

### CLASS "C"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

WS249-09-AR Useppa Island Utility, Inc. P. O. Box 640 Bokeelia, FL 33922-0640

Submitted To The

### STATE OF FLORIDA



19 HER 25 AH 6: 13

### PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2009

Form PSC/ECR 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### REPORT OF

	<u>USL</u>	PPA ISLINGE	UTILITY, IN	IC (
P.O. BO	1x 640	(EXACT NAME OF UTI	BOKELLIA (FL.	<del></del>
	Mailing Address		Street Address	
Telephone Number	,	183-1061	Date Utility First Organized	County [요공]
Fax Number	<del></del>	Marie Trans		lat Uster
Sunshine State One-(			E-man Address	
		filed with the internal Reven	un Considera	
Individual	Sub Chapter S		1120 Corporation	Partnership
Name, Address and P	hone where records	are located:	dank onta	•
Name of subdivisions				TSL
Name of subdivisions	wnere services are i	provided:		
		_		
		CONTACTS		
Name		Title	Drivers Business Address	Salary Charged
Person to send corres	pondence:		Principal Business Address	Utility
TIMOTHY	FTTVSIMM	PRESTOEM	BOKEELTA, TL 3	29aa
Person who prepared to	this report:	COMPTRALLA	, ,	
ERTC (OL) Officers and Managers	TATALET !	COMPTROLLER WELLT FLOTTU	BOKELLA A LE	392a
				\$
		******		\$ \$
				\$
			*	
Report every corporations reporting utility:	on or person owning	or holding directly or indire	ctly 5 percent or more of the voti	ng securities of
ie reporting utility.				
		Percent Ownership in		Salary Charged
Name		Utility	Principal Business Address	Utility
Lane To	ANIO		Portugue 16	\$ <u>~~/&gt; ~</u>
DOCK CO, !	w			\$
				\$
	<del></del>			\$
	-			<b>*</b> ———

### UTILITY NAME: USEPPATSLAND UTILITY, INC. YEAR OF REPORT DECEMBER 31, 2009

### **INCOME STATEMENT**

	Ref.		<u> </u>		T 7 .
Account Name	Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		<u>\$ 171,820</u>		\$	\$ <u>330,933</u> -
Total Gross Revenue		\$ <u>171,820</u> -	<u>\$ 159,113</u>	\$	\$ <u>330,933</u> -
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>132,386</u> -	<u>\$ 99,663</u> -	\$	<u>\$232,049</u> -
Depreciation Expense	F-5	20,610-	17,735-	<del></del>	<u>38,345</u> -
CIAC Amortization Expense	F-8	7,026-	1,205-	<b></b>	(8,331-)
Taxes Other Than Income	F-7	19,893-	19,072-	<u></u>	38,895-
Income Taxes	F-7			<del></del>	·
Total Operating Expense		\$ 165,793-		<del></del>	\$ <u>301,058</u> -
Net Operating Income (Loss)		s 6,027	<u>\$23,848</u> -	\$	<u>\$ 29,875</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ <u>16,285</u> -	\$	\$ <u>34,808</u> -
Net Income (Loss)	4	(12,496-)	<u> </u>	\$	<u>(4933</u> )

YEAR OF REPORT

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			Year
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,086,412-	s <u>1,081,87</u> 2-
Amortization (108)	F-5,W-2,S-2	655,029-	,
Net Utility Plant		s <u>431,383</u> -	s 465,188-
Cash Customer Accounts Receivable (141) Other Assets (Specify):		11,450- 26,658-	<u>21465°</u> 20,326-
Total Assets		s <u>469,491</u> -	\$ <u>487,99a</u> -
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	1,000 -	1,000-
Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and	F-6	149,000 -	(494,831)
Partnership only) (218)	F-6		
Total Capital		(349,7667)	\$ (344,831)
Long Term Debt (224)	F-6	\$ 776,267- 19,358-	\$ 711,369
Accrued Taxes (236) Other Liabilities (Specify)			
Advances for Construction Contributions in Aid of		(12/620	21.040
Construction - Net (271-272)  Total Liabilities and Capital	F-8	\$ <u>469,491</u> -	31,864 487,993

UTILITY NAME: USEPPA ISLAND UIILITY TIME YEAR OF REPORT DECEMBER 31, 2009

GROSS UT	TLITY	PLANT	•
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Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress	\$ <u>566,60</u> 4-	\$ <u>515,24</u> 8	\$	\$ 1,081,87a
Other (Specify) STRUCTURE	980-	3,560-		<u> 4,540</u> -
Total Utility Plant	\$ <u>567,604</u> -	<u>518,308</u> -	\$	\$ 1,086,412

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	. \$ <u>308, 227</u> -	\$ 308,455	\$	\$ 616,682-
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	1	\$ <u>17,735</u> -		<b>s</b> 38,345
Total Credits	\$ <u>328,838</u> -	\$ <u>326,190</u> -	\$	\$ <u>655,027</u> -
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	<b>\$</b>	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ <u>328,838</u> -	\$ <u>326,190-</u>	\$	\$ <u>655,0</u> a7-

### UTILITY NAME: USEPPA ISLAND DITTLITY INC.

YEAR OF REPORT

### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per shareShares authorized	1,000-	
Shares Issued and outstanding Total par value of stock issued		
Dividends declared per share for year	1,000-	

### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	4941831	<b>\$</b>
Changes during the year (Specify):	<u> </u>	
	(1)00 = 1/4	
Balance end of year		<b>\$</b>

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	ss	- American Control
Balance end of year	\$	

### LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Inte Rate	rest # of Pymts	Principal per Balance Sheet Date
FLORIDE COLL BALK - Little Charlette	1000	23	\$ <u>U.U. 9</u> 731, 361-
Total			<b>s</b> 176600

UTILITY NAME: USE PPA ISLAND UTILITY TAK.

YEAR OF REPORT DECEMBER 31, 2009

### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) PAMPOLATAX Total Tax Expense	\$	\$	\$ =	\$

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
WELKER HIRRIS SIMBLES LAFE DAMI L FEBRITY OLGRADY MINOR DEP HYDRO PRO LCHD ENGINEER OLGRADY MINOR OPR CARRILES CPR CARRILES	\$ 75 - 875 -	\$ 75- \$ 5,054- \$ 5,00.00 \$ 5,00.00 \$ 3,580- \$ 700-	CPA LAB TESTS CONTRACT LABOR CONTRACT BILL CONTRACT BILL CONTRACT BILL CONTRACT TEST CONTRACT TEST CONTRACT TEST CONTRACT PROFIGS CONTRACT OTHER

YEAR OF REPORT
DECEMBER 31, 2009

### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

_	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 225,670	\$ <u>230,187</u> -	
3) 4)	Total Deduct charges during the year	\$ <i>305,676</i> -	\$ <u>230,187</u> -	<b>\$</b> <u><b>4</b>55,857</u> -
5) 3)	Balance end of year Less Accumulated Amortization	205,670- 202,038-	330 187 230 187-	455,857 433 833
?) —	Net CIAC	s <u>23,632</u> -	\$ <u>0.00</u>	\$ <u>∂3,63</u> Q

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub total				
Report below all capacity char customer connection charges rec	ges, matri extensio	on charges and	\$	\$
Description of Charge	Number of Connections	Charge per Connection		
			<b>5</b>	\$
Credits During Year (Must agre	e with line # 2 above	9.)	B	\$

### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ 100 on	\$ <u>098,98</u> 2	s 423,792
Deduct Credits During Year:			<u></u>
Balance End of Year (Must agree with line #6 above.)	\$ <u>303,00</u> 7	\$ <u>250 [S7</u> -	\$ <u>438.83</u> 4

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: USEPPA ISLAND UTILITY, INC

YEAR OF REPORT DECEMBER 31, ⇒ ం

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [.e'x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	
Tax Credits - Zero Cost		%	0.00 %	·
Tax Credits - Weighted Cost		%	%	
Deferred Income Taxes		%	%	<u></u> %
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

YEAR OF REPORT DECEMBER 31, 2007

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFLIDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	5	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

			····
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<del></del>			
			,
			· · · · · · · · · · · · · · · · · · ·
		<del></del>	<del></del>

## WATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2009

### **WATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises		<del></del>		i l
303	Land and Land Rights	10,463-		<del></del>	10,463-
304	Structures and Improvements	33,122~			33, laa-
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				;;
307	Wells and Springs	53,168-			53,168-
308	Infiltration Galleries and				
1	Tunnels				
309	Supply Mains				<del></del>
310	Power Generation Equipment				
311	Pumping Equipment	24,364- 179,903-		<u> </u>	<del>24,364-</del>
320	Water Treatment Equipment	179,903-			179,903-
330	Distribution Reservoirs and	·		·	<del></del>
	Standpipes	161,779-	<u>.</u>	<u> </u>	161779-1
331	Transmission and Distribution		· · · · · · · · · · · · · · · · · · ·	1	
]	Lines	63,708-			63,708-
333	Services	3,020-	939-		3,959-
334	Meters and Meter				, , , ,
1 1	Installations	34,508-		l	34,508 - 1
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and	m 0			****
	Miscellaneous Equipment	<u> 795-</u> .	<del>,</del>		<u> 795-</u>
340	Office Furniture and	1.1		1	l 1
] [	Equipment	477-	<u> </u>	<b> </b>	<u> </u>
341	Transportation Equipment	<u>800</u>			200-
342	Stores Equipment	·			
343	Tools, Shop and Garage	entra etta etta etta etta etta etta etta e		ŀ	
	Equipment	389-			<u> 3aa -</u>
344	Laboratory Equipment	337			237-
345	Power Operated Equipment			ļ	
346	Communication Equipment	· · · · · · · · · · · · · · · · · · ·			
347	Miscellaneous Equipment		<del></del>	<u> </u>	<del></del> _
348	Other Tangible Plant	· <del></del> .			<del></del>
	Total Water Plant	\$ 566,1066	s <u>939</u>	\$	\$ <u>567;605</u> -

UNILITY NAME USEPPA ISLAND UTILITY, INC.

YEAR OF REPORT DECEMBER 31, 入りの引

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

اللا الله المالم	P
Accum. Dept.  Balance  End of Year  (for h=)	\$ 338,837
Credits 1-103 1-10	30,610
S (g) (g)	
Accumulated Depreciation Balance Previous Year (1) 23, 123, 123, 123, 123, 123, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 123, 126, 126, 126, 126, 126, 126, 126, 126	-CEE 80E
A Ray S S S S S S S S S S S S S S S S S S S	*
Average Salvage brocent (d)	ę
Average Service Life in Years (c)	
Account (b) Structures and Improvements Collecting and Improvements Collecting and Improvements Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Pumping Equipment Power Generating Equipment Distribution Reservoirs & Standpipes Trans, & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Office Furniture and Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Miscellaneous Equipment Miscellaneous Equipment Miscellaneous Equipment Diver Tansing Diver	Totals
Act. No. 1 (a) 3.04 (b) 3.05 (c) 3.05 (	

### WATER OPERATION AND MAINTENANCE EXPENSE

	<del></del>		<del></del>		Acct.
nount	Amc	1	ame	Accoun	No.
- 1 1 t	( )	Τ	e and Majority Physical Later	Salaries and Wages - Employees	601
067	\$ 570	\$	s, and Majority Stockholders	Salaries and Wages - Officers Direct	603
1037	3.0	4	2, and Majority Stockholders	Employee Pensions and Repetite	604
1	l <u> </u>	-1	e, and majority otocknoiders	Purchased Water	610
		-1.		Purchased Power	615
138	26,	-1		Fuel for Power Production	616
	[	_ [		Chemicale	618
663	216	_  ,		Materials and Supplies	620
491	6,6	_  .		Contractual Services:	630
~ ~	- / -			Paris	
<u>868.</u>	-518	Ι.		Professional	
126	<u> </u>	. [ .		Testing	ſ
98 -	6313	<b>.</b>   .		Other	1
	·	_1		Dania	640
<u>}⊘o -</u>	-7.8	↓.		Transportation Evoence	650
<u> 284  </u>	216	-l .		Insurance Expense	655
<u>:ЭЧ -</u>	- <u>218</u> 2				665
		┨╶	ortized Rate Case Expense)	Bad Deht Evnense	670
		┨.		Miscellaneous Evneneas	675
<u> </u>	<u> ۱۶۰</u> ۲	↓ .			
201	100			I I	- 1
1000	\$ <u>1201</u>	<b> \$</b> _	expense	* This amount should the to Shoot E	
#	\$ <u>132</u>	\$ =	Expense	Total Water Operation And Maintena  * This amount should tie to Sheet F-3	

### **WATER CUSTOMERS**

				tive Customers	Total Number of
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e)
Residential Service		197	<del>  197</del>	197	<del>                                     </del>
5/8"	D	1.0	135	136	136
3/4"	D	1.5		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
1"	D	2.5	9	8	20
1 1/2"	D,T	5.0			_ <u> </u>
General Service					ļ <del></del>
5/8"	D	1.0	8	- 8	<del>-8</del>
3/4"	D	1.5			
1"	Ð	2.5	1	· · · · · · · · · · · · · · · · · · ·	2.5
1 1/2"	D,T	5.0		<del></del>	
2"	D,C,T	8.0	3	3	24
3"	ם	15.0			
3"	C T	16.0			
3"	T	17.5			
1					
Unmetered Customers	<del></del>			-	
Other (Specify)					pr.
** D = Displacement					
C = Compound		T-4-I	156	م سی	10 A C
T = Turbine		Total	<u> </u>	120	190,5
r = Turbine					

UTILITY NAME:	USEPPA ISLAND UTILITY JIK YEAR OF REPORT
•	I EAR OF REPORT
SYSTEM NAME:	DECEMBER 31, 2009

### **PUMPING AND PURCHASED WATER STATISTICS**

### MAINS (FEET)

Kind of Pipe	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC	311	5650 1785 8955			5650 1785 8955

Search Search

UTILITY NAME: USEPPA TSLAND DITLITY IN C. YEAR OF REPORT DECEMBER 31, 2009							
WELLS AND WELL PUMPS							
(a)	(b)	(c)	(d)	(e)			
Year Constructed	Artesian Puc	1989 Rotesian Puc					
Depth of Wells	340' 6" 90 gfm 2.5 hp submersible	320 6"1 90 9fm 7.5 %p 5ubmus.ble	140,000 gld max between both				
* Submersible, centrifugal, etc.	Well # 4	We)1 #1	wells				
	RESI	RVOIRS					
(a)	(b)	(c)	(d)	(e)			
Description (steel, concrete) Capacity of Tank Ground or Elevated	G1955 Fused Steel 100,000 Ground	Steel 1000 Ground					
	HIGH SERV	ICE PUMPING		,			
(a)	(b)	(c)	(d)	(e)			
Motors  Manufacturer  Type Rated Horsepower	Balder Electric 10 HP	Balder Electric 10 HP					
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Gov165 Centrifuger 140 2.29 Yes	600105 600105 140 2.29 VeS	7 4.58 hrs				

UTILITY NAME: USEPPA ISLAND UTILITY, TNC

YEAR OF REPORT DECEMBER 31, 2009

### SOURCE OF SUPPLY

List for each source of supply	( Ground, Surface, Purcha	sed Water etc. )	,
Permitted Gals. per day Type of Source	140,000 Bround mid-Hawharne Agrafier		

### **WATER TREATMENT FACILITIES**

Type	Reverse Osmosis		
Make	Hydro-Pro		
Permitted Capacity (GPD)	50, 000	<del></del>	
High service pumping			
Gallons per minute	140 x2 = 280	•	
Reverse Osmosis	Ves		<u> </u>
Lime Treatment			
Unit Rating			
Filtration			
Pressure Sq. Ft			
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	yes	- Stennor Pump	
Ozone			
Other			
\uxiliary Power	Yes		<del></del>

UTILITY NAME:	USLIPPH	I SLOND UTTLITY, INC.	I I WAN OF REPORT
SYSTEM NAME:			DECEMBER 31, 2009

### **GENERAL WATER SYSTEM INFORMATION**

Fumish information below for each system. A separate page should be supplied where necessary.  1. Present ERC's * the system can efficiently serve. 2009 Where Sold 14.045/350/365 = .110 ERC 2. Maximum number of ERCs * which can be served. 50,000 gfd Permitted /350/1000 = .143 ERC 3. Present system connection capacity (in ERCs *) using existing lines
2. Maximum number of ERCs * which can be served. 50,000 and permitted /350 /1000 = .343 £26.  3. Present system connection capacity (in ERCs *) using existing lines
3. Present system connection capacity (in ERCs *) using existing lines.  4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  1. Permit + Install injection wells to inject Rio (oncentrate into the ground water (Estimated 465,000 cost) completion
4. Future connection capacity (in ERCs *) upon service area buildout.  5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attack a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  1. Permit + Install injection wells to inject Rio (oncentrate into the ground water (Estimated 465,000 cost) completion.
5. Estimated annual increase in ERCs *.  6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  The Permit + Install injection wells to inject Rio (on centrate into the ground water (Estimated 465,000 cost) completion.
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  7. Attack a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  The permit + Install injection wells to inject Rio (on centrate into the ground water (Estimated 465,000 cost) completion.
7. Attach a description of the fire fighting facilities.  8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  1. Permit + Install injection wells to inject Rio (on centrate into the ground water (Estimated 465,000 cost) completion
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.  (1) Permit + Install injection wells to inject R/O (oncentrate into the ground water. (Estimated 465,000 cost) completion
into the ground water (Estimated \$65,000 cost) completion
9. When did the company last file a capacity analysis report with the DEP?OCTOSer
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. Wells for pure 2/5 concerted.
b. Have these plans been approved by DEP? We fire in Permitting
c. When will construction begin? \(\frac{\partial 010 - 2013}{\partial 2010}\)
d. Attach plans for funding the required upgrading. U Seppa within has loan accordy in place.
e. Is this system under any Consent Order with DEP? No, it was a greed in our last fermit renewal
11. Department of Environmental Protection ID# F1 00362/8/ 5/A 146/02 - 002 - IW5C
12. Water Management District Consumptive Use Permit # 36-03239 × 1/
a. Is the system in compliance with the requirements of the CUP? $\checkmark \checkmark 5$
b. If not, what are the utility's plans to gain compliance?
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:         <ul> <li>ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).</li> </ul> </li> </ul>

to interest of contraction were to

### WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, ⊇009

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$ <u>·</u>	\$
352	Franchises				
353	Land and Land Rights	3,487-			<u> 3,487-  </u>
354	Land and Land Rights Structures and Improvements	249,951-		<u></u>	349,951-
355	Power Generation Equipment	12:301-			13/301
360	Collection Sewers - Force	135,033-			135 038
361	Collection Sewers - Gravity	<u>'377-</u>			377-
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells	621782-	3,500-		106,342
371	Pumping Equipment			<u> </u>	, , , , , , , , , , , , , , , , , , ,
380	Treatment and Disposal	1	į	1	1111 00/ -
	Equipment	44,986-	<u> </u>		<u> 44,986-</u>
381	Plant Sewers				
382	Outfail Sewer Lines				
389	Other Plant and Miscellaneous		, <u></u>		l
1 1	Equipment	4.654-	·		4,654-
390	Office Furniture and	\$ 5-m-200			8. (1-1-1-1-1
	Equipment	<u> </u>			1 4/8-
391	Transportation Equipment	11200-			1,200-
392	Stores Equipment	,	<u></u>		
393	Tools, Shop and Garage		•	İ	•
	Equipment		<del></del>	<u> </u>	
394	Laboratory Equipment		<u> </u>		<u> </u>
395	Power Operated Equipment			l	
396	Communication Equipment				<u> </u>
397	Miscellaneous Equipment	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
398	Other Tangible Plant				
	Total Wastewater Plant	<u>\$ 515 AM</u>	s <u>3,566</u>	\$	\$ <u>518,809</u> .

<sup>\*</sup> This amount should tie to sheet F-5.

UTLITY NAME. USEPPP ISLAND OTTLITY INC.

YEAR OF REPORT DECEMBER 31, 3009

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum, Depr. Balance End of Year (f.g+h=i)	1886.11 1986.11 1986.12 1986.12 1986.18 1986.1
Credits	310016 - 10016 - 10016
Debits (a)	
Accumulated Depreciation Balance Previous Year	희희  비율 회  과 라
Depr. Rate Applied (e)	**************************************
Average Salvage in Percent (d)	\$
Average Service Life in Years (c)	
Account (b)	Structures and improvements 355 360 361 Collection Sewers - Force 362 363 363 364 Flow Measuring Devices 365 Flow Measuring Installations 365 Flow Measuring Devices 365 Flow Measuring Installations 370 Flow Measuring Installations 371 Flow Measuring Installations 372 Flow Measuring Devices 365 Flow Measuring Installations 371 Flow Measuring Installations 372 Flow Measuring Installations 373 Flow Measuring Installations 374 Flow Measuring Installations 375 Flow Miscellaneous 387 Flower Charles 387 Flower Operated Equipment 388 Flower Operated Equipment 388 Flower Operated Equipment 389 Flower Operated Equipment 380 Flower Operate
Acct. No.	354 365 360 361 362 363 363 371 371 371 382 382 382 383 383 383 384 385 386 387

YEAR OF REPORT
DECEMBER 31, 3000

### **WASTEWATER OPERATION AND MAINTENANCE EXPENSE**

Acct.		<del></del>
No.	Account Name	Amount
701	Salaries and Wages - Employees	<b>s</b> 51,619-
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	3/23-
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	720-7
715	ruichaseu rower	I 12 13©
716	Fuel for Power Production	12/11/2
718	Chemicals	1.858-
720	Materials and Supplies	15/01-
730	Contractual Services:	17-10-1
1	Billing	
	Professional	1.475-
1 1	Testing	9,451-
	Other	1,215
740	Rents	7/800-
750	Transportation Expense	3/37-
755	Insurance Expense	2 724-
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	<del></del>
775	Miscellaneous Expenses	2,091-
	Total Wastewater Operation And Maintenance Expense	s 99,663 x
	* This amount should tie to Sheet F-3.	

### **WASTEWATER CUSTOMERS**

		<u> </u>	Number of Ac	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			100		
All meter sizes	D	1.0	<u> 138</u>	<u> 138</u>	138
General Service					
5/8"	D	1.0	->	5	5
3/4"	D	1.5		arith.	hap-
j 1" j	D	2.5		May.	
1 1/2"	D,T	5.0		t <sub>cr</sub> t	
2"	D,C,T	8.0		2	16
3"	D	15.0			
3"	C	16.0		#**	
3"	т	17.5		*ker#	
Unmetered Customers					
Other (Specify)					
** D = Displacement		<u> </u>	1115		
C = Compound		Total	145_	145	1 _ 154_
T = Turbine					

UTILITY NAME: USEPPA ISLAND UTILITY, INC

### **PUMPING EQUIPMENT**

Lift Station Number		_ 6		ŀ		l
Make or Type and nameplate				<u> </u>	<u> </u>	
data on pump	<u> </u>	P of 26	}			
	<u> </u>	0				· ——–
		7 7 7	l <del></del>	<del></del>		·
Year Installed	103	<del>,</del>   <del>20</del> -	<del></del>	l ———		
Rated capacity	198. 809 72	- TION			l ——	
Size	<del>50")</del>	Pm LIFT Stations	<u> </u>			
Power:	<del>16</del>	3777.00	<del></del>		——	
Electric		, 1				
Mechanical	Vo.	<del>-</del>   —		<del></del>	<del></del>	
Nameplate data of motor		<u>.                                    </u>	_ <del></del>			
,	·	<u> </u>				
	<del></del>   <del></del> -	-				

### **SERVICE CONNECTIONS**

	T	<del>,</del>				
Size (inches)	u"	İ				
Type (PVC, VCP, etc.)	9" PUC 60'		<del></del>		l —— ,	
Average length_	60.				<del></del>	<u> </u>
Number of active service				[		
connections_	122		l			
Beginning of year	122		·	<del></del>		
Added during year	122	<del></del>		<del></del>	——	· ——
Ketired during year			<del></del>	l ——	i	
End of year	125		<del></del>	<del></del>	<del></del>	
GiVe full particulars concerning	10.0			<del></del>		
Inactive connections	. سلام					
Inactive connections  In active connections are	<del></del>					<del></del>
buildable lots.						

### **COLLECTING AND FORCE MAINS**

	Collecting Mains			Force Mains			
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	BVC N/A N/A O V/A	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			6' DVC N/A V/A O N/A	2" 2VC 2)A 2)A 2)A	

### MANHOLES

Size (inches) Type of Manhole Number of Manholes: Beginning of year	Concrete			<u></u>
Added during year			<del></del>	
Retired during year	<u> </u>			
End of Year	<u> </u>			
Like OF Tear	_=	<del></del>	l —— ;	

UTILITY NAME: USEPP	A ISLAMB UT		
SYSTEM NAME:			AR OF REPORT BER 31, ②のつ
	TREATMENT P	LANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal Permitted Capacity of Disposal_ Total Gallons of Wastewater treated	PERK Pond  ** Above Plat Converted to surge	MC Neil  Extended Air  Concrete  45,000 apd  .1130 MGD  Perx pond (2)  20,000 apd  4.1233 MG	
p	System MASTER LIFT STATI	ON PUMPS	
Manufacturer Capacity (GPM's) Motor:  Manufacturer Horsepower Power (Electric or Mechanical)			
Р	UMPING WASTEWATE	R STATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	.5176 .4393 .5282 .5137 .3111 .2094 .2		.5176 .4393 .5282 .5137 .3111 .2094 .2355 .1844 .2309 .1985 .2964 .4683
If Wastewater Treatment is purch	nased, indicate the vendo	or: <u>N/A</u>	

UTILITY NAME:_	<u>USEPPA</u>	ISLAND.	VITLITY	JIT.
SYSTEM NAME:				

YEAR OF REPORT DECEMBER 31, 2009

### **GENERAL WASTEWATER SYSTEM INFORMATION**

Fum	ish Information below for each system. A separate page should be supplied where necessary.	
1. F	Present number of ERCs* now being served. 2009 Flow 4,123,300/1909/365/280 = .040 ERC	
	Maximum number of ERCs* which can be served. 20,000 gPc Recmitted 1000 280 = .0714 FRC	
3. F	Present system connection capacity (in ERCs*) using existing lines. Plant Dosign 45.000/280 = .16 [	£P
	future connection capacity (in ERCs*) upon service area buildout.	
5. E	Estimated annual increase in ERCs*. None	
6. [	Describe any plans and estimated completion dates for any enlargements or improvements of this system  Sunge System Piping	
7. It	f the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of euse provided to each, if known.	
8. ii	the utility does not engage in reuse, has a reuse feasibility study been completed?	
	If so, when? <i>NIA</i>	
9. H	las the utility been required by the DEP or water management district to implement reuse?	
	If so, what are the utility's plans to comply with this requirement?	
10. V	When did the company last file a capacity analysis report with the DEP? Janvey 20/0	
11. /	f the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?	
12. £	Pepartment of Environmental Protection ID# 514 014494	
• Ar	ERC is determined based on one of the following methods:	
(a)	If actual flow data are available from the preceding 12 months:	
	Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
	Period and the series of the series below and owner the testill by 303 days.	
, (b	) If no historical flow data are available use:	
	ERC = (Total SFR dallons sold (omit 0001/365 days/280 dallons per day)	

UTILITY NAME: USEPPA ISLAND UTILITY TO DECEMBER 31, 3,009

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief: The utility is in substantial compliance with the Uniform System 1. of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code. The utility is in substantial compliance with all applicable rules and 2. orders of the Florida Public Service Commission. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents. **Items Certifled** Date: (signature of Chief Financial Officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Date:

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

**.** 

Company:
----------

For the Year Ended December 31, <u>200</u>	<u>                                     </u>		
(a)	(b)	(c)	(d)
	Gross Water	Gross Water	D. 165
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue:	\$ 171.819.64	ļ <sub>e</sub>	s
Residential	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	<b>-</b>
Commercial			İ
Confinencial			
Industrial			
II For the to For-			
Multiple Family			
Guaranteed Revenues			
Other	···-		
Total Water Operating Revenue	\$ 171,819.64	\$	\$
TOO. S (as Daniel Land Works			
LESS: Expense for Purchased Water from FPSC-Regulated Utility	-0-	1	
from FPSC-Regulated Culty			<del></del>
Net Water Operating Revenues	\$ 171,819,64	\$	\$
Het Water Operating Nevendes	<u> </u>	<u> </u>	
Explanations:	<u></u>		
			· · · · · · · · · · · · · · · · · · ·
Instructions:			
For the current year, reconcile the gross v	water revenues reported o	n Schedule F-3 with	the gross water
revenues reported on the company's regulat	ory assessment fee return	. Explain any differe	nces reported
in column (d).			

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

For the Year Ended December 31, 2009

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. F-3	Gross Wastewater Revenues Per RAF Return	
Gross Revenue: Residential	<b>s</b> 159, 112,54	\$	\$
Commercial			·
Industrial			: 
Multiple Family		<del></del>	
Guaranteed Revenues			<del></del>
Other			
Total Wastewater Operating Revenue	\$ 159,112,54	\$	\$
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 159,112,54	\$	\$

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).