FEB 13 2014

CLASS "C"

Public Service Commission
to Not Remove to a this Office

# WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS345-13-AR
Christopher F. Miller
Sebring Ridge Utilities, Inc.
3625 Valerie Blvd.
Sebring, FL 33870-7814

Submitted To The

STATE OF FLORIDA

FLORIDA PUBLIC SERVICE

14 JUN-9 AM 6: 18

16 JUN-9 AM 6: 18

17 JUN-9 AM 6: 18

## **PUBLIC SERVICE COMMISSION**

FOR THE

YEAR ENDED DECEMBER 31, 2013

Form PSC/AFD 006-W (Rev. 12/99)

#### GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory
  Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater
  Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a
  previous annual report. Enter the word "None" where it truly and completely states
  the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Accounting and Finance 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Accounting and Finance, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION ( CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS ( CWIP ) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL ( For proprietorships and partnerships only ) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

#### TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Comparative Balance Sheet Gross Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Tax Expense Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-6 F-7 F-7 F-7 F-8
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Service Commections, Collecting and Force Mains and Manholes Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

# FINANCIAL SECTION

#### REPORT OF

2/2-1/2-2-0	(EXACT IVAIII)	E OF UTILITY)	House
3625 VALERIE BLVD.	-011	3625 VALERIE BLUD.	HIGHLANDS
Mailing Address		SEARING, FLORIDA 33870 Street Address	County
Telephone Number (863) 38	25-8542	Date Utility First Organized	1968
Fax Number		E-mail Address	
Sunshine State One-Call of Florid	da, Inc. Member No.		
Check the business entity of the	utility as filed with the Inter	nal Revenue Service:	
Individual Sub 6	Chapter S Corporation	1120 Corporation	Partnership
Name, Address and Phone when		EBRING, FLORIDA 33870	
Name of subdivisions where serv	vices are provided:	BRING RIDGE SUBDIVISION AND B	LUFFS OF SEBA
11744			
5.00%	CONT	TACTS	
1.00 TA	1 1 1 1/2/21		Salary
			Charged
Name	Title	Principal Business Address	Utility
Person to send correspondence:	0		
CHRIS MILLER	TRESIDENT	3625 VALERIE BLVD.	
Person who prepared this report:			
PAT MILLER	VICE-PRESIZ	DENT 3625 VALERIE BLVD.	
P	19765		
Officers and Managers:	0	7/4-1/1-2-0-	0
CHRIS MILLER	TRESIDENT	3625 VALERIE BLVD.	\$ 8570
PATMILLER	VICE-PRESIDE	ENT 3625 VALERIE BLVD.	\$ 7,900
1			\$
			\$
	on owning or holding direct	ly or indirectly 5 percent or more of the vo	ting securities of
he reporting utility:			
PEV:	Percer	nt .	Salary
	Ownershi		Charged
Name	Utility		
CHRIS MILLER	75%	3625 VALERIE BLVD.	\$ 8570
KAREN BERRY	25%		\$ -0-
			\$
Topo y .			\$
			\$
			\$

# UTILITY NAME: SEBRING RINGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/3

#### INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue:  Residential  Commercial  Industrial  Multiple Family		\$	\$ <u>159,916</u> <u>5,114</u>	\$	\$ <u>159,916</u> <u>5114</u>
Guaranteed Revenues Other (Specify)	යේ)	\$	60	\$ -0-	60
Total Gloss Nevellue	3	4 - 8-	\$ 165,090	\$0-	\$ 165,090
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$\$	\$ 119719	\$	\$
Depreciation Expense	F-5		19,415		19,415
CIAC Amortization Expense	F-8		<19,926>		(19926)
Taxes Other Than Income	F-7		14,904		14,904
Income Taxes	F-7	1917 2515.	-0-	W	0-
Total Operating Expense	7368	\$0-	_134,112	-0-	\$ 134,112
Net Operating Income (Loss)		\$0-	\$ 30,978	\$ -0-	\$ 30,978
Other Income:  Nonutility Income  TNTEREST INCOME	9 34 DAS	\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$	\$	\$
-1- L	h sue	W 32.25	- 124		2002-27 V 100 2002-27 V 100 20
Net Income (Loss)		\$ -0-	\$ 22,858	\$ -0-	\$ 22,858

# UTILITY NAME: SEBRING RIDGE LITILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2013

#### **COMPARATIVE BALANCE SHEET**

1 200 100 100	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:	Complete V		
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ 576,341	\$ 566,406
Amortization (108)	F-5,W-2,S-2	337,845	_318,430
Net Utility Plant		\$238,4%	\$ 247,976
Cash Customer Accounts Receivable (141) Other Assets (Specify):			4,584
NIR-CHRIS MILLER REFUNDABLE SECURITY DEPOSITS AND OTHER	HENZ I	48,785	48,795
		2120/2	200/2-
Total Assets		\$ 312,942	\$ 309,635
Liabilities and Capital:	(=//_		Ann me
Common Stock Issued (201)	F-6	500	500
Preferred Stock Issued (204)	F-6		10000
Other Paid in Capital (211) Retained Earnings (215)	F-6	/00000	100,000
Propietary Capital (Proprietary and	F-0	<135,573>	<158,431>
Partnership only) (218)	F-6		
1 distriction of the control of the	217 01		
Total Capital		\$ 35,073>	\$ <57,931>
Long Term Debt (224)	F-6	\$ 90,481	\$ 101,148
Accounts Payable (231)	27867	43/11	35,250
Notes Payable (232)	- X		
Customer Deposits (235)	-	4,594	5,044
Accrued Taxes (236)		7,404	7,929
Other Liabilities (Specify)		7,478	3,322
INITIAL PARCO PAINING			
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	194,947	214,873
Total Liabilities and Capital	ALTER T	\$ 312,942	\$ 309635

# UTILITY NAME: SEBRING RIDGE UTILITIES, INC.

YEAR OF REPORT DECEMBER 31, 20/3

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101)  Construction Work in Progress (105)	\$ -0-	\$ <u>516,341</u>	\$	\$ <u>576,341</u>
Other (Specify)	58/3A 18/18			
Total Utility Plant	\$o-	\$ <u>576,341</u>	\$	\$ 576,341

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$ -0-	\$ 318,430	\$ -0-	\$ 318,430
Add Credits During Year: Accruals charged to	2/35.22 2/32.22		Fire	
depreciation account Salvage Other Credits (specify)	\$	\$ 18,415	\$	\$
Total Credits	\$ -0-	\$ 19415	\$	\$ 19,415
Deduct Debits During Year: Book cost of plant	rov.			
retiredCost of removal	\$	\$	\$	\$
Other debits (specify)				
Total Debits	\$ -0-	\$	\$0-	\$6-
Balance End of Year	\$ -0-	\$ 337,845	\$0-	\$ <u>337,845</u>

# UTILITY NAME: SERRING ROBE LITILITIES, INC.

YEAR OF REPORT DECEMBER 31, 2013

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	#1.00	
Shares authorized	500	
Shares issued and outstanding	500	
Total par value of stock issued	\$500	
Dividends declared per share for year		

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):  CURRENT YEAR NET PROFIT	\$	\$ <u>&lt;158,431</u> > 
Balance end of year	\$	\$ <135,573

#### PROPRIETARY CAPITAL (218)

to "the please state of the second	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):/	\$\$	\$
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Rate # of Pymts	Principal per Balance Sheet Date
BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 6/22/06, MATURES 6/22/21) BANK LOAN FOR SEWER PLANT CONSTRUCTION (ISSUED 2/20/07, MATURES 2/27/22	7.95% 180	\$ 60,798
Total		\$ 90,481

YEAR OF REPORT DECEMBER 31, 20/3

#### TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income:	\$	\$	\$	\$
State ad valorem tax  Local property tax  Regulatory assessment fee  Other (Specify)		5,419 7,404		5419 7,404
PAYROLL TAXES  Total Tax Expense	\$ -0-	\$ 14,904	\$ -0-	\$ 14,904

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS UTILITY CONSTRUCTION HIGHLANDS UTILITY CONSTRUCTION LEDGERFLUS ACCOUNTING POLSTON ENGINEERING PUGH UTILITIES SERVICE SHORT LAB	\$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	\$ /1,579 \$ 6,990 \$ 2,865 \$ 4,275 \$ 8,435 \$ 4,045 \$ \$ \$	CONSTRUCTION  OPERATOR  ACCOUNTING AND TAX SERVICES  ENGINEERING  CONSTRUCTION  LAB TESTING

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of year Add credits during year	\$ <u>-o-</u>	\$ 579,943	\$ 570,943
3)	Total Deduct charges during the year	\$	570,943	570,943
5) 6)	Balance end of year Less Accumulated Amortization	-0-	570,943 375,996	570,943 375,996
7)	Net CIAC	\$	\$	\$ 194,947

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

agreements from which cash received during the year.	or contractors or property was	Indicate "Cash" or "Property"	Water	Wastewater
N/A	,			
Sub-total			\$	\$
Sub-totalReport below all capacity chacustomer connection charges re	arges, main extensi		\$	\$
Report below all capacity cha customer connection charges re	arges, main extensi eceived during the ye Number of	Charge per	\$	\$
	arges, main extensi	ear.	\$	\$ \$
Report below all capacity cha customer connection charges re	arges, main extensi eceived during the ye Number of	ear. Charge per Connection		

#### **ACCUMULATED AMORTIZATION OF CIAC (272)**

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$o-	\$ 356,070	\$ 356,070
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ -0-	\$ 375,996	\$ 375,996

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: SEBRING	RIDGE LITILITIES.	INC.
-----------------------	-------------------	------

YEAR OF REPORT DECEMBER 31, 2013

SCHEDULE "A"

NA

#### SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	313	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$_		%	%	%
Preferred Stock			%	%	%
Long Term Debt	-		%	%	%
Customer Deposits	_		%	%	%
Tax Credits - Zero Cost			%	0.00_%	%
Tax Credits - Weighted Cost	_		%	%	%
Deferred Income Taxes	-		%	%	%
Other (Explain)	_		%	%	%
Total	\$_		100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	_

#### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	SEBRING	RIDGE	UTILITIES	INC.
---------------	---------	-------	-----------	------

YEAR OF REPORT DECEMBER 31, 20/3

SCHEDULE "B"

NA

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Column (e):

-		

# WATER

# **OPERATING**

# **SECTION**

Note:

This utility is a wastewater only service; therefore, Pages W-1 through W-7 have been omitted from this report.

# WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2013

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$	\$
352	Franchises				
353	l and and l and Rights	10711			19,712
354	Structures and Improvements	1 - 1/00	9,935		20,414
355	Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers				
360	Collection Sewers - Force	1,117			11,117
361	Collection Sewers - Gravity	174,322			174,322
362	Special Collecting Structures	75,646			75,646
363	Services to Customers Flow Measuring Devices				
364	Flow Measuring Devices	3 30			
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment	385/3			38513
380	Treatment and Disposal			10	
	Equipment	101.906	N-11-1	0	101,906
381	Plant Sewers	123.547	37.31		123.547
382	Outfall Sewer Lines	7			
389	Other Plant and Miscellaneous				
	Equipment	7,500			7,500
390	Office Furniture and	1,000			
	Equipment	3,664			3,664
391	Transportation Equipment	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			0,007
392	Stores Equipment				
393	Tools, Shop and Garage				
	Equipment		1,5	1 35 - 1	
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 566,406	\$ 9935	\$	\$ 576,341

<sup>\*</sup> This amount should tie to sheet F-5.

YEAR OF REPORT DECEMBER 31, 2013

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354	Structures and Improvements	40	%	2.50 %	\$ 3957	\$	\$ 386	\$ 4,343
355	Power Generation Equipment		%	%	0,107			9010
360	Collection Sewers - Force	40	%	2.50%	7202		278	7.480
361	Collection Sewers - Gravity	40	%	2.50 %	112 478		4.358	116,836
362	Special Collecting Structures	40	%	2.50%	112,478 48,255		1.891	50,146
363	Services to Customers		%	%	7.39			
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%			,	
371	Pumping Equipment	20	%	5.00 %	25,237		1926	27,163
380	Treatment and Disposal		15 12	-Eur n	0'-	-91		
	Equipment	15	%	6.67 %	39,486	16 11 11	6,797	46, 283
381	Plant Sewers	40	%	2.50 %	74,591	6	3089	77,680
382	Outfall Sewer Lines		%	%				. 0
389	Other Plant and Miscellaneous							
	Equipment	15	%	6.67 %	3750		500	4250
390	Office Furniture and							9
	Equipment	10	%	10.00 %	3,474		190	3,664
391	Transportation Equipment		%	_ %				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage							
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment	-	%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ 318,430	\$	\$ 19415	\$ 337,845

<sup>\*</sup> This amount should tie to Sheet F-5.

UTILITY NAME:

Sobring Ridge Wilities, INC DECEM

YEAR OF REPORT DECEMBER 31, 2013

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	THE PROPERTY OF THE PROPERTY O	A
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 6,344
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	16,470
704	Employee Pensions and Benefits	10,110
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	6175
715	Purchased Power	9573
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	28.804
730	Contractual Services:	
	Billing	
	Professional	
	Testing	
	Other	6,990
740	Rents	6260
750	Transportation Expense	7407
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	8,125
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	\$ //2,7/9

#### WASTEWATER CUSTOMERS

			Number of Active Customers		Total Number of	
Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Start of Year (d)	End of Year (e)	Meter Equivalents (c x e) (f)	
Residential Service All meter sizes	IN D	1.0	264	262	262	
General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3"	D Blug D D,T D,C,T D C	12 8 44	25a	252	252	
Unmetered Customers Other (Specify)	1108	Bowling Alley				
** D = Displacement C = Compound T = Turbine	ne Vacant	Total	517	515	515	

TILITY NAME: SOLOZI	y Ricke	UXIX	es In	LC.	YEA	AR OF REPO	RT
B) L	P	UMPING EQUIP		1		BER 31, 20	13
Lift Station NumberMake or Type and nameplate data on pumpA  Year installed	bare ground	Sher Sher TOH 2 TRASH		poulds poulds popp	-	Not me	pourd d
Power:  Electric  Mechanical  Nameplate data of motor	16099	Single		PAST M	€	Apple apple	ar .
997	SE	RVICE CONNE	CTIONS	Priva			
Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections	Vacant)	517 18 -515					
	COLLE	CTING AND FO	RCE MAIN	S	·V	. 0	10
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	1220 Collect	oting Mains	3811	4 C 380 300	4 2 Force 4 17 17 VC 980	310 2310	
		MANH	OLES				
=12 2	Size (inches) Type of Manhole Number of Manholes Beginning of year Added during year_ Retired during year_ End of Year	- 10/	30' de	36 avciet 45			

YSTEM NAME:		DECEM	AR OF REPORT BER 31, 20/3	
	TREATMENT P			
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposa Total Gallons of Wastewater treated	Concute  Costand  Perk pond  GST  Costand	extended Air Concrete  - changes		
Manufacturer_ Capacity (GPM's) Motor: Manufacturer_ Horsepower_ Power (Electric or Mechanical)	MASTER DET STATI	CANDS STATES	Bounds Coreman Ship Elec Edec	
	PUMPING WASTEWATE	R STATISTICS		
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site	
January February March April May June July August September October November December Total for year	3.408 2.400 3.460 3.130 3.069 3.863 3.728 2.139			

UTILITY NAME:	SEBRING RIDGE UTILITIES, INC.
SYSTEM NAME:	DIG THE CONTROL OF THE CONTROL

YEAR OF REPORT DECEMBER 31, 2013

#### GENERAL WASTEWATER SYSTEM INFORMATION

_	DUST OF
urn	sh information below for each system. A separate page should be supplied where necessary.
_	415
1. F	Present number of ERCs* now being served.
2. 1	Maximum number of ERCs* which can be served.
3. F	Present system connection capacity (in ERCs*) using existing lines.
4. F	uture connection capacity (in ERCs*) upon service area buildout.
5. E	stimated annual increase in ERCs*. 2 to 3 OIL USS
6. [	Describe any plans and estimated completion dates for any enlargements or improvements of this system  Out to Complete IN 2013
	STANDA IN LAND AND AND AND AND AND AND AND AND AND
	the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of euse provided to each, if known.
8. 1	the utility does not engage in reuse, has a reuse feasibility study been completed? 100
	If so, when?
Q 1-	las the utility been required by the DEP or water management district to implement reuse?
<i>J</i> . 1	
	If so, what are the utility's plans to comply with this requirement?
0.	When did the company last file a capacity analysis report with the DEP?
	f the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12.	Department of Environmental Protection ID# Fla 014319-001-DWSP
	n ERC is determined based on one of the following methods:
(8	) If actual flow data are available from the preceding 12 months:  Divide the total annual single family residence (SFR) gallons sold by the average
	number of SFR customers for the same period and divide the result by 365 days.
(	b) If no historical flow data are available use:
,	ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

UTILITY NAME: SOLING Richa Wilton, INC.

YEAR OF REPORT 31, DECEMBER 31, 2013

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	of Accounts	s in substantial compliance with the Uniform System prescribed by the Florida Public Service Commission 0.115 (1), Florida Administrative Code.					
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.						
	NO	3.	conceming i	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.					
YES Y	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.						
Items C	ertified								
	2.	3.	4.	(signature of Chief Executive Officer of the utility)	*				
			Date:						
1.	2.	3.	4.	(signature of Chief Financial Officer of the utility)	*				
			Date:						

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.