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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

WS249-02-AR Useppa Island Utility, Inc. P. O. Box 640 Bokeelia, FL 33922-0640

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2002

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

| | JSEPPA UTIL | ITY, INC. | |
|---|------------------------------------|---|-------------------------------------|
| P.O., Box 64 Mailing Addre | (EXACT NAME OF U O BOKEE SSS | • | 33922 LLE. |
| Telephone Number 39 38 Fax Number 39 38 | 3-4525 | Pate Utility First Organized | 1981 |
| Sunshine State One-Call of Florida, Inc. | Member No. | | |
| Check the business entity of the utility as | s filed with the Internal Revenu | ue Service: | |
| ☐ Individual ☐ Sub Chapter | S Corporation | 1120 Corporation | Partnership |
| Name, Address and phone where record | ds are located: A C CO USEP | UNTING OFFICE PA TSLAND | 01) |
| Name of subdivisions where services are | e provided: USEF | PPA ISLAND | |
| | CONTACTS: | | |
| Name | Title | Principle Business Address | Salary Charged Utility |
| Person to send correspondence: VINCENT FORMOSA | VICE PRESIDEN | | |
| Person who prepared this report: LOUANN CHRISTENSEN ERTC GLIDDLIN Officers and Managers: | A CCOUNTING ME UTILITY MER | 1 | 3 3 130 |
| CARFIELD RIBECKST | END PRESTDENT | P.O. BOX 640 BOKEEUD II. | \$ <u>-0</u> - \$ \$ |
| | | | \$ \$ |
| Report every corporation or person ownir securities of the reporting utility: | ng or holding directly or indirec | ctly 5 percent or more of the vo | ting |
| Name USEPPA INN AND DOCK CO, LTD. | Percent Ownership in Utility | Principle Business Address PIOI BOX 640 BOKEELTA FL 33922 | Salary Charged Utility \$ - 0 - \$ |
| | | | \$ \$ \$ |

YEAR OF REPORT DECEMBER 31, 2002

INCOME STATEMENT

| | Ref. | | T | T | T |
|--|------------|-------------------|------------------|-------|--------------------|
| Account Name | Page | Water | Wastewater | Other | Total Company |
| Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify) | | \$ 155,610 | \$ <u>80,990</u> | \$ | \$ <u>336,600</u> |
| Total Gross Revenue | | \$ <u>155,610</u> | \$ 80,990 | \$ | \$ 236,600 |
| Operation Expense (Must tie to pages W-3 and S-3) | W-3 S-3 | \$ 100,750 | \$ 82,890 | \$ | \$ 183,640 |
| Depreciation Expense | F-5 | 34,900 | 18,284 | | 43,184 |
| CIAC Amortization Expense_ | F-8 | (3,902) | <u> </u> | | (9,824) |
| Taxes Other Than Income | F-7 | 10,213 | 7,199 | | 17,412 |
| Income Taxes | F-7 | | | | |
| Total Operating Expense | | <u>\$ 131,961</u> | 102,451 | | \$ <u>3</u> 34,412 |
| Net Operating Income (Loss) | | <u>\$ 23,649</u> | \$(21,461) | \$ | <u>\$21188</u> |
| Other Income: Nonutility Income | | \$ | \$ | \$ | \$ |
| Other Deductions: Miscellaneous Nonutility Expenses Interest Expense | : | \$_ <u></u> | \$ 26,457 | \$ | \$ 53,983 |
| Net Income (Loss) | 4 | ; <u>{3,877</u> } | 47,918> | \$ | \$ (51,795) |

COMPARATIVE BALANCE SHEET

| ACCOUNT NAME | Reference Page | Current Year | Previous Year |
|--|-------------------|---|--|
| Assets: | | | |
| Utility Plant in Service (101-105) Accumulated Depreciation and | F-5,W-1,S-1 | \$ 1,021,406 | \$ 876,300 |
| Amortization (108) | F-5,W-2,S-2 | 451,010 | 407,825 |
| Net Utility Plant | | \$ 570,396 | s 468,495 |
| CashCustomer Accounts Receivable (141)Other Assets (Specify): | | 6,184 <u>281,062</u> 6,627 400 | 5,791 290,815 6,627 400 |
| Total Assets | | \$ 864,669 | \$ 772,128 |
| Liabilities and Capital: | | | |
| Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218) | F-6 F-6 F-6 | 1,000 149,000 4140,100> | 1,000 149,000 288,306> |
| Total Capital | | \$ 91900 | s <u>61,694</u> |
| Long Term Debt (224) | F-6 | \$ 639,533 58,219 | \$ 488,767 61,167 ———————————————————————————————————— |
| Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital | F-8 | 139,605 \$ 864,669 | 149,429 \$ 772,128 |

YEAR OF REPORT DECEMBER 31, 2002

GROSS UTILITY PLANT

| Plant Accounts: (101 - 107) inclusive | Water | Wastewater | Plant other Than Reporting Systems | Total |
|--|-------------------|--------------------|---|----------------------|
| Utility Plant in Service (101) | \$ 562,881 | \$ <u>458,5a</u> 5 | \$ | \$ 1,021,406 |
| Construction Work in Progress (105) | | | | |
| Other (Specify) | | | | |
| Total Utility Plant | \$ <u>567,881</u> | \$ <u>458,52</u> 5 | \$ | \$ <u>1,021,4d</u> 0 |

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

| Account 108 | Water | Wastewater | Other Than Reporting Systems | Total |
|---|--------------------|------------------------------|------------------------------------|-------------------|
| Balance First of Year | \$ 199,453 | \$ 208,373 | \$ | \$ 407,826 |
| Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify) | \$ 24,900 | \$ <u>\\8</u> ; <u>\</u> 384 | \$ | \$ <u>43,184</u> |
| Total Credits | \$ <u>aa4,a5</u> 3 | \$ <u>aa6,65</u> 7 | \$ | \$ <u>451,010</u> |
| Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify) | \$ | \$ | \$ | \$ |
| Total Debits Balance End of Year | \$ \$ aa4,353 | \$ \$\$ | \$ \$ | \$ \$451,010 |

YEAR OF REPORT DECEMBER 31, 2002

CAPITAL STOCK (201 - 204)

| | Common Stock | Preferred Stock |
|-------------------------------|-----------------|--------------------|
| Par or stated value per share | 1,000 | |

RETAINED EARNINGS (215)

| | Appropriated | Un- Appropriated |
|---|---|---------------------|
| Balance first of yearChanges during the year (Specify): | \$\langle 88,306\rangle \rangle \langle \langle 88,306\rangle \rangle \langle \ | \$ |
| Balance end of year | × 140,100> | \$ |

PROPRIETARY CAPITAL (218)

| | Proprietor Or Partner | Partner |
|--|--------------------------|---------|
| Balance first of year Changes during the year (Specify): | | \$ |
| Balance end of year | _\$ | \$ |

LONG TERM DEBT (224)

| | Inte | rest | Principal |
|---|--------------|----------|--|
| Description of Obligation (Including Date of Issue | Rate | # of | per Balance |
| and Date of Maturity): | | Pymts | Sheet Date |
| SOUTHTRUST BANK WWPLANT 10/98-1/6 USEPPA INN AND DOCK SOUTHTRUST BANK WATER PLANT 8/01-11/c Total | 0 10 9 | 36 47 | \$ 173,151 342,198 124,185 \$ 639,534 |

YEAR OF REPORT DECEMBER 31, 2002

TAX EXPENSE

| (a) | Water | Wastewater | Other | Total |
|---|---------------------------------------|----------------------------|-------|-------|
| | (b) | (c) | (d) | (e) |
| Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) COLPROP TAX Total Tax Expense | \$ 19.81 7002 1330 \$ 10,313 | \$ 3045 3645 1230 | \$ | \$ |

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

| Name of Recipient | Water Amount | Wastewater Amount | Description of Service |
|---------------------------|--|--|------------------------|
| WELKER HARRIS SANDERS LAB | \$ 813 \$ 7,275 \$ \$ \$ \$ \$ | \$ 813 \$ 7,048 \$ \$ \$ \$ | CPA LABTESTS |
| | \$ \$ \$ | \$ | |

YEAR OF REPORT DECEMBER 31, 2002

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

| | (a) | Water (b) | Wastewater (c) | Total (d) |
|----------------------|--|--------------------|-------------------|--------------------|
| 1) 2) | Balance first of yearAdd credits during year | \$ <u>225,670</u> | | \$ <u>455,85</u> 7 |
| 3) 4) 5) 6) | Total Deduct charges during the year Balance end of year Less Accumulated Amortization | 325,670 129,554 | 330,187 | \$ |
| 7) | Net CIAC | \$ 96,116 | \$ <u>43,489</u> | \$ 139,605 |

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

| Report below all developers or agreements from which cash or received during the year. | contractors property was | Indicate "Cash" or "Property" | Water | Wastewater |
|--|---|-------------------------------------|-------|------------|
| | | | | |
| | | | | |
| | | | | |
| Sub-total | | | \$ | \$ |
| Report below all ca extension charges a charges received d | pacity charges, mair and customer conne uring the year. | n ction | | |
| Description of Charge | Number of Connections | Charge per Connection | | |
| | | \$ | \$ | \$ |
| | | | | |
| Total Credits During Year (Must agr | ee with line # 2 abov | /e.) | \$ | \$ |
| | | | | |

ACCUMULATED AMORTIZATION OF CIAC (272)

| Balance First of YearAdd Debits During Year: | \$ 125,651 3,902 | Wastewater \$ 180,776 5,93a | 5 306, 427 9,824 |
|--|---------------------|-----------------------------------|---------------------|
| Deduct Credits During Year: | | | |
| Balance End of Year (Must agree with line #6 above.) | \$ 129,553 | \$ 186,698 | \$316,251 |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: USEPPA UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 2002

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

| Class of Capital (a) | Dollar Amount (b) | Percentage of Capital (c) | Actual Cost Rates (d) | Weighted Cost [cxd] (e) |
|-----------------------------|-------------------------|------------------------------------|--------------------------------|----------------------------------|
| Common Equity | \$ | % | % | % |
| Preferred Stock | | % | % | % |
| Long Term Debt | | % | % | % |
| Customer Deposits | | % | % | % |
| Tax Credits - Zero Cost | | % | 0.00 % | % |
| Tax Credits - Weighted Cost | | % | % | % |
| Deferred Income Taxes | | % | % | % |
| Other (Explain) | | % | % | % |
| Total | \$ | 100.00_% | | % |

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

| Current Commission approved AFUDC rate: | % |
|---|---|
| Commission Order Number approving AFUDC rate: | |
| | |

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: USEPPA UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 2002

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

| Class of Capital (a) | Per Book Balance (b) | Non-utility Adjustments (c) | Non-juris. Adjustments (d) | Other (1) Adjustments (e) | Capital Structure Used for AFUDC Calculation (f) |
|---|-------------------------------|-----------------------------------|----------------------------------|---------------------------------|---|
| Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total | \$ \$ | \$ | \$ \$ | \$ \$ | \$ \$ |

(1) Explain below all adjustments made in Column (e):

| , |
|---|
| |
| |
| |
| |
| |
| |
| |
| |

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

| Acct. No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|---------------------|--|---------------------------------------|---|--------------------|------------------------|
| 301 | Organization | \$ | \$ | \$ | \$ |
| 302 | Franchises | ł | | · | \$ |
| 303 | Land and Land Rights | | | | |
| 304 | Structures and Improvements | 32,516 | | | 32,516 |
| 305 | Collecting and Impounding Reservoirs | | | | |
| 306 | Lake, River and Other Intakes | | | | |
| 307 | Wells and Springs | 51,199 | | | 51,199 |
| 308 | Infiltration Galleries and | ĺ | *** | | 91111 |
| | Tunnels | | | | |
| 309 | Supply Mains | | | | |
| 310 | Power Generation Equipment | | 172 ₁ 535 337 | | 172,535 |
| 311 | Pumping Equipment | 251334 | '337 | | 25,676 |
| 320 | Water Treatment Equipment | <u>25,339</u> 174,356 | | | 25,676 174,356 |
| 330 | Distribution Reservoirs and | | | | 6,611 |
| 331 | Standpipes Transmission and Distribution | <u>۱۱ عار عا</u> | | | <u> </u> |
| 331 | | 1,2,718 | | | 103 708 |
| 333 | LinesServices | 63,708 3,030 | | | 805,50 3,030 |
| 334 | Meters and Meter | , | | | |
| | Installations | 17,006 | 1,000 | | 18,006 |
| 335 | Hydrants | | | | |
| 336 | Backflow Prevention Devices | | | | |
| 339 | Other Plant and | | ************************************** | | \ 0 = - |
| | Miscellaneous Equipment | <u> </u> | | | 1,873 |
| 340 | Office Furniture and | , | | | |
| | Equipment | | - | | |
| 341 | Transportation Equipment | 800 | | | 800 |
| 342 343 | Stores Equipment | • | | | |
| 343 | Tools, Shop and Garage Equipment | 1,147 | | | , ,,,, |
| 344 | Laboratory Equipment | -1)178 | | | |
| 345 | Power Operated Equipment | — <u>412</u> | | | 15 |
| 346 | Communication Equipment | · · · · · · · · · · · · · · · · · · · | *************************************** | | |
| 347 | Miscellaneous Equipment | | | | |
| 348 | Other Tangible Plant | | | | |
| | | \$ <u>378,54</u> 5 | \$ <u>173,87</u> 2 | \$ | \$ <u>559,418</u> |

YEAR OF REPORT DECEMBER 31, 2002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

| Accum. Depr. Balance End of Year (f·g+h=i) | \$ 31,000 as 1,000 as |
|--|---|
| Credits (h) | \$ 1,161 \$ 1,161 \$ 5,073 1,980 1,9 |
| Debits (g) | м |
| Accumulated Depreciation Balance Previous Year (f) | \$624,000 \$ |
| Depr. Rate Applied (e) | % %%% %%%% %%%%% % %%% %%%%% %%%%% % %%% %%%% |
| Average Salvage in Percent (d) | % %%% %%%% %%%% % %%% %%%%% %%%% %%%% %%%% |
| Average Service Life in Years (c) | |
| Account (b) | Structures and Improvements Scollecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Standpipes Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Stores Equipment Transportation Equipment Stores Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Miscellaneous Equipment Stores Equipment Tools, Shop and Garage |
| Acct. No. (a) | 304 305 306 307 307 310 311 320 331 333 334 335 336 334 342 343 344 345 345 347 348 |

This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

| Acct. | | |
|---|--|--|
| No. | Account Name | Amount |
| 601 603 604 610 615 616 618 620 630 | Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power_ Fuel for Power Production Chemicals Materials and Supplies Contractual Services: | \$ 50,811 0,126 15,760 2,255 7,802 |
| 640 | Billing Professional Testing Other Rents | 813 2275 1,502 7,800 |
| 650 655 665 670 675 | Transportation ExpenseInsurance ExpenseRegulatory Commission Expenses (Amortized Rate Case Expense)Bad Debt ExpenseMiscellaneous Expenses | 1,325 |
| | Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3. | \$ 100,749. |

WATER CUSTOMERS

| Description (a) | Type of Meter ** (b) | Equivalent Factor (c) | Number of A Start of Year (d) | ctive Customers End of Year (e) | Total Number of Meter Equivalents (c x e) (f) |
|--|----------------------------|---|--|--|---|
| Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" 3" Unmetered Customers Other (Specify) | D D D T D D D T D C T | 1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 | 134 8 0 | 0 135 80 0 | 0 202.5 20 0 7.5 2.5 |
| ** D = Displacement C = Compound T = Turbine | | Total | 152 | 152 | 256.50 |

SYSTEM NAME:____

PUMPING AND PURCHASED WATER STATISTICS

| (a) | Water Purchased For Resale (Omit 000's) | Finished Water From Wells (Omit 000's) (c) | Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d) | Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e) | Water Sold To Customers (Omit 000's) |
|--|--|---|---|--|---|
| January | 0 0 0 0 | 1106 1093 1585 1340 1381 1075 998 921 647 932 1102 1124 13304 | 3 12 5 1 3 1 ² 7 7 7 4 7 | 1/03 1081 1580 1339 1378 1063 991 914 643 925 1099 1110 | 821 1118 1301 1358 1148 826 928 714 590 81. 866 1047 |
| If water is purchased for VendorPoint of delivery If water is sold to other | ₩, | distribution, list na | · · · · · · · · · · · · · · · · · · · | below: | |

MAINS (FEET)

| Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.) | Diameter of Pipe | First of Year | Added | Removed or Abandoned | End of Year |
|---|------------------------|----------------------|--------------|----------------------------|----------------------|
| PVC PVC | 2 3 4 | 565° 1785 8955 | None None | None None | 5650 1785 8955 |

SYSTEM NAME:_____

YEAR OF REPORT DECEMBER 31, 2002

WELLS AND WELL PUMPS

| (a) | (b) | (c) | (d) | (e) |
|--|------------------------------|---------------------------|-------------------------------|-----|
| Year Constructed Types of Well Construction | 1989 | 1989 | 2002 | |
| and Casing | PVL | DVU | PvC | |
| Depth of Wells Diameters of Wells Pump - GPM Motor - HP | 280° 6°' 95 712 | | 320 6° 95 | |
| Motor Type * Yields of Wells in GPD Auxiliary Power | 5. haecside 136,800 No | Submusible 86400 No | Submers, ble 136800 YES | |
| * Submersible, centrifugal, etc. | | | | |

RESERVOIRS

| (a) | (b) | (c) | (d) | (e) |
|---|------------------------------|---------------------------|-----|-----|
| Description (steel, concrete) Capacity of Tank Ground or Elevated | 3-wood 3-20,000 Ground | steel 100000 Ground | | |

HIGH SERVICE PUMPING

| (a) | (b) | (c) | (d) | (e) |
|---|----------------------------------|----------------------------------|-----------------------------------|----------------------|
| Motors Manufacturer Type Rated Horsepower | B9/dor 215 Jm 10 | Marstage 705 Jm 10 | BA) do ~ Imm 33127 | \$9)00- Jmm 3312T |
| Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power | 60,1ds 3656 140 0.2 hrs | 600/ds 3656 140 0.2 hrs | 6.11ds 3654 140 2.18 Los | 2:18 hrs |

YEAR OF REPORT DECEMBER 31, 2002

SOURCE OF SUPPLY

| List for each source of supply | (Ground, Surface, Purchas | sed Water etc.) | |
|--------------------------------|---------------------------|-----------------|----------------|
| Permitted Gals. per day | .14 MGD | | |
| Type of Source | Well- Hyusfier | Well Aguafier | Well- Agusfier |
| L | Promort | Abandoned | Jecondary |

| | WATER TREATMENT FACILITIES | | | | | | |
|---|--|--|--|--|--|--|--|
| List for each Water Treatment | Facility: | | | | | | |
| Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating | Reverse ormonis Hydro pro 50,000 GPD 145 465 | | | | | | |
| Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power | No No Stenor Positive Hypochlorite No No Yes | | | | | | |

SYSTEM NAME:___

YEAR OF REPORT DECEMBER 31, 2002

GENERAL WATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present ERC's * the system can efficiently serve |
| 2. Maximum number of ERCs * which can be served |
| 3. Present system connection capacity (in ERCs *) using existing lines |
| 4. Future connection capacity (in ERCs *) upon service area buildoutbuilt out |
| 5. Estimated annual increase in ERCs * |
| 6. Is the utility required to have fire flow capacity? NO If so, how much capacity is required? |
| 7. Attach a description of the fire fighting facilities None Provided by utility company. |
| 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. |
| |
| When did the company last file a capacity analysis report with the DEP? |
| 10. If the present system does not meet the requirements of DEP rules, submit the following: |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. |
| b. Have these plans been approved by DEP? |
| c. When will construction begin? |
| d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP?NA |
| 11. Department of Environmental Protection ID# |
| 12. Water Management District Consumptive Use Permit # |
| a. Is the system in compliance with the requirements of the CUP? |
| b. If not, what are the utility's plans to gain compliance? |
| |
| * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day). |

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

| Acct. No. (a) | Account Name (b) | Previous Year (c) | Additions (d) | Retirements (e) | Current Year (f) |
|---|---|---|------------------|--------------------|------------------------|
| 351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397 | Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment | 196,388 132,424 377 —————————————————————————————————— | \$ | \$ | \$ |
| 398 | Other Tangible Plant Total Wastewater Plant | \$ <u>437132</u> 7 | \$ 5,410 | \$ | \$ 442/737. |

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2002

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

| Accum. Depr. Balance End of Year (f-g+h=i) | 34,591 85,099 950,066 1,384 |
|--|--|
| Credits (h) | \$ 1986 900 900 900 900 900 900 900 90 |
| Debits (9) | я |
| Accumulated Depreciation Balance Previous Year (f) | 47,415 809,570 809,570 809 809 809 808 808 |
| Depr. Rate Applied (e) | \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ |
| Average Salvage in Percent (d) | %%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%% |
| Average Service Life in Years (c) | |
| Account (b) | Structures and Improvements 355 Sower Generation Equipment Collection Sewers - Force Collection Sewers - Gravity 362 Services to Customers Some Equipment Seceiving Wells Services Equipment Stores Equipment Some Communication Equipment Services Services Equipment Services Ser |
| Acct. No. (a) | 354 355 360 361 362 363 364 365 371 380 381 382 382 383 394 395 395 396 397 398 |

This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

| Acct. | | |
|-------|--|--------------|
| No. | Account Name | Amount |
| 701 | Salaries and Wages - Employees | \$ 46,566 |
| 703 | Salaries and Wages - Officers, Directors, and Majority Stockholders | 1 ' |
| 704 | I Employee Pensions and Benefits | 9.87 |
| 710 | Purchased Wastewater Treatment | 3,011 |
| 711 | Sludge Removal Expense | |
| 715 | Purchased Power | \mathbf{I} |
| 716 | Fuel for Power Production | -0) |
| 718 | Chemicals | 1,033 |
| 720 | Materials and Supplies | 3/028 |
| 730 | Contractual Services: | -31030 |
| | Billing | |
| | Professional | 812 |
| | Testing | 3.00 |
| | Other | 1,502 |
| 740 | Rents | 71800 |
| 750 | Transportation Expense | 1/325 |
| 755 | Insurance Expense | 1)3/5 |
| 765 | Regulatory Commission Expenses (Amortized Rate Case Expense) | |
| 770 | Bad Debt Expense | |
| 775 | Miscellaneous Expenses | 75 |
| | Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3. | \$ 82,890. |

WASTEWATER CUSTOMERS

| | Type of | Equivalent | Number of Active Customers Number of Start End r Equivalents | | | | |
|---------------------|---------------------------------------|------------|--|---------|---|--|--|
| Description | Meter ** | Factor | of Year | of Year | quivalents | | |
| (a) | (b) | (c) | (d) | (e) | (c x e) (f) | | |
| Residential Service | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | \5/ | (6) | (0) | \'/ | | |
| All meter sizes | D | 1.0 | 136 | _137 | 137 | | |
| General Service | | | | | | | |
| 5/8" | D | 1.0 | | | | | |
| 3/4" | D | 1.5 | 6 | 5 | 7.5 | | |
| 1" | D . | 2.5 | | 1 | | | |
| 1 1/2" | D,T | 5.0 | | | | | |
| 2" | D,C,T | 8.0 | 2 | 3 | 16 | | |
| 3" | D | 15.0 | • | | | | |
| 3" | С | 16.0 | | | | | |
| 3" | Т | 17.5 | | | | | |
| Unmetered Customers | | | | | | | |
| Other (Specify) | | | | | | | |
| Other (Specify) | | | | | | | |
| ** D = Displacement | | | | 1.1 | . / _ | | |
| C = Compound | | Total | 144 | 144 | 160.5 | | |
| T = Turbine | | | <u> </u> | | THE RESERVE TO SERVE THE PARTY OF THE PARTY | | |
| | | | | | | | |

PUMPING EQUIPMENT

| Lift Station Number Make or Type and nameplate data on pump | 22 | 1.10 | | r van van min minimum | | |
|---|-----------------------|-------------|--------------|-----------------------|---|------|
| | · - M A_ | 1 1 1 1 1 1 | * ** ******* | | - | **** |
| | | Mr. | | | | |
| Year installed | 1997 | 07 18 | | | | |
| Rated capacity | 80GPm | 10 | | | | |
| Size | 8006A | 16/3r. | | | | |
| Power: | | N, to | | | | |
| Electric Mechanical | <u>120/2%</u> | dil sking | | | | |
| Nameplate data of motor | Govids | the | | | | |
| | J.V. | 7 | | | | |
| | | | | | | |

SERVICE CONNECTIONS

| Size (inches) | 9" PVC 60 FT 118 117 | | - | |
|---|----------------------------------|------|------|--|
| Retired during year | 0 18 | | | |
| Give full particulars concerning | | | | |
| inactive connections <u>Future</u> building | 26 | | | |

COLLECTING AND FORCE MAINS

| | Collecting Mains | | Force Mains | | | | | |
|---|--------------------------------------|-------------------------------------|-------------|--|---------------|--------------------|--|--|
| Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year | 6 PVC 2/A 2/A 2/A 2/A | 9" PVC N/A N/A 0 N/A | | | PV A NA NA NA | Y" PUC N/A N/A N/A | | |

MANHOLES

| Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year | 52" Flughss 22 1 1 22 | 60 Concrete 2 0 0 2 | | |
|---|--------------------------------------|---------------------|--|--|
|---|--------------------------------------|---------------------|--|--|

| UTILITY NAME: USEPPE SYSTEM NAME: | | | | | EAR OF REEMBER 31, | |
|--|--|---------------|---|--|---|---|
| | | TREATME | NT PLANT | | | |
| Manufacturer | Converte Converte | Air System | .02 .03 .03 | cil nded gir erete GD. MADI 941 mGD Pond mGD | = | ECONOMIC REGULATION |
| | MAST | ER LIFT ST | ATION PU | MPS | | |
| ManufacturerCapacity (GPM's)Motor: ManufacturerHorsepowerPower (Electric or Mechanical) | Govids So 6Pm Govids Yolf Electric | | | | | |
| | PUMPING | WASTEWA | TED CTAT | | | |
| Months | Gallons Treate Wastew | of d | Effluent Gallor Custor | Reuse ns to | Dispo | Gallons sed of |
| January February March April May June July August September Dotober Jovember December Octal for year | 350500 395,40 500,100 393,800 373,100 311,000 220,100 189,900 275,400 352800 337,200 | | 0 0 0 0 0 0 0 0 0 | | 350,50 395,40 500,10 393,80 311,00 220,10 189,90 475,4 352,80 337,20 393,40 | 0 0 2 0 0 0 0 0 0 0 0 0 0 |

| UTILITY NAME: | USEPPA | UTILITY | , INC. |
|---------------|--------|---------|--------|
| SYSTEM NAME: | | | |

GENERAL WASTEWATER SYSTEM INFORMATION

| Furnish information below for each system. A separate page should be supplied where necessary. |
|--|
| 1. Present number of ERCs* now being served. Permitted per Jel = 20,000/280 = 72 61 |
| 1. Present number of ERCs* now being served. Permitted pur Jcl = 20,000 / 280 = 72 ER 2. Maximum number of ERCs* which can be served. |
| Present system connection capacity (in ERCs*) using existing lines. |
| 4. Future connection capacity (in ERCs*) upon service area buildout |
| 5. Estimated annual increase in ERCs*. |
| 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system |
| If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. |
| 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? |
| If so, when?N/A |
| 9. Has the utility been required by the DEP or water management district to implement reuse? |
| 10. When did the company last file a capacity analysis report with the DEP? |
| 11. If the present system does not meet the requirements of DEP rules, submit the following: |
| a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? C. When will construction begin? N/A d. Attach plans for funding the required upgrading. |
| e. Is this system under any Consent Order with DEP? |
| 12. Department of Environmental Protection ID# FIA 0 4494 |
| An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. |
| (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day). |

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

| YES NO 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified 1. 2. 3. 4. (signature of chief executive officer of the utility) Date: 3 Q8 03 VICE PRESIDE | YES NO 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. |
|--|-----------|--|
| 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. YES NO 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified 1. 2. 3. 4. (signature of chief executive officer of the utility) Date: 3 08 03 | | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. Items Certified | | concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement |
| 1. 2. 3. 4. (signature of chief executive officer of the utility) Date: 3 28 03 VICE PRESIDE | | results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for |
| 1. 2. 3. 4. (signature of chief financial officer of the utility) | 1. 2. 3. | 2 100 Lan VICE PRESTIDENT |
| Date: | 1. 2. 3. | |

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.