CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS246-03-AR
Tymber Creek Utilities
1951 West Granada Blvd.
Ormond Beach, FL 32174-6740

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2003

Form PSC/ECR 006-W (Rev. 12/99)

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company:

For the Year Ended December 31, 2003

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:			.1994
Residential	\$ 97,840	\$97,840	\$
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Water Operating Revenue	\$ 97,840	\$ 97,840	\$ -0-
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 97,840	\$ 97,840	\$ -0-

Evn	lanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company:

For the Year Ended December 31, 2003

(a) ·	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	¢ 147 224	¢ 1/7 22/	\$ -0-
Residential	\$ 147,334	\$147,334	\$
Commercial			
Industrial			
Multiple Family		·	
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$ 147,334	\$ 147,334	\$ -0-
ESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 147,334	\$ 147,334	\$ -0-

Expla	anations:
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Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

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FINANCIAL SECTION

REPORT OF

		7,21	51(1 01		
		TYMBER CREEK UT	ILITIES,	INC.	
		(EXACT NAM	ME OF UTIL	.ITY)	
1951 W. GRA	NADA BLVD.	•	i .	1951 W. GRANADA B	LVD.
	H, FL 32174			ORMOND BEACH, FL	32174
	Mailing Addres	SS		Street Address	County
					•
Telephone Number	(386) 677-5	702	Date	Utility First Organized	AUGUST 1977
				, ,	AUGUDI I
Fax Number	(386) 677-5	707	E-ma	ail Address	
Sunshine State One-	Call of Florida, Inc.	Member No.	 		300
Check the business e	intity of the utility as	filed with the Internal	Revenue S	Service:	
				_	_
Individual	X Sub Chapter	S Corporation		1120 Corporation	Partnership
Norse Address and r	- L				
Name, Address and p	none where record	s are located: _SAMI	E AS ABO	VE	
Name of subdivisions	where services are	o provided: TVM	nen ones	7	
Ivallic of Subulvisions	Wilere services are	provided. <u>TIPH</u>	BER CREE	3	
		CONTA	CTS.		
		001171	.010.		
				 	Salary
					Charged
Name	3	Title		Principle Business Addre	
Person to send corres	spondence:		·		
T. OPENING CHITCHIA				1951 W. Granada	Blyd.

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:	SECRETARY	1951 W. Granada Bly ORMOND BEACH, FL	
Person who prepared this report:	CONSULTANT	2307 AMHERST AVE. ORLANDO, FL 32804	
Officers and Managers:			
STEVE P. SHIRAH J.STANLEY_SHIRAH	PRESIDENT SEC./TRES	1951 W. GRANADA BLV ORMOND BEACH, FL 32174	T\$. XXXX \$ XXXX \$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent Ownership in		Salary Charged
Name	Utility	Principle Business Address	Utility
STEVE P. SHIRAH	50%	1951 W. GRANADA BLY	\$. 8,498
JSTANLEY SHIRAH	50%	ORMOND BEACH, FL	\$ 8,498
		32174	\$
			\$
			\$
			\$
			\$
L			l

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues		\$ <u>97,545</u>	\$ 147,094	\$	\$ 244,639
Other (Specify)(MISC)_ Total Gross Revenue		295 \$ 97,840	\$ 147,334	\$	535 \$ 245,174
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 89,004	\$ <u>141,732</u>	\$	\$ 230,736
Depreciation Expense	F-5	6,074	26,976		33,050
CIAC Amortization Expense_	F-8	(4,988)	_(16,900)		(21,888)
Taxes Other Than Income	F-7	7,007	12,055		19,062
Income Taxes	F-7	-0-			
Total Operating Expense		\$ <u>97,097</u>	163,863		\$ 260,960
Net Operating Income (Loss)		\$	\$ (16,529)	\$	\$ (15,786)
Other Income: Nonutility Income		\$ 35	\$ 35	\$	\$ 70
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$122	\$ <u>122</u> 2,349	\$	\$ <u>244</u> 2,349
Net Income (Loss)		\$ 656	\$ (18,965)	\$	\$ (18,309)

COMPARATIVE BALANCE SHEET

<u> </u>	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 861,800	\$ 859,804
Amortization (108)	F-5,W-2,S-2	463,637	433,654
Net Utility Plant		\$ _398,163	\$ 426,150
Cash Customer Accounts Receivable (141) Other Assets (Specify):		(6,606) 29,825	15,735 35,586
OTHER A/R'S PROV/UNCOLL/ACCTS DEF RATE CASE EXP. S/H LOANS		841 (196) 1,635 (2,338)	3,585 (630) 812 (2,338)
Total Assets		\$ 421,324	\$ 478,900
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211)	F-6 F-6	100	100
Retained Earnings (215) Propietary Capital (Proprietary and	F-6	27,341 157,798 	7,814 176,107
partnership only) (218) Total Capital	F-6	\$ 185,239	\$ 184,021
Long Term Debt (224)	F-6	\$ 25,874 2,532 78,919 8,560 11,221 -0-	\$ 48,299 20,540 78,919 8,160 11,622 (78)
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	108,979	127,417
Total Liabilities and Gapital		\$ 421,324	\$ 478,900

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$ <u>190,128</u>	\$ 671,672	\$	\$ 861,800
(105) Other (Specify)				
Total Utility Plant	\$ 190,128	\$ <u>671,672</u>	\$	\$ 861,800

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 80,308	\$ 353,346	\$	\$ 433,654
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 6,074	\$ <u>26,973</u>	\$	\$ _ 33,044
Total Credits	\$ 6,074	\$ 26,973	\$	\$ 33,047
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ 261	\$ 2,803	\$	\$ 3,064
Total Debits	\$261	\$	\$	\$ 3,064
Balance End of Year	\$ 86,121	\$ <u>377,516</u>	\$	\$ 463,637

CAPITAL STOCK (201 - 204)

≅	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued		
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 176,107
Changes during the year (Specify):	Ψ	\$ 176,107
LOSS 2003		(18,309)
Balance end of year	\$	\$ <u>157,798</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):		\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # o	of per Balance
N/P SUNTRUST		\$ 25,874
Total		\$

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax	\$	\$	\$	\$
Taxes Other Than Income: State ad valorem tax Local property tax	1,128	3,614		Atri
Regulatory assessment fee Other (Specify)OTHER PAYROLL TAXES	4,403 75 1,401	6,630 410 1,401		
Total Tax Expense	\$	\$ 12,055	\$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
WETHERELL TREATMENT WETHERELL TREATMENT STEVE WOODMAN STEVE FRYSON ELVA WILSON ELAB, INC. ALL DAYTONA SEPTIC ROTO ROOTER DYNAMIC LABS BOLTON LAWN SERVICES ROBERT DODRILL	\$ 4,800 \$ 2,002 \$ 950 \$ 1,228 \$ \$ \$ \$ \$ 1,704	\$ 30,915 \$ 8,206 \$ \$ \$ \$ 510 \$ 36,500 \$ 1,487 \$ 510 \$ 3,275 \$ 1,350	WASTEWATER OPERATIONS TESTING WATER OPERATIONS METER READINGS/REPLACE BILLING TESTING SLUDGE REMOVAL SLUDGE REMOVAL TESTING MOWING CONSULTING

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a) ²	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 154,993	\$ 371,906	\$_526,899
3) 4) 5)	Total Deduct charges during the year Balance end of year	\$ 300 155,293	\$ 3,150 375,056	\$ <u>3,450</u> 530,349
6)	Less Accumulated Amortization	107,070	314,300	421,370
7)	Net CIAC	\$ 48,223	\$ 60,756	\$ <u>108,979</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash o received during the year.	contractors r property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total	·	-	\$	\$
Report below all ca extension charges charges received o	apacity charges, main and customer connecturing the vear.	n ection	<u>-</u>	
Description of Charge	Number of Connections	Charge per Connection		
WATER HOOK UPS SEWER HOOK UPS	3 3	\$ <u>100</u> 1,050	\$300	\$3,150
al Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$300	\$3,150
	· · · · · · · · · · · · · · · · · · ·			

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	* 102,080 4,990	\$\frac{\text{Wastewater}}{297,400} \\ \frac{16,900}{\text{16}}	Total \$ 399,480 21,890
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 107,070	\$ 314,300	\$ 421,370

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: TYMBER CREEK UTILITIES, INC.

YEAR OF REPORT DECEMBER 31 2003

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		_N/A%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	9
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: TYMBER CREEK UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2003

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$N/A	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

-
ATTION OF THE PROPERTY OF
Y 10 100 A house (10 10 10 10 10 10 10 10 10 10 10 10 10 1

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)		Previous Year (c)		Additions (d)	Retirements (e)		Current Year (f)
301	Organization	\$	36	\$		\$		\$36
302	Franchises	1					·	
303	Land and Land Rights	1	1,131_					1,131
304	Structures and improvements		179_			-		179
305	Collecting and Impounding Reservoirs							1/9
306	Lake, River and Other Intakes	1						
307	Wells and Springs						ŀ	
308	Infiltration Galleries and			1				
	Tunnels							-
309	Supply Mains	1	33,787					33,787
310	Power Generation Equipment							
311	Pumping Equipment							
320	Water Treatment Equipment			İ				
330	Distribution Reservoirs and	ļ		1				
004	Standpipes	1						
331	ransmission and Distribution	1						
000	Lines		104,792					104,792
333	Services		24,027	Ì				24,027
334	Meters and Meter			1				
335	Installations		23,714		1,321	261		24,774
336	HydrantsBackflow Prevention Devices			ı				
339	Other Plant and	ł		1				
	Miscellaneous Equipment			l		İ		
340	Office Furniture and	ŀ						
	Equipment			l		Ì		
341	Transportation Equipment						_	
342	Stores Equipment SOFTWARE		742				\vdash	7/0
343	Tools, Shop and Garage		7 7 2.			-	-	742
	Equipment							ļ
344	Laboratory Equipment							
345	Power Operated Equipment					8 : 1		
346	Communication Equipment	-						
347	Miscellaneous Equipment	-	660					660
348	Other Tangible Plant	-						
	Total Water Plant	\$	189,068	\$	1,321_	\$261	\$	190,128

TYMBER CREEK UTILITIES, INC.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ (96) (11,625) (11,611) (11,611) (13,322) (13,322) (13,322) (13,322) (13,322) (13,611) (13,611) (13,611)	
Credits (h)	\$ (6) (1,058) (1,426) (1,426) (1,426) (124) (124)	
Debits (g)	\$ 261	
Accumulated Depreciation Balance Previous Year (f)	\$ (90) (10,567) (10,924) (10,924) (12,157) (12,157) (12,157) (12,157) (12,157) (12,157) (12,157)	
Depr. Rate Applied (e)	3.57% 3.13% 2.63% 5.88% 5.88% 16.67% % 8% 8% 8% 8% 16.67% 8% 8% 8% 8% 8% 16.67% 8% 8% 8% 8% 8% 8% 8% 8% 8% 8	
Average Salvage in Percent (d)	% %% %% %% %% %% %% %% %% %% %% %% %% %	
Average Service Life in Years (c)		****
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Pumping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Equipment Stores Equipment Stores Equipment Stores Equipment Stores Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Other Tangible Plant	
Acct. No. (a)	304 305 305 306 307 308 309 311 320 331 333 334 334 345 347 348	-,

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601 603	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	\$ 8,498
604	Employee Pensions and Benefits	
610	Purchased water	49,782
615	Fulchaseu Fower	47,702
616	Fuel for Power Production	.104
618	Chemicals	
620	Materials and Supplies	221
630	Contractual Services: BillingACCOUNTING & LEGAL Professional Testing Other	10,228 5,911 1,708 2,948
640	Tens	2,835
650	Transportation Expense	110
655	insurance Expense	1.200
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	960
675	wiscellaneous Expenses	3,603
	Total Water Operation And Maintenance Expense	\$ 89,004 *
<u> </u>	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

	Time of	F		ctive Customers	Total Number of Meter
Description	Type of Meter **	Equivalent	Start	End	Equivalents
•		Factor	of Year	of Year	(c x e)
(a) Residential Service	(b)	(c)	(d)	(e)	(f)
5/8"	5	1			
	D	1.0	441	444	444
3/4"	D	1.5			
1"	D	2.5	3	3	7.5
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			· · · · · · · · · · · · · · · · · · ·
3" .	D	15.0			
3"	C ,	16.0			
3"	T	17.5			
				•	
Unmetered Customers					
Other (Specify)					
(5,55),					
D = Displacement		L			
C = Compound		Total	444	1. 1. 7	/ 51 5
T = Turbine		lotai		447	<u>451.5</u>

UTILITY NAME:	TYMBER	CREEK	UTILTIES,	INC
SYSTEM NAME:				_

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	2,743 2,075 3,108 2,774 3,239 2,693 2,620 3,085 2,972 1,975 2,603			3,737 2,743 2,075 3,108 2,774 3,239 2,693 2,620 3,085 2,972 1,975 2,603	2,633 2,207 2,732 2,614 3,471 2,683 2,468 2,931 2,468 2,250 2,603 2,765 31,825
V CHOO!	ITY OF ORMOND B TYMBER CREEK	SEACH SUBDIVISION,	TYMBER RUN ROA		

MAINS (FEET)

Kind of Pipe	Diameter			Removed	End
(PVC, Cast Iron,	of	First of	Added	or	of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
	·				
		INFORMATION			
		NOT			
		_AVAILABLE		i	· · · · · · · · · · · · · · · · · · ·
		AVALDADUD		PLATFORMATICAL CO. CO. CO. CO. CO. CO. CO. CO. CO. CO.	· · · · · · · · · · · · · · · · · · ·
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	<u>L</u>	<u> </u>			

UTILITY NAME:	TYMBER CREEK UTILITIES, INC.	YEAR OF REPORT
SVSTEM NAME.		DECEMBER 31, 2003

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing		WELLS CAPPE	D IN 1997	246
Depth of Wells Diameters of Wells Pump - GPM				
Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				-
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated		DISPOSED_OF	1997	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
<u>Motors</u> Manufacturer				
TypeRated Horsepower		WELLS CAPPE	D 1997	
<u>Pumps</u>	2.			
ManufacturerTypeCapacity in GPM		WELLS CAPPE	1997	
Average Number of Hours Operated Per Day Auxiliary Power				

JTILITY NAME:	TYMBER	CREEK	UTILITIES,	INC
---------------	--------	-------	------------	-----

SOURCE OF SUPPLY

List for a subsequent of the List			
List for each source of supply (-Ground, Surface, Purcha	sed Water etc.)	
Permitted Gals. per day	WELLS CAPPED 1997	1	
Type of Source			
	WATER TREATMEN	NT FACILITIES	•
List for each Water Treatment F	acility:		- ,
Туре			171
Make			
Permitted Capacity (GPD)			
High service pumping			
Gallons per minute			
Reverse Osmosis			
	WATER PURCHASED FF	OM CITY OF ORMOND BEACH	I SINCE1997
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator]	
Ozone			
Other			
Auxiliary Power			
Auxiliary Fowel			

UTILITY NAME:	TYMBER	CREEK	UTILITIES,	INC.
SYSTEM NAME:			_	

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served500
3. Present system connection capacity (in ERCs *) using existing lines.
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *1_2
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. NONE
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?NO
11. Department of Environmental Protection ID#3064P01226
12. Water Management District Consumptive Use Permit #3341401
a. Is the system in compliance with the requirements of the CUP? YES
b. If not, what are the utility's plans to gain compliance?N/A
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:
ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$35	\$	\$	\$35
352	Franchises				
353	Land and Land Rights	4,524			4,524
354	Structures and Improvements	107,198			107,198
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	<u>253,028</u>			_253,028_
362	Special Collecting Structures				
363 364	Services to Customers				43,346
365	Flow Measuring Devices	1,200			1,200
370	Flow Measuring Installations				
370	Receiving Wells		-		<u>17,249</u>
380	Pumping Equipment	10,593	3,416	<u>2,561</u>	11,448_
300	Treatment and Disposal	222 22-			
381	Equipment	220,285	323	242	220,366
382	Plant SewersOutfall Sewer Lines				
389	Other Plant and Miscellaneous	10,387			10,387
309					
390	EquipmentOffice Furniture and	2,149			2,149
390	Equipment	7/0			
391	Transportation Equipment	742			742
392	Stores Equipment				
393	Tools, Shop and Garage				
333	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				 '
397	Miscellaneous Equipment				
398	Other Tangible Plant				<u> </u>
000	Total Wastewater Plant	\$ <u>670,736</u>	\$ _3,739	\$ _2,803	\$ <u>671,672</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: TYMBER CREEK UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2003

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355	Structures and Improvements		%	3.13 %	\$ (35,300)	ь	\$ (3,355)	\$ (38,655)
360 361	Collection Sewers - Force Collection Sewers - Gravity		% % %	2.22 %	(155,277)		(8,426)	(163,703)
363	Services to Customers		%%	2.86 %	(23,998)		(1.240)	(25,238)
364	ions		%	1 1	(1,200)		-0-	(1,200)
370	Receiving Wells		%	3.33 %	(12,787)		(574)	(13,361)
371	Pumping Equipment Treatment and Disposal		%	56	(3,550)	2,561	(613)	(1,602)
38.1	Equipment		%	5.56 %	(116,269)	242	(12,250)	(128,277)
382	Outfall Sewer Lines		%	3.33 %	(3.632)		(978)	(3 978)
389	Other Plant and Miscellaneous		/6					10115
390	Office Furniture and		0,	5.56 %	(1,202)		(119)	(1,321)
391	Equipment		% %	6.67 %	(131)		(50)	(181)
392	Stores Equipment		%	% %				
393	Tools, Shop and Garage		70	/0				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%			AND COMPANY OF THE PROPERTY OF	
396	Communication Equipment		%	%				
398	Miscellaneous Equipment Other Tangible Plant		% %	%%				
	Totals				\$ (353,346)	\$ 2,803	\$ (26,973)	\$ (377,516) *
* Thic	* This amount about the to Chast F						3.5	

This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	-	
No.	Account Name	Amount
701	Salaries and Wages - Employees	ls
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	8,498
704	Employee Pensions and Benefits	
710	i dichased vvastewater rieatifierit	
711	Oldage Nemoval Expense	37,987
715	I dichased FOWEr	15 471
716	Fuel for Power Production	
718	Onemicals	4,165
720	Materials and Supplies	5,099
730	Contractual Services:	†
	Billing ACCOUNTING & LEGAL	9,836
	Professional	24,136
	1 0 0 11 9	9,384
	Onior	12,343
740	110110	9,490
750	Transportation Expense	
755	modrance Expense	1,200
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	1,304
775	Miscellaneous Expenses	<u></u>
	Total Wastewater Operation And Maintenance Expense	\$ 141,732 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description	Type of Meter **	Equivalent	Start		quivalents
(a)	(b)	Factor (c)	of Year	of Year	(c x e)
Residential Service	(5)	(c)	(d)	(e)	(f)
All meter sizes	D	1.0	412	415	415
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0	·		
3"	T	17.5			
Unmetered Customers					
Other (Specify)				t	
Office (Opecity)					
** D = Displacement					
C = Compound		Total	412	415	415
T = Turbine					

PUMPING EQUIPMENT

Lift Station Number		2_	3	4		
Make or Type and nameplate						
data on pump	GORMAN	PEABODY	GORMAN	GORMAN		
	RUDD	BARNES	RUDD	RUDD		
	13A2B	230-1	-	1750 RI	PM	
Year installed	1978	1990	1986	1991		
Rated capacity	150 GPM			-		-
Size	3x3					
Power:	3.10					Je
Electric	X	X	X	X		
Mechanical						
Nameplate data of motor	DAYTON					
	3HP	$\overline{1.5}$ HP	3 HP	3 HP		1

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	4" PVC 40'	 	 	
connectionsBeginning of year		 	 	
Added during yearRetired during year		 	 	
End of year Give full particulars concerning		 	 	
inactive connections	N/A	 	 	
-		 	 	

COLLECTING AND FORCE MAINS

		Collectin	g Mains	r		Force	Mains	
Size (inches) Type of main Length of main (nearest	6"	8"						
foot) Begining of year Added during year	4,500	17,700			**************************************			
Retired during year End of year								
Zild or your								

MANHOLES

Size (inches)			
Type of Manhole		 	
Number of Manholes:		 	
Beginning of year	75		
Added during year	·	 	
Retired during year		 	
End of Year		 	
End of real		 	

UTILITY NAME: TYMBER CREEK UTILITIES, INC							
				AR OF REPORT MBER 31 2003			
TREATMENT PLANT							
Manufacturer	ALLEN'S	ENVIRONMEN	ΓAL				
Type "Steel" or "Concrete"	CONCRETE						
Total Permitted Capacity	163,750 PDF (DESIGN)						
Average Daily Flow	131,000 ADF						
Method of Effluent Disposal_	PERC PONDS						
Permitted Capacity of Disposal Total Gallons of							
Wastewater treated	28.264						
vvasiewaiei iieaieu							
MASTER LIFT STATION PUMPS							
Manufacturer	1	2	2				
Capacity (GPM's)		2	3				
Motor:				*			
Manufacturer			:		:		
Horsepower	******			-			
Power (Electric or							
Mechanical)	E	E	E				
	PUMPIN	IG WASTEV	VATER STAT	TISTICS	L		
		ons of	,	t Reuse	Effluen	t Gallons	
Months	Treated		Gallons to		Disposed of		
	Wast	Wastewater		Customers		on site	
January	2.470				2.4	70	
February	2.127				2.127		
March	2.945				2.945		
April	2.410				2.410		
May	2.151				2.15		
June	2.306				2.30		
July	2.312				2.3		
August September	2.210				2.2		
October	2.321				2.32		
November					2.20		
December	2.058 2.749				2.05		
				•		T.Z	
Total for year	28.264			28.26	54		
If Wastewater Treatment is pure	chased, indi	cate the ven	dor:				

UTILITY NAME:	TYMBER	CREEK	UTILITIES,	INC.	
SYSTEM NAME:					
2121 FINI MAINE.			·····		

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where n	ecessary.
Present number of ERCs* now being served413	·
500	
Present system connection capacity (in ERCs*) using existing lines.	
Future connection capacity (in ERCs*) upon service area buildout.	
5. Estimated annual increase in ERCs*	
Describe any plans and estimated completion dates for any enlargements or improved NONE	ments of this system
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end reuse provided to each, if known. N/A	users and the amount of
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	N/A
If so, when?	
9. Has the utility been required by the DEP or water management district to implement re	euse? NO
If so, what are the utility's plans to comply with this requirement?N/A	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the follow	ing:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?	
c. When will construction begin? d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID#DCG_ #22780	
An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average naresidents (SFR) gallons sold by the average number of single family residence cust period and divide the result by 365 days. (b) If no historical flow data are available use:	umber of single family omers for the same •
ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES NO X	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1. 2. X X	3.	4. X (signature) chief executive officer of the utility)
1. 2.	3.	Date: 03/23/04 4. (signature of chief financial officer of the utility)
		Date:

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.