### CLASS "C" WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

OF

Useppa Island Utility Co, Inc
Exact Legal Name of Respondent

WS249-23W-0-R / WS249-23-S-0-R
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2023

Form PSC/AFD 006-W (Rev. 12/99)

### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION ( AFUDC ) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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### FINANCIAL SECTION

### REPORT OF

		Useppa Island Ut			
		(EXACT NAME			
PO Box 640, Boke			8115 Main Street Street Add		3922 County
	Mailing Addres	5	Street Add	11655	•
Telephone Number	(239) 283-106	-	Date Utility First C	Organized	3/23/1981
Fax Number	(239) 791-5541	1	E-mail Address	accounting@u	seppa.com
Sunshine State One-C	all of Florida, Inc. M	lember No. <u>110</u>	28		
Check the business er	ntity of the utility as f	iled with the Internal Rev	venue Service:		
Individual	Sub Chapter	S Corporation	X 1120 Corp	oration	Partnership
Name, Address and pl	hone where records	are located: 923 De	l Prado Blvd S, Suite 10	4, Cape Coral, F	L 33909
Name of subdivisions	where services are	provided: N/A			
Name of Subdivisions	wriere services are	provided. <u>IVA</u>			
		CONTAC	TS:		
					Salary
Name		Title	Dringing! Rus	siness Address	Charged Utility
Name Person to send corres		Title	PO Box 64		Othity
Donald Beckstead	•	President/CEO	Bokeelia, I	FL 33922	
Person who prepared	this report		923 Del Pr	rado Blvd #104	
James M Manz	ино горога	Comptroller	I	al, FL 33990	
Officers and Managers	s:				
					\$
-		-			\\ \\$
-					\$
					\$
		g or holding directly or in	ndirectly 5 percent or mo	ore of the voting	
securities of the repor	ting utility:				
		Percent			Salary
		Ownership in	Duin sittle Dur	-: A dduaaa	Charged Utility
Name	9	Utility	Principal Bus	siness Address	\$
Useppa Inn & Doc	k Co LTD	100%	8115 Mair		\$ 0
3			PO Box 64		\$
a			Bokeelia,	FI 33922	\$
p <del></del>		=			\$
	/				\$

### INCOME STATEMENT

	Ref.	<b>NA</b> 7 1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Othern	Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ <u>152,734</u>	\$ <u>155,112</u>	\$	\$307,846
Total Gross Revenue		\$	\$	\$	\$
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$225,693	\$178,124	\$	\$ 403,817
Depreciation Expense	F <b>-</b> 5	7,620	7,620		15,240
CIAC Amortization Expense_	F-8	-			-
Taxes Other Than Income	F-7	10,620	10,624		21,244
Income Taxes	F-7				
Total Operating Expense		\$243,933	196,368		\$ 440,301
Net Operating Income (Loss)		\$	\$41,256	\$	\$132,455
Other Income:  Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense	-	\$ 	\$ 13,800 	\$	\$
Net Income (Loss)		\$104,999	\$55,055	\$	\$160,054

UTILITY NAME: Useppa Island Utility Co, Inc

YEAR OF REPORT 2023 DECEMBER 31,

### COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$2,463,843	\$2,361,150
Amortization (108)	F-5,W-2,S-2	-1,199,603	1,170,888
Net Utility Plant		\$1,264,240	\$1,190,262
Cash		-10,809	-27,251
Customer Accounts Receivable (141) Other Assets (Specify):		32,980 -10,129	32,680 -9,887
		-10,129	-5,007
Total Assets		\$1,276,282	\$1,185,804
Liabilities and Capital:			
Common Stock Issued (201)Preferred Stock Issued (204)	F-6 F-6	1,000	1,000
Other Paid in Capital (211)		149,000	149,000
Retained Earnings (215)	F-6	-1,434,314	-1,260,784
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
Total Capital		\$	\$1,110,785
Long Term Debt (224)	F-6	\$ 2,455,195	\$2,237,881
Accounts Payable (231)		48,542	20,683
Notes Payable (232) Customer Deposits (235)		92 <del></del>	·
Accrued Taxes (236)	ĺ	56,859	38,025
Other Liabilities (Specify)		3	
		0	1
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$1,276,282	\$1,185,804

UTILITY	NAME	Useppa	Island	Utility	Co, Ii	nc
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GROSS UTILITY PLANT

	GROSS	UTILITY PLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>1,612,640</u>	\$ 851,203	\$	\$2,463,843
Construction Work in Progress (105)	2	s <del></del>	-	
Other (Specify)	\$			
Total Utility Plant	\$ <u>1,612,640</u>	\$ 851,203	\$	\$\$

### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$ 656,074	\$ 514,814	\$	\$1,170,888
Add Credits During Year:  Accruals charged to depreciation account Salvage Other Credits (specify)	\$14,357	\$ <u>14,358</u>	\$	\$ <u>28,715</u>
	\$ 14,357	\$ 14,358	\$	\$28,715
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$670,431_	\$529,172	\$	\$1,199,603

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### CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year		

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify): 2023 Net Operating Loss	\$1,260,784 265,328 	\$
Balance end of year	\$	\$

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

### LONG TERM DEBT (224)

Interest		Pi	rincipal	
Description of Obligation (Including Date of Issue	Rate	# of	per	Balance
and Date of Maturity):		Pymts	Sh	eet Date
Shareholder Note Payable	10%	0	\$ 2	,455,195
			-	
Total			\$2	,455,195

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### TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Tax Expense	\$ 10,622  \$ 10,622	\$ 10,622  \$ 10,622	\$	\$ 21,244  \$ 21,244

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient		Water Amount	,	Wastewater Amount	Description of Service
US Water Services	\$	60,642	\$		Plant Management
MG Electrical Developers	\$ =	29,243	\$	29,242	Electrical Contractor
Strickler Bros. Underground Inc	\$ _		\$ _	29,890	Install Lift Station
Sanders Laboratories	\$ =	12,649	\$ -		Testing Services
Coast Pump	\$ =	9,656	\$ =		Pump Purchases
Hawkins, Inc	\$ =	4,326	\$ -	4,325	Chemicals
Andreyev Engineering, Inc	\$ -	8,405	\$		Goundwater Survey
Island Barge	\$ =	2,000	\$ -	2,000	Transportation Services
Mader Electric	\$ -	4622	\$ -	230	Retail Services
Membrane Treatment Services	\$ -	3057	\$ -		Membrane Filter Replacement
Core & Main	\$	4170	\$ -	2,484	Retail Parts
CPR Couorier Inc		5,610			Transportation Services

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### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
2) Add credits  3) Total 4) Deduct char 5) Balance end	ges during the year	\$ <u>225,870</u> \$ <u>225,870</u> <u>225,870</u> <u>-225,670</u>	\$ 230,187 \$ 230,187 -230,187 -230,187	\$0 \$455,857 455,857 455,857
7) Net CIAC		\$0	\$0	\$0

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or o		Indicate		
agreements from which cash or	property was	"Cash" or	Water	Wastewater
received during the year.		"Property"		
***				
,				
		:		
+				
<del></del>				
¥-				
				_
Sub-total			\$	\$
5			4	
Report below all cap	pacity charges, main			
	and customer conne	ction		
charges received du		T o	4	
	Number of	Charge per		
Description of Charge	Connections	Connection		
		ļ	4.	
		\$	\$	\$
		,		
Total Credits During Year (Must agre	ee with line # 2 abov	e.)	\$	\$

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	<u>Water</u> \$55.67	<u>Wastewater</u> \$ 230.187	Total \$ 455.857
Deduct Credits During Year:	(		
Balance End of Year (Must agree with line #6 above.)	\$ 255,670	\$ 230,187	\$ 455,857

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME	Useppa	Island U	Itility Co, I	nc
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### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost	-	%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:		9	_ %
Commission Order Number approving AFUDC rate:	-		

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME Useppa Island Utility Co, Inc	YEAR OF REPORT
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### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

## WATER OPERATING SECTION

UTILITY NAME:	

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	1,463			1,463
304	Structures and Improvements		32,862		167,782
305	Collecting and Impounding Reservoirs			2	0
306	Lake, River and Other Intakes				
307	Wells and Springs	312,338	2:	-	312,338
308	Infiltration Galleries and Tunnels				
309	Supply Mains	0	2,326	1.	2,326
310	Power Generation Equipment				
311	Pumping Equipment		13,981		177,625
320	Water Treatment Equipment	295,659	1,714		297,373
330	Distribution Reservoirs and		,		
	Standpipes	461,746	14,318		476,064
331	Transmission and Distribution				400 007
	Lines	106,027			106,027
333	Services	3,959		· ·	3,959
334	Meters and Meter	50.445			50.445
005	Installations			· · · · · · · · · · · · · · · · · · ·	59,415
335	Hydrants	-			
336 339	Backflow Prevention Devices Other Plant and	-		<del></del>	-
339	Miscellaneous Equipment	1 644			1,644
340	Office Franciscop and	***************************************			
540	Equipment	120	705		825
341	Equipment Transportation Equipment Stores Equipment	800			800
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment	1,423		8	1,423
345	Power Operated Equipment		-	10	3,576
346	Communication Equipment	1	-	S	
347	Miscellaneous Equipment		<del></del>	0	
348	Other Tangible Plant			8	
	Total Water Plant	\$ <u>1,546,734</u>	\$65,906	\$	\$ <u>1,612,640</u>

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## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 670,431 *
Credits (h)	\$ 874 2,221 2,221 1,093 1,093 1,541 1,244 1,244 1,244 1,244 1,244 1,244 1,244 1,366 86
Debits (g)	φ
Accumulated Depreciation Balance Previous Year (f)	φ
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	8     8
Average Service Life in Years (c)	
Account (b)	Structures and Improvements
Acct. No.	304 305 306 307 308 308 310 310 311 320 330 334 334 334 334 347 348 344 344 345 346 347

\* This amount should tie to Sheet F-5.

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$46,996
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	34,939
616	Fuel for Power Production	
618	Chemicals	4,385
620	Materials and Supplies	25,458
630	Contractual Services:	
	Billing	
	Professional	2,859
	Testing	12,649
	Other	54,238
640	Rents	7,800
650	Transportation Expense	11,948
655	I Innumera Evinance	3,467
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	6,838
670		
•	Bad Debt Expense	14,116
675	Miscellaneous Expenses	14,110
	Total Water Operation And Maintenance Expense	\$225,693_*
	* This amount should tie to Sheet F-3.	

### WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	121 9 16 2 1 2	123 9 16 2 1 2	123 22.5  16 5 16
** D = Displacement C = Compound T = Turbine		Total	151	153_	<u>187.5</u>

UTILITY NAME:	Useppa	Island	Utility	Co,	Inc
SYSTEM NAME:					

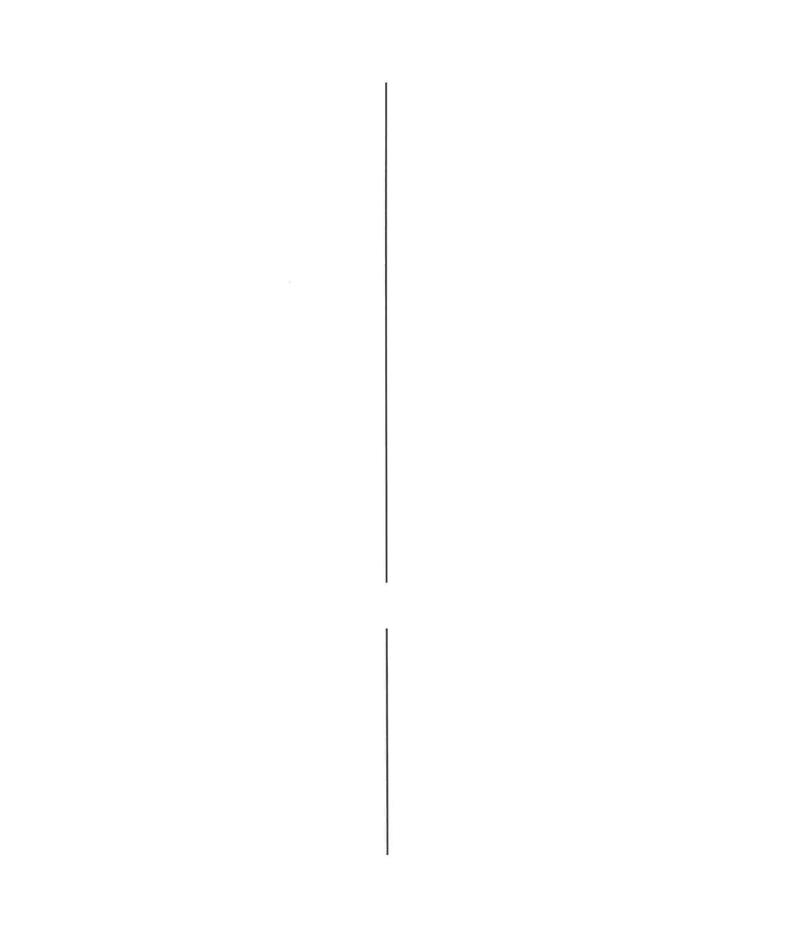
YEAR OF REPORT	
DECEMBER 31,	2023

### **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December	0 0 0 0 0 0 0 0 0	0.706 0.985 0.875 1.113 1.026 1.04 0.991 1.084 1.024 1.182 1.139 1.184	0.008 0.001 0.001 0.001 0.001 0.002 0.003 0.002 0.002 0.002 0.003 0.001	0.698 0.984 0.874 1.112 1.025 1.038 0.988 1.03 1.022 1.18 1.136 1.183	0.619 0.837 0.769 0.946 0.838 0.788 0.704 0.854 0.757 0.949 0.875
Total for Year	0	12.349	0.027	12.322	9.771
Vendor	for resale, indicate the				
If water is sold to othe	er water utilities for red	istribution, list name	s of such utilities belo	ow:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	Added	Removed or	End of
Coated Steel, etc.)	Pipe	Year		Abandoned	Year
PVC PVC PVC	2" 3" 4"	5650 1785 8955	0 0 0	0 0 0	5650 1785 8955
		- Y		<u> </u>	-
	<del></del> :				-
3			:		<del></del>



UTILITY NAME:	Useppa Island Utility Co, Inc	YEAR OF REPORT	
		DECEMBER 31,	2023
SYSTEM NAME:		•	

### **WELLS AND WELL PUMPS**

(a)	(b)	(c)	(d)	(e)
Year Constructed	2003	1989	; <del></del>	
Types of Well Construction and Casing	Artessan PVC	Artessan PVC		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	340' 6" 90 GPM 7.5 Submersable	340' 6" 90 GPM 7.5 Submersable 140,000 GPD		
* Submersible, centrifugal, etc.	Well 4	Well 1	-	

### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	GBS <sup>2</sup> Fused Steel 100,000 Ground	Steel 1,000 Ground		

### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type  Rated Horsepower	Baldor Electric 10 HP	Baldor Electric 10 HP	2	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours	Goulds Centrifical 140	Goulds Centrifical 140		
Operated Per Day Auxiliary Power	Yes	Yes		

JTILITY NAME:	Useppa Island utility Co, Inc
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SOURCE OF SUPPLY							
List for each source of supply	(Ground, Surface, Purcha	ased Water etc.)					
Permitted Gals. per day							
Type of Source							
	WATER TREATME	NT FACILITIES					
List for each Water Treatmen							
Type	Reverse Osmosis		<u> </u>				
Make	Hydro Pro						
Permitted Capacity (GPD)	56,000						
High service pumping							
Gallons per minute	140X2=280						
Reverse Osmosis	Yes						
Lime Treatment							
Unit Rating							
Filtration							
Pressure Sq. Ft		v					
Gravity GPD/Sq.Ft							
Disinfection							
Chlorinator	Stenner Pump						
Ozone							
Other							
Auxiliary Power							
•							

UTILITY NAME:	
SYSTEM NAME:	

### GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.	
1,	Present ERC's * the system can efficiently serve.	
ich ca	an be served 56,000 / 350 / 1,000 = 0.16 ERC	
3.	Present system connection capacity (in ERCs *) using existing lines016 ERC	
4.	Future connection capacity (in ERCs *) upon service area buildout Built Out	
5.	Estimated annual increase in ERCs * 0	
6.	Is the utility required to have fire flow capacity? No If so, how much capacity is required?	
7.	. Attach a description of the fire fighting facilities.	
8.	. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
Q.	. When did the company last file a capacity analysis report with the DEP?	
	O. If the present system does not meet the requirements of DEP rules, submit the following:	
10	a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
	b. Have these plans been approved by DEP?	
	c. When will construction begin?	
	d. Attach plans for funding the required upgrading.	
	e. Is this system under any Consent Order with DEP? _No	
11	Department of Environmental Protection ID #45884-003-UC150	
	2. Water Management District Consumptive Use Permit # FL00362181/FLA	
	a. Is the system in compliance with the requirements of the CUP? Yes	
	b. If not, what are the utility's plans to gain compliance?	
	<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use:</li> </ul>	
	ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).	

## WASTEWATER OPERATING SECTION

Useppa Island Utility Co, Inc

YEAR OF REPORT DECEMBER 31, 2023

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371	Organization	3,487 363,355 48,930 153,968 377	\$ 36,787	\$	\$
380 381 382 389 390	Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	96,570			96,570 ————————————————————————————————————
391 392 393	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage	1,200		=	120 1,200
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant				
	Total Wastewater Plant	\$814,416	\$36,787	\$	\$851,203_*

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31,

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 244,060 12,357 138,068 272	972	81,798	56,354	11,363	132 1,153		-17,357	\$ 529,172 *
Credits (h)	\$ 6,151 335 3,746 — 7	26	2,219	1,529	308	31			\$ 14,358
Debits (g)	ω								\$
Accumulated Depreciation Balance Previous Year (f)	\$ 237,908 12,022 134,321	946	79,579	54,825	11,055	128		-17,357	\$ 514,814
Depr. Rate Applied (e)	% % % % 	% % % 	% % 	%%%	%	% % %	*	% % %	
Average Salvage in Percent (d)	% % % % %	% % %	%%	% %	%	% % %		% % % 	
Average Service Life in Years (c)									
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures	Services to Customers Flow Measuring Devices	Receiving Wells Pumping Equipment Trootmant and Disposed	Equipment Equipment Outfall Sewer Lines	Equipment	Equipment Transportation Equipment	Tools, Shop and Garage Equipment Laboratory Equipment	Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	Totals
Acct. No. (a)	354 355 360 361	363 364	370 371 380	381	389	391	393 394	395 396 397 398	

\* This amount should tie to Sheet F-5.

YEAR OF REPORT	2023
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### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	<u> </u>
710	Purchased Wastewater Treatment	-
711	Sludge Removal Expense	475
715	Purchased Power	11,895
716	Fuel for Power Production	<u> </u>
718	Chemicals	4,786
720	Materials and Supplies	22,754
730	Contractual Services:	
	Billing	6,222
	Professional	
	Testing	7,251
	Other	53,816
740	Rents	7,800
750	Transportation Expense	1,650
755	Insurance Expense	3,442
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	7,011
770	Bad Debt Expense	150
775	Miscellaneous Expenses	3,875
. , 0		:
	Total Wastewater Operation And Maintenance Expense	\$178,124 *
	* This amount should tie to Sheet F-3.	

### WASTEWATER CUSTOMERS

			Number of Act	ive CustomersTotal I	
1	Type of	Equivalent	Start		Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service					
All meter sizes	D	1.0	137	138	138
General Service				<del></del>	
5/8"	D	1.0	6	6	6
3/4"	D	1.5			
1"	D	2.5	1	1	2.5
1 1/2"	D,T	5.0	1	1	5
2"	D,C,T	8.0	1	1	8
3"	D	15.0			
3"	C	16.0			
3"	Т	17.5			
					S
Unmetered Customers				<u></u>	
Other (Specify)	(1 <u></u>		·——		·
** D = Displacement	A				
C = Compound		Total	146	147	<u> 159.5</u>
T = Turbine					

UTILITY NAME: Useppa Island Utility Co, Inc	MPING EQUIP	PMENT		R OF REPORT MBER 31,	2023
Lift Station Number	Goulds  1987 806 PM 1/2 HP  Yes No Franklin				
SER	VICE CONNE	CTIONS			
Size (inches)	4" PVC 60 140 140 0 0 140				
COLL	EC				
Collecting Mains			Force N	//ains	
Size (inches)         6"         4"           Type of main         PVC         PVC           Length of main (nearest foot)         N/A         N/A           Begining of year         N/A         N/A           Added during year         0         0           Retired during year         0         N/A           End of year         N/A         N/A			6" PVC N/A N/A 0 0 N/A	4" PVC  N/A N/A 0 0 N/A	
<u> </u>	MANHO	DLES			

Size (inches) Type of Manhole Number of Manholes:	60" Concrete	 	
Beginning of year	2	 	
Added during year Retired during year	<u> </u>	 	
End of Year	<u> </u>	 	
Zild of Four			

TILITY NAME: Useppa Island Utility Co, Inc  YEAR OF REPORT DECEMBER 31, 2023						
	1	TREATMENT	PLANT			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	Davco   McNe		McNeil Extended Air Concrete 45,000 .012 MGD 20,000 Each Monthly Average			
	MASTER	LIFT STATIO	N PUMPS			
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or     Mechanical)	Goulds Goulds 1/2 HP Electric					
	PUMPING W	ASTEWATER	RSTATISTICS			
Months	Gallons of Treated Wastewater		Effluent Reuse Gallons to Customers		Effluent Gallons Disposed of on site	
January February March April May June July August September October November December Total for year	0.378 0.318 0.34 0.41 0.287 0.305 0.276 0.318 0.329 0.3 0.364		0 0 0 0 0 0 0 0 0		0.378 0.318 0.34 0.41 0.287 0.305 0.276 0.318 0.329 0.3 0.364 0.593	

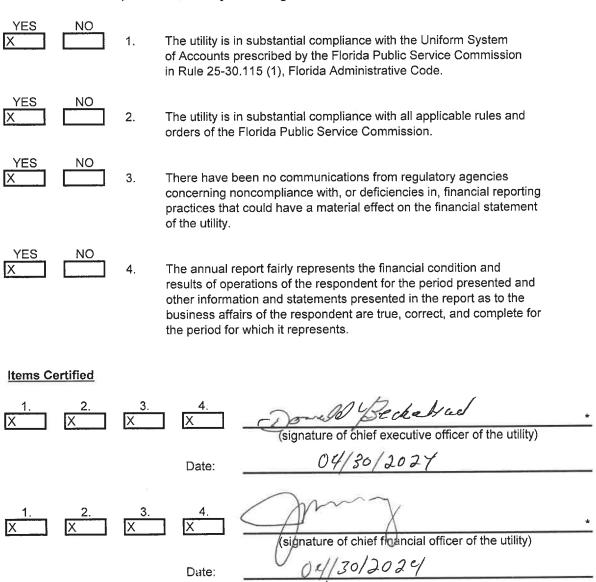
SYSTEM NAME:			

### GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
	Present number of ERCs* now being served.
	2. Maximum number of ERCs* which can be sirved.   20,000 GPD / 1,000 / 280 = .0714
	3. Present system connection capacity (in ERCs*) using existing lines45,000 / 1,000 / 280 = .161
	4. Future connection capacity (in ERCs*) upon service area buildout. Built Out
	5. Estimated annual increase in ERCs*None
6.	Describe any plans and estimated completion dates for any enlargements or improvements of this system None
	<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>
	8. If the utility does not engage in reuse, has a reuse feasibility study been completed? No
	If so, when? _ N/A
	9. Has the utility been required by the DEP or water management district to implement reuse? No
	If so, what are the utility's plans to comply with this requirement?N/A
	10. When did the company last file a capacity analysis report with the DEP? September, 2010
	11. If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
	12. Department of Environmental Protection ID# FLA014494
	* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul>
	(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.