029
	1,088 1,633	16,836	4,713	16,836		4,809
	2,382 873 2,625 220	2,382 873 2,625 96	2,382 873 2,625 954	2,382 873 2,625 764	7,285 4,440 1,975 5,009 1,950	22,002 6,705 4,440 1,975 5,009 3,587
	819	819	819	819		12,015 420 24,184
	817	883	3,542	48,727	1,500 6,001	20,559
\$ =	86,801	29,747 \$	70,922	<u> 114,897</u>	132,075	501,239

W-10(b) GROUP

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YEAR OF REPORT December 31, 2009

SYSTEM NAME / COUNTY:

Franklin

ACCT, NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees			(0)
603	Salaries and Wages - Officers,	\$314,455	11,599	3 ,774
	Directors and Majority Stockholders			
604	Employee Pensions and Benefits	141,684		
610	Purchased Water	130,569	2,357	464
615	Purchased Power			
616	Fuei for Power Purchased	75,567	30,164	
618	Chemicals	2,284	2,284	
620	Materials and Supplies	13,565		
631	Contractual Services-Engineering	18,790	332	3,321
632	Contractual Services - Accounting	27,500	9,167	
633	Contractual Services - Legal	4,225		
634	Contractual Services - Mgt. Fees	4,809		
635	Contractual Services - Testing	7,250	1,450	
636	Contractual Services - Other	3,265	1,633	
641	Rental of Building/Real Property	46,407		
642	Rental of Equipment	22,002		
650	Transportation Expenses	13,990 23,168		
656	Insurance - Vehicle	9,188	2,382	2,382
557	Insurance - General Liability	25,768	873	<u>873</u>
558	Insurance - Workman's Comp.		2,625	2,625
559	Insurance - Other	7,962 16,927	294	96
60	Advertising Expense	420	819	8 19
66	Regulatory Commission Expenses	420		
	- Amortization of Rate Case Expense	24,184		
67	Regulatory Commission ExpOther	24,104		
68	Water Resource Conservation Exp.	 -		
70	Bad Debt Expense	1,500		
75	Miscellaneous Expenses	121,716	1,090	40,096

UTM	JTV.	NA	MT.

YEAR OF REPORT December 31, 2009

SYSTEM NAME	1	COUNTY
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PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January	0	13,790,000	(d)	(e)	<u>(f)</u>
February	0	13,013,000	3,116,000	10,674,000	8,697,000
March		13,619,000	2,178,000	10,835,000	9,063,000
April	0	14,572,000	2,242,000 1,299,000	11,377,000	10,216,000
May	0	16,875,000	540.000	13,273,000	12,062,000
June	0	21,864,000	4,039,000	16,335,000	15,555,000
July	0	24,812,000	442,000	<u>17,825,000</u> 24,370,000	16,505,000
August	0	19,183,000	3,153,000	16,030,000	23,622,000
September	0	13,889,000	2,506,000	11,383,000	14,734,000
October	0	14,908,000	290,000	14,618,000	13,862,000
November	0	12,811,000	3,219,000	9,592,000	7,681,000
December	0.	10,564,000	490,000	10,074,000	8,961,000
Total for Year	0	189,900,000 +	23,514,000	166,386,000	151,136,000
	hased for resale, indicate N/A very	the following:			

N/A

* Water is pumped from four wells. The flow meters on each well were calibrated and it was found that wells 1,3 and 4 were reading 3%, 3% and 4% high, respectively, and well 2 was reading 1% low. The gallons shown in col (c) reflect the adjustment to each daily reading in 2009 for the recalibration. DEP is being notified of these corrections.

List for each source of supply:	24 Hour CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1 (1975) Well No. 2 (1985) Well No. 3 (1993) Well No. 4 (2000)	360,000 gpd 360,000 gpd 720,000 gpd 720,000 gpd	360,000 360,000 720,000 720,000	Floridan Aquifer Floridan Aquifer Floridan Aquifer Floridan Aquifer
		2,160,000	

UTILITY NAME:	Water Management Services, Inc.	YEAR OF REPORT December 31, 2009
SYSTEM NAME / COUNTY:	Franklin	_

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		1,100,000	00
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Storage Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):		Aeration and Chlori Storage Tanks	rination, Ground & Elevated
Unit rating (i.e., GPM, pounds	LI	IME TREATMENT	
per gallon):	Not Applicable	Manufacturer:	Not Applicable
Type and size of area:		FILTRATION	
Pressure (in square feet):	Not Applicable	Manufacturer:	Not Applicable
Gravity (in GPM/square feet):	Not Applicable	Manufacturer:	Not Applicable

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<u>Water</u>	Management Se	ervices. Inc.

SYSTEM NAME / COUNTY:

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CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resident	ial	1.0	1.691	
5/8"	Displacement	1.0	1,681	1,681
3/4"	Displacement	1.5	75	75
1"	Displacement	2.5	2	3
1 1/2"	Displacement or Turbine	5.0	<u>29</u>	
2"	Displacement, Compound or Turbine	8.0	5	
3"t	Displacement	15.0		40
3"	Compound	16.0	2	22
3"	Turbine	17.5	- -	32_
4"	Displacement or Compound	25.0		25
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		50
6"	Turbine	62,5		
8"	Compound	80.0		
8"	Turbine	90.0		
10'r	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215,0		
		Total Water System Meter	1,805 Equivalents	2,024

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:
 ERC = (Total SFR gallons soid (Omit 000) / 365 days / 350 gallons per day)

		<u>,</u>	ERC Calculation:
RCs	ERCs	1,183	151,136,000 total gallons / 365/350 GPD/ERC =

W10	BW1	$0\mathbf{B}$	
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YEAR OF	RE	PORT
December	31,	2009

SYSTEM NAME / COUNTY:

1	r-a	nklin		

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where	: necessary.	
1. Present ERC's * the system can efficiently serve.	4,111	**
2. Maximum number of ERCs * which can be served.	4,111	**
3. Present system connection capacity (in ERCs *) using existing lines.	4,111	**
4. Future connection capacity (in ERCs *) upon service area buildout.	3,400 (est)	***
5. Estimated annual increase in ERCs *minus 17, last three years	(15)	•
6. Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A	
 Attach a description of the fire fighting facilities - Storage, pumping, looped mains high pressure pumps, looped water lines, cut-ff valves. Describe any plans and estimated completion dates for any enlargements or improve New 300,000 gallon ground storage tank, new 12" supply main, new electric improvements to distribution system. Cost \$3,200,000; completion date 9/3 	ements of this system ical equipment and	
		
9. When did the company last file a capacity analysis report with the DEP?	September 24, 1999	
9. When did the company last file a capacity analysis report with the DEP?10. If the present system does not meet the requirements of DEP rules:	September 24, 1999 Not Applicable	
	Not Applicable	·
10. If the present system does not meet the requirements of DEP rules:	Not Applicable	
10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP rule	Not Applicable	
10. If the present system does not meet the requirements of DEP rules:a. Attach a description of the plant upgrade necessary to meet the DEP ruleb. Have these plans been approved by DEP?	Not Applicable	
a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin?	Not Applicable	
a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	Not Applicable	
a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	Not Applicable	
 10. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rule b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. 	Not Applicable	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

^{**} Based on engineer's analysis of physical components of system; new capacity study will be completed April, 2010.

^{***} Based on WMSI's estimate

WASTEWATER OPERATION SECTION

This is a water only utility.