MAR 1 _ 2009

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS345-08-AR Christopher F. Miller Sebring Ridge Utilities, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



09 JUN -2 AN 9: 46

PUBLIC SERVICE COMMISSION

FOR THE

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

	REPORT OF	_		
Sibri	ug Ridge U	Tilities Inc.		
3625 Welenie	MEXALI NAMIE DE DITLI	ŤÝ) /	1 . (
Sebring, Fl	a. 33870	(Same)	Highla L	Jd S
Mailing Address) < 4.1 _	Street Address		
Telephone Number 863-385-8		ate Utility First Organized	968	
Fax Number 863-402-	0700 E	-mail Address		
Sunshine State One-Call of Florida, Inc. N	flember No.			
Check the business entity of the utility as	filed with the Interna, Revenu	e Service:		
Individual Sub Chapter S	S Corporation	1120 Corporation	Partnership	
Name, Address and Phone where records	s are located: 3625	Whereie Blud.		2
Sebring, Fla.	33870 27819	Dale MADRY H	wy. Juite	di
Name of subdivisions where services are	provided:	JAMPA, Fold.	lebizi U4	
Je en ug	2 400101010		7	
	CONTACTS			
			Salary	
Name	Title .	Principal Business Address	Charged Utility	
Person to send correspondence: Chiz: \$70 pun F. M:14	President	3625 Valerie Bl	•	
Person who prepared this report:	accia harr	(Same)		
	office mug.	(0.411.5)		
Officers and Managers:	(AS Above)	(game)	\$	
CFM Jm			\$ <u>40,000</u> \$ <u>30,000</u>	
			\$	
Report every corporation or person owning	g or holding directly or indirec	ctiy 5 percent or more of the vot	ing securities of	
the reporting utility:	· · · · · · · · · · · · · · · · · · ·			
	Percent Ownership in		Salary Charged	
Name	Utility	Principal Business Address	Utility \$	5 -
Cheis miller	75%	36 25 Valerie Bd	\$ Mane	
Roger Miller	25 ho		\$ 12,000	
			\$	

UTILITY NAME:

Sebring Ridge Wil. INCO YEAR OF REPORT DECEMBER 31, 2008

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential	7	\$	\$ 167,868	\$	\$ /67,868
Commercial			6,157		6/57
Industrial					
Multiple Family					
Guaranteed Revenues		· · · · · · · · · · · · · · · · · · ·			
Other (Specify) Reconsects			3 00_	İ 	<u> 300</u>
Total Gross Revenue		\$ <u>-o-</u>	\$ <u>/74,325</u>	\$	\$ <u>/74,325</u>
Operation Expense (Must tie	W-3				
to pages W-3 and S-3)	S-3	\$	\$ <u>/66,389</u>	\$	\$ 166,389
Depreciation Expense	F-5				18,192
CIAC Amortization Expense	F-8		9,298		<u> </u>
Taxes Other Than Income	F-7		23,516		23,5/6
Income Taxes	F-7				
Total Operating Expense		\$0-	<u> </u>	-0-	\$ <u>/88,799</u>
Net Operating Income (Loss)		\$ <u>-o-</u>	\$ <u>{14,474</u> }	\$0-	\$ <u> </u>
Other Income:					
Nonutility Income		\$	\$	\$	\$
Interest Income				36,498	36,498
Other Deductions:					
Miscellaneous Nonutility					
Expenses		\$	\$	\$	\$
Interest Expense		 		00-10	
RETIREMENT PLAN			-	95042 248,988	95,042 248,988
WRITE OFF UNCOLLECTIBLE NOTE	ا ئ			255,348	255,348
Net Income (Loss)		\$0-	\$ <!--4,474</b-->>	\$ <u>{562,880</u> }	\$ <u>_577,354</u> \

UTILITY NAME: SEBRING RIDGE UTILITIES, INC. YEAR OF REPORT DECEMBER 31, 2008

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
ACCOUNT NAME	1 age	,	
Assets:			
Assets.			ļ [
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ 557,587	\$ <u>557,587</u>
	, 0,00	, _	
Accumulated Depreciation and	F-5,W-2,S-2	262,991	<u>244.799</u>
Amortization (108)	, 0,1, 2,0 2		
·			
N. A. F. INDEA . TO Laure		\$ 294.596	\$ <u>312,788</u>
Net Utility Plant		* <u> </u>	
		/2,225	42.372
CashCustomer Accounts Receivable (141)		3,943	1.755
Customer Accounts Receivable (141)		550,768	810,369
Other Assets (Specify): NR-CITY OF AVON PAR	`	330,760	30413
NIR-ROGER MILLER		9902	30,413 37,028
NIR-CHRIS MILLER			224935
CONTRACT -LSR	a t	875	1225
REFUNDABLE SECURITY DEPOSITS AND OTHER	1	11,000	25,000
PREPAID INCOME TAXES		\$ _ 883.309	\$ 1485,885
Total Assets		* <u>443,307</u>	¥ <u>7/40,000</u>
1. 1. 1100 1. Care Hall			
Liabilities and Capital:			
0 00 d langua 3 (004)	F-6	500	500
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	-	/00,000	100,000
Other Paid in Capital (211)	F-6	341,122	100,000 918,476
Retained Earnings (215)	1-0	371,100	
Propietary Capital (Proprietary and	F-6		
Partnership only) (218)			
		\$ 441622	\$
Total Capital		\$ 44,622	· ————————————————————————————————————
	F-6	\$ <u>/39.503</u>	\$ 145,601
Long Term Debt (224)	٠[" <u>/37,303</u>	
Accounts Payable (231)	- 1		
Notes Payable (232)	-	2161	3353
Customer Deposits (235)		3154	7,33
Accrued Taxes (236)	-	1,704	1,331
Other Liabilities (Specify)	-[2300	3200
SIMPLE IRA WITHHOLDINGS	4	<u> 3,2,00</u>	
f of Oranderselfor	-		
Advances for Construction	-		
Contributions in Aid of	F-8	288/26	307424
Construction - Net (271-272)	- ^{F-0}	- 0-00, 10-0	30,707
		\$ 883.309	\$ 1485.885
Total Liabilities and Capital	-	* <u>- 00000</u>	T

UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2008

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
·				
Utility Plant in Service (101)	\$	\$ <u>557,587</u>	\$	\$ 557,587
Construction Work in Progress				
Other (Specify)	7 .			
Total Utility Plant	\$	\$ <u>557,587</u>	\$	\$ <u>\$57,587</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ -0-	\$ 244,799	\$	\$ 244,799
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$ 	\$ <i> & 92</i>	\$	\$ 18,192
Total Credits	\$0-	\$ 18,192	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$ 	\$	\$
Total Debits	\$	\$6-	\$	\$
Balance End of Year	\$	\$ <u>262,99/</u>	\$	\$ <u>262,991</u>

YEAR OF REPORT DECEMBER 31, 2008

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	7.00 500 500 \$500	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ 918,476
Changes during the year (Specify): CURRENT YEAR NET LOSS		<i><577,354</i> ⟩
Balance end of year	\$	\$ <u>341,122</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	s	\$

LONG TERM DEBT (224)

Rate # of Pymts	per Balance Sheet Date
7.95% 180	\$ 92,020
95% 60	47,483
	\$ <u>/39,503</u>
	7.95% 180

UTILITY NAME: SEBRING RIDGE UTILITIES INC.

YEAR OF REPORT DECEMBER 31, 2008

TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify)	\$	\$	\$	\$
Total Tax Expense	\$	\$ <u>23516</u>	\$	\$ 23,516

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	
	\$	\$	

UTILITY NAME: SERRING RIDGE LITILITIES INC.

YEAR OF REPORT DECEMBER 31, 2008

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year		\$ <u>570,943</u>	\$ <u>570,943</u>
3)		\$	\$_ <u>570,943</u>	\$_ <u>570,943</u>
4) 5) 6)	Deduct charges during the year Balance end of year Less Accumulated Amortization	-0-	570,943 282,817	579943 282,817
7)	Net CIAC	\$ <u>-o-</u>	\$ <u>188,126</u>	\$ <u>288,126</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

	Report below all developers or contractors agreements from which cash or property was received during the year.			Wastewater
N/A Sub-total			\$	\$
Report below all capacity cha customer connection charges re	arges, main extensi	on charges and		
Description of Charge	Number of Connections	Charge per Connection] \$	\$
Total Credits During Year (Must ag	ree with line # 2 abov	/e.)	\$	\$ -0-

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$0-	\$ <u>2635/9</u> /9,298	\$ <u>2635/9</u>
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ -0-	\$ 282,817	\$ <u>282,817</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SERRING RIDGE LITILITIES, INC.

YEAR OF REPORT
DECEMBER 31. 2008

SCHEDULE "A"

N/A

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0. <u>00</u> %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00_%		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	. %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: SERRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2008

SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS



Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$ \$	\$ \$	\$ 	\$ 	\$

(1) Explain below all adjustments made in Column (e):

WATER

OPERATING

SECTION

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No.	Account Name (b)	Previous Year (c)	Additions	Retirements	Current Year
(a)	(6)	(6)	(d)	(e)	(f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	l and and Land Rights	10711			19712
354	Structures and improvements	l 10 1479		·	10,479
355	Lower (Concretion Equipment				
360	Collection Sewers - Force	11/17			11,117
361	Collection Sewers - Gravity	174,322			174.322
362	Special Collecting Structures	75646			75,646
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment	24.896			24,896
380	Treatment and Disposal				
	Equipment	94920			94920
381	Plant Sewers	123.547			123.547
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
	Equipment	7500			7,500
390	Office Furniture and	,			
	Equipment	4088	ļ		4088
391	Transportation Equipment	8632			2632
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment	2,728			2728
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ <u>557,587</u>	\$	\$	\$ <u>557,587</u> *

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

Job 12: Uy Ridge Udilliones INC.

YEAR OF REPORT DECEMBER 31, 2006

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 2909 \$ 6096 \$ 6096 \$ 6991 \$ 262,991	
Credits (h)	76/8/ \$ -0- 0L/ 095 68567 6867 687 8797 87	
Debits (g)	\$	
Accumulated Depreciation Balance Previous Year (f)	\$ 28.62 \$ 28.62 \$ 28.62 \$ 20.62 \$ 2	
Depr. Rate Applied (e)	2.50 2.50 2.50 2.50 2.50 2.50 2.50 2.50	
Average Salvage in Percent (d)	%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%%	
Average Service Life in Years (c)	46 46 46 46 46 46 46 46 46 46 46 46 46 4	
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installations Flow Measuring Devices Flow Measuring Installations Flow Measuring Devices Flow Measuring Equipment Office Furniture and Equipment Coffice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Other Tangible Plant	
Acct. No. (a)	354 355 360 361 362 363 364 371 380 381 382 383 394 395 395 396 398	

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 46,424
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	35.365
704	Employee Pensions and Benefits	7000
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	2/00
715	Purchased Power	l <i>2971</i>
716	Fuel for Power Production	<u> </u>
718	Chemicals:	7,338
720	Materials and Supplies	10.468
730	Contractual Services:	19,100
	Billing	
	Professional	
	Testing	2775
	Other	1610
740	Rents	7,0,0
750	Transportation Expense	
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	1525
770	Bad Debt Expense	
775	Miscellaneous Expenses	42813
	Total Wastewater Operation And Maintenance Expense	\$ <u>/66,389</u> •
	* This amount should tie to Sheet F-3.	<u> </u>

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			- 04		
All meter sizes	D	1.0	28%	282	282
General Service	(Bluf	(5)	0.5	_	
5/8"	→ v	1.0	251	<i>35</i> 2	<u>asa</u>
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0		 	
3"	D	15.0		,, 	
3"	C	16.0			
3"	1 .	17.5			
Unmetered Customers		Bowling	 _	<u> </u>	
Other (Specify)		 			
** D = Displacement		 	102	1200	105
C = Compound	***	Total	<u> 533_</u>	535	537
T = Turbine					
<u> </u>					<u> </u>

				APR 4	2000	
UTILITY NAME: SOBRING RI	dge Udilit	ies I	VC.	YE	AR OF REPO	ORT
O 1	PUMPING EQ	•			BER 31, 20	01
	WAR IN	-	Tu (PORMAN	IV.	SNAC
Lift Station Number (_) Make or Type and nameplate		<u></u>	12	1996	23	[,
data on pump	TW Ston	T	CIAM	Jun 1		MAP
Year installed 2006	6 Stul-		1000	("Who	1008	STAA
Rated capacity	100m 2009	/m	200 96	m 311	200 a	m
Size	(ash	6146	. 1	<u></u>	
Electric Mechanical	Glec	Jump	Elec.	you lds	6lec.	
Nameplate data of motor	3hp	phase	STELL	10/	SNOW	gould
	DIMI &	<u>n</u>	phase		CANG	Sur
	SERVICE CON	RECTIONS			•	
Size (inches)	411	CLASS	160			
Type (PVC, VCP, etc.)Average length	. I PVC	751	75+			
Number of active service connections	100	10				
Beginning of yearAdded during year	1224					
Retired during year	- A-					
End of yearGive full particulars concerning			[
inactive connections						
				1		
	COLLECTING AND I	ORCE MAINS				
	Collecting Mains	1×2.1	+	1.	Mains 72	考
Size (inches) 8/1 Type of main 9/1	7 7 811	811		PVC	PVC	4
foot)	71.70			300	980	2370
Begining of year 4220 Added during year	/ 7670	11,000			-	
Retired during year	1/10			/_		
	76-70	111000		300	980	2370
	MAN	HOLES				
Size (inches	s) 36''	3611	36"			
Type of Mar Number of I	nhole Roy	hr Co	o cuto	,		
Beginning		26	45			
Retired du	ring year					
End of Yes	ar [[200	45			

SYSTEM NAME:	King Ridge Ut	, <u>-</u> ,			
OTOTALITIE.		DECE	MBER 31, 2008		
	TREATMENT	PLANT	APR 4 20		
Manufacturer	- Kennendy	Engineering	,		
Type	-A extended	AIR 1			
"Steel" or "Concrete"	\mathcal{L}_{-}		The company of the co		
Total Permitted Capacity_	-Z 65 T, 9 pd	:			
Average Daily Flow Method of Effluent Disposal	$-\frac{1}{2}$	/<			
Permitted Capacity of Disposar					
Total Gallons of		k,:			
Wastewater treated	123725 +ho	USANO			
	27/2 ///				
	MASTER LIFT STA	TION PLIMPS	IV d		
	THI ISTU	12 ClAM	T -#3+ SMAGT		
Manufacturer			, <u> </u>		
Capacity (GPM's)	200 Go //	1200	200 - 1		
Motor:	OOKMAN RUPP	Coulds	Gould		
Manufacturer		CODEMAN Pupp	GOMMAN Rupp		
Horsepower Power (Electric or	- OR-3hp 6-5hp	6R-34p 62hp	OR-3hp 0-2h		
Mechanical)	Elec	Elec	Elec' 1		
141CONG111CH1/					
	PUMPING WASTEWAT	FR STATISTICS			
	Gallons of	Effluent Reuse	Effluent Gallons		
Months	Treated	Gallons to	Disposed of		
	Wastewater	Customers	on site		
tam	,961				
January					
February March	897				
April					
May					
June	700 -				
July_					
August	d-	\ y	· · · · · · · · · · · · · · · · · · ·		
September	2/0/2		The state of the s		
October_	874	1 -	2 4 1 m		
November	022		- /		
December	1.010				
	11170	/			
Total for year	//////				

្ត្រីដំរែក NAME:	Jeberry &	Pidac	Wilitie	YEA	R OF REPORT
SVSTEM NAME:	7.	,		DECEMB	ER 31, 2008

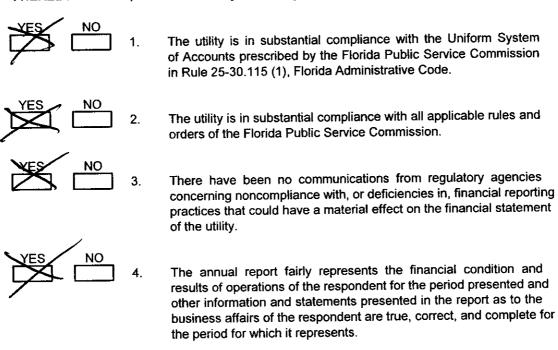
GENERAL WASTEWATER SYSTEM INFORMATIC.

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present number of ERCs* now being served535	
-100	
2. Maximum number of ERCs* which can be served.	
3. Present system connection capacity (in ERCs*) using existing lines	
4. Future connection capacity (in ERCs*) upon service area buildout.	
5. Estimated annual increase in ERCs*	
Describe any plans and estimated completion dates for any enlargements or improvements of this system	
WIANT (Tresent) marke by 2010	
Top of the second	
 If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known. 	
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?	
If so, when?	
9. Has the utility been required by the DEP or water management district to implement reuse?	
16 what are the different relationship with this way in a second	
If so, what are the utility's plans to comply with this requirement?	
10. When did the company last file a capacity analysis report with the DEP?	
11. If the present system does not meet the requirements of DEP rules, submit the following:	
Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
12. Department of Environmental Protection ID# 1/14 14 014319-011-DWS/	
* An ERC is determined based on one of the following methods:	
(a) If actual flow data are available from the preceding 12 months:	
Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.	
Humber of Strict customers for the same period and divide the result by 300 days.	
(b) If no historical flow data are available use:	
FRC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day)	

UTILITY NAME: SUBRING POLO WILLIAM OF REPORT 8

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



Items Certified

2 3 4	Min mile	*
—, 7	(signature of Chief Executive Officer of the utility)	
Date:	3-5-09	
1. 2. 3. 4.	(signature of Chief Financial Officer of the utility)	*
Date:		

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.