CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

Public Service Commission

Do Not Remove From This Office

ANNUAL REPORT

WS249-18-AR
Tim Fitzsimmons
Useppa Island Utility, Inc.
P. O. Box 640
Bokeelia, FL 33922-0640

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31,

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Useppa Island	Itilities Company (EXACT NAME OF UTI	Inc	
PO BOX 640	Bo	Keelia, FL 33922	bec
Mailing Addres	S	Street Address	County
elephone Number (234) 283	. 1061	Date Utility First Organized	3/23/81
ax Number (234) 741	-5541	E-mail Address accounting	Queppa
unshine State One-Call of Florida, Inc		•	
heck the business entity of the utility	as filed with the Internal Reven	ue Service:	
Individual Sub Chapt	er S Corporation	✓ 1120 Corporation	Partnership
ame, Address and Phone where reco	ords are located: Accounting		-
		Joff to the state of the state	
lame of subdivisions where services a	are provided:		
	·		
	CONTACTS		
			Salary
Name	Title	Principal Business Address	Charged Utility
erson to send correspondence:	Prosident CED	PO 130x 640 Bokeelin, Fr 33922	
erson who prepared this report:	President, CEO Comptroller		
James M. Manz	Comptroller	some as above	
officers and Managers:		1 1	œ.
			\$
			\$
			\$
eport every corporation or person own	ning or holding directly or indire	ctly 5 percent or more of the vot	na securities o
e reporting utility:	ang an manang an aca, ar mana	ony of porcount of more of the voc	ing coodinact o
,	Percent Ownership in		Salary Charged
Name	Utility	Principal Business Address	Utility
Useppa Inn & Dock Co, LTD	100%	2115 Main Street	\$ \$
		Bokeelier, fr 39922	\$
			\$ \$
			\$

UTILITY NAME: Useppa Island Utility Co, Inc

YEAR OF REPORT DECEMBER 31,2018

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>16582</u>	\$ <u>Ud69A7</u>	\$	\$ 332,819
Total Gross Revenue		\$ 165,862	\$ 166,977	\$	\$ 332.879
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ <u>133,857</u>	\$ 129,618	\$	\$ 263,455
Depreciation Expense	F-5	7620	7,620		15, 240
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7				
Income Taxes	F-7	WHOMPHOSIS PRINTED TO TO TO THE ALL LIST OF LAST	Names desired of the large and down to make a form down	Water Control of Street Control of Control o	
Total Operating Expense		\$ 141,451	137,238	-	\$ 278,695
Net Operating Income (Loss)		\$ 24,425	\$ 29,759	\$	\$ <u>54,184</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ 28,470
Net Income (Loss)		\$ 10,625	\$ <u>15,089</u>	\$	\$ <u>25,714</u>

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 1,489,283	\$ 1,487,493
Amortization (108)	F-5,W-2,S-2	(1,008,790)	(993,550)
Net Utility Plant		\$ 480,498	s <u>493,943</u>
Cash Customer Accounts Receivable (141)		34,233	3,907
Other Assets (Specify):		33.270	25.414
и			
Total Assets		\$ 550,001	\$ <u>623,264</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	1,000	1,000
Other Paid in Capital (211) Retained Earnings (215)	F-6	(834,270)	(836,135)
Propietary Capital (Proprietary and Partnership only) (218)	F-6		
Total Capital		\$ (686,270)	\$ (626,136)
Long Term Debt (224)Accounts Payable (231)	F-6	\$ 1,196,340 12,988	\$ 1,177.817 852
Notes Payable (232) Customer Deposits (235) Accrued Taxes (236)		1,225	13,533
Other Liabilities (Specify)		11	
Advances for Construction	4		
Contributions in Aid of Construction - Net (271-272)	F-8		0
Total Liabilities and Capital		\$ 550,001	\$ 525,744

UTILITY NAME: Useppa Island Letilety Co Inc

YEAR OF REPORT DECEMBER 31, 70 18

GROSS UTILITY PLANT

			Plant other	
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	than Reporting Systems	Total
	and the second			
Utility Plant in Service (101)	\$ 932,467	\$ 556,821	\$	\$ 1.489,288
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 932,467	\$ 556,821	\$	\$ <u>1,489,288</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ 545,897	\$ 447,653	\$	\$ 493,550
Add Credits During Year: Accruals charged to depreciation account Salvage	\$ 14.142	\$_1,048	\$	\$ 15,240
Other Credits (specify) Total Credits	\$ 14,142	\$ 1,098	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 560,034	\$ 448,751	\$	\$ 1,008,790

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding	1,000	
Total par value of stock issued	1000	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): 2018 Net Port	\$ 836,135 25,710	\$
Balance end of year	\$ 810,425	\$

PROPRIETARY CAPITAL (218)

A	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of	per Balance
Λ	Pymts	Sheet Date
Slaveholder Note Payable	10	\$ 1,196,993
		3
Total		\$ 1,196,993

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$ 	\$	\$	11,992
Total Tax Expense	\$ 18,051	\$ 17,500	\$	\$ 35,551

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Coast lump Sonders Caleratories Hawking Inc Park Jrs. US Water Service Welker Harris Universal Controls LCHD Environmental	\$ 3017 \$ 7,198 \$ 3.782 \$ 3,606 \$ 700 \$ -24,932 \$ 1200 \$ 250 \$	\$ 23\\\ \$ 23\\\\ \$ 23\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Testing Testing Contract Calear Water Management Plant Management Tax / Accounting Engineering Engineering

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ 225,670	\$ 230,187	\$455,857
3)	Total Deduct charges during the year	225,670	230,187	455,857
5)	Balance end of year Less Accumulated Amortization	225,670	230,187 (230,187)	<u>455,857</u> (455,857)
7)	Net CIAC	\$	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers	or contractors	Indicate		
agreements from which cash of		"Cash" or	Water	Wastewater
received during the year.	n proporty was	"Property"	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		TR:		
			1	
		An		
Sub-total		*	\$	\$
oub total			<u> </u>	
Report below all capacity char	ges, main extension	n charges and		
customer connection charges rec				
	Number of	Charge per		
Description of Charge	Connections	Connection		
		\$	\$	\$
Total Credits During Year (Must agre	o with line # 2 above		\$	9
Total Credits During Teal (Must agre	se with line # 2 above	5./	Ψ	Ψ

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ (225,670)	\$ (230, 181)	\$ <u>(455, 857)</u>
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 25,6%	\$ (250,187)	\$ (455,857)

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Usepa Island Whity Co Inc

YEAR OF REPORT DECEMBER 31, 20)

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Useppa Island Dtility Co Inc

YEAR OF REPORT DECEMBER 31, 2019

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301 302 303 304 305 306 307 308 309 310 311 320 330 331 333 334 335 336 339 340 341 342 343 344 345 346 347	Organization Franchises Land and Land Rights Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Lines Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Communication Equipment Communication Equipment Miscellaneous Equipment	10,463 62,691 262,272 118,191 200,758 161,779 63,708 3,959 43,231	\$	(21,199)	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
348	Other Tangible Plant Total Water Plant	\$ 931,856	\$ 21,811	\$ (21,199)	\$ <u>932,467</u>

UTILITY NAME: USERPA ISland Utility Co INC

YEAR OF REPORT DECEMBER 31, 2018

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

——т									_		_									_		_		*
Balance End of Year (f-g+h=i)	\$ 37,896		86,699			15274	9291011	14100	67,951	182.94			17.71	1,67	611	800		,	200				×7,346	\$ 560,039
Credits (h)	\$ 443		2,135			1,099	120	1482	4241	1016									14.				2,532	14,141
Debits (g)	\$																							φ.
Depreciation Balance Previous Year (f)	\$ 57,375		h75 48			43,162	13,73(58,639	56,427	374	1			(64)	611	800			444	110		'	24,964	868'5H5'\$
Depr. Rate Applied (e)	%	%	%	%	%%	%	%	%	%	% %	%	%	i	%	%		%		%				%	
Average Salvage in Percent (d)	%	%	%	%	%	%	8	%	%	%%	%	%		%	%	%	%		%	%	%	%	%	
Average Service Life in Years (c)																								
Account (b)	Structures and Improvements	Collecting and Impounding Reservoirs	Wells and Springs	Tunnels	Supply MainsBower Generating Follower	Pumping Equipment	Water Treatment Equipment	Standpipes	Trans. & Dist. Mains	Services Motor Installations	Hydrants	Backflow Prevention Devices	Other Plant and Miscellaneous	EquipmentEquipment	Office Furniture and Foreignment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage	Equipment	Power Operated Folloment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Totals
Acct. No.	304	305	307	000	309	311	320	3	331	333	335	336	339		340	341	342	343	770	345	346	347	348	

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Account Name	Amount
Salaries and Wages - Employees	\$30,168
Salaries and Wages - Officers, Directors, and Majority Stockholders	
Employee Pensions and Benefits	
Purchased Water	
Purchased Power	12.885
Fuel for Power Production	-
	4,677
Materials and Supplies	14,197
Contractual Services:	
Billing	
Professional	17,480
Testing	8.112
Other	28.312
Rents	7.800
Transportation Expense	
Insurance Expense	(3.283)
Regulatory Commission Expenses (Amortized Rate Case Expense)	
Miscellaneous Expenses	994
Total Water Operation And Maintenance Expense	\$ <u>133,837</u> *
	Salaries and Wages - Employees Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water Purchased Power Fuel for Power Production Chemicals Materials and Supplies Contractual Services: Billing Professional Testing Other Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses

WATER CUSTOMERS

			Number of Act	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service	,				
5/8"	D	1.0	136	135	135
3/4"	D	1.5			
1"	D	2.5	8	8	20
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	12	12	12
3/4"	D	1.5			
1"	D	2.5	2	2	5.
1 1/2"	D,T	5.0		1	5
2"	D,C,T	8.0	2	2	16
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify)					
** D = Displacement C = Compound T = Turbine		Total	160	160	193

UTILITY NAME:	USERPA ISLAND UTILITY CO. INC	YEAR OF REPORT
-		DECEMBER 31, 2018
SVSTEM NAME.		

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1.791 1.523 1.954 1.958 1.540 1.794 1.884 1.823 .995 1.171 1.419 1.405	.399 .316 .394 .408 .357 .583 .449 .434 .367 .286 .331 .358	1.392 1.207 1.542 1.550 1.189 1.211 1.435 1.389 .728 .335 1.082 1.047	1323 1175 1070 1385 1064 383 1102 1056 1037 514 900 744
If water is purchased for VendorPoint of delivery		/	v/A		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
Puc Puc Puc	3'' '''	5650 1785 8955			5650 1785 8955
((- 100 (100 (100 (100 (100 (100 (100 (100		-

* * * * * * * * * * * * * * * * * * *				
	ISLAND U	TILITIES CO. INC	YEAR OF DECEMBER 31,	
SYSTEM NAME:				
	WELLS AND	D WELL PUMPS		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	ARTESIAN PUC	1989 ARTESIAN PUC		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	340' Le" 90 GPM 7.5 SUBMERSIBLE NO WELL 4	320' 6" 90 6PM 7.5 54BMERSIBLE 140,000 6PD 100 WELL		
* Submersible, centrifugal, etc.		<u> </u>		
	RESI	ERVOIRS		
(a) Description (steel, concrete) Capacity of Tank Ground or Elevated	(b) 6333 FUSED 5TEEL 100.000 6ROWD	(C) STEEL 1000 GROUND	(d)	(e)
	HIGH SER	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	BALDOR ELECTRIC 10HP	BALDOR ELECTRIC 10 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day	LOUICOS CONTRIBUAL 140	LEDICOS CENTRIGUAL 140		
Auxiliary Power	YES	463		

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased	Water etc.)	
Permitted Gals. per day Type of Source	97,500 CROUND WATER		

WATER TREATMENT FACILITIES

acility:		
REJECSE DSMOSIS HYDRO PRO 56,000		
YES		
	16.	
STENNER		-
455		
	HYDEO PRO 56,000 140x2=280 YES ———————————————————————————————————	REVERSE DISMOSIS HYDRO PRO 56,000 140x2=280 YES STENNER

				1 -
UTILITY NAME:	USEPPA	1 SLAND	MTILIT	4 Co. INC

SYSTEM NAME:

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served. 56.000 600/350/1000 = 0.16 ERC
3. Present system connection capacity (in ERCs *) using existing lines 016 ELC
4. Future connection capacity (in ERCs *) upon service area buildout.
5. Estimated annual increase in ERCs *.
6. Is the utility required to have fire flow capacity?
7. Attach a description of the fire fighting facilities.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
7,000
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
11. Department of Environmental Protection ID# 45884-003-uc150
12. Water Management District Consumptive Use Permit #FL00362181 FLA
a. Is the system in compliance with the requirements of the CUP?
b. If not, what are the utility's plans to gain compliance?
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	3487 249,951 37,306 124,249 377 888 72,390 48,598		\$	\$ 3487 249,951 37,306 124,249 377 888 49,781 17,072
398	Other Tangible Plant Total Wastewater Plant		\$ 1183	\$	\$ <u>556,821</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME: WERPA ISLAND WHILLY CO INC

YEAR OF REPORT DECEMBER 31, 26/8

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 204,446 124,249 236 8,696 120 120 928 120 928 120 120 928 841,564 120 928 120 928 120 928 120 120 120 120 120 120 120 120
Credits (h)	\$ 533 147 141 63 63 63 64 8601 8
Debits (g)	θ
Accumulated Depreciation Balance Previous Year (f)	\$ 204/113 4,359 124,249 536 536 66,50 120 918 120 918
Depr. Rate Applied (e)	%%%%%%%%%
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Outfall Sewer Lines Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Other Tangible Plant
Acct. No. (a)	354 355 360 361 362 363 364 370 371 380 381 382 389 391 392 393 395 396 397

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 30,168
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	13.021
716	Fuel for Power Production	
718	Chemicals	4.054
720	Materials and Supplies	113715
730	Contractual Services:	4 7
	Billing	
	Professional	10943
	Testing	12.362
Î	Other	28.372
740	Rents	7.800
750	Transportation Expense	3,068
755	Insurance Expense	(3.244)
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	7.824
770	Bad Debt Expense	
775	Miscellaneous Expenses	492
	Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$ <u>129,616</u> *

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	135	135	135
				,	
General Service		•			
5/8"	D	1.0	6	6	6
3/4"	D	1.5			
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0	li li	(5
2"	D,C,T	8.0	1		ę,
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement					mo h mano
C = Compound		Total	144	144	156.5
T = Turbine					
<u> </u>					

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate data on pump				
		- 1	 	
Year installed	1987			
Rated capacity	1/2 HP			
Size	1/2 40			
Power:				
Electric	VES !			
Mechanical	1 <u>4E5</u>	-	 	
Nameplate data of motor		-	-	
	Tiblication	-	 	
		-	 	

SERVICE CONNECTIONS

Size (inches)	4"					
Type (PVC, VCP, etc.)	DUC					
Average length	PVC 60					
Number of active service						
connections	144					
Beginning of year	6			-		
Added during year	-					3
Retired during year	4	l ——			l ——	
End of year	Ø Ø 144					
Give full particulars concerning	177					
INACTIVE ARE BUILDABLE LOTS						
THAT MEE BUILDAGUE LOTS						
			L			

COLLECTING AND FORCE MAINS

		Collectin	g Mains		Force	Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	N/A N/A	N/A N/A N/A			V A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W A W	4" PVC N/A N/A N/A	1

MANHOLES

UTILITY NAME:	USEPPA	ISLAND	UTILITIES	Co. INC

YEAR OF REPORT SYSTEM NAME: DECEMBER 31, 2018 TREATMENT PLANT Manufacturer_ _ _ _ _ _ _ DAVCO MCNEIL EXTENDED AIR EXTENDED AIR "Steel" or "Concrete"____ CONCRETE CONCRETE Total Permitted Capacity_ _ _ 45,000 BPD Average Daily Flow_ _ _ _ . 012 MGD Method of Effluent Disposal__ PERK POND DERK POND 20,000 EA MONTHY AVE. Permitted Capacity of Disposal Total Gallons of CONVERTED TO Wastewater treated SURBE TANKS MASTER LIFT STATION PUMPS Manufacturer_ _ _ _ _ _ _ (TOULDS Capacity (GPM's)_ _ _ _ _ 40 GPH Motor: GOULDS Manufacturer_ _ _ _ _ _ Horsepower_ _ _ _ _ _ 1/2 HP Power (Electric or Mechanical)_ _ _ _ _ _ ELECTRIC PUMPING WASTEWATER STATISTICS Gallons of Effluent Reuse **Effluent Gallons** Months Treated Gallons to Disposed of Wastewater Customers on site January_ _ _ _ _ _ _ _ _ . 3409 . 3409 February_ _ _ _ _ _ . 3609 . 3609 March_ _ _ _ _ _ _ _ . 4589 . 4589 April_ _ _ _ _ _ _ _ _ _ _ . 3741 . 3741 May_ _ _ _ _ _ _ _ _ . 4509 . 4509 June_ _ _ _ _ _ _ . 2539 . 2539 July_ _ _ _ _ _ _ _ .2938 . 2938 August_____ . 2574 . 2574 September_ _ _ _ _ _ _ . 2773 . 2773 October_ _ _ _ _ _ _ . 2438 . 2438 November_ _ _ _ _ _ _ , 3054 , 3054 December_ _ _ _ _ _ _ . 3827 . 3827 4.0 Total for year_ _ _ _ _ 4.0

NA If Wastewater Treatment is purchased, indicate the vendor:

UTILITY NAME:	USEPPA	ISLAND	UTILITIES	Co.
SYSTEM NAME:				

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served.	
2. Maximum number of ERCs* which can be served	
3. Present system connection capacity (in ERCs*) using existing lines. 45,000/1000/280 = .16/	
4. Future connection capacity (in ERCs*) upon service area buildout.	
5. Estimated annual increase in ERCs*	
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system	
	_
If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID#FLA 014494	
* An ERC is determined based on one of the following methods:	
 (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average 	
number of SFR customers for the same period and divide the result by 365 days.	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).	

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES 🗸	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES 🗸	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES V	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
Items Co	2.	3,	(signature of Chief Executive Officer of the utility)	*
			Date:	
1.	2.	3.	(signature of Chief Financial Officer of the utility)	*
			Date:	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Class C

Company: Usuppa Island Utility Co. Tuc

For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)
	Gross Water	Gross Water	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 165,882	s 165,882	ss
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			-
Other			-
Total Water Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 165,882	\$ 165,882	\$ -6-

Exp	100	nti	nn	

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Wastewater Operations

Class C

Company: Useppa Island Whity Co, Ike.

For the Year Ended December 31, 2018

(a)	(b)	(c)	(d)
	Gross Wastewater	Gross Wastewater	70.100
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
Gross Revenue: Residential	s 166,997	s <u>166,997</u>	s
Commercial			
Industrial			
Multiple Family			
Guaranteed Revenues			
Other			
Total Wastewater Operating Revenue	\$	\$	\$
LESS: Expense for Purchased Wastewater			
from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 166,997	\$ 166,997	\$ -0-

Exp	anations:

Instructions

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).