CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

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Public Service Commission
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ANNUAL REPORT

OF

Useppa Island Utiliy Company Inc
Exact Legal Name of Respondent

WS249-19-AR

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2019

Form PSC/AFD 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System
 of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		Useppa Island Utilit				
PO Box 640		(EXACT NAM	NE OF UTIL	LITY) Bokeelia, FL	33922	Lee
10 500 0-10				Dokeella, i L	555ZZ	Lee
Mailing Address			Street Add	dress	County	
Telephone Number	(239) 283-1061		Da	te Utility First (Organized	3/23/1983
Fax Number	(239) 791-5541		E-r	nail Address	accounting@u	useppa.com
Sunshine State One-C	all of Florida, Inc. M	ember No.		1102	28	
Check the business er	ntity of the utility as f	iled with the Internal R	evenue Se	rvice:		
Individual	Sub Chapter S	S Corporation	X	1120 Corp	ooration	Partnership
Name, Address and pl	none where records	are located:	Accounting	ng Office on U	seppa Island	
Name of subdivisions	where services are	provided:	N/A			1011
						A
		CONTA	CTS:			
						Salary Charged
Name		Title		Principal Bu	siness Address	Utility
Person to send corres Timothy Fitzsimmo	•	President /CEO		PO Box 64	40	1
3.				Bokeelia,	FL 33922	
Person who prepared James Manz	this report:	Comptroller		Same as /	Above	
Officers and Managers	3 :					
-				6 		\$
				3		\$
		-				\$
				3-		
Report every corporati securities of the report		g or holding directly or	indirectly 5	percent or mo	ore of the voting	
		Percent			W	Salary
Name		Ownership in Utility		Principal Bu	siness Address	Charged Utility
						\$
Useppa Inn & Doc	K CO, LID	100%		8115 Mair PO Box 64		\$ = = =
		-			FL 33922	\$
***************************************				-		\$
)		1 -

UTILITY NAME: Useppa Island Utility Co, Inc.	
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YEAR OF REPORT DECEMBER 31, 2019

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>156,036</u>	\$ <u>165,832</u>	\$ 	\$321,868
Total Gross Revenue		\$156,036	\$165,832	\$	\$321,868
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$174,700	\$160,977	\$	\$335,677
Depreciation Expense	F-5	7,620	7,620	·-	15,240_
CIAC Amortization Expense_	F-8	T		-	-
Taxes Other Than Income	F-7	7,967	7,467		15,435
Income Taxes	F-7				
Total Operating Expense		\$	**********) 	\$
Net Operating Income (Loss)		\$34,252	\$10,232	\$	\$44,484
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$ 	\$ 	\$	\$
Net Income (Loss)		\$48,052	\$24,032	\$	\$72,084

YEAR OF REPORT DECEMBER 31, 2019

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$1519654	\$1489288
Amortization (108)	F-5,W-2,S-2	-1024030	1008790
Net Utility Plant		\$495624	\$480498
CashCustomer Accounts Receivable (141)Other Assets (Specify):Prepaid Insurance		8382 31340 ————————————————————————————————————	36233 33270
Unapplied Payments		89	
Total Assets		\$537746	\$550001
Liabilities and Capital:			
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6	1000	1000
Other Paid in Capital (211)Retained Earnings (215)	F-6	149000 -882729	149000 -810551
Propietary Capital (Proprietary and partnership only) (218)	F-6		
Total Capital		\$	\$660551
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ <u>1257569</u> 10974	\$ <u>1196340</u> 12988
Customer Deposits (235) Accrued Taxes (236) Other Liabilities (Specify)		1932	1225
Advances for Comptrusting			
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$537746	\$550001

UTILITY NAME Useppa Island Utility Company, Inc.

YEAR OF REPORT DECEMBER 31, 2019

GROSS UTILITY PLANT

	011000	JIILIII PLANI		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Construction Work in Drawson	\$955508_	\$564146_	\$	\$ <u>1519654</u>
Construction Work in Progress (105) Other (Specify)				
Total Utility Plant	\$ 955508	\$564146	\$	\$ <u>1519654</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$569188	\$ 448751	\$	\$ 1017939
Add Credits During Year: Accruals charged to				
depreciation account		\$7620	\$	15240
SalvageOther Credits (specify)		-		
Total Credits	\$7620	\$ 7620	\$	\$15240
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$9149	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$567659	\$ <u>456371</u>	\$	\$ <u>1024030</u>

UTILITY NAME: Useppa Utility Company, Inc.	
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YEAR OF REPORT	
DECEMBER 31,	2019

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding	1000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Total par value of stock issued Dividends declared per share for year	1000	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): 2019 Net Loss	-821726 -87695	\$
Balance end of year	\$ <u>-909421</u>	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	*	\$

LONG TERM DEBT (224)

	Inter	est	F	Principal
Description of Obligation (Including Date of Issue	Rate	# of	pe	r Balance
and Date of Maturity):		Pymts	Sh	neet Date
Shareholder Note Payable	10%		\$	1269397
			_	
Total			\$	1269397

YEAR OF REPORT	
DECEMBER 31,	2019

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	7258 7465	6526 7515		13784 14980
Payroll Taxes	4258	4258	-	8516
Total Tax Expense	\$ 18981	\$18299	 \$	\$ 37280

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	,	Wastewater Amount	Description of Service
US Water Services	\$	35,143	\$ _	35,143	Plant Management
Sanders Laboratories	\$ _	8,137	\$ _	12,205	Testing
Lake Doctors	\$ _	1,287	\$ _	663	Water Management
Universal Controls	\$	1,200	\$		Engineering
Welker Harris & Co	\$	2,163	\$	2,162	Tax/Accounting
CPR Carrier	\$	4,620	\$		Water Sample Transport
Membrane Treatment Services	\$	15,611	\$		Holding Tank Membrane Repair
William Gay	\$ - \$ - \$ -	1,450	\$ - \$ - \$ - \$ -	1,450	Contract Labor

YEAR OF REPORT DECEMBER 31,

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2) 3)	Balance first of yearAdd credits during year Total	\$ <u>225670</u> \$ <u>225670</u>	\$ <u>230187</u> \$ <u>230187</u>	\$ <u>455857</u> \$ <u>455857</u>
4) 5) 6)	Deduct charges during the year	225670 -225670	230187 -230187	455857 -455857
7)	Net CIAC	\$0	\$0	\$0

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or c agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
None				
	pacity charges, main		\$	\$
charges received do	uring the year. Number of	Charge per	-	
Description of Charge	Connections	Connection		
		\$	\$	\$
Total Credits During Year (Must agre	ee with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$ 225670	<u>Wastewater</u> \$ 230187	*
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$255670	\$230187	\$ 455857

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Useppa Island Utility Co Inc	YEAR OF REPORT
	DECEMBER 31. 2019

SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		·%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME Usepaa Island Utility Co Inc	YEAR OF REPORT
	DECEMBER 31, 2019

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME:

Useppa Island Utility Company, Inc.

YEAR OF REPORT DECEMBER 31, 2019

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	10463			10463
304	Structures and Improvements	62691			62691
305	Collecting and Impounding Reservoirs		,		
306	Lake, River and Other Intakes	5	-	2-1-10-1 2	
307	Wells and Springs	262272			262272
308	Infiltration Galleries and Tunnels		1		
309	Supply Mains		1		
310	Power Generation Equipment	-	1	-	
311	Pumping Equipment	102100	3830		105930
320	Water Treatment Equipment	209017	19208		228225
330	Distribution Reservoirs and		1	11	
	Standpipes	166560			166560
331	Transmission and Distribution				
	Lines	63708		<u></u>	63708
333	Services	3959			3959
334	Meters and Meter				
	Installations	46893			46893
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and			7	
1	Miscellaneous Equipment	1644			1644
340	Office Furniture and				
	Equipment	120			120
341	Transportation Equipment	800			800
342	Stores Equipment				
343	Tools, Shop and Garage				4.00
	Equipment	1423			1423
344	Laboratory Equipment	820	4		820
345	Power Operated Equipment				. :
346	Communication Equipment		2	-	
347 348	Miscellaneous Equipment Other Tangible Plant		-		
340	Other rangible Plant				
	Total Water Plant	\$ 932470	\$23038	\$	\$955508

UTILITY NAME: Useppa Island Utility Co Inc

YEAR OF REPORT
DECEMBER 31, 2019

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 34528 87790 87790 43223 197837 60899 58730 3406 49164 119 800 800 800 800 800 800 800 80
Credits (h)	\$ 266 1092 1092 2502 2502 2502 779 8 520 7 7 7 7 8 8 520 520 520 520 520 520 520 520 520 520
Debits (g)	\$ 3634 1585 3287 643 643 643 8
Accumulated Depreciation Balance Previous Year (f)	\$ 37896 86698 44251 198622 60141 57951 3368 49287 119 800 800 800 800 800 800 800 80
Depr. Rate · Applied (e)	8 8
Average Salvage in Percent (d)	
Average Service Life in Years (c)	
Account (b)	Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries & Tunnels Supply Mains Power Generating Equipment Purmping Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Office Furniture and Equipment Transportation Equipment Stores Equipment Transportation Equipment Stores Equipment Communication Equipment
Acct. No. (a)	304 305 305 307 307 308 307 308 308 309 309 309 309 309 309 309 309 309 309

UTILITY NAME: Useppa Island Utility Co, Inc

YEAR OF REPORT 2019 DECEMBER 31,

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
1101		
601	Salaries and Wages - Employees	\$ 42577
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	39
610	Purchased Water	
615	Purchased Power	22315
616	Fuel for Power Production	
618	Chemicals	3628
620	Materials and Supplies	33373
630	Contractual Services:	
	Billing	
	Professional	8041
	Testing	7391
	Other	41344
640	Rents	7800
650	Transportation Expense	13
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	7075
670	Bad Debt Expense	***************************************
675	Miscellaneous Expenses	1105
	Total Water Operation And Maintenance Expense	\$ 174700 *
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	132 9 15 1 1 2	132 9 	132 22.5 15 2.5 5 16
** D = Displacement C = Compound T = Turbine		Total	160	160	193

UTILITY NAME: Useppa Island Utility Co Inc	YEAR OF REPORT
	DECEMBER 31, 2019
SYSTEM NAME:	1

PUMPING AND PURCHASED WATER STATISTICS

February 0 1.176 0.082 1.094 0.764 March 0 1.279 0.062 1.217 0.970 April 0 1.440 0.094 1.346 0.972 May 0 0.778 0.001 0.777 0.778 June 0 0.975 0.030 0.945 0.825 July 0 0.901 0.033 0.868 0.736 August 0 0.706 0.026 0.680 0.574 September 0 0.842 0.044 0.798 0.622 October 0 1.309 0.066 1.243 0.981 November 0 1.152 0.085 1.067 0.727 December 0 1.066 0.039 1.027 0.873 Total for Year 0 12.772 0.592 12.180 9.818	(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
If water is purchased for resale, indicate the following: Vendor	January February March April May June July August September October November December	0 0 0 0 0 0 0 0	1.176 1.279 1.440 0.778 0.975 0.901 0.706 0.842 1.309 1.152	0.082 0.062 0.094 0.001 0.030 0.033 0.026 0.044 0.066 0.085	1.094 1.217 1.346 0.777 0.945 0.868 0.680 0.798 1.243	0.999 0.764 0.970 0.972 0.775 0.825 0.736 0.574 0.622 0.981 0.727
Vendor	Total for Year	. 0	12.772	0.592	12.180	9.818
<i>,</i>	If water is purchased for Vendor	resale, indicate the f				

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	2"	5650	0	0	5650
PVC	3"	1785	0	0	1785
PVC	4"	8955	0	0	8955

UTILITY NAME:Useppa Island Utility Co Inc	YEAR OF REPORT	
	DECEMBER 31,	2019
SYSTEM NAME:		

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	2003 Artesian	1989 Artisian		
Depth of Wells Diameters of Wells Pump - GPM	340' 6" 90 GPM	320' 6" 90 GPM		
Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	7.5 Submersible No	7.5 Submersible 140,000 GPD No		
* Submersible, centrifugal, etc.	Well 4	Well 1		

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	GBSS Fused Steel 100,000 Ground	Steel 1,000 Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Baldor Electric 10 HP	Baldor Electric 10 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Goulds Centrifugal 140 Yes	Goulds Centrifugal 140 Yes		

UTILITY NAME:	Useppa l	Island	Utility	Co	Inc
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YEAR OF REPORT DECEMBER 31, 2019

SOURCE OF SUPPLY

List for each source of supply		ased Water etc.)				
Permitted Gals. per day	97,500					
Type of Source	Ground Water		7 4			
	WATER TREATMEN	NT FACILITIES				
List for each Water Treatment	Facility:					
Type	Reverse Osmosis					
Make	Hydro Pro					
Permitted Capacity (GPD)	56,000					
High service pumping	14000 000). 			
Gallons per minute	140X2 = 280					
Reverse Osmosis Lime Treatment	Yes	-	V			
Unit Rating		1				
Filtration	-		· ·			
Pressure Sq. Ft						
Gravity GPD/Sq.Ft		-	2			
Disinfection						
Chlorinator	Stenner					
Ozone						
Other						
Auxiliary Power	Yes					

UTILITY NAME:	Useppa Island Utility Co Inc
SYSTEM NAME:	

YEAR OF REPORT	
DECEMBER 31,	2019

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1	. Present ERC's * the system can efficiently serve	
ich c	an be served 56,000/350/1000 = .016 ERC	
3	. Present system connection capacity (in ERCs *) using existing lines016 ERC	
4	. Future connection capacity (in ERCs *) upon service area buildout Built Out	
5	Estimated annual increase in ERCs * 0	
6	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	6
7	. Attach a description of the fire fighting facilities.	
8	Describe any plans and estimated completion dates for any enlargements or improvements of this system. None	_
9	. When did the company last file a capacity analysis report with the DEP?	
10	O. If the present system does not meet the requirements of DEP rules, submit the following:	
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	-
	c. When will construction begin?	- 27
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP?No	
11	1. Department of Environmental Protection ID # 45884-003-UC150	
12	2. Water Management District Consumptive Use Permit # FL00362181/FLA	
	a. Is the system in compliance with the requirements of the CUP?Yes	
	b. If not, what are the utility's plans to gain compliance?	a -
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

WASTEWATER OPERATING SECTION

1	17	 1"	ΓΥ	B. E		B. S	
			ΙY	N	44	m	г.

Useppa	insland	Utility	Co	Inc		
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YEAR OF REPORT DECEMBER 31, 2019

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force_ Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells	\$	\$	\$	\$
371 380	Pumping Equipment Treatment and Disposal Equipment	49781			
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous Equipment	17072			
390	Office Furniture and Equipment	120		2	
391	Transportation Equipment	1200			
392	Stores Equipment			· · · · · · · · · · · · · · · · · · ·	<u> </u>
393	Tools, Shop and Garage Equipment				ľ
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment			1	
397	Miscellaneous Equipment				
398	Other Tangible Plant				No. 17
	Total Wastewater Plant	\$556821	\$	\$	*

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

Useppa Island Utility Co Inc

YEAR OF REPORT DECEMBER 31, 2019

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accordance Acc		
Average Aver	Accum. Depr. Balance End of Year (f.g+h=i)	
Average Average Average Average Average Average Average Salvage Dept. Deptectation Life in in relations Life in in the process Life in in the process Life in the power Generation Equipment Life in the power Generation Life in the power Gene	Credits (h)	
Account	Debits (g)	₩
Average	Accumulated Depreciation Balance Previous Year	& & & & & & & & & & & & & & & & & & &
Average Average Service Salvage Life in Account (b) Structures and Improvements — Years Percent Collection Sewers - Gravity — Services to Customers — Collection Sewers - Gravity — Services to Customers — Flow Measuring Devices — Contrall Sewers — — — — — — — — — — — — — — — — — — —	Depr. Rate Applied (e)	**************************************
Structures and Improvements—Power Generation Equipment—Collection Sewers - Force—Collection Sewers - Gravity—Special Collecting Structures—Services to Customers—Flow Measuring Devices—Flow Measuring Installations—Equipment———Treatment and Disposal Equipment————————————————————————————————————	Average Salvage in Percent (d)	%%%%%%%%
Structures and Improvements— Power Generation Equipment— Collection Sewers - Force— Collection Sewers - Gravity— Special Collecting Structures— Collection Sewers - Gravity— Special Collecting Structures— Flow Measuring Installations— Flow Measuring Installations— Flow Measuring Installations— Flow Measuring Installations— Receiving Wells— Treatment and Disposal Equipment————————————————————————————————————	Average Service Life in Years (c)	
Acct. No. No. 354 355 360 361 382 383 383 383 384 389 389 389 389 389 389 389	Account (b)	se and Improvements— ieneration Equipment— in Sewers - Force— in Sewers - Gravity— Collecting Structures— is to Customers— asuring Devices— asuring Devices— asuring Installations— ig Wells— int and Disposal int and Disposal int and Miscellaneous int and Miscellaneous interes———————————————————————————————————
	Acct. No. (a)	354 360 361 362 362 363 370 371 382 382 383 383 383 383 384 385 386 386 386 386 387

* This amount should tie to Sheet F-5.

YEAR OF REPORT	
DECEMBER 31,	2019

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	Account Name	Amount
140.	Account Name	Aniount
701	Salaries and Wages - Employees	\$ 42577
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	39
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	8720
716	Fuel for Power Production	
718	Chemicals	4099
720	Materials and Supplies	17912
730	Contractual Services:	
	Billing	
	Professional	4803
	Testing	12835
	Other	48923
740	Rents	7800
750	Transportation Expense	4633
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	7462
770	Bad Debt Expense	
775	Miscellaneous Expenses	1173
1	Total Wastewater Operation And Maintenance Expense	\$ 160977 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

	Type of	Equivalent	Number of Active CustomersTotal Number of Start End ter Equivalents				
Description	Meter **	Factor	of Year	of Year	(c x e)		
(a)	(b)	(c)	(d)	(e)	(f)		
Residential Service							
All meter sizes	D	1.0	135	137	137		
General Service				-			
5/8"	D	1.0	6	6	6		
3/4"	Ď	1.5					
1"	D	2.5	1	1	2.5		
1 1/2"	D,T	5.0	1	1	5		
2"	D,C,T	8.0	1	1	8		
3"	D	15.0					
3"	C T	16.0					
3"	T	17.5	3 	·			
Unmetered Customers				-			
Other (Specify)	·		-				
** D = Displacement							
C = Compound		Total	144	146	158.5		
T = Turbine							

YEAR OF REPORT	
DECEMBER 31	2019

JTILITY NAME: Useppa Island Utility Co, Inc				YEAR OF REPORT DECEMBER 31, 201		
	PUMPING EQUII	PMENT		L	INDER 31	2019
Lift Station Number	Goulds 1987 80 GPM 1/2 HP Yes No Franklin	CTIONS				
Size (inches)_ Type (PVC, VCP, etc.)_ Average length_ Number of active service connections_ Beginning of year_ Added during year_ Retired during year_ End of year_ Give full particulars concerning inactive connections_	4" PVC 60 144 144 2 0 146					
CC	OLLECTING AND	FORCE MAIN	NS			
Collect	ng Mains			Force I	Mains	
Size (inches) 6" 4" Type of main PVC PVC Length of main (nearest foot) N/A N/A Begining of year N/A N/A Added during year 0 0 Retired during year 0 0 End of year N/A N/A			6" PVC N/A N/A 0 N/A	4" PVC N/A N/A 0 N/A		

MANHOLES

Size (inches) 60"		
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UTILITY NAME: Useppa Island Utility Co Inc SYSTEM NAME:					R OF REPOR BER 31,	T 2019
		TREATMENT P	LANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated			McNeil Extended Concrete Perk Pond 20,000 ea			
	MAST	ER LIFT STATIC	N PUMPS			
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Goulds 60 GPM Goulds 1/2 HP Electric					
	PUMPING	G WASTEWATE	R STATISTICS	S		
Months	Gallon Treat Waste	s of ed	Effluent Gallon Custon	Reuse s to		Gallons sed of site
January February March April May June July August September October November December Total for year		0.4008 0.4085 0.4636 0.3910 0.2869 0.2812 0.3517 0.5465 0.2460 0.4718 0.4170 0.4790		0 0 0 0 0 0 0 0 0 0		0.4008 0.4085 0.4636 0.3910 0.2869 0.2812 0.3517 0.5465 0.2460 0.4718 0.4170 0.4790
If Wastewater Treatment is pur	rchased, indica	ate the vendor:	-			

UTILITY NAME:	Usepaa Island Utility Co Inc	
SYSTEM NAME:		

2019

GENERAL WASTEWATER SYSTEM INFORMATION	
Furnish information below for each system. A separate page should be supplied where necessary.	
Present number of ERCs* now being served	
2. Maximum number of ERCs* which can be served. 20,000 GPD/1,000/280 = .0714	
3. Present system connection capacity (in ERCs*) using existing lines 45,000/1,000,280 = 161	
4. Future connection capacity (in ERCs*) upon service area buildout. Built Out	
5. Estimated annual increase in ERCs*None	
Describe any plans and estimated completion dates for any enlargements or improvements of this system None	
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. 	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No	
If so, when? _ N/A	
9. Has the utility been required by the DEP or water management district to implement reuse? No	
If so, what are the utility's plans to comply with this requirement? N/A	
10. When did the company last file a capacity analysis report with the DEP? September, 2010	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
Attach a description of the plant upgrade necessary to meet the DEP rules. Have these plans been approved by DEP?	
When will construction begin? d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID# FLA 014494	
 * An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. 	
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).	

UTILITY	NAME:
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Useppa	Island	Utility	Co Inc
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YEAR	OF	RE	PO	RT
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2019

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.	
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.	
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.	
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.	
1. X	2.	3. X	4. June of chief executive officer of the utility)	<u> </u>
			Date: 03/30/2020	
1. X	2. X	3. X	4. X (signature of chief financial officer of the utility)	*
			Date: 03/30/2020	

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.