## CLASS "A" OR "B"

RECEIVED-FPSC

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

11 JUN -3 PM 2:59

COMMISSION CLERK

# ANNUAL REPORT

OF

WS236-10-AR



# WATER MANAGEMENT SERVICES, INC.

302 Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2010

11 JUN -6 AM 6: 55

Form PSC/WAW 3 (Rev. 12/99)

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
   Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

# CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission, except orders entered in Docket No. 100104-WU which is on appeal.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	Items Certified  2. 3. 4.  X X X  (Fignature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

## ANNUAL REPORT OF

YEAR OF REPORT December 31, 2010

Water Manageme		County: Franklin	
	(Exact Name of Utility)		
List below the exa	act mailing address of the utility for which norma	I correspondence should be sent:	
Tallahassee, FL 3			
Telephone:	(850)668-0440		
E Mail Address:	gdb5@comcast.net; sandymchase@comcast.ne	<u>.t</u>	
WEB Site:	www.wmsistgeorge.com		
Sunshine State Or	ne-Call of Florida, Inc. Member Number	WM1736	
Name and address Gene D. Brown	s of person to whom correspondence concerning t	this report should be addressed:	
250 John Knox R			
Tallahassee, FL 32	2303		
Telephone:	(850)668-0440	NIA TO THE RESERVE TO	
rerephone.	(830)008-0440		
List below the add	dress of where the utility's books and records are a coad, #4	located:	
Tallahassee, FL 32			
Telephone:	(850)668-0440	7	
rerephone.	(830)008-0440		
	oups auditing or reviewing the records and operat	tions:	
Barbara S. Wither	A CONTRACTOR OF THE CONTRACTOR	Contact information shown on E-3	
	fanagement & Regulatory Consultants, Inc.	Contact information shown on E-3	
Les Thomas, P.E.		Contact information shown on E-3	
Date of original or	rganization of the utility:	03/03/1978	
Check the appropr	riate business entity of the utility as filed with the	: Internal Revenue Service	
Indivi	dual Partnership Sub S Corporation	1120 Corporation	
List below every a	corporation or person owning or holding directly		
of the utility:	sorporation of person owning of holding directly	of indirectly 570 of more of the voting securities	
	N		Percent
1.	St. George Island Utility Co., Ltd.		Ownership 85%
2.	Brown Management Group, Inc.		10%
3.	T. E. Bronson		5%
4.	0.000 0		
5.			
6.		***	
7.			
8.			
9.			- 10 1
10.			

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

7	T CBETC SE	KAICE COMMINISSION	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Gene D. Brown	President	General Manager	General Business Legal
Sandra M. Chase	VP & Secretary	Assistant General Manage	General Business
Brenda Molsbee Hank Garrett		Operations Manager Asst. Op. Manager	General Business General Business
Maggie McCall Moody 2940 Kerry Forest Parkway	Attorney		Regulatory Matters
Suite 103 Tallahassee, FL 32309 (850)656-7753, (850) 675-3869 (Fax)			
Barbara S. Withers 411 Live Oak Plantation Rd.	СРА		Accounting and Tax
Tallahassee, FL 32312 (850)893-4080			
Frank Seidman Management & Regulatory Consultants, In	Consultant		Regulatory Matters
18444 Lost Lake Way Jupiter, FL 33458			
(561) 743-9510			14.
Les Thomas, P.E. 3640 Pointview Circle	Engineer		Engineering
Gainesville, GA 30506 (678) 677-6420			
	· ,	-	

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT December 31, 2010

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
  B. Public services rendered.
  C. Major goals and objectives.
- D. Major operating divisions and functions.
   E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

St. George Island Utility Company, Ltd. was certificated on March 31, 1978 to provide water service to St. George Island, which is a barrier island located in the Gulf of Mexico in Franklin County, Florida. The Company has 4 wells on the mainland, and water is piped to the island through a 12<sup>n</sup> supply main attached to the bridge to the island. The Company has a treatment system, a ground storage tank and an elevated storage tank on the island. Although the Company is not required to provide fire protection, the Company does provide limited fire protection through 138 hydrants on the island.

The island population fluctuates widely because it is a vacation/resort area. Accordingly, there are peak demands during summer and other holiday periods, with lower demand the remainder of the year. The utility has sufficient capacity to meet all current demands. Construction of the system commenced in 1974, and many components of the system are near the end of their useful lives. Accordingly, the Company has designed and is planning to construct substantial improvements to the plant to prevent a deterioration of its reliability. These include a new 600,000 gallon ground storage tank, new pumping and control facilities, new electrical facilities, new chlorination facilities, a partial new supply main and a new fifth well. These improvements are being made so that the utility can meet its primary goal and objective, which is to provide safe and reliable water service to its customers on St. George Island.

The utility has an administration and accounting office in Tallahassee, Florida, as well as an operations office on St. George Island. The Tallahassee office has four full-time employees who handle all administrative, legal and accounting functions. The St. George Island office also has four full time employees, including two operators and two field technicians, who are responsible for the day to day operations of the utility.

The utility has been losing substantial sums of money during the past several years due to a general downrum in the economy and a proliferation of shallow wells on St. George Island. To overcome this problem, the utility filed an application with the Florida Public Service Commission in May, 2010, to increase its rates and revenue. However, the Commission denied virtually the utility's entire request for relief in an order dated January 3, 2011. The utility has appealed that order and is planning to file a new petition during 2011 to obtain adequate revenues to continue operations and to finance the capital improvements referenced above.

## PARENT / AFFILIATE ORGANIZATION CHART

Current as of	December 31, 2010
Complete below an organizational chart that show all parents, sub The chart must also show the relationship between the utility and	sidiaries and affiliates of the utility. affiliates listed on E-7, E-10(a) and E-10(b).
St. George Island Utility Company, Ltd. Stockholder	
Gene D. Brown, P.A. Legal Counsel	
Brown Management Group, Inc. Affiliate	4

YEAR OF REPORT December 31, 2010

## **COMPENSATION OF OFFICERS**

President  Vice President	95% \$	115,192
Vice President	1	
	100%	69,745

## **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Gene D. Brown	President	1	\$
	<u> </u>		

December 31, 2010

## BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
Brown Management Group, Inc.	Office Rental \$	18,000	BMG, Inc. 250 John Knox Road, #4 Tallahassee, FL 32303

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Gene D. Brown	Officer/Director	Legal Services	Gene D. Brown, P.A.
Gene D. Brown	Officer/Director of General Partner	President of Corporate General Partners of General Partner	St. George Isl. Utility Co, Ltd
Gene D. Brown	Officer/Director of General Partner	President of Corporate General Partners	Leisure Properties, Ltd.
Gene D. Brown	Officer/Director	President	St. George's Plantation, In
Gene D. Brown	Officer/Director	President	Leisure Development Services, Inc.
Gene D. Brown	Officer/Director	President	Brown Management Group, Inc.
			All above located at 250 John Knox Road, #4 Tallahassee, FL 32303
			-

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES		EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NOT APPLICABLE	\$		B		\$	

**UTILITY NAME:** 

# BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

#### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
			\$	
Brown Management				
Group, Inc.	Office Rental	Jan, 2009	\$	18,000
*				
	7			
			"	
	1941			
				-

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

#### Part IL Specific Instructions: Sale, Purchase and Transfer of Assets

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- 2 Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or transfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

(a) Enter name of related party or company.

3. The columnar instructions follow:

- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)		NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (f)
Brown Management Group, Inc.	2008 Chevy Tahoe	37,257	S S	37,257	0	37,257
Brown Management Group, Inc.	2008 GMC Sierra K-250	21,713	S	21,713	0	21,713
Brown Management Group, Inc.	Commonwealth Lots	325,000	Р	480,000	(155,000)	325,000
4				HO10111011		

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)		(d)	1	(e)
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	UTILITY PLANT					\
101-106	Utility Plant	F-7	\$	8,993,851	\$	8,964,372
108-110	Less: Accumulated Depreciation and Amortization	F-8		3,362,005		3,413,348
	Net Plant		\$_	5,631,846	\$_	5,551,025
114-115	Utility Plant Acquisition adjustment (Net)	F-7				
116*	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$_	5,631,846	\$_	5,551,025
	OTHER PROPERTY AND INVESTMENTS	T				
121	Nonutility Property	F-9	\$	858,173	\$	1,136,818
122	Less: Accumulated Depreciation and Amortization		1	(47,155)		0
	Net Nonutility Property	•	•		4	1 126 010
123	Investment In Associated Companies	F-10	\$	811,018 1,213,905	<b>P</b>	1,136,818 1,175,075
123	Utility Investments	F-10 F-10	-	1,213,903	-	1,173,073
124	Other Investments	F-10 F-10	-		-	
126-127	Special Funds	F-10 F-10	-		-	.,
	Total Other Property & Investments  CURRENT AND ACCRUED ASSETS	<del></del>	\$_	2,024,923	\$	2,311,893
131	Cash		\$	(16,378)	\$_	(17,751)
132	Special Deposits	F-9		35		18,204
133	Other Special Deposits	F-9				
134	Working Funds			0		0
135	Temporary Cash Investments			0		0
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11		89,908		124,413
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12		100,000		
151-153	Material and Supplies					•
161	Stores Expense					
162	Prepayments		1	32,575		32,543
171	Accrued Interest and Dividends Receivable			0		0
172 *	Rents Receivable					
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12				
	Total Current and Accrued Assets		\$_	206,139	\$_	157,409

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

	ASSETS AND					
ACCT.		REF.	]	PREVIOUS	C	URRENT
NO.	NO. ACCOUNT NAME		1	YEAR	1	YEAR
(a)	(b)	(c)		(d)		(e)
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$	102,597	\$	90,494
182	Extraordinary Property Losses	F-13				
183	Preliminary Survey & Investigation Charges					
184	Clearing Accounts				1	
185 *	Temporary Facilities					
186	Misc. Deferred Debits	F-14		118,985		283,467
187 *	Research & Development Expenditures					
190	Accumulated Deferred Income Taxes				-	
	Total Deferred Debits		\$	221,582	\$	373,961
	TOTAL ASSETS AND OTHER DEBITS		\$	8,084,490	\$	8,394,288

<sup>\*</sup> Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET  The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS	CURRENT	
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR	
(a)	(b)	(c)		(d)	(e)	
	EQUITY CAPITAL		T			
201	Common Stock Issued	F-15	\$	10,000	\$ 10,000	
204	Preferred Stock Issued	F-15				
202,205 *	Capital Stock Subscribed					
203,206 *	Capital Stock Liability for Conversion					
207 *	Premium on Capital Stock					
209 *	Reduction in Par or Stated Value of Capital Stock					
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock		1			
211	Other Paid - In Capital			(488,548)	(488,548)	
212	Discount On Capital Stock	-				
213	Capital Stock Expense					
214-215	Retained Earnings	F-16		(1,576,898)	(1,858,400)	
216	Reacquired Capital Stock		_			
218	Proprietary Capital	1				
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	(2,055,446)	\$ (2,336,948)	
	LONG TERM DEBT					
221	Bonds	F-15			7 8	
222 *	Reacquired Bonds		1			
223	Advances from Associated Companies	F-17		-		
224	Other Long Term Debt	F- <u>17</u>		7,573,280	5,236,908	
	Total Long Term Debt		\$	7,573,280	5,236,908	
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			201,615	471,631	
232	Notes Payable	F-18		157,596	2,859,129	
233	Accounts Payable to Associated Companies	F-18			0	
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits			103,669	136,174	
236	Accrued Taxes	T	1	104,324	61,269	
237	Accrued Interest	F-19		23,386	34,874	
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20		9,521		
	Total Current & Accrued Liabilities		\$	600,110	\$ 3,563,075	

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAITIAL AI	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
(4)	DEFERRED CREDITS	(5)			
251	Unamortized Premium On Debt	1	\$		\$
252	Advances For Construction	F-20	1	20,737	11,030
253	Other Deferred Credits	F-21			
255	Accumulated Deferred Investment Tax Credits				
	Total Deferred Credits		\$	20,737	\$ 11,030
	OPERATING RESERVES	Т	_		
261	Property Insurance Reserve	1	\$		\$
262	Injuries & Damages Reserve		"		*
263	Pensions and Benefits Reserve			80,000	0
265	Miscellaneous Operating Reserves				
	Total Operating Reserves		\$	80,000	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$	3,239,513	\$ 3,388,622
272	Accumulated Amortization of Contributions				
	in Aid of Construction	F-22		(1,373,707)	(1,468,402)
	Total Net C.I.A.C.		\$	1,865,806	\$1,920,220
	ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes -		1		
	Accelerated Depreciation		\$		\$
282	Accumulated Deferred Income Taxes -				
	Liberalized Depreciation				
283	Accumulated Deferred Income Taxes - Other				
	Total Accumulated Deferred Income Tax		\$		\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$	8,084,490	\$ 8,394,288

## COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)	CURRENT YEAR * (e)
(55)	UTILITY OPERATING INCOME				The state of the s
400	Operating Revenues	F-3(b)	\$	1,319,558	\$ 1,291,958
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		(246)	(246)
	Net Operating Revenues		\$_	1,319,313	\$ 1,291,712
401	Operating Expenses	F-3(b)	\$	1,057,196	\$ 1,115,100
403	Depreciation Expense:	F-3(b)	<b>S</b>	267,723	\$ 294,090
100	Less: Amortization of CIAC	F-22	1 -	92,178	94,695
	Net Depreciation Expense		\$_	175,545	\$ 199,395
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			
407	Amortization Expense (Other than CIAC)	F-3(b)		14,616	14,616
408	Taxes Other Than Income	W/S-3		100,197	107,672
409	Current Income Taxes	W/S-3	1		
410.10	Deferred Federal Income Taxes	W/S-3			****
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		- "	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
	Utility Operating Expenses		\$_	1,347,555	\$1,436,783
	Net Utility Operating Income		\$	(28,242)	\$ (145,071)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		246	246
413	Income From Utility Plant Leased to Others				
414	Gains (losses) From Disposition of Utility Property			4,500	1,500
420	Allowance for Funds Used During Construction				
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$ <sub></sub>	(23,496)	\$ (143,325)

<sup>\*</sup> For each account, Column e should agree with Columns f, g and h on F-3(b)

# COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
_	(246)	\$	\$
	\$ 1,291,712	\$	\$
H	\$ 1,115,100	\$	\$
	294,090 94,695		
	\$ 199,395	\$	\$
	14,616 107,672		
	\$1,436,783	\$	\$
	\$(145,071)	\$	\$
_	246		
	1,500		
	\$ (143,325)	\$	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

# COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO.	A TOTAL CONTROL OF THE CONTROL OF TH			PREVIOUS YEAR (d)	CURRENT YEAR (e)	
				(23,496)	\$	(143,325)
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions	\$	0	\$	0	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		J	0		0
419	Interest and Dividend Income			9,412		3,387
421	Nonutility Income	-	-	0		0
426	Miscellaneous Nonutility Expenses	1	-	(11,637)	_	(10,819)
	Total Other Income and Deductions		\$	(2,225)	\$	(7,431)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					•
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	286,863	\$	294,845
428	Amortization of Debt Discount & Expense	F-13		19,107		58,436
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	305,970	\$	353,281
	EXTRAORDINARY ITEMS	T				
433	Extraordinary Income		\$		s	
434	Extraordinary Deductions				[	
409.30	Income Taxes, Extraordinary Items				-	
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	(331,692)	\$	(504,038)

	Circinose as a

## SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME PA		UTI	ATER ILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service (includes .CWIP)	F-7	\$	8,964,372	\$
	Less: Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		3,413,348	
110	Accumulated Amortization	F-8			
271	Contributions In Aid of Construction	F-22		3,388,622	
252	Advances for Construction	F-20		11,030	
	Subtotal		\$	2,151,372	\$
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		1,468,402	
	Subtotal		\$	3,619,774	\$
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of	F-7			
	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7		139,388	
	RATE BASE		\$	3,759,162	\$
-	NET UTILITY OPERATING INCOME		\$	(145,071)	\$
A	ACHIEVED RATE OF RETURN (Operating Income /	Rate Base)		-3.86%	

## NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

(3)

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	\$ 0	0.00%	11.34%	
Long & Short Term Debt	 3,654,636	97.22%	3.53%	3.43%
Customer Deposits	104,526	2.78%	6.00%	0.17%
Tax Credits - Zero Cost			0.0070	
Tax Credits - Weighted Cost				**
Deferred Income Taxes	-			
Other (Explain)				
Total	\$ 3,759,162	100.00%		3.60%

If the utility's capital structure is not used, explain which capital structure is used.
NOTE: Debt cost calculated based on effective interest costs applied to 13 mos average balances

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

## APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.34%	
Commission order approving Return on Equity:	PSC-94-1383-FOF-WU	

#### APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	<u>%</u>
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

# SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 2,336,948	δ	5	\$ (2,336,948)	\$	S
Preferred Stock						
Long & Short Term Debt	7,831,828				(4,177,192)	3,654,636
Customer Deposits	104,526					104,526
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes				•	•	
Other (Explain)						
Total	10,273,302	§0	\$0	\$ (2,336,948)	(4,177,192)	3,759,162

	Column (b) - 13 month average balances of debt and customer deposits.					
	Column (e) - Equity is negative, set to zero.					
·	Column (f) - Hold customer deposits constant and reconcile to rate base as shown on ScheduleF-4					
	•					

## UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to	\$ 8,903,072	\$	\$	\$ 8,903,072
103	Other Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	61,300			61,300
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 8,964,372	\$	\$	\$ 8,964,372

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

 $Report\ each\ acquisition\ adjustment\ and\ related\ accumulated\ amortization\ separately.$ 

For any acquisition adjustments approved by the Commission, include the Order Number. OTHER THAN REPORTING ACCT. DESCRIPTION WATER WASTEWATER **SYSTEMS** TOTAL (c) (d) (e) (f) (a) (b) 114 Acquisition Adjustment Total Plant Acquisition Adjustments 115 Accumulated Amortization Total Accumulated Amortization \$ N/A Net Acquisition Adjustments

YEAR OF REPORT December 31, 2010

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRE				OTHER THAN	
DESCRIPTION		WATER	WASTEWATER	REPORTING SYSTEMS	TOTAL
(a)		(b)	(c)	(d)	(e)
ACCUMULATED DEPRECIATION		(3)	(0)	(9)	(0)
Account 108	l				
Balance first of year	\$	3,362,005	\$	s	\$ 3,362,005
Credit during year:		-1-1-1-1			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Accruals charged to:			ì		i
Account 108.1 (1)	8	294,090	\$	s	\$ 294,090
Account 108.2 (2)			*		
Account 108.3 (2)					
Other Accounts (specify):	-		-		
Outer recounts (speerly).	1				1
	-				-
Salvage	-				
Other Credits (Specify): Corrections	-	(215,936)			(215,936)
Adj. accrued depr. See Sch W-6(b)		(213,936)			(213,936)
Auj. accrued depr. See Scil w-o(b)					
Total Credits	\$	78,154	\$	\$	\$ 78,154
Debits during year:					
Book cost of plant retired		(26,811)			(26,811)
Cost of Removal (disposal by sale, net)		0			
Other Debits (specify):		-			
Total Debits	\$	(26,811)	\$	\$	\$ (26,811)
Balance end of year	8	3,413,348	<b>S</b>	\$	\$ 3,413,348
Sulainee viid or year	_	23.123,2,10			3,110,010
ACCUMULATED AMORTIZATION					
Account 110					
Balance first of year	s.		\$	8	\$
Credit during year:	-			<u> </u>	Ψ
Accruals charged to:					
Accident charges to.	\$		s	\$	k
Account 110.2 (2)	r –		Ψ	<b>"</b>	<b>y</b>
Other Accounts (specify):	-				
Other Accounts (specify).					
Total credits	\$		s	\$	8
Debits during year:	٢				Ť -
Book cost of plant retired				l.	1
Other debits (specify):	1		-		
Smot deons (speens).					
Total Debits	\$		\$	\$	\$
Balance end of year	\$		\$	\$	\$

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)		
Docket No. 000694-WU	\$	666.80	\$ 63,421		
Total	\$		\$ 63,421		

## **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	I	BEGINNING YEAR (b)		ADDITIONS (c)	R	EDUCTIONS (d)		NDING YEAR BALANCE (e)
Disallowed Investment in Plant Non-Utility Land	\$	858,173 0	\$_	325,800	\$	(47,155)	\$	811,018 325,800
Total Nonutility Property	\$	858,173	\$	325,800	\$	(47,155)	\$_	1,136,818

## SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):  Cash in Reserve - CSB (Special)	\$ 18,204
Total Special Deposits	\$18,204
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):	\$	\$1,175,075
Total Investment in Associated Companies		\$ 1,175,075
UTILITY INVESTMENTS (Account 124): N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Ac N/A	count 127):	\$
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in

Amounts included in Accounts 142 and 14	14 should be listed in	dividually.	mom:
DESCRIPTION			TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):			(b)
Water	\$	135,172	
Wastewater		133,172	
Other			
one			
Total Customer Accounts Receivable		\$	135,172
OTHER ACCOUNTS RECEIVABLE (Account 142):			
	\$	17,481	
Total Other Accounts Receivable		\$	17,481
NOTES RECEIVABLE (Account 144):			
Notes Receivable	\$		
Total Notes Receivable		\$	
Total Accounts and Notes Receivable		\$ _	152,653
ACCUMULATED PROVISION FOR			
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$	26,000	
Add: Provision for uncollectibles for current year	\$	2,240	
Collection of accounts previously written off			
Utility Accounts			
Others			
Total Additions	\$	2,240	
Deduct accounts written off during year:		2,210	
Utility Accounts	l		
Others			
Total accounts written off	\$	0	
		1	20.240
Balance end of year		<u></u>	28,240
TOTAL ACCOUNTS AND NOTES RECEIVAN	BLE - NET	\$	124,413

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately. DESCRIPTION TOTAL (a) (b) N/A Total NOTES RECEIVABLE FROM ASSOCIATED COMPANIES **ACCOUNT 146** Report each note receivable from associated companies separately. INTEREST DESCRIPTION RATE **TOTAL** (a) (b) (c) N/A Total MISCELLANEOUS CURRENT AND ACCRUED ASSETS **ACCOUNT 174 BALANCE END DESCRIPTION - Provide itemized listing** OF YEAR (b) (a) N/A Total Miscellaneous Current and Accrued Liabilities

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): DEP SRF Loans SRF Associated Fees DEP - Dept. of State Envision - Chevy Tahoe J. Talley - DEP Loan GSB/Centennial FCCÜ - 2008 GMC CCB - 2008 GMC Sierra FMB - Backhoe FMB - Lot Loan Sigma - DEP Refinance	\$ 1,078 \$ 5,904	11,859 64,941 53 18 660 5,871 64 0 129 18 6,881
Total Unamortized Debt Discount and Expense  UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$ \$	90,494
N/A  Total Unamortized Premium on Debt	\$\$	

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  186.05 Deferred Limited Proceeding 186.07 Deferred 2009 Rate Case	411	7,200 0 187,086
Total Deferred Rate Case Expense	\$	\$ 194,286
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  186.20 Deferred Loss on Bridge Supply Main	\$ 14,61	\$ 38,830
Total Other Deferred Debits	\$ 14,61	5 38,830
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  186.30 Deferred Wastewater Certificate Application	\$	50,351
Total Regulatory Assets	\$	\$ 50,351
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ 14,61	5 \$ 283,467

# CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK	1	
Par or stated value per share	<u></u>	\$0.10
Shares authorized		100,000
Shares issued and outstanding		100,000
Total par value of stock issued	9/\$	0
Dividends declared per share for year	%	0
PREFERRED STOCK		
Par or stated value per share		
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	
Dividends declared per share for year	%	

<sup>\*</sup> Account 204 not applicable for Class B utilities.

## BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
N/A	%		\$
	%		
	%		
	%		
	%		
	%		
	%		-
	% %		-
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: Water Management Services, Inc.

#### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT.	Show separately the state and tederal income tax effect of items shown in Account No. 439.		
NO.	DESCRIPTION		AMOUNTS
(a) 215	Lieuwan wieted Poteined Formings		(c)
213	Unappropriated Retained Earnings:	g.	(1.57(.000)
	Balance Beginning of Year	P	(1,576,898)
420	Changes to Account:		
439	Adjustments to Retained Earnings (requires Commission approval prior to use):		2.500
1	Credits: Reclass Sigma Loan to Loan Fee - DEP Loan	<b>&gt;</b>	2,500
	To Remove 2009 Pension Program		80,000
	To Correct PSC 1992 Audit Adjustment		140,733
	To Reclass PBS&J System Evaluation to CWIP		27,500
	To Correct Dep. Expense re 1992 PSC Audit Adjustment		67,063
	Total Credits:	8	317,796
_	Debits: Net Adjustment for Tower Lease Rights	<del></del>	(91,860)
	PSC Adjustment for Gain on Sale of Commomnwealth Lots		(3,400)
	Total Debits:	\$	(95,260)
435	Balance Transferred from Income	\$	(504,038)
436	Appropriations of Retained Earnings:		,
	Total Appropriations of Retained Earnings  Dividends Declared:	\$	
437	Preferred Stock Dividends Declared		
	THOUSAND STOCK STRUCTURE SOURCE		
438	Common Stock Dividends Declared		
	Total Dividends Declared	8	
	Total Dividends Beetaled	<b>─</b> ऻॕ	
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and		
	purpose of each appropriated amount at year end):		
1			
			1 (100
214	Total Appropriated Retained Earnings	\$	
Total Re	tained Earnings		(1,858,400)
			(2,520,100)
Notes to	Statement of Retained Earnings:		

UTILITY NAME: Water Management Services, Inc.

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	\$0

#### OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET	
(a)	( <u>b</u> )	(c)	(d)	
			\$	
224.17 Envision - Chevy	5.75%	Fixed	9,438	
224.18 CCB (GMC)	6.61%	Fixed	0	
224.20 GSB/Centennial	4.25%	Prime + 1	0	
224.25 FMB (Lot)	7.50%	Fixed	315,595	
224.32 DEP	2.99%	Fixed	4,882,755	
224.33 FCUU	6.00%	Fixed	10,063	
224.37 FMB - Backhoe	6.85%	Fixed	19,057	
	-			
Total			\$ 5,236,908	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTI	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):			
232.17 Envision - Chevy	5.75%	Fixed	3,927
232.18 CCB (GMC)	6.61%	Fixed	0
232.20 GSB/Centennial	4.25%	Prime + 1	2,771,653
232.25 FMB (Lot)	7.50%	Fixed	0
232.32 DEP	2.99%	Fixed	79,345
232.33 FCUU	6.00%	Fixed	4,204
232.37 FMB - Backhoe	6.85%	Fixed	0
Total Account 232			\$ 2,859,129
Total Account 232			2,037,127
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A	%		\$
	%		1
	%		
	%		
	%		
	%		1
	%		
	%		
	70		-
Total Account 234			s 0

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)		TOTAL (b)		
N/A		\$		
`otal		\$0		

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

-			BALANCE		REST ACCRUED URING YEAR	INTEREST	
	DESCRIPTION OF DEBIT (a)		BEGINNING OF YEAR (b)		AMOUNT (d)	PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
ACCOUNT NO. 2	237.1 - Accrued Interest on Long Term Debt			(c)	` ` `		`
CCB	237.18	8	95	427.3	\$ 287	\$ 381	<b>S</b> 0
GMAC	237.21		0	427.3	2,520	2,520	
FMB	237.25		0	427.3	5,092	4,242	850
FCCU	237.33		90	427.3	965	982	73
Envision	237.34		36	427.3	876	884	28
FMB	237.41		164	427.3	1,799	1,869	94
DEP	237.6		18,005	427	145,385	145,116	18,274
GSB/Centennial	237.65		4,997	427.3	120,450	110,752	14,695
	Total Account 237.1	\$	23,386		\$ 277,375	266,746	\$ 34,015
ACCOUNT NO. 2	237.2 - Accrued Interest on Other Liabilities	_					
Customer Deposit	S	5	0	427.4	5,846	5,846	<b>S</b> 0
Vendors		_   -	0	427.5	11,624	11,624	0
	ed with an * were expensed but not accrued. They are now the total interest expensed in Acct. 427.						
	Total Account 237.2	\$ =	0		\$ 17,470	17,470	\$ 0
	Total Account 237 (1)	\$ =	23,386	į.	\$ 294,845	284,216	\$ 34,015
INTEREST EXPE				237.1	\$ 277,375		F-2 (a), Beginning and
	ng balance of accounts 237 is \$107,692. The difference fro n Account 237.25 in October as the cost of lot purchased.	m \$106,	833 is \$859.22 which	n is the		(2) Must agree to l Year Interest E	
Net Interest Exper	ised to Account No. 427 (2)				\$ 294,845		

# WATER OPERATION SECTION

#### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Water Management Services, Inc./ Franklin	302-W	N/A
There is only one reporting system.		
	4-10-11	400

**UTILITY NAME:** 

Water	Management	Services.	Inc.

SYSTEM NAME / COUNTY:

<u>Franklin</u>

#### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service (includes CWIP)	W-4(b)	s	8,964,372
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		3,413,348
110	Accumulated Amortization			
271	Contributions In Aid of Construction	W-7		3,388,622
252	Advances for Construction	F-20		11,030
	Subtotal		\$	2,151,372
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$	1,468,402
	Subtotal		\$	3,619,774
	Plus or Minus:	T		·
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)			139,388
	Other (Specify):			
	WATER RATE BASE		\$	3,759,162
	WATER OPERATING INCOME	W-3	\$	(145,071)
	ACHIEVED RATE OF RETURN (Water Operating Income / Water	Rate Base)		-3.86%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

RT

December 31, 2010

Revised: 6/7/06

UTILITY NAME:	Water Management Services, Inc.

SYSTEM NAME / COUNTY: Franklin

#### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	j	CURRENT YEAR (d)
UT	LITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	1,291,958
469	Less: Guaranteed Revenue and AFPI	W-9		(246)
	Net Operating Revenues		\$	1,291,712
401_	Operating Expenses	W-10(a)	\$	1,115,100
403	Depreciation Expense	W-6(a)		294,090
100	Less: Amortization of CIAC	W-8(a)		94,695
	Net Depreciation Expense		\$	199,395
406	Amortization of Utility Plant Acquisition Adjustment	F-7		
407	Amortization Expense (Def. Prop. loss, Acct. 186.1)			14,616
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee			58,138
408.11	Property Taxes			11,826
408.12	Payroll Taxes			34,895
408.13	Other Taxes and Licenses			2,812
408	Total Taxes Other Than Income		\$	107,672
409.1	Income Taxes			
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	1,436,783
	Utility Operating Income		\$	(145,071)
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	246
413	Income From Utility Plant Leased to Others			-300
414	Gains (losses) From Disposition of Utility Property			0
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income		\$	(144,825)

UTILITY NAME:	Water Management Services, Inc.

SYSTEM NAME / COUNTY:

#### WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			
NO.	ACCOUNT NAME	YEAR	ADDITIONS	ADJ/RECLASS	RETIREMENTS
(a)	(b)	(c)	_(d)	(d1)	(e)
301	Organization	\$			\$
302	Franchises				
303	Land and Land Rights	90,994		(3,400)	
304	Structures and Improvements	356,329			
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	405,021			
308	Infiltration Galleries and Tunnels				
309	Supply Mains	3,984,508			
310	Power Generation Equipment	113,061			
311	Pumping Equipment	224,689			
320	Water Treatment Equipment	73,403	4,641		
330	Distribution Reservoirs and Standpipes	362,073			7.
331	Transmission and Distribution Mains	2,524,926		(99,074) A	
333	Services	235,616	3,835		
334	Meters and Meter Installations	212,013	1,352		
335	Hydrants	129,640	40,493	(617) A	
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	0	0	•	
340	Office Furniture and Equipment	76,667	4,883		
341	Transportation Equipment	103,927	42,580		(85,78
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	36,433	310		
344	Laboratory Equipment				
345	Power Operated Equipment	64,551	-		
346	Communication Equipment	0			
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 8,993,851 \$	98,094	(103,091)	\$ (85,78

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted. A - Reclassify to Mains from Hydrants & Supplies

W-4(a) GROUP \_\_\_\_\_

TITTE	TTN	A7 4	BATT.
UTIL	II X	INA	ME:

SYSTEM NAME / COL	UNTY:	Franklin

#### WATER UTILITY PLANT MATRIX

			.1	.2	.3	.4	.5
		Į.		SOURCE		TRANSMISSION	
ACCT.		CURRENT	INTANGIBLE	OF SUPPLY	WATER	AND	GENERAL
NO.	ACCOUNT NAME	YEAR	PLANT	AND PUMPING	TREATMENT	DISTRIBUTION	PLANT
				PLANT	PLANT	PLANT	
(a)	(b)	*(c)	_(d)	(e)	(f)	(g)	(h)
301	Organization	\$ 0	\$	\$	\$	S	\$
302	Franchises				10 N L 10 M L 10 E	CELETE L. II	
303	Land and Land Rights	87,594		67,443		20,151	0
304	Structures and Improvements	356,329		73,471	134,122		148,735
305	Collecting and Impounding Reservoirs				102 11 1000	334 25 3	TO THE REAL PROPERTY.
306	Lake, River and Other Intakes					45 1 38 0 1 A	
307	Wells and Springs	405,021	TED AND SI	405,021	F 721/12/97		
308	Infiltration Galleries and Tunnels				March March		
309	Supply Mains	3,984,508	STATE OF THE PARTY	3,984,508	77 3 7 7 4 3 W		
310	Power Generation Equipment	113,061	THE PARTY OF THE P	113,061	9- 1940 - 5	TO THE PARTY	STATE OF THE STATE
311	Pumping Equipment	224,689		224,689			38-18-28
320	Water Treatment Equipment	78,043			78,043		
330	Distribution Reservoirs and Standpipes	362,073	CONTRACTOR	A MARKETSHIE		362,073	
331	Transmission and Distribution Mains	2,425,852			ALLES TO THE REAL PROPERTY.	2,425,852	TOTAL STATE OF
333	Services	239,451	Marie Constitution			239,451	THE WAY SHOW THE
334	Meters and Meter Installations	213,366		18 1 2 2 2 2 2 2 2 2 2 2	The Water Control of	213,366	18210/1831
335	Hydrants	169,516	New York Ward		Man Taranta	169,516	VL SVENERAL SERVER
336	Backflow Prevention Devices						Maria Barre
339	Other Plant Miscellaneous Equipment	0				0	AHOUSE EN
340	Office Furniture and Equipment	81,550		200000000000000000000000000000000000000	Mary Company	A 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	81,550
341	Transportation Equipment	60,725				100	60,725
342	Stores Equipment			200000000000000000000000000000000000000	The state of the s		
343	Tools, Shop and Garage Equipment	36,743	BEE-18 BOX			Valley Co.	36,743
344	Laboratory Equipment						
345	Power Operated Equipment	64,551					64,551
346	Communication Equipment						
347	Miscellaneous Equipment	0	2 20		78 70 31 7 70	S ASTA ST	0
348	Other Tangible Plant			Vacant Artist			
_	TOTAL WATER PLANT	\$ 8,903,072	\$	\$4,868,194	\$212,166	\$3,430,409	\$392,304

W-4(b) GROUP \_\_\_\_\_

YEAR OF	RE	PORT
December	31,	2010

UTILITY NAME:	Water Management Services, Inc.

SYSTEM NAME / COUNTY: Franklin

#### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	33		3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices		-	
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment			
345	Power Operated Equipment	12		8.33%
346	Communication Equipment			
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UT	11.1	TV	NA	ME:

SYSTEM NAME / COUNTY:	Franklin
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## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCOUNT NAME  (b)  ructures and Improvements  ollecting and Impounding Reservoirs  ake, River and Other Intakes  tells and Springs  filtration Galleries and Tunnels  apply Mains  ower Generation Equipment  atter Treatment Equipment  asteribution Reservoirs and Standpipes  cansmission and Distribution Mains  cryices	AT BEGINNING OF YEAR (c)  \$ 106,858  190,293  863,306 82,567 157,079 40,980 242,272 1,200,241	(d	9,642 \$ 12,712 128,282 2,305 10,048 1,730	CREDITS *	\$	CREDITS (d + e) (f)  9,642  12,712  128,282 2,305 10,048
ructures and Improvements collecting and Impounding Reservoirs sake, River and Other Intakes cells and Springs filtration Galleries and Tunnels supply Mains ower Generation Equipment camping Equipment sater Treatment Equipment stribution Reservoirs and Standpipes cansmission and Distribution Mains	(c) \$ 106,858 190,293 863,306 82,567 157,079 40,980 242,272	\$	9,642 \$ 12,712 128,282 2,305 10,048 1,730	(e)	\$	9,642 12,712 128,282 2,305
ructures and Improvements collecting and Impounding Reservoirs take, River and Other Intakes tells and Springs filtration Galleries and Tunnels tapply Mains tower Generation Equipment tamping Equipment tater Treatment Equipment	\$ 106,858 190,293 863,306 82,567 157,079 40,980 242,272	\$	9,642 \$ 12,712 128,282 2,305 10,048 1,730	(e)	\$	9,642 12,712 128,282 2,305
ollecting and Impounding Reservoirs take, River and Other Intakes tells and Springs filtration Galleries and Tunnels tapply Mains tower Generation Equipment tater Treatment Equipment	190,293 863,306 82,567 157,079 40,980 242,272	\$	12,712 128,282 2,305 10,048 1,730		\$	12,712 128,282 2,305
ollecting and Impounding Reservoirs take, River and Other Intakes tells and Springs filtration Galleries and Tunnels tapply Mains tower Generation Equipment tater Treatment Equipment	190,293 863,306 82,567 157,079 40,980 242,272		12,712 128,282 2,305 10,048 1,730			12,712 128,282 2,305
ake, River and Other Intakes ells and Springs filtration Galleries and Tunnels apply Mains ower Generation Equipment amping Equipment fater Treatment Equipment astribution Reservoirs and Standpipes ansmission and Distribution Mains	863,306 82,567 157,079 40,980 242,272		128,282 2,305 10,048 1,730			128,282 2,305
ells and Springs filtration Galleries and Tunnels apply Mains ower Generation Equipment amping Equipment atter Treatment Equipment astribution Reservoirs and Standpipes ansmission and Distribution Mains	863,306 82,567 157,079 40,980 242,272		128,282 2,305 10,048 1,730			128,282 2,305
filtration Galleries and Tunnels apply Mains ower Generation Equipment amping Equipment ater Treatment Equipment astribution Reservoirs and Standpipes ansmission and Distribution Mains	863,306 82,567 157,079 40,980 242,272		128,282 2,305 10,048 1,730			128,282 2,305
apply Mains ower Generation Equipment amping Equipment ater Treatment Equipment astribution Reservoirs and Standpipes ansmission and Distribution Mains	82,567 157,079 40,980 242,272		2,305 10,048 1,730			2,305
ower Generation Equipment Imping Equipment Interest Treatment Equipment Interest Standpipes Interest Stand	82,567 157,079 40,980 242,272		2,305 10,048 1,730			2,305
amping Equipment ater Treatment Equipment astribution Reservoirs and Standpipes ansmission and Distribution Mains	157,079 40,980 242,272		10,048			
ater Treatment Equipment stribution Reservoirs and Standpipes ansmission and Distribution Mains	40,980 242,272		1,730		11 1	10.048
stribution Reservoirs and Standpipes ansmission and Distribution Mains	242,272					1,730
ansmission and Distribution Mains			9,296			9,296
			59,275	(215,936)	A	(156,660
	145,068		6,234	(2.5,705)	1	6,234
eters and Meter Installations	153,734		5,271			5,271
ydrants	70,997		3,546			3,546
ackflow Prevention Devices	-					,
ther Plant Miscellaneous Equipment						
ffice Furniture and Equipment	26,579		19,107			19,10
ansportation Equipment	33,070		19,026			19,026
ores Equipment						
ools, Shop and Garage Equipment	17,022		2,177			2,17
aboratory Equipment						
ower Operated Equipment	31,939		5,439			5,439
ommunication Equipment						
iscellaneous Equipment						(
ther Tangible Plant						-
		¢.	204.000	(215.020)		78,15
i	ols, Shop and Garage Equipment boratory Equipment wer Operated Equipment mmunication Equipment scellaneous Equipment her Tangible Plant	ols, Shop and Garage Equipment boratory Equipment wer Operated Equipment mmunication Equipment scellaneous Equipment her Tangible Plant	ols, Shop and Garage Equipment boratory Equipment wer Operated Equipment mmunication Equipment scellaneous Equipment her Tangible Plant	ols, Shop and Garage Equipment 17,022 2,177 boratory Equipment 31,939 mmunication Equipment scellaneous Equipment	ols, Shop and Garage Equipment boratory Equipment wer Operated Equipment mmunication Equipment scellaneous Equipment her Tangible Plant  17,022 2,177 31,939 5,439	ols, Shop and Garage Equipment boratory Equipment wer Operated Equipment mmunication Equipment scellaneous Equipment her Tangible Plant

<sup>\*</sup> Specify nature of transaction Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_

A - Adjust to correct for 1992 PSC audit & other PSC adjustment.

UTIL	ITY	NA	ME:

SYSTEM NAME.	COUNTY:			

## ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
1.0.	ACCOUNT AMAZE	KE TIKED	1.1501411102	CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(i)	(l)
304	Structures and Improvements	\$	\$	\$	\$	\$ 116,500
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs	7000				203,005
308	Infiltration Galleries and Tunnels					
309	Supply Mains					991,588
310	Power Generation Equipment					84,873
311	Pumping Equipment					167,127
320	Water Treatment Equipment					42,709
330	Distribution Reservoirs and Standpipes		13 P			251,569
331	Transmission and Distribution Mains					1,043,581
333	Services					151,302
334	Meters and Meter Installations					159,005
335	Hydrants					74,543
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment					
340	Office Furniture and Equipment					45,685
341	Transportation Equipment	(26,811)			(26,811)	25,285
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					19,199
344	Laboratory Equipment					
345	Power Operated Equipment					37,377
346	Communication Equipment					700
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL V	WATER ACCUMULATED DEPRECIATION	\$ (26,811)	\$	\$	\$ (26,811)	\$3,413,348_

W-6(b) GROUP \_\_\_\_\_

UTILITY NAM
-------------

SYSTEM NAME / COUNTY: Franklin

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 3,239,514
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$149,109
Total Credits		\$ 149,109
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 3,388,622

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY : Franklin

#### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE  (a)	NUMBER OF CONNECTIONS (b)	CH	ARGE PER NNECTION (c)	MOUNT (d)
Plant Capacity	3	\$	845	\$ 2,535
Plant Capacity	-		various	37,806
Meter Installation	10		250	2,500
Meter Installation			various	307
Main Extension	3		525	1,575
Main Extension			various	25,336
Fire Hydrants				77,300
Sprinkler Systems				1,750
Total Credits				\$ 149,109

## ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 1,373,707
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 94,695
Total debits	\$ 94,695
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$ 1,468,402

UTI	rr 1	TW	TAT A	14	г.
UH	الدالا	111	INA	IVI	L.

CVCTEM	NAME	/ COUNTY :	
	TO A IVI R.	/ L L H   N   Y	:

Franklin
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#### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

WHICH CASH OR PROPERTY WAS REC  DESCRIPTION  (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		\$
Total Credits		\$

UTILITY N	AME:
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Water	Management !	Services.	Inc.

SYSTEM NAME / COUNTY:

#### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT (e)
(a)	(b) Water Sales:	(c)	(d)	(6)
460	Unmetered Water Revenue	0	0	\$
400	Metered Water Revenue:			<u> </u>
461.1	Sales to Residential Customers	1,697	1.687	1,045,116
461.1	Sales to Commercial Customers	88	86	145,077
461.3	Sales to Commercial Customers	- 00	- 00	, 15,077
461.4	Sales to Public Authorities	3	2	43,033
461.5	Sales Multiple Family Dwellings	30	33	53,231
401.3	Sales Multiple Faility Dwellings			33,231
	Total Metered Sales	1,818	1,808	\$ 1,286,456
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,818	1,808	\$1,2 <u>86,456</u>
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allowa	ince for Funds Prudently Inves	ted or AFPI)	\$ 246
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			5,256
472	Rents From Water Property			0
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$ 5,501
	Total Water Operating Revenues			\$ 1,291,958

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY	NAME:
---------	-------

SYSTEM NAME / COUNTY:	Franklin

#### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 341,206	\$ 28,598	\$ 8,585
603	Salaries and Wages - Officers, Directors and Majority Stockholders	115,192	20,376	0,505
604	Employee Pensions and Benefits	111,432	2,353	1,188
610	Purchased Water			1999
615	Purchased Power	62,127	18,000	KIER DU SIN
616	Fuel for Power Purchased	0	0	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
618	Chemicals	12,879		
620	Materials and Supplies	18,661	303	3,034
631	Contractual Services-Engineering	22,680	6,667	-,
632	Contractual Services - Accounting	18,550		
633	Contractual Services - Legal	6,000		
634	Contractual Services - Mgt. Fees	600	120	
635	Contractual Services - Testing	4,490	2,245	
636	Contractual Services - Other	91,572		
641	Rental of Building/Real Property	22,014		
642	Rental of Equipment	34,322		
650	Transportation Expenses	37,533	5,044	5,044
656	Insurance - Vehicle	11,331	1,330	1,330
657	Insurance - General Liability	24,221	2,500	2,500
658	Insurance - Workman's Comp.	3,864	324	97
659	Insurance - Other	16,849	806	806
660	Advertising Expense	600	P. Company of the	
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	63,421		
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	2,240	OK INTERNATION	
675	Miscellaneous Expenses	93,318	1,650	6,247
	Total Water Utility Expenses	\$ 1,115,100	\$ 69,940	\$ 28,830

UTILITY NAME:

S SYSTEM NAME / COUNTY:

## WATER EXPENSE ACCOUNT MATRIX

	.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
	35,591	\$ 8,585	\$ 29,993	\$ 37,332	\$ 51,480	\$ 141,û43
П						
Ш						115,192
Н	3,508	1,188	1,139	5,311	17,991	78,755
Н	41,771		157		WITCHES !- HELD	2,199
Н	41,771		137			2,199
	12.879			Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, whic		100000000000000000000000000000000000000
П	303	910	303	7,282	2,936	3,588
	6,667		6,667			2,680
						18,550
Ш						6,000
Н	90		390			
H	2,245	41.050		41.070		7.615
Н		41,978		41,978		22,014
Н					17,378	16,945
Н	5,044	5,044	5,044	5,044	3,633	3,633
H	1,330	1,330	1,330	1,330	1,676	1,676
H	2,500	2,500	2,500	2,500	4,610	4,610
П	403	97	340	423	583	1,597
	806	806	806	806		12,015
	STATE OF THE STATE		THE SECOND	The same of the sa	The second second	600
						63,421
			a de la stance	THE PERSON NAMED IN	10 30 February - 100	
П	THE WHOLE ST.	MANUEL STATE			2,240	100
1	2,229	331	4,366	44,046	10,761	23,687
\$	115,366	\$ 62,768	\$ 53,034	\$ 146,052	\$ 113,289	\$ 525,820

	YEAR OF REPORT
es, Inc.	December 31, 2010

UTILITY NAME: Water Management Services, Inc.

SYSTEM NAME / COUNTY:	Franklin

#### PUMPING AND PURCHASED WATER STATISTICS

MONTH	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January	0	11,227,000	1,940,000	9,287,000	8,344,500
February	0	9,129,000	1,341,000	7,788,000	7,259,500
March	0	11,702,000	2,639,000	9,063,000	7,927,000
April	0	14,669,000	874,000	13,795,000	13,394,300
May	0	15,676,000	2,470,000	13,206,000	10,895,900
June	0	20,347,000	1,895,000	18,4\$2,000	16,613,800
July	0	21,330,000	539,000	20,791,000	22,868,000
August	0	15,563,000	990,000	14,573,000	13,232,600
September	0	14,362,000	1,539,000	12,823,000	11,324,200
October	0	14,687,000	465,000	14,222,000	13,570,200
November	0	11,613,000	2,348,000	9,265,000	8,311,400
December	. 0	12,134,000	358,000	11,776,000	11,384,000
Total for Year	0	172,439,000	17,398,000	155,041,000	145,125,400
Vendor Point of	9126 15 12 12 13		list names of such util	ities below:	

List for each source of supply:	24 Hour CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1 (1975)	360,000 gpd	360,000	Floridan Aquifer
Well No. 2 (1985)	360,000 gpd	360,000	Floridan Aquifer
Well No. 3 (1993)	720,000 gpd	720,000	Floridan Aquifer
Well No. 4 (2000)	720,000 gpd	720,000	Floridan Aquifer
		2,160,000	

HTII	ITV	NA	MF.

YEAR OF REPORT December 31, 2010

SYSTEM NAME / COUNTY:	Franklin

#### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (G	PD):	1,240,000	)	
		(NWFWMD Permitted m	ax day withdrawal)	
Location of measurement of cap	pacity			
(i.e. Wellhead, Storage Tank):		Storage Tank		
Type of treatment (reverse os	mosis,	Aeration and Chlor	ination, Ground & Elevated	
(sedimentation, chemical, aerat	ed, etc.):	Storage Tanks		
	L	IME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon):	Not Applicable	Manufacturer:	Not Applicable	
		FILTRATION		
Type and size of area:				
Pressure (in square feet):	Not Applicable	Manufacturer:	Not Applicable	
Gravity (in GPM/square feet):	Not Applicable	Manufacturer:	Not Applicable	

SYSTEM NAME / COUNTY:	Franklin
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#### nklin

## CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
(**/	(4)		(u)	(0)
All Residenti	al	1.0	1,687	1,687
5/8"	Displacement	1.0	71	71
3/4"	Displacement	1.5	3	5
1"	Displacement	2.5	28	70
1 1/2"	Displacement or Turbine	5.0	10	50
2"	Displacement, Compound or Turbine	8.0	5	40
3"	Displacement	15.0		
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0	1	2.5
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	0	100-11-11-11-11
6"	Turbine	62.5	1	63
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System Met	1,808 er Equivalents	2,042

#### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:			
145 125 400 vv 1 v 1 v 1 v 1 v 1 v 1 v 1 v 1 v 1	1.126	7.	
145,125,400 total gallons / 365/350 GPD/ERC =	1,136 ERG	JS .	

SYSTEM	NAME /	COUNTY:	

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#### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supp	lied where necessary.
Present ERC's * the system can efficiently serve.	2,100
2. Maximum number of ERCs * which can be served.	2,100
3. Present system connection capacity (in ERCs *) using existing lines.	2,100
4. Future connection capacity (in ERCs *) upon service area buildout.	3,389
5. Estimated annual increase in ERCs *. minus 17, last three years	56 *
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?	No N/A
<ol> <li>Attach a description of the fire fighting facilities - Ground storage, pumphigh pressure pumps, looped water lines, cut-ff valves.</li> <li>Describe any plans and estimated completion dates for any enlargements New 600,000 gallon ground storage tank, new 12" supply main, nequipment, chlorine facilities and generator; new 5th well with refers to completion date - 12/31/2012.</li> </ol>	or improvements of this systemew electrical equipment, pumping
9. When did the company last file a capacity analysis report with the DEP?	September 24, 1999
10. If the present system does not meet the requirements of DEP rules:	Not Applicable
a. Attach a description of the plant upgrade necessary to meet the	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID#	1190789
12. Water Management District Consumptive Use Permit #	830074
a. Is the system in compliance with the requirements of the CUP?	? Yes
b. If not, what are the utility's plans to gain compliance?	Not applicable

<sup>\*</sup> This is an average based upon historical records and WMSI's estimate as to growth expected within the next 25 years, when buildout is expected. WMSI does not expect a substantial number of new connections within the next several years.

# WASTEWATER OPERATION SECTION

This is a water only utility.

## Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

water Operation Class A & B

Company:

For the Year Ended December 31, 2010

(2)	(b)	(c)	(d)
	Gross Water	Gross Water	
•	Revenues Per	Revenues Per	Difference
Accounts	Sch. W-9	RAF Return	(b) - (c)
Gross Revenue:			
Unmetered Water Revenues (460)	\$	\$	\$
Total Metered Sales (461.1 - 461.5)	1,286,456	1,286,456	-0-
Total Fire Protection Revenue (462.1 - 462.2)			
Other Sales to Public Authorities (464)			
Sales to Irrigation Customers (465)			
Sales for Resale (466)			
Interdepartmental Sales (467)			
Total Other Water Revenues (469 - 474)	5,502	5,502	-0-
Total Water Operating Revenue	s 1, 291,958	\$1,291,958	s - 0 -
ESS: Expense for Purchased Water from FPSC-Regulated Utility			
let Water Operating Revenues	\$1,291,958	s 1, 291, 958	s -0-

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Instructions

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).