

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS249-07-AR Useppa Island Utility, Inc. P. O. Box 640 Bokeelia, FL 33922-0640

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



08 APR -2 AMIO: 13

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, <u>2007</u>

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

FOLITIVALENT RESIDENTIAL CONNECTION (FRC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8 F-9 F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains a Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Sta General Wastewater System Information	
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

USE	PPA UTILITY	INC.	
P.O.BOX 6	(EXACT NAME OF UTILITY BO	M KEELIA , FL 3392	a LEE
Mailing Address		Street Address	County
}	33-1061 D	ate Utility First Organized	1981
Fax Number 339 3	83-4535 E	-mail Address LOVANA	Jat USEPPA, COM
Sunshine State One-Call of Florida, Inc. I	Member No.		
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	s are located: A CCOUN	TING OFFICE O	N USEPPA ISLAND
Name of subdivisions where services are	provided:		
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: TIMOTHY FIT2SIMMONS	<u>CEO</u>	P.O. BOX 640 BOKEELTA, FL339	1333 1333
Person who prepared this report: LOU ANN CHRISTENSE		P.O. Box 640	
ERIC GLIDDEN Officers and Managers: GARFIELD R. BECKSTEA	UTILITY MANAGER PRESIDENT	BOKEELIA, FL 339	s -0-
OTTAL DOOR IN DESKOTE		BOKEELIA, FL339	\$\frac{3}{5}
			\$ \$
Report every corporation or person ownin the reporting utility:	g or holding directly or indirect	lly 5 percent or more of the voti	ing securities of
Name USEPPA INN AND DOCK CO, LTD.	Percent Ownership in Utility	Principal Business Address P.O.BOX 640 BOKEELIA, FL 33922	Salary Charged Utility \$ \$ \$
			\$ \$

YEAR OF REPORT DECEMBER 31, 2007

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial	·	\$ 180,205	\$ 137,402	\$	\$317,607-
Industrial Multiple Family Guaranteed Revenues Other (Specify)		<u> </u>			57-
Total Gross Revenue		\$ 180,251-	s 137,413-	\$	\$317,664-
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 157,489-		\$	\$ 301,760-
Depreciation Expense	F-5	17,830-	19,798-		37,628
CIAC Amortization Expense	F-8	(7,026-)	4,850-	>	(11,876-)
Taxes Other Than Income	F-7	11,256-	9,330-		20,586-
Income Taxes	F-7				
Total Operating Expense		\$ <u>179,549</u> -	168,549-		\$ 348,098-
Net Operating Income (Loss)		s <u>702</u> -	\$ (31,136)	\$	\$ 30,434
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		<u>13,200</u> -	\$ <u>20308</u> -	\$	\$ <u>33508</u> -
Net Income (Loss)		<u> </u>	<u> </u>	\$ <	\$ <u>63942</u>

UTILITY NAME: USEPPA UTILITY TNC YEAR OF REPORT DECEMBER 31, 2007

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
ACCOUNT NAME	Faye	real	real
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 1,072,008-	\$ 1,009,599
Accumulated Depreciation and		,	l '
Amortization (108)	F-5,W-2,S-2	<u>582,002</u> -	544,374
Net Utility Plant		\$ 490,005-	s 465, aas
,			
Cash		20,022-	2,226
Customer Accounts Receivable (141)		25,447-	
Other Assets (Specify):		<u> </u>	26,623
		505 11711	11011 07/1
Total Assets		\$ <u>535,474</u>	s <u>494,074</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000 -	_1,000
Preferred Stock Issued (204)	F-6	<u> </u>	1110
Other Paid in Capital (211)Retained Earnings (215)	F-6	1461.3865	1531,203
Propietary Capital (Proprietary and		(101) 200	
Partnership only) (218)	F-6	 _	
Total Capital		\$ (311,386)	\$ 247,443
Long Term Debt (224)	F-6	s 737,922	\$ 592,226
Accounts Payable (231)		<u> 108, 198-</u>	93,677
Notes Payable (232) Customer Deposits (235)			
Accrued Taxes (236)			
Other Liabilities (Specify)	·		
Advances for Construction			
Contributions in Aid of		112つロー	
Construction - Net (271-272)	F-8	73,140	55,616
Total Liabilities and Capital		\$ <u>535,474</u>	\$ <u>494,076</u>

YEAR OF REPORT DECEMBER 31, 2007

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>565,15</u> 9-	\$ <u>506,849</u> -	\$	\$ 1,072,008-
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$: <u>565,159</u> -	\$ <u>506,849</u>	\$	\$ 1,072,008-

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 273,106-	\$ 271,267	\$	\$ 544,373
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ <u>17, 830</u> -	\$_19,798- 	\$ 	\$ <u>37,628</u> -
Total Credits	\$ 290,936-	\$ 291,065	\$	\$ 582,001-
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$ 	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>290,936</u>	\$ <u>291,065</u>	\$ <u> </u>	\$ 582/001-

YEAR OF REPORT DECEMBER 31, 2007

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued	1,000	
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	(397,443)	*
Balance end of year	(461,386)	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
	Pymts	Sheet Date
WACHONTA - WW PLANT UTD FL GULF BANK	7,62 40	\$ 41,422 - 617,063 - 76,438 -
Total		\$ <u>734,923</u> -

Total Tax Expense_

Other Water Wastewater Total (b) (c) (d) (e) (a) Income Taxes: Federal income tax_ State income Tax____ Taxes Other Than Income: State ad valorem tax Local property tax___ Regulatory assessment fee_ Other (Specify)_

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
WELKER SANDERS LAB	\$ 988- \$ 205- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CPA LABTESTS

YEAR OF REPORT DECEMBER 31, 2007

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>295,670</u> -		,
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	\$ 2 <u>25,070</u> - 187,985 -	330,187- 334,132-	\$ 455,857- 412,117-
7)	Net CIAC	\$ <u>37,685</u> -	\$ 6,055	s <u>43,740</u> -

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
Sub-total	<i></i>		\$	\$
Report below all capacity cha- customer connection charges re-				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 above	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>180,959</u> -	\$ 319,383	\$ 400,241- 11,876-
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ <u>187,985</u> -	\$ 224 132	\$ <u>412,117</u>

UNII ELIIUN OI OOHEDOLE KERUIKED ONEI II ALODO NAO OHAKOED DOKING LEAK

UTILITY NAME: USEPPA UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 2007

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates	Weighted Cost [c x d] (e)
Common Equity	\$		%	%
Preferred Stock		%	%	%
Long Term Debt		/%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes	-	%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	· · ·	%
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	USEPPA	UTILITY	TNC	YEAR OF RE	PORT
-				DECEMBER 31,	2007

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$	\$ 	\$ = \$	\$	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	10,463			10,463-
304	Structures and Improvements	33(12)			33,122-
305	Collecting and Impounding Reservoirs				,
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	51,199	1969-		53,168-
308	Infiltration Galleries and	ĺ			,
000	Tunnels			<u></u>	
309	Supply Mains				
310 311	Power Generation Equipment Pumping Equipment	22 000			22.000-
320	Water Treatment Equipment	22,899 176,337	3566-		23,899-
330	Distribution Reservoirs and	1/6,001	5500		177,705
000	Standpipes	161,779			161,779-
331	Transmission and Distribution	101) 11			
	Lines	63,708			63,708-
333	Services	3,000			63,708-
334	Meters and Meter	•			
1	Installations	<u>33,792</u>	716-		34,508-
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				200
	Miscellaneous Equipment	795			795-
340	Office Furniture and		1177_		1177-
,,	Equipment	- 0.	477-		7//
341	Transportation Equipment	800			500 -
342	Stores Equipment				
343	Tools, Shop and Garage	つつつ			277-
344	Equipment Laboratory Equipment	333			322-
345	Power Operated Equipment	_337_			<u> </u>
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
		\$ <u>558,47</u> 3	\$ <u>6,728</u>	\$	\$ 565,201-

YEAR OF REPORT DECEMBER 31, SCCT

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (fg+h=i) (i)	33,881- 37,143- 32,232- 40,641- 40,345- 33,532- 34,532
Credits	\$ 183- 1335- 1904- 1904- 1938- 17- 330- 330- 8 17,839
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	\$ 313,209 313,209 20
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	% %
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Power Operated Equipment Communication Equipment Distribution Equipment Communication Equipment Distribution Equipment Communication Equipment Distribution Equipment Communication Equipment Distribution Distribution Distribution Development Distribution Distribution Development Distribution Distribution Distribution Development Distribution Distribution Development Distribution Distribution Development Distribution Distribution Development Dev
Acct. No. (a)	304 305 305 306 307 308 311 320 331 333 333 334 347 348 348 348

^{*} This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31, 2007

WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees58705111375	\$ <u>70,080</u>
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits 3505, 2250, 5480,	1,235
610	Purchased Water	
615	Purchased Water	26,615
616		
618	Chemicals	4,999
620	Chemicals 4999 Materials and Supplies 15,347	151347
630	Contractual Services:	
	Billing	
	Professional Acct 988,	988
	Billing Professional Acct 988, Testing LABS FOR TESTING 2005-	21005
1	OtherBEATTY_5955	5955
640	Rents	7800
650	Rents	10:274
655	Insurance Expense 3190	3, 196
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	7114
670	Bad Debt Expense	
675	Bad Debt Expense BANK 18, POST 758, TELE 1231, 05 TRAIN 200 188	2,395
	TRATA 200	1100
	Total Water Operation And Maintenance Expense	s 157,489*
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
·	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			10-	100	100
5/8"	D	1.0	135	137	137
3/4"	D	1.5	0	<u> </u>	
1"	D	2.5	8	8	<u> 20</u>
1 1/2"	D,T	5.0		O	
General Service					
5/8"	D	1.0		9	9
3/4"	D	1.5	<u> </u>		
1"	D	2.5	1		_5_
1 1/2"	D,T	5.0	D	_0`	
2"	D,C,T	8.0	3	_3	_a4
3"	D	15.0	<u>o</u>		Δ'
3"	С	16.0	0		0
3"	Т	17.5	O	Ö	0
			Ŏ	0	Ŏ
Unmetered Customers			Ö	0	Ö
Other (Specify)			0	0	
** D = Displacement			المسامع ا	Ira	10-
C = Compound		Total	157	151	
T = Turbine					

TILITI IVAIVE.	17751111 171711111	_

DECEMBER 31, 2007

SYSTEM NAME:

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year	0 0 0 0 0	1,243 1,119 1,279 1,329 1,295 1,105 1,087 1,089 1,158 1,253 1,270	2 0 	124 1278 1326 1,326 1,321 1,100 1,086 948 1,089 1158 1,265 14,196	1,159 1,101 1,290 1,388 1,151 1,197 1,198 1,035 1115 1,306 1,292 1,380
If water is purchased for Vendor	AIA AIA			ad Flow meter 108 found Fl 0ff. 6º/o below:	s callbrated low meters

MAINS (FEET)

	Diameter			Removed	End
Kind of Pipe	of	First of		or	of
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year	Added	Abandoned	Year
PVC PVC	3.'' 	5650 1785 8955	0 0 0	<i>D</i>	5650 1785 8955
					

USEPPA UTILITY, INC. SYSTEM NAME: WELLS AND WELL PUMPS								
(a)	(b)	(c)	(d)	(e)				
Year Constructed Types of Well Construction and Casing Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	340' 6" 90 gpm 7.5 hp Submersible 125 Well # 4	320' G' GO GPM 7.5 LP Submersible NO Well #1						
	NLOL	=RVOIR3						
(a)	(b)	(c)	(d)	(e)				
Description (steel, concrete) Capacity of Tank Ground or Elevated	Glass Fused Steel 100,000 ground	Steel 1,000 ground						
	HIGH SERV	/ICE PUMPING						
(a) Motors Manufacturer Type Rated Horsepower	(b) 	(c) Baldor	(d)	(e)				
Maled Horsehower	lohe	10/10						

Gould S Centrifugal 140 apm

2384-5

YES

= 4.77 hrs

Goulds Contribugal 140 gara

2.38 hrs yes

Pumps Manufacturer_

Type____Capacity in GPM_

Auxiliary Power____

Average Number of Hours

Operated Per Day____

YEAR OF REPORT DECEMBER 31, 2007

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)						
Permitted Gals. per day Type of Source	140,000 <u>Mid-Hawthorne</u> Aquafier- Ground water					

WATER TREATMENT FACILITIES

List for each Water Treatment	Facility:	
Type	Reverse osmosis Hydro Pro 50,000 140 67m x 2 Yes Na Na No No Yes	

UTILITY NAME:	USEPPA UTILITY, IN	YEAR OF REPORT
SYSTEM NAME		DECEMBER 31, 2007

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve. 2007 Water Sold 14612/350/365 = 0.1144	ERC
2. Maximum number of ERCs * which can be served. 50,000 9Pd /350/1000 =0.143 ELC	ı
3. Present system connection capacity (in ERCs *) using existing lines	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Maker meter charge art.	
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID# Fl 0036218 F/A 146102-002-	IW5C
12. Water Management District Consumptive Use Permit # 36 - 03 239 - W	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).	` •

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct.		Previous			Current
No.	Account Name	Year	Additions	Retirements	Year
(a)	(b)	(c)	(d)	(e)	(f)
. (-)		(0)	(u)	(6)	(1)
351	Organization	\$	\$	\$.	¢
352	Franchises		\$	\$	\$
353	Land and Land Rights	2.427			31197-
354	Structures and Improvements_	196,026	52,249		248,275-
355	Power Generation Equipment	13 301	- Jaja I		12/301-
360	Collection Sewers - Force	1331831	897		128,723-
361	Collection Sewers - Gravity	10/1000			1001102
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells	62,782			62,78a-
371	Pumping Equipment	design see		****	00,100
380	Treatment and Disposal				•
1	Equipment	42,515	2,057-		44,572-
381	Plant Sewers	1 -1-1-1-			
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
1	Equipment	4,655			4655-
390	Office Furniture and	111			
	Equipment		478-		478-
391	Transportation Equipment	1200			11200-
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>451,169</u> -	\$ <u>55168</u> 1-	\$	\$ <u>506,850</u> .

^{*} This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, スクグブ

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	196101 1986 1996 1996 1996 1986 1986 1986 198
Credits (h)	34586- 34
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	\$ 97,300- 41,418,4 41,418,6 65,069 65,069 19,84 19,84
Depr. Rate Applied (e)	%%%%%%%%%%%
Average Salvage in Percent (d)	%%%%%%%%%%%%
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Miscellaneous Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant Totals Totals
Acct. No. (a)	354 355 365 365 365 365 365 365 365 365 365

* This amount should tie to Sheet F-5.

UTILITY NAME: USEPPA UTILITY, INC YEAR OF REPORT DECEMBER 31, 2007

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		<u>.</u>
No.	Account Name	Amount
701	Salaries and Wages - Employees <u>58,061,11375,</u> Salaries and Wages - Officers, Directors, and Majority Stockholders	\$ 69,436
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	1 11,234
710	Employee Pensions and Benefits 3504, 2250, 5480 Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Sludge Removal Expense Purchased Power	6175
716	Fuel for Power Production	ı
718	Chemicals3050	3050
720	Materials and Supplies	<u> 21.883</u>
730	Contractual Services:	• ''
	Billing	
	Professional 988 CPA Testing LAP 6258	988
	Testing LAB 6258,	6,258
Į i	DERILLI 120.	1 120
740	Rents 7800	7,800
750	Rents	10,783
755	Insurance Expense 3196,	3,196
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous ExpensesBANK_535, TVALN 150, QS 75, POST 758, TEL 1231 Total Wastewater Operation And Maintenance Expense	2.749
	POST 758, TEL 1231	11112
	Total Wastewater Operation And Maintenance Expense	18 144,211
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			100	120	120
All meter sizes	D	1.0	_138_	138	138
General Service					_
5/8"	D	1.0	5	5	5
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	a	a	16
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
2 (2, 30))					
** D = Displacement			1117	140	159
C = Compound		Total	145_	175	
T = Turbine				•	

UTILITY NAME: USEPPA UTTLITY, TOC

YEAR OF REPORT DECEMBER 31, 2007

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump	10 Goulds 1/2hP	 al of	26	1,005	
Year installedRated capacity	1987 8069m 7210				
Power: Electric Mechanical Nameplate data of motor	Yes No Goulds				

SERVICE CONNECTIONS

Size (inches)	4'1	 	 	
Type (PVC, VCP, etc.)	DVC 60'	 	 	
Average length	60	 	 	
Number of active service				
connections	121	 	 	
Beginning of year	119		 	
Added during year	-2	 	 	
Retired during year				
End of year	121			
Give full particulars concerning				
inactive connections Inactive Connections		1	l	
are buildable 1045.		 	 	
THE SULL WITH THE PARTY OF THE		 	 	

COLLECTING AND FORCE MAINS

	Collecting Mains		Force Mains				
Size (inches) Type of main Length of main (nearest	BU L	7"	 		9,0	4" Pv C	
foot) Begining of year Added during year Retired during year End of year	Don't Know O O Don't Know	Doctor Con Marcol Con				V new)	

MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year End of Year	(ox 10 + e	5'	
---	-------------	----	--

UTILITY NAME: USEP!	PA UTILIT	Y, INC.		
SYSTEM NAME:		/ YE/	AR OF REPORT BER 31, 2007	
<u> </u>	TREATMENT F	PLANT	T	
Manufacturer	Extended fire concrete per fond	Mc Neil Extended Air Concrete 45,000 gpd .01293 Perc Pond 20,000 gpd 4.7196		
	MASTER LIFT STATE	ION PUMPS		
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower_ Power (Electric or Mechanical)	60gem			
P	PUMPING WASTEWATE	R STATISTICS		
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site	
January February March April May June July August September October November December Total for year	0.4469 0.3971 0.6027 0.4362 0.4453 0.4158 0.2973 0.2638 0.2509 0.258 0.4139 0.5239 4.7196		0.44/69 0.3971 0.6027 0.4362 0.4453 0.4158 0.2473 0.2638 0.2509 0.2509 0.258 0.4139 0.5239	
If Wastewater Treatment is purchased, indicate the vendor:				

UTILITY NAME:	USEPPA	UTILITY	INC
---------------	--------	---------	-----

SYSTEM NAME:_

YEAR OF REPORT DECEMBER 31, 2007

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. 2007 Flow 4, 719,600/1000/365= .129 &&
2. Maximum number of ERCs* which can be served. 2000 0 gpd Perm Hed (1000/280 = . 0714 ER
3. Present system connection capacity (in ERCs*) using existing lines. Plant design 45000 gld/loss/z8b = 0.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*. Non-e
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1— Lift Stylion renovation 5 dd not finish improvement 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1— Lift Stylion renovation 5 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1— Lift Stylion renovation 5 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1— Lift Stylion renovation 5 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1— Lift Stylion renovation 5 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1— Lift Stylion renovation 5 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system 1. Describe any plans and estimated completion dates for any enlargements or improvements of the system
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. NA b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID# FIA 01 4494
* An ERC is determined based on one of the following methods:
(a) If actual flow data are available from the preceding 12 months:
Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).
Erro - (rotal of 11 gallons sold fortile coopross days/200 gallons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certified** Date: (signature of Chief Financial Officer of the utility) Date: Each of the four items must be certified YES or NO. Each item need not be certified by both officers.

The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.