

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS350-01-AR Tradewinds Utilities, Inc. P. O. Box 5220 Ocala, FL 34478-5220

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



ECONOMIC MARGINATION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)



DANIEL J. COLLIER, P.A. Certified Public Accountant

1111 N.E. 25th Avenue, Suite 204 • Ocala, FL 34470 • (352) 732-5611

January 21, 2002

To the Board of Directors: Tradewind Utilities, Inc.

I have compiled the 2001 Annual Report of Tradewind Utilities, Inc. in the accompanying prescribed form, in accordance with the Statements on Accounting Standards issued by the American Institute of Certified Public Accountants.

My compilation was limited to presenting in the form prescribed by the Florida Public Service Commission, information that is the representation of the company's management. I have not audited or reviewed the prescribed form referred to above and, accordingly, do not express an opinion or any other form of assurance on it.

This report is presented in accordance of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

Member of: American Institute of C.P.A. Florida Institute of C.P.A.

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CCNTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit: or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

		(EXACT NAM	E OF LIT	II ITY)		
TRADEWINDS UTILITIE	S. INC.	(LAAOT TATIM		·Lii i)		
P.O. BOX 5220 OCALA,		0	1410 N	E 8TH AVENUE OC	CALA FL 344	470 MARION
	Mailing Address			Street Address		County
Telephone Number	3 52-622-4949		Da	ate Utility First Orga	nized	02/11/83
Fax Number	352-732-4366		E-	mail Address <u>CHA</u>	RLIE@ALTER	NATIVEPHONE. COM
Sunshine State One-Call	of Florida, Inc.	Member No.	MIR598			
Check the business entity	y of the utility as	s filed with the Internal	Revenue	Service:		
Individual X	Sub Chapter	S Corporation		1120 Corporatio	n	Partnership
Name, Address and phor	ne where record	is are located:	1410 NE	E 8TH AVENUE OC	ALA FL 344	170 MARION
Name of subdivisions wh	ere services are	e provided:	TRADE	WINDS AND COUN	ITRYSIDE, N	MARION
		CONTAC	CTS:			
Name		Title		Principle Business	s Address	Salary Charged Utility
Person to send correspor CHARLES DEMENZE		PRESIDENT		P.O. BOX 5220 OCALA, FL 3447	78	
Person who prepared this DANIEL J. COLLIER F		СРА		1111 NE 25TH A OCALA FL 3447		
Officers and Managers: CHARLES DEMENZE:	S	PRESIDENT		P.O. BOX 5220 OCALA, FL 3447	78	\$ <u>0</u>
DEBORAH DILLON		VICE PRESIDENT		P.O. BOX 71 OCALA, FL 3447	78	\$ \$0
Report every corporation securities of the reporting		ng or holding directly o	r indirectl	y 5 percent or more	of the voting]
		Percent	I			Salary
Name		Ownership in Utility		Principle Business	Address	Charged Utility
CHARLES DEMENZES	6	100%		12601 SE SUNSET WEIRSDALE, FL 32	HARBOR RD	\$ \$
						\$ \$

YEAR OF REPORT DECEMBER 31, 2001

INCOME STATEMENT

	Ref.			Π.			011		Total
Account Name	Page		Water	 	Vastewater	+	Other	+-	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$	86,737 22,274	\$ _ 	125.099 57,974	\$ _	-	\$ _	211,836 80,248
Guaranteed Revenues Other TURN ON/OFF		-	2,590	-		-		-	2,590
Total Gross Revenue		\$ _	111,601	\$ -	183.073	\$.		\$ -	294,674
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$_	59,221	\$	123,709	\$_		\$_	182,930
Depreciation Expense	F-5		29,188	-	34,486	-		-	63,674
CIAC Amortization Expense_	F-8	_	(14,610)	-	(14,866)	-		-	(29,476)
Taxes Other Than Income			6,139	-	10,900	-		-	17,039
Income Taxes	F-7	_		_		-		-	
Total Operating Expense		\$_	79,938	_	154.229	-		\$ -	234,167
Net Operating Income (Loss)		\$ -	31,663	\$ -	28,844	\$ -		\$ _	60,507
Other Income: Nonutility Income INTEREST DIVIDENDS LEASE INCOME Other Deductions:		\$		\$ <u>_</u>		\$	1,660 3,296 15,300	\$ <u>-</u>	1,660 3,296 15,300
Miscellaneous Nonutility Expenses Interest Expense Amort of loan costs		\$ _	(19,032) (674)	\$ _ - - -	(34,269) (1,061)	\$ ₋ -		\$ _ - - -	(53,301) (1,735)
Net Income (Loss)		\$ ₌	11,957	\$ ₌	(6,486)	\$ =	20,256	\$ ₌	25,727

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$2,068,940	\$ 2,049,207
Amortization (108)	F-5,W-2,S-2	698.898	635,224
Net Utility Plant		\$1,370,042	\$1,413,983
Cash Customer Accounts Receivable (141) Other Assets (Specify): UNAMORTIZED DEBT DISCOUNT PREPAID INSURANCE INVESTMENTS AT MARKET DUE FROM RELATED PARTIES		58,676 34,367 24,860 530 42,260 5,000	66,965 32,919 26,594 0 42,258
Total Assets		\$ 1,535,735	\$
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Propietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	200 121,630 20,550	200 121,630 (5,924)
Total Capital		\$142,380	\$115,906
Long Term Debt (224)	F-6	\$ 947,973 13,502 18,319 13,260 581	\$ 1,221,384 15,393 20,048 13,159
Advances for Construction Contributions in Aid of Construction - Net (271-272) Total Liabilities and Capital	F-8	399,720 \$ 1,535,735	196,829 \$ 1,582,719

YEAR OF REPORT DECEMBER 31, 2001

GROSS UTILITY PLANT

		<u> </u>		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <u>1,084,451</u>	\$984,489_	\$	\$ _2,068,940
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>1,084,451</u>	\$984,489	\$	\$ _2,068,940

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108		Water	١	Vastewater	Other Than Reporting Systems		Total
Balance First of Year	\$_	198,739	\$_	436,485	\$	\$_	635,224
Add Credits During Year: Accruals charged to depreciation account Salvage	\$_	29,188	\$_	34,486	\$	\$_	63,674
Other Credits (specify)	_						
Total Credits	\$_	29,188	\$_	34,486	\$	\$_	63,674
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$		\$ _		\$	\$ _ _	
Other debits (specify) Correction of disposal in 1998 Total Debits	\$ <u></u>	0	\$	0	\$	\$ _	0
Balance End of Year	\$_	227,927	\$_	470,971	\$	\$ ₌	698,898

UTILITY N	AME: TRADEWINDS UTILITIES, INC.

YEAR OF REPORT	· · · · · · · · · · · · · · · · · · ·
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CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	- 1 1000 200 200	N/A

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$N/A	\$(5,924)
Changes during the year (Specify): LESS CURRENT YEAR INCOME (LOSS)		25,727
CHANGE IN UNREALIZED LOSS ON MARKETIBLE SECURITIES		747
Balance end of year	\$	\$

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year Changes during the year (Specify):	\$ <u>N/A</u>	\$
Balance end of year	\$	\$

LONG TERM DEBT (224)

	Interest	Principal
Description of Obligation (Including Date of Issue	Rate # of	per Balance
and Date of Maturity):	Pymts	Sheet Date
REPUBLIC BANK	9.00% MO	\$356,571
DUE TO EDWARD JONES	VARIABLE DEMAND	18,187
STATE OF FLORIDA REVOLVING FUND	3.05% MO	573,215
Total		\$947,973

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TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	5022	8238		13260
Total Taxes Accrued	\$ 5022	\$ 8238	\$	\$ 13260

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
MIRA INTERNATIONAL, INC. AQUA PURE DANIEL J. COLLIER P.A	\$ 38,943 \$ 2,803 \$ 790 \$ 5 \$ 5 \$ 5 \$ 5	\$ 80,987 \$ 5,284 \$ 1,680 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	MANAGEMENT & MAINTENANCE PLANT OPERATION & TESTING ACCOUNTING & AUDIT FEES

YEAR OF REPORT DECEMBER 31, 2001

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)		Water (b)	W	/astewater (c)		Total (d)
1)	Balance first of yearAdd credits during year	\$ _	277,307 174,179	\$ \$	325,932 58,188	\$_ \$	603.239
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization		451,486 160,506		384,120 384,120 275,380		835,606 835,606 435,886
7)	Net CIAC	\$	290,980	\$	108,740	\$	399,720

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or on agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
RECLASS REFUNDABLE ADV	ANCES TO CIAC		174,17	<u>58,188</u>
Sub-totalReport below all ca			\$174,179	9 \$ 58.188
charges received d	uring the year. Number of	Charge per		
Description of Charge	Connections	\$	\$ 	_
Fotal Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$174,179	9 \$ 58,188

ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 145,896	<u>Wastewater</u> \$ 260,514	Total \$ 406,410
Deduct Debits During Year:	14,610	14,866	29,476
Balance End of Year (Must agree with line #6 above.)	\$ 160,506	\$ 275,380	\$ 435,886

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

YEAR OF REPORT	Т
1 LANTON MENON	•
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SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1) NO AFUDC WAS CHARGED THIS YEAR THUS N/A

NO AFUDC WAS CHARGED TH	IS TEAN THUS INA			
Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	s	%	%	%
Preferred Stock	·	%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>100.00</u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order Number approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: TRADEWINDS UT	ILITIES, INC.
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SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS NO AFUDC WAS CHARGED THIS YEAR THUS N/A

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$ \$ \$	\$ \$ 	\$ 	\$ \$	\$ \$

	(1)	Explain below all adjustments made in Column (e):
·		

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$482	\$	\$	\$ 482
302	Franchises	925			925
303	Land and Land Rights	182,500			182,500
304	Structures and Improvements	121,122			121,122
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
300	Intakes				
307	Wells and Springs				
308	Infiltration Galleries and				
	Tunnels	48,797	10,956		59,753
309	Supply Mains	2,469			2,469
310	Power Generation Equipment	15,953			15,953
311	Pumping Equipment	13,427			13,427
320	Water Treatment Equipment	681			681
330	Distribution Reservoirs and	000 070			288,879
331	Standpipes Transmission and Distribution	288,879_			
331	Lines	258,917			258,917
332	Pearld Britian Mains	23,093			23,093
333	Services	69,852			69,852
334	Meters and Meter				
	Installations	25,526	2,550		28,076
335	Hydrants	8,000			8,000
336	Backflow Prevention Devices				
339	Other Plant and	005			005
	Miscellaneous Equipment	305			305
340	Office Furniture and	5,740			5,740
341	Equipment Transportation Equipment	2,795			2,795
341	Stores Equipment	2,795			2,700
343	Tools, Shop and Garage				
0.0	Equipment	1,482			1,482
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ <u>1,070,945</u>	\$ <u>13,506</u>	\$	\$ <u>1,084,451</u>

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ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 19,870 482 552 552 35,251 804 12,701	681 32,158 66,652 6,206 16,399 13,811	305 5,740 1,549 1,192	\$ 227,927
Credits	\$ 4,486	9,629 6,473 577 1,996 1,233 400	333	\$ 29,188
Debits (q)	₩			9 S
Accumulated Depreciation Balance Previous Year (1)	\$ 15,384 482 520 31,718 726 12,408	22,529 60,179 5,629 14,403 12,578 867	5,740 1,216 1,158	\$
Depr. Rate Applied (e)	3.70% 25.00% 3.45% 6.67% 6.67% 6.67%	14.29% 3.33% 2.50% 2.86% 5.88% 5.00%	16.67% 16.67% 16.67% 6.67%	
Average Salvage in Percent (d)	32 32 32 32 32 32 32 32 32 32 32 32 32 3	% % % % % % % % %	8 888 8	8 8 8 8 8
Average Service Life in Years (c)	27 29 15 32 15 15	30 30 40 40 40 17 17	0 0 0 0	
Account (b)	Structures and ImprovementsCollecting and Impounding Reservoirs	Water Treatment Equipment Distribution Reservoirs & Standpipes Trans. & Dist. Mains Pearl Britian Mains Services Meter & Meter Installations Hydrants Backflow Prevention Devices Other Plant and Miscellaneous	Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment	Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant Totals
Acct. No. (a)	304 305 306 307 307 308 309 310	320 330 331 332 333 336 336	340 341 342 343	345 345 346 347 348

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders Employee Pensions and Benefits Purchased Water_ Purchased Power Fuel for Power Production Chemicals Materials and Supplies	5,364 514 742 287
630	Contractual Services: Billing Professional Testing Other	34,185 1,129 150 2,400
640 650 655 665 670 675	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense Miscellaneous Expenses - REPAIRS & MAINTENANCE	2,056 3,311 59 9,024
	Total Water Operation And Maintenance Expense * This amount should tie to Sheet F-3.	\$59,221_*

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Service 5/8" 3/4" 1" 1 1/2" General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	435 24 10	25 10	62.5 80
** D = Displacement C = Compound T = Turbine		Total	469	504	611.5

1	ITH	ITV	NIA BAE .	TDAF	EWINDS	LITH	ITIES	INC
ι	JIIL	. I I Y	NAME:	INAL		UIIL	. 11123.	HIVO.

YEAR OF REPORT	
DECEMBER 31,	20

SYSTEM NAME:									10		1 ^	N	Λ	n.		~	C.	v	0
SYSTEM NAME:									11	NIV	3 4	IV	/1	· IV	_			Y	`

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year		3,421 3,122 2,975 3,261 3,470 4,067 4,414 3,564 2,825 3,191 3,158 2,884	437 189 164 606 87 141 267 460 48 224 199 145	2,984 2,933 2,811 2,655 3,383 3,926 4,147 3,104 2,777 2,967 2,959 2,739	2,984 2,933 2,811 2,655 3,383 3,926 4,147 3,104 2,777 2,967 2,959 2,739
If water is purchased for Vendor Point of delivery If water is sold to other	NA		s of such utilities be	low:	

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC	6" 8"	4210 4270 13360			4210 4270 13360

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1983	1983	1990	
Types of Well Construction and Casing	STEEL GROUTED	STEEL GROUTED	STEEL GROUTED	
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	285' 6" 250 10 1000 WINCO GEN.	140' 6" 150 7.5 1000 WINCO GEN	164' 10" 950 75	
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	STEEL 5,000 GROUND	STEEL 10,000 GROUND	STEEL 200,000 ELEVATED	

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	NA 			
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power				

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SOURCE OF SUPPLY

List for each source of supply Ground, Surface, I	Purchased Water etc.)	
Permitted Gals. per day 798.0 Type of Source WELL	000 310,000 WE_L	1,728,000 WELL

WATER TREATMENT FACILITIES

List for each Water Treatment f	acility:		
Type	LIQUID CHLORINATED	LIQUID CHLORINATED	LIQUID CHLORINATED
Make	VT 100	VT 100	VT 100
Permitted Capacity (GPD)	504,000	360,000	1,728,000
High service pumping	NA	NA	NA
Gallons per minute	NA NA	NA	NA
Reverse Osmosis	NA	NA	NA NA
Lime Treatment			İ
Unit Rating	NA	NA	NA
Filtration	·		
Pressure Sq. Ft	NA	NA	NA
Gravity GPD/Sq.Ft			
Disinfection			
Chlorinator	YES	YES	YES
Ozone	NA	NA	NA
Other	NA	NA	NA
Auxiliary Power	YES	YES	YES
·			

GENERAL WATER SYSTEM INFORMATION

Fu	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve. 293
2.	Maximum number of ERCs * which can be served. 1600
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *10
6.	Is the utility required to have fire flow capacity?NO
7.	Attach a description of the fire fighting facilities. NA
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system. NA
9.	When did the company last file a capacity analysis report with the DEP? NA
10.	If the present system does not meet the requirements of DEP rules, submit the following: NA a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID # 3424620
12.	. Water Management District Consumptive Use Permit # 2-83-0008ANM2
	a. Is the system in compliance with the requirements of the CUP? YES
	b. If not, what are the utility's plans to gain compliance?
	 An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months:

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 357 360 361 362 363 364 365 370 371 380 381 382 389 390 391 392 393 394 395 396 397	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Pearl Britain Force Mains Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	\$ 947 3,881 93,388 161,268 23,069 9,705 159,111 2,400 64,155 142,078 138,361 152,642 4,676 5,397 1,135	\$	\$	\$ 947 3,881 93.388 161,268 23,069 9,705 159,111 2,400 64,155 1,711 146,594 138,361 152,642 4,676 5,397 1,135 16,049
398	Other Tangible Plant Total Wastewater Plant	\$ <u>978,262</u>	\$6,227	\$	\$984,489_*

^{*} This amount should tie to sheet F-5.

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ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i) (i)	\$ 26,780 360 2,852 2,852 9,389 6,007 49,938 824 25 102,535 107,370 2,022 2,022 2,022 2,022 822 12,894 12,894
Credits (h)	5,973 33 33 561 854 854 3,978 69 1,795 25 25 10,176 1,605 8,887 8,887 8,887 8,887
Debits (9)	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 20,807 327 2,291 2,291 8,535 5,648 45,960 755 21,939 1,888 1,888 5,397 785 785 785 785 785
Depr. Rate Applied (e)	3.70% 3.45% 33.33% 3.70% 2.50% 2.86% 5.88% 5.88% 6.67% 6.67% 6.67%
Average Salvage in Percent (d)	% %
Average Service Life in Years (c)	27 29 3 3 40 35 35 35 15 16 16
Account (b)	Structures and Improvements Organizational Franchises Power Generation Equipment Pearl Britian Force Mains Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Coutfall Sewer Lines Cotton Equipment Transportation Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
Acct. No. (a)	354 352 352 352 353 363 364 365 370 371 380 381 382 383 383 383 393 394 396 396 396

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WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711	Salaries and Wages - Employees	9,510
715 716 718 720 730	Purchased Power	12,322 3,325 635
	Billing_ Professional Testing Other	79,765 1,841 0 3,900
740 750 755 765	Rents Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense)	3,355 5,402
770 775	Bad Debt Expense Miscellaneous Expenses - REPAIRS AND MAINTENANCE Total Wastewater Operation And Maintenance Expense * This amount should tie to Sheet F-3.	96 3,558 \$ 123,709 *

WASTEWATER CUSTOMERS

	Type of	Equivalent	Number of Ac Start		lumber of quivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	` (f) ´
Residential Service					
All meter sizes	D	1.0	281	281	281
General Service 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers	D D D,T D,C,T D C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5			62.5
Other (Specify)			Maria - collections - collecti		
** D = Displacement C = Compound T = Turbine		Total	316_	<u>316</u>	423.5

PUMPING EQUIPMENT

Lift Station Number Make or Type and nameplate	1	2	3	4	5
data on pump	PEABODY BARNES	PEABODY BARNES	PEABODY BARNES	PEABODY BARNES	PEABODY BARNES
Year installed Rated capacity Size Power:	1983 100 GPM 4"	1983 100 GPM 4"	1989 100 GPM 4"	1989 100 GPM 4"	1991 100 GPM 4"
Electric Mechanical	ELECTRIC	ELECTRIC	ELECTRIC	ELECTRIC	ELECTRIC
Nameplate data of motor	2.8 HP 12.6 AMP	2.8 HP 12.6 AMP	2.6 HP 12.6 AMP	2.6 HP 12.6 AMP	5.0 HP 12.6 AMP

SERVICE CONNECTIONS

Size (inches) Type (PVC. VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning	6" PVC 30' 281 276 5	4" PVC 30'		
Give full particulars concerning			 	
inactive connections	N/A_		 	

COLLECTING AND FORCE MAINS

	Collecting Mains			Force Mains				
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	8" PVC 5699 5699	10" PVC 676 676			4" PVC 5170 5170			

MANHOLES

Size (inches) Type of Manhole Number of Manholes:	4' CONCRETE	 	
Beginning of year	55_		
Added during year			
Retired during year End of Year	55	 	
Liid of Teal		 	

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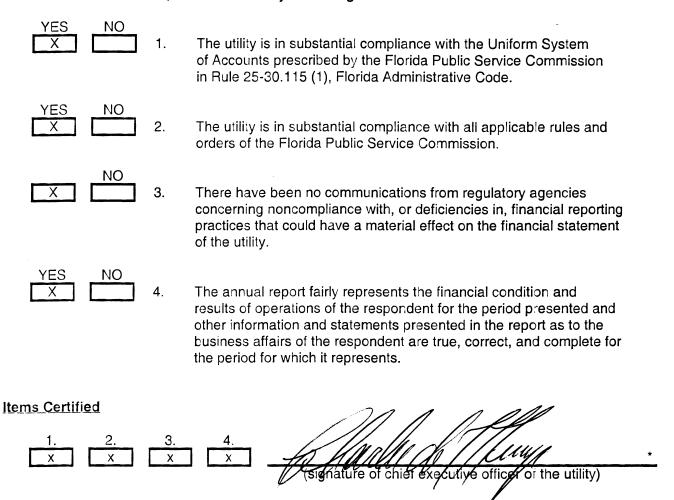
	TREATME	NT PLANT	
Manufacturer Type "Steel" or "Concrete" Total Permitted Capacity Average Daily Flow Method of Effluent Disposal_ Permitted Capacity of Disposal Total Gallons of Wastewater treated	MCNEIL CONCRETE CONCRETE 65000 GPD 50932 SPRAYFIELD 81000 GPD 20,098 GPD	MARLOF CONCRETE CONCRETE 50000 GPD COMBINED SPRAYFIELD COMBINED COMBINED COMBINED COMBINED	
	MASTER LIFT STATIO	N PUMPS	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	N/A		
	PUMPING WASTEWATER	RSTATISTICS	
Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	1,659 1,720 1,632 1,552 1,763 1,835 1,834 1,737 1,586 1,641 1,644 1,495		1,659 1,720 1,632 1,552 1,763 1,835 1,834 1,737 1,586 1,641 1,644 1,495
If Wastewater Treatment is pure	chased, indicate the vendor:	N/A	

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page sho	ould be supplied where necessary.
Present number of ERCs* now being served	197
2. Maximum number of ERCs* which can be served.	400
3. Present system connection capacity (in ERCs*) using existing	g lines. <u>250</u>
4. Future connection capacity (in ERCs*) upon service area buil	ldout. 400
5. Estimated annual increase in ERCs*.	_10
	enlargements or improvements of this system
7. If the utility uses reuse as a means of effluent disposal, provide reuse provided to each, if known.	de a list of the reuse end users and the amount of
8. If the utility does not engage in reuse, has a reuse feasibility s	study been completed? NO
If so, when?	
9. Has the utility been required by the DEP or water management	nt district to implement reuse? NO
If so, what are the utility's plans to comply with this requ	uirement?
10. When did the company last file a capacity analysis report with	h the DEP? NA
 If the present system does not meet the requirements of DEF NA 	rules, submit the following:
a. Attach a description of the plant upgrade necessary tob. Have these plans been approved by DEP?	to meet the DEP rules.
c. When will construction begin?d. Attach plans for funding the required upgrading.e. Is this system under any Consent Order with DEP?	· · · · · · · · · · · · · · · · · · ·
12. Department of Environmental Protection ID #	FLA010699-001
* An ERC is determined based on one of the following methods (a) If actual flow data are available from the proceding 12 mor Divide the total annual single family residence (SFR) gallon residents (SFR) gallons sold by the average number of sing period and divide the result by 365 days.	nths: ns sold by the average number of single family
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000/365 days/280 ga	allons per day).

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:



* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

(signature of chief financial officer of the utility)

N/A

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.