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CLASS "C"
WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS350-07-AR
Tradewinds Utilities, Inc.
P. O. Box 5220
Ocala, FL 34478-5220

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2007

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ECONOMIC REGULATION
PUBLIC SERVICE

CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES
(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

Tradewinds Utilities, Inc
Exact Legal Name of Respondent

WS350-07-AR
Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2007

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission
Division of Economic Regulation
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- | | | | |
|---|--------------------------------|----|---|
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 1. | The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission. |
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 2. | The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission. |
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 3. | There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility. |
| YES
<input checked="checked" type="checkbox"/> | NO
<input type="checkbox"/> | 4. | The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents. |

Items Certified

1.	2.	3.	4.
X	X	X	X

1.	2.	3.	4.



(Signature of Chief Executive Officer of the utility) *

(Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2007
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Tradewinds Utilities, Inc

(Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent:

PO Box 5220

Ocala, FL 34478-5220

Telephone: 352 622-4949

E Mail Address:

WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number

Name and address of person to whom correspondence concerning this report should be addressed:

Gretl Siler, CPA

Lighthouse CPAs, PA

1410 NE 8th Avenue, Suite 200

Ocala, FL 34470

Telephone: 352 732-5611

List below the address of where the utility's books and records are located:

1410 NE 8th Avenue

Ocala, FL 34470

Telephone: 352 622-4949

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: February 11, 1983

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual	Partnership	Sub S Corporation	1120 Corporation
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

	Name	Percent Ownership
1.	Charles deMenzes Revocable Trust	100%
2.		
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		

UTILITY NAME: Tradewinds Utilities, Inc

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DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

[illegible]

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. The company was organized to provide potable water service to various subdivisions in Marion County
- B. The company provides water treatment and distribution services to customers in its certificated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.
- D. The Company provides water treatment and distribution services, only in Marion County
- E. The Company expects to continue an average growth rate of approximately 1%
- F. None

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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PARENT / AFFILIATE ORGANIZATION CHART

Current as of December 31, 2007

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.

The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

Tradewinds Utilities, Inc

MIRA International, Inc

Tradewinds Utilities, Inc and Mira International, Inc have common ownership

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

COMPENSATION OF OFFICERS

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Charles deMenzes	President	20%	\$ 0
Deborah Dillon	Vice President	20%	0

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Charles deMenzes	President	100%	\$ None
Deborah Dillon	Vice President	100%	None

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

[illegible]

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Charles deMenzes		President	MIRA International, Inc 1410 NE 8th Avenue, Ocala
Charles deMenzes		President	Residential Water Systems, Inc. 1410 NE 8th Avenue, Ocala
Charles deMenzes		President	CFAT, Inc 1410 NE 8th Avenue, Ocala
Charles deMenzes		President	BFF Corp 1410 NE 8th Avenue, Ocala
Charles deMenzes		President	Alternative Phone, Inc 1410 NE 8th Avenue, Ocala
Charles deMenzes		President	Source One Medical, Inc 1410 NE 8th Avenue, Ocala

YEAR OF REPORT
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**BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT
RESULT OF PROVIDING WATER OR WASTEWATER SERVICE**

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

[illegible]

YEAR OF REPORT
December 31, 2007

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
 - material and supplies furnished
 - leasing of structures, land, and equipment
 - rental transactions
 - sale, purchase or transfer of various products

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
UTILITY PLANT				
101-106	Utility Plant	F-7	\$ 2,237,411.00	\$ 2,281,908.00
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,023,669.00	1,088,392.00
Net Plant			\$ 1,213,742.00	\$ 1,193,516.00
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 1,213,742.00	\$ 1,193,516.00
OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$ -	\$ -
122	Less: Accumulated Depreciation and Amortization		-	-
Net Nonutility Property			\$ -	\$ -
123	Investment in Associated Companies	F-10	-	
124	Utility Investments	F-10	-	
125	Other Investments	F-10	-	
126-127	Special Funds	F-10	-	
Total Other Property & Investments			\$ -	\$ -
CURRENT AND ACCRUED ASSETS				
131	Cash		\$ 8,683.00	\$ 16,077.00
132	Special Deposits	F-9		-
133	Other Special Deposits	F-9		-
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	39,832.00	41,024.00
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable		-	
172 *	Rents Receivable		-	
173 *	Accrued Utility Revenues		-	
174	Miscellaneous Current and Accrued Assets	F-12	-	
Total Current and Accrued Assets			\$ 48,515.00	\$ 57,101.00

* Not Applicable for Class B Utilities

UTILITY NAME: Tradewinds Utilities, Inc

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**COMPARATIVE BALANCE SHEET
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 16,186	\$ 14,451
182	Extraordinary Property Losses	F-13	-	-
183	Preliminary Survey & Investigation Charges		-	-
184	Clearing Accounts		-	-
185 *	Temporary Facilities		-	-
186	Miscellaneous Deferred Debits	F-14	-	-
187 *	Research & Development Expenditures		-	-
190	Accumulated Deferred Income Taxes		-	-
	Total Deferred Debits		\$ 16,186	\$ 14,451
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,278,443	\$ 1,265,068

* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Tradewinds Utilities, Inc

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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
EQUITY CAPITAL				
201	Common Stock Issued	F-15	\$ 200	\$ 200
204	Preferred Stock Issued	F-15		-
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		176,416	176,416
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	28,452	(1,904)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ 205,068	\$ 174,712
LONG TERM DEBT				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17		70,000
224	Other Long Term Debt	F-17	687,235	653,653
Total Long Term Debt			\$ 687,235	\$ 723,653
CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		23,023	2,000
232	Notes Payable	F-18	59,139	89,450
233	Accounts Payable to Associated Companies	F-18		-
234	Notes Payable to Associated Companies	F-18		-
235	Customer Deposits		20,443	21,521
236	Accrued Taxes	W/S-3	15,511	10,488
237	Accrued Interest	F-19	-	-
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	582	581
Total Current & Accrued Liabilities			\$ 118,698	\$ 124,040

* Not Applicable for Class B Utilities

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT December 31, 2007
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**COMPARATIVE BALANCE SHEET
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
DEFERRED CREDITS				
251	Unamortized Premium On Debt	F-13	\$ _____	\$ _____ -
252	Advances For Construction	F-20	_____ -	_____ -
253	Other Deferred Credits	F-21	_____	_____ -
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ _____ -	\$ _____ -
OPERATING RESERVES				
261	Property Insurance Reserve		\$ _____	\$ _____
262	Injuries & Damages Reserve		_____	_____
263	Pensions and Benefits Reserve		_____	_____
265	Miscellaneous Operating Reserves			
Total Operating Reserves			\$ _____ -	\$ _____ -
CONTRIBUTIONS IN AID OF CONSTRUCTION				
271	Contributions in Aid of Construction	F-22	\$ 853,173	\$ 854,574
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(585,731)	(611,912)
Total Net C.I.A.C.			\$ 267,442	\$ 242,662
ACCUMULATED DEFERRED INCOME TAXES				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ _____	\$ _____
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		_____	_____
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$ _____ -	\$ _____ -
TOTAL EQUITY CAPITAL AND LIABILITIES			\$ 1,278,443	\$ 1,265,068

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME			
400	Operating Revenues	F-3(b)	\$ 344,649	\$ 339,573
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		-
	Net Operating Revenues		\$ 344,649	\$ 339,573
401	Operating Expenses	F-3(b)	\$ 235,163	\$ 243,496
403	Depreciation Expense:	F-3(b)	\$ 63,814	\$ 64,723
	Less: Amortization of CIAC	F-22	27,400	26,181
	Net Depreciation Expense		\$ 36,414	\$ 38,542
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	-	-
407	Amortization Expense (Other than CIAC)	F-3(b)	-	-
408	Taxes Other Than Income	W/S-3	34,300	33,919
409	Current Income Taxes	W/S-3	-	-
410.10	Deferred Federal Income Taxes	W/S-3	-	-
410.11	Deferred State Income Taxes	W/S-3	-	-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-	-
	Utility Operating Expenses		\$ 305,877	\$ 315,957
	Net Utility Operating Income		\$ 38,772	\$ 23,616
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-
413	Income From Utility Plant Leased to Others			-
414	Gains (losses) From Disposition of Utility Property			-
420	Allowance for Funds Used During Construction			-
	Total Utility Operating Income [Enter here and on Page F-3(c)]		\$ 38,772	\$ 23,616

* For each account,
Column e should
agree with Columns
f, g and h
on F-3(b)

UTILITY NAME:

Tradewinds Utilities, Inc**YEAR OF REPORT**

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COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 126,406 -	\$ 213,167 -	\$
\$ 126,406	\$ 213,167	\$ -
\$ 65,148	\$ 178,349	\$ -
39,916 12,307	\$ 24,807 \$ 13,874	
\$ 27,609	\$ 10,933	\$ -
- - 8,940 - - - - - -	\$ - \$ - \$ 24,979 \$ - \$ - \$ - \$ - \$ - \$ -	
\$ 101,697	\$ 214,260	\$ -
\$ 24,709	\$ (1,093)	\$ -
- - - -	\$ - \$ - \$ - \$ -	
\$ 24,709	\$ (1,093)	\$ -

* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
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COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ 38,772	\$ 23,616
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	\$
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			
419	Interest and Dividend Income			
421	Nonutility Income		19,989	10,776
426	Miscellaneous Nonutility Expenses		(11,066)	(18,400)
Total Other Income and Deductions			\$ 8,923	\$ (7,624)
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$	\$
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes			
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net			
412.30	Investment Tax Credits Restored to Operating Income			
Total Taxes Applicable To Other Income			\$ -	\$ -
427	INTEREST EXPENSE Interest Expense	F-19	\$ (39,307)	\$ (44,613)
428	Amortization of Debt Discount & Expense	F-13	(1,735)	(1,735)
429	Amortization of Premium on Debt	F-13		
Total Interest Expense			\$ (41,042)	\$ (46,348)
433	EXTRAORDINARY ITEMS Extraordinary Income		\$	\$
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
Total Extraordinary Items			\$ -	\$ -
NET INCOME			\$ 6,653	\$ (30,356)

Explain Extraordinary Income:

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,247,651	\$ 1,034,257
	Less:			
	Nonused and Useful Plant (1)		-	
108	Accumulated Depreciation	F-8	429,112	659,280
110	Accumulated Amortization	F-8	-	-
271	Contributions in Aid of Construction	F-22	328,365	526,209
252	Advances for Construction	F-20	-	
Subtotal			\$ 490,174	\$ (151,232)
272	Add:			
	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	227,996	383,916
Subtotal			\$ 718,170	\$ 232,684
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	-	-
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	-	-
	Working Capital Allowance (3)		8,143	22,294
105	Other (Specify):			
	Construction in Process		-	-
RATE BASE			\$ 726,313	\$ 254,977
NET UTILITY OPERATING INCOME			\$ 24,709	\$ (1,093)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			3.40%	-0.43%

NOTES :

- (1) Estimate based on the methodology used in the last rate proceeding.
 - (2) Include only those Acquisition Adjustments that have been approved by the Commission.
 - (3) Calculation consistent with last rate proceeding.
- In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

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UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

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**SCHEDULE OF CURRENT COST OF CAPITAL
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ _____	-	_____	_____
Preferred Stock	_____	-	_____	_____
Long Term Debt	_____	-	_____	_____
Customer Deposits	_____	-	_____	_____
Tax Credits - Zero Cost	_____	-	_____	_____
Tax Credits - Weighted Cost	_____	-	_____	_____
Deferred Income Taxes	_____	-	_____	_____
Other (Explain)	_____	-	_____	_____
	_____	-	_____	_____
Total	\$ _____	_____	_____	_____

(1) If the utility's capital structure is not used, explain which capital structure is used.

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity: _____ %

Commission order approving Return on Equity: _____

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate: _____ %

Commission order approving AFUDC rate: _____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Tradewinds Utilities, Inc

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**SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING**

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURISDICTIONAL ADJUSTMENTS (d)	OTHER (I) ADJUSTMENTS SPECIFIC (e)	OTHER (I) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity	\$ 200	\$	\$	\$	\$	\$
Preferred Stock						
Long Term Debt						
Customer Deposits						
Tax Credits - Zero Cost						
Tax Credits - Weighted Cost						
Deferred Inc. Taxes						
Other (Explain)						
Total	\$ 200	\$	\$	\$	\$	\$

(1) Explain below all adjustments made in Columns (e) and (f):

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
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**UTILITY PLANT
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,247,651	\$ 1,034,257	\$	\$ 2,281,908
102	Utility Plant Leased to Other				-
103	Property Held for Future Use				-
104	Utility Plant Purchased or Sold				-
105	Construction Work in Progress	-			-
106	Completed Construction Not Classified				-
	Total Utility Plant	\$ 1,247,651	\$ 1,034,257	\$ -	\$ 2,281,908

**UTILITY PLANT ACQUISITION ADJUSTMENTS
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment Heights Water Company	\$			\$ -
	Acq Adj - Lindale				-
	Acq Adj - Quail Run				-
	Acq Adj - Comm. Water				-
					-
	Total Plant Acquisition Adjustments	\$ -	\$ -	\$ -	\$ -
115	Accumulated Amortization	\$			\$ -
					-
					-
					-
					-
					-
	Total Accumulated Amortization	\$ -	\$ -	\$ -	\$ -
	Net Acquisition Adjustments	\$ -	\$ -	\$ -	\$ -

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DESCRIPTION (a)	WATER (b)	WASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION				
Account 108				
Balance first of year	\$ 389,196	\$ 634,473	\$ -	\$ 1,023,669
Credit during year:				
Accruals charged to:				
Account 108.1 (1)	\$ 39,916	\$ 24,807	\$ _____	\$ 64,723
Account 108.2 (2)	_____	_____	_____	-
Account 108.3 (2)	_____	_____	_____	-
Other Accounts (specify):				-
_____	_____	_____	_____	-
_____	_____	_____	_____	-
Salvage	_____	_____	_____	-
Other Credits (Specify):				-
				-
Total Credits	\$ 39,916	\$ 24,807	\$ -	\$ 64,723
Debits during year:				
Book cost of plant retired	-	_____	_____	-
Cost of Removal	_____	_____	_____	-
Other Debits (specify):				-
_____	_____	_____	_____	-
				-
Total Debits	\$ -	\$ -	\$ -	\$ -
Balance end of year	\$ 429,112	\$ 659,280	\$ -	\$ 1,088,392
ACCUMULATED AMORTIZATION				
Account 110				
Balance first of year	\$ -	\$ -	\$ -	\$ -
Credit during year:				
Accruals charged to:				
_____	\$ _____	\$ _____	\$ _____	\$ -
Account 110.2 (3)	_____	_____	_____	-
Other Accounts (specify):				-
				-
Total credits	\$ -	\$ -	\$ -	\$ -
Debits during year:				
Book cost of plant retired	_____	_____	_____	-
Other debits (specify):				-
				-
Total Debits	\$ -	\$ -	\$ -	\$ -
Balance end of year	\$ -	\$ -	\$ -	\$ -

- F-8

UTILITY NAME: Tradewinds Utilities, Inc

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**REGULATORY COMMISSION EXPENSE
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
None	\$ _____	_____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ _____	_____	\$ _____

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ _____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Nonutility Property	\$ _____ -	\$ _____ -	\$ _____ -	\$ _____ -

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____ _____	\$ _____ _____ _____
Total Special Deposits	\$ _____ -
OTHER SPECIAL DEPOSITS (Account 133): _____ _____ _____	\$ _____ _____ _____
Total Other Special Deposits	\$ _____ -

UTILITY NAME: Tradewinds Utilities, Inc

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INVESTMENTS AND SPECIAL FUNDS
ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Investment in Associated Companies		\$ _____
UTILITY INVESTMENTS (Account 124):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Utility Investment		\$ _____
OTHER INVESTMENTS (Account 125):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Investment		\$ _____
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127):		
_____		\$ _____
None		_____
_____		_____
_____		_____
_____		_____
_____		_____
Total Special Funds		\$ _____

UTILITY NAME: Tradewinds Utilities, Inc

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ACCOUNTS AND NOTES RECEIVABLE - NET
ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
Water	\$ 6,455	
Wastewater	34,833	
Other		
Total Customer Accounts Receivable		\$ 41,288
OTHER ACCOUNTS RECEIVABLE (Account 142):		
Employee accounts receivable	\$	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144):		
None	\$	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$ 41,288
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ 264	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts		
Others		
Total Additions	\$ 264	
Deduct accounts written off during year:		
Utility Accounts		
Others		
Total accounts written off	\$ -	
Balance end of year		\$ 264
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 41,024

UTILITY NAME: Tradewinds Utilities, Inc

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ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES
ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None	%	\$
	%	
	%	
	%	
	%	
	%	
	%	
	%	
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS
ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
None	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UTILITY NAME: Tradewinds Utilities, Inc

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
Unamortized Debt Discount	\$ 1,735	\$ 14,451
Total Unamortized Debt Discount and Expense	\$ 1,735	\$ 14,451
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
None	\$	\$
Total Unamortized Premium on Debt	\$	\$ -

**EXTRAORDINARY PROPERTY LOSSES
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
None	\$
Total Extraordinary Property Losses	\$

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT December 31, 2007
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MISCELLANEOUS DEFERRED DEBITS
ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Deferred Rate Case Expense	\$ _____ -	\$ _____ -
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
_____	\$ _____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Debits	\$ _____ -	\$ _____ -
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Assets	\$ _____ -	\$ _____ -
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$ _____ -	\$ _____ -

UTILITY NAME: Tradewinds Utilities, Inc

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**CAPITAL STOCK
ACCOUNTS 201 AND 204***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 1
Shares authorized		200
Shares issued and outstanding		200
Total par value of stock issued	%	\$ 200
Dividends declared per share for year	%	\$ -
PREFERRED STOCK		
Par or stated value per share	None %	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

* Account 204 not applicable for Class B utilities.

**BONDS
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
None	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Tradewinds Utilities, Inc

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STATEMENT OF RETAINED EARNINGS

- Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ 28,452
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: _____	\$ _____ _____
	Total Credits:	\$ -
	Debits: _____	\$ _____ _____
	Total Debits:	\$ -
435	Balance Transferred from Income	\$ (30,356)
436	Appropriations of Retained Earnings: _____ _____	_____ _____
	Total Appropriations of Retained Earnings	\$ -
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____ _____
438	Common Stock Dividends Declared _____ Shareholder Distributions _____	_____ _____
	Total Dividends Declared	\$ -
215	Year end Balance	\$ (1,904)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____ _____	_____ _____ _____
214	Total Appropriated Retained Earnings	\$ -
Total Retained Earnings		\$ (1,904)
Notes to Statement of Retained Earnings:		

UTILITY NAME: Tradewinds Utilities, Inc

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**ADVANCES FROM ASSOCIATED COMPANIES
ACCOUNT 223**

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$ _____
None	
Refundable Advance from Charles deMenzes - stockholder	70,000
Total	\$ <u>70,000</u>

**OTHER LONG-TERM DEBT
ACCOUNT 224**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
	%		\$ _____
Wachovia Bank	9.00 %	Fixed	225,196
State of Florida Revolving Fund Loan	3.05 %	Fixed	428,457
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$ <u>653,653</u>

* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

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**NOTES PAYABLE
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE (Account 232):			
Regions Credit Line	7.50 %	variable	\$ 89,450
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 232			\$ 89,450
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
None	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$ -

* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES
ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
None	\$ _____

Total	\$ _____ -

UTILITY NAME: Tradewinds Utilities, Inc

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ACCRUED INTEREST AND EXPENSE
ACCOUNTS 237 AND 427

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	\$
		427.4	44,613	44,613	
Total Account 237.1	\$		\$	\$	\$
			44,613	44,613	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$	427	\$	\$	\$
Total Account 237.2	\$		\$	\$	\$
			-	-	-
Total Account 237 (1)	\$		\$	\$	\$
			44,613	44,613	-
INTEREST EXPENSED:					
Total accrual Account 237		237	\$	\$	
Less Capitalized Interest Portion of AFUDC:					
Net Interest Expensed to Account No. 427 (2)			\$	\$	
			44,613	44,613	

(1) Must agree to F-2 (a), Beginning and
Ending Balance of Accrued Interest.
(2) Must agree to F-3 (c), Current
Year Interest Expense

UTILITY NAME: Tradewinds Utilities, Inc

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**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES
ACCOUNT 241**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Refund Checks Returned	\$ 581
Total Miscellaneous Current and Accrued Liabilities	\$ 581

**ADVANCES FOR CONSTRUCTION
ACCOUNT 252**

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBITS		CREDITS (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
	\$	252	\$		\$ -
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
		252			-
Total	\$ -		\$ -	\$ -	\$ -

* Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: Tradewinds Utilities, Inc

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**OTHER DEFERRED CREDITS
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
Total Regulatory Liabilities	\$ _____ -	\$ _____ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
Total Other Deferred Liabilities	\$ _____ -	\$ _____ -
TOTAL OTHER DEFERRED CREDITS	\$ _____ -	\$ _____ -

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**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 328,015	\$ 525,158	\$	\$ 853,173
Add credits during year:	\$ 350	1,051		1,401
Less debit charged during the year	\$ -	\$ -	\$	\$ -
Total Contribution In Aid of Construction	\$ 328,365	\$ 526,209	\$ -	\$ 854,574

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 272**

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 215,689	\$ 370,042	\$	\$ 585,731
Debits during the year:	\$ 12,307	13,874		\$ 26,181
Credits during the year	\$ -	\$ -	\$	\$ -
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 227,996	\$ 383,916	\$ -	\$ 611,912

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
The reconciliation shall be submitted even though there is no taxable income for the year.
Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ -
Reconciling items for the year:		
Taxable income not reported on books:		-
_____		-
_____		-
_____		-
_____		-
Deductions recorded on books not deducted for return:		-
_____		-
_____		-
_____		-
_____		-
Income recorded on books not included in return:		-
_____		-
_____		-
_____		-
_____		-
Deduction on return not charged against book income:		-
_____		-
_____		-
_____		-
_____		-
Federal tax net income		\$ -

Computation of tax :

This Corporation is an "S" Corporation, therefore this schedule is not applicable

**WATER
OPERATION
SECTION**

UTILITY NAME:

Tradewinds Utilities, Inc

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WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Tradewinds Utilities, Inc / Marion County	WS350-07-AR	1

UTILITY NAME: Tradewinds Utilities, Inc

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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,247,651
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	429,112
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	328,365
252	Advances for Construction	F-20	-
Subtotal			\$ 490,174
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 227,996
Subtotal			\$ 718,170
114	Plus or Minus: Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-
	Working Capital Allowance (3)		8,143
	Other (Specify):		
105	Construction in Process		-
WATER RATE BASE			\$ 726,313
WATER OPERATING INCOME		W-3	\$ 24,709
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			3.40%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME:

Tradewinds Utilities, Inc**YEAR OF REPORT**

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 126,406
469	Less: Guaranteed Revenue and AFPI	W-9	-
	Net Operating Revenues		\$ 126,406
401	Operating Expenses	W-10(a)	\$ 65,148
403	Depreciation Expense	W-6(a)	39,916
	Less: Amortization of CIAC	W-8(a)	12,307
	Net Depreciation Expense		\$ 27,609
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	-
408.10	Taxes Other Than Income		
	Utility Regulatory Assessment Fee		5,688
408.11	Property Taxes		1,692
408.12	Payroll Taxes		1,560
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 8,940
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 101,697
	Utility Operating Income		\$ 24,709
469	Add Back:		
	Guaranteed Revenue (and AFPI)	W-9	\$ -
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 24,709

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

YEAR OF REPORT
December 31, 2007

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	1993 Rate Case Expense	\$ 482	\$		\$ 482
302	Franchises	925			925
303	Land and Land Rights	182,500			182,500
304	Structures and Improvements	121,122			121,122
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs				
309	Supply Mains	2,469			2,469
310	Power Generation Equipment	16,941			16,941
311	Pumping Equipment	73,180			73,180
320	Water Treatment Equipment	6,163			6,163
330	Distribution Reservoirs and Standpipes	288,879			288,879
331	Transmission and Distribution Mains	282,944			282,944
333	Services	69,852			69,852
334	Meters and Meter Installations	153,662	30,210		183,872
335	Hydrants	8,000			8,000
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	305			305
340	Office Furniture and Equipment	5,740			5,740
341	Transportation Equipment	2,795			2,795
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	1,482			1,482
344	Laboratory Equipment	0			
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
349	Abandonment of Regional Plant				
TOTAL WATER PLANT		\$ 1,217,441	\$ 30,210	\$	\$ 1,247,651

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	1993 Rate Case Expense	\$ 482	\$ 482	\$	\$	\$	\$
302	Franchises	925	925				
303	Land and Land Rights	182,500		182,500			
304	Structures and Improvements	121,122		121,122			
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
309	Supply Mains	2,469		2,469			
310	Power Generation Equipment	16,941		16,941			
311	Pumping Equipment	73,180		73,180			
320	Water Treatment Equipment	6,163		6,163			
330	Distribution Reservoirs and Standpipes	288,879				288,879	
331	Transmission and Distribution Mains	282,944				282,944	
333	Services	69,852				69,852	
334	Meters and Meter Installations	183,872				183,872	
335	Hydrants	8,000				8,000	
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	305	305				
340	Office Furniture and Equipment	5,740					5,740
341	Transportation Equipment	2,795					2,795
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	1,482					1,482
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
349	Abandonment of Regional Plant						
TOTAL WATER PLANT		\$ 1,247,651	\$ 1,712	\$ 396,212	\$ 6,163	\$ 833,547	\$ 10,017

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
301	1993 Rate Case Expense	4		25.00%
302	Franchises	29		
304	Structures and Improvements	27		
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	15		6.67%
309	Supply Mains	32		3.13%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	15		6.67%
320	Water Treatment Equipment	7		14.29%
330	Distribution Reservoirs and Standpipes	30		3.33%
331	Transmission and Distribution Mains	40		2.50%
333	Services	35		2.86%
334	Meters and Meter Installations	17		5.88%
335	Hydrants	20		5.00%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	6		16.67%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	15		6.67%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
349	Abandonment of Regional Plant			
Water Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

YEAR OF REPORT
December 31, 2007

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	1993 Rate Case Expense	\$ 482	\$		\$ 0
302	Franchises	710	31		31
304	Structures and Improvements	42,300	4,486		4,486
305	Collecting and Impounding Reservoirs				0
306	Lake, River and Other Intakes				0
307	Wells and Springs				0
309	Supply Mains	1,188	77		77
310	Power Generation Equipment	15,871	1,069		1,069
311	Pumping Equipment	68,595	3,983		3,983
320	Water Treatment Equipment	974	880		880
330	Distribution Reservoirs and Standpipes	80,305	9,629		9,629
331	Transmission and Distribution Mains	108,167	7,073		7,073
333	Services	26,376	1,995		1,995
334	Meters and Meter Installations	30,640	10,293		10,293
335	Hydrants	3,267	400		400
336	Backflow Prevention Devices				0
339	Other Plant Miscellaneous Equipment	305	0		0
340	Office Furniture and Equipment	5,740	0		0
341	Transportation Equipment	2,795	0		0
342	Stores Equipment				0
343	Tools, Shop and Garage Equipment	1,481	0		0
344	Laboratory Equipment				0
345	Power Operated Equipment				0
346	Communication Equipment				0
347	Miscellaneous Equipment				0
349	Abandonment of Regional Plant				
TOTAL WATER ACCUMULATED DEPRECIATION		\$ 389,196	\$ 39,916	\$ 0	\$ 39,916

* Specify nature of transaction
Use () to denote reversal entries.

W-6(a)
GROUP 1

YEAR OF REPORT
December 31, 2007

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	1993 Rate Case Expense	\$			\$	\$ 482
302	Franchises					741
304	Structures and Improvements					46,786
305	Collecting and Impounding Reservoirs					0
306	Lake, River and Other Intakes					0
307	Wells and Springs					0
309	Supply Mains					1,265
310	Power Generation Equipment					16,940
311	Pumping Equipment					72,578
320	Water Treatment Equipment					1,854
330	Distribution Reservoirs and Standpipes					89,934
331	Transmission and Distribution Mains					115,240
333	Services					28,371
334	Meters and Meter Installations					40,933
335	Hydrants					3,667
336	Backflow Prevention Devices					0
339	Other Plant Miscellaneous Equipment					305
340	Office Furniture and Equipment					5,740
341	Transportation Equipment					2,795
342	Stores Equipment					0
343	Tools, Shop and Garage Equipment					1,481
344	Laboratory Equipment					0
345	Power Operated Equipment					0
346	Communication Equipment					0
347	Miscellaneous Equipment					0
349	Abandonment of Regional Plant					0
TOTAL WATER ACCUMULATED DEPRECIATION		\$	\$	\$	\$	\$ 429,112

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 328,015
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	\$ 350
Contributions received from Developer or Contractor Agreements in cash or property	W-8(a)	0
Total Credits		\$ 350
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 328,365

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

Tradewinds Utilities, Inc

December 31, 2007

Tradewinds Utilities, Inc / Marion County

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

[illegible]

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 215,689
Debits during the year:	
Accruals charged to Account 272	\$ 12,307
Other debits (specify) :	
Total debits	\$ 12,307
Credits during the year (specify) :	
	\$ 0
Total credits	\$ -
Balance end of year	\$ 227,996

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$ _____

Total Credits		\$ _____

UTILITY NAME:

Tradewinds Utilities, Inc**YEAR OF REPORT**

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	460	460	95,370
461.2	Sales to Commercial Customers	59	59	29,418
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		519	519	\$ 124,788
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		-	-	\$ -
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		519	519	\$ 124,788
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			1,618
Total Other Water Revenues				\$ 1,618
Total Water Operating Revenues				\$ 126,406

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

W-9

GROUP 1

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 20,800	\$ 2,080	2,080
603	Salaries and Wages - Officers, Directors and Majority Stockholders	-		
604	Employee Pensions and Benefits	1,040	104	104
610	Purchased Water	-		
615	Purchased Power	8,138	8,138	
616	Fuel for Power Production	-		
618	Chemicals	920	920	
620	Materials and Supplies	-		
631	Contractual Services-Engineering	-		
632	Contractual Services - Accounting	1,075		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees	13,000		
635	Contractual Services - Testing	200		
636	Contractual Services - Other	2,815	2,815	
641	Rental of Building/Real Property	4,425		
642	Rental of Equipment	-		
650	Transportation Expenses	-		
656	Insurance - Vehicle	-		
657	Insurance - General Liability	2,350	2,350	
658	Insurance - Workman's Comp.	-		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	-		
667	Regulatory Commission Exp.-Other	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	-		
675	Miscellaneous Expenses	\$ 10,385	400	4,203
Total Water Utility Expenses		\$ 65,148	\$ 16,807	\$ 6,387

Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

WATER EXPENSE ACCOUNT MATRIX

[illegible]

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County**PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	3,070	-19	3,089	3,089
February	0	3,322	522	2,800	2,800
March	0	4,047	983	3,064	3,064
April	0	4,327	1,180	3,147	3,147
May	0	5,067	971	4,096	4,096
June	0	3,873	-207	4,080	4,080
July	0	3,543	-395	3,938	3,938
August	0	4,048	624	3,424	3,424
September	0	3,461	145	3,316	3,316
October	0	3,638	156	3,482	3,482
November	0	3,327	277	3,050	3,050
December	0	3,793	953	2,840	2,840
Total for Year	-	45,516	5,190	40,326	40,326

If water is purchased for resale, indicate the following:

Vendor _____

Point of delivery _____

If water is sold to other water utilities for redistribution, list names of such utilities below:

SOURCE OF SUPPLY

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Backup Well	5,000,000 *	0	Well
Backup Well	5,000,000 *	0	Well
Main Well	47,450,000 *	130,000	Well

* Annual

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD): 108,500

Location of measurement of capacity
(i.e. Wellhead, Storage Tank):

Flow Meter

Type of treatment (reverse osmosis,
(sedimentation, chemical, aerated, etc.):

Liquid Chlorinated

LIME TREATMENT

Unit rating (i.e., GPM, pounds
per gallon): N/A

Manufacturer: _____

FILTRATION

Type and size of area:

Pressure (in square feet):

N/A

Manufacturer: _____

Gravity (in GPM/square feet):

Manufacturer: _____

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential				
5/8"	Displacement	1.0	480	480
3/4"	Displacement	1.5		
1"	Displacement	2.5	30	75
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	9	72
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				627

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day})$$

ERC Calculation:

40326103 gallons sold / 518 average SFR Customers / 365 days

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UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 260
2. Maximum number of ERCs * which can be served. 1600
3. Present system connection capacity (in ERCs *) using existing lines. 350
4. Future connection capacity (in ERCs *) upon service area buildout. 350
5. Estimated annual increase in ERCs *. 25
6. Is the utility required to have fire flow capacity? NO
If so, how much capacity is required? _____
7. Attach a description of the fire fighting facilities. Fire Truck Tank Refill, Fire Hydrants, and Commercial Sprinkler System
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. N/A

9. When did the company last file a capacity analysis report with the DEP? N/A
10. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
11. Department of Environmental Protection ID # 3424620
12. Water Management District Consumptive Use Permit # 2995
 - a. Is the system in compliance with the requirements of the CUP? NO
 - b. If not, what are the utility's plans to gain compliance? _____
Submitted New CUP application

* An ERC is determined based on the calculation on the bottom of Page W-13.

**WASTEWATER
OPERATION
SECTION**

Tradewinds Utilities, Inc

December 31, 2007

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-13) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-13) should be completed for each group and arranged by group number.

[illegible]

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,034,257
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	659,280
110	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	526,209
252	Advances for Construction	F-20	0
Subtotal			\$ -151,232
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ 383,916
Subtotal			\$ 232,684
	Plus or Minus:		
114	Acquisition Adjustments (2)		
115	Accumulated Amortization of Acquisition Adjustments (2)		
	Working Capital Allowance (3)		
	Other (Specify):		
WASTEWATER RATE BASE			\$ 232,684
WASTEWATER OPERATING INCOME		S-3	\$ -1,093
ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			-0.47%

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
UTILITY OPERATING INCOME			
400	Operating Revenues	S-9	\$ 213,167
530	Less: Guaranteed Revenue (and AFPI)	S-9	0
Net Operating Revenues			\$ 213,167
401	Operating Expenses	S-10(a)	\$ 178,349
403	Depreciation Expense	S-6(a)	24,807
	Less: Amortization of CIAC	S-8(a)	13,874
Net Depreciation Expense			\$ 10,933
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		9,593
408.11	Property Taxes		1,866
408.12	Payroll Taxes		13,520
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 24,979
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
Utility Operating Expenses			\$ 214,260
Utility Operating Income			\$ (1,093)
530	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
Total Utility Operating Income			\$ (1,093)

UTILITY NAME:

Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

YEAR OF REPORT
December 31, 2007

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ 947	\$	\$	\$ 947
352	Franchises	3,881			3,881
353	Land and Land Rights	93,388			93,388
354	Structures and Improvements	162,281	6,195		168,476
355	Power Generation Equipment				0
360	Collection Sewers - Force	33,447			33,447
361	Collection Sewers - Gravity	159,111			159,111
362	Special Collecting Structures	2,979			2,979
363	Services to Customers	64,155			64,155
364	Flow Measuring Devices	1,711			1,711
365	Flow Measuring Installations				0
366	Reuse Services				0
367	Reuse Meters and Meter Installations				0
370	Receiving Wells	184,599	8,092		192,691
371	Pumping Equipment				0
374	Reuse Distribution Reservoirs				0
375	Reuse Transmission and Distribution System				0
380	Treatment and Disposal Equipment	124,447			124,447
381	Plant Sewers	152,642			152,642
382	Outfall Sewer Lines	9,125			9,125
389	Other Plant Miscellaneous Equipment	4,676			4,676
390	Office Furniture and Equipment	5,397			5,397
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment	1,135			1,135
394	Laboratory Equipment				0
395	Power Operated Equipment	16,049			16,049
396	Communication Equipment				0
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
Total Wastewater Plant		\$ 1,019,970	\$ 14,287	\$ 0	\$ 1,034,257

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a)

GROUP _____

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (f)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL (j)	.5 GENERAL PLANT (h)
351	Organization	\$ 947	\$ 947		\$	\$	\$
352	Franchises	3,881	3,881				
353	Land and Land Rights	93,388		93,388			
354	Structures and Improvements	168,476		168,476			
355	Power Generation Equipment	0		0			
360	Collection Sewers - Force	33,447		33,447			
361	Collection Sewers - Gravity	159,111		159,111			
362	Special Collecting Structures	2,979		2,979			
363	Services to Customers	64,155		64,155			
364	Flow Measuring Devices	1,711		1,711			
365	Flow Measuring Installations	0		0			
366	Reuse Services	0		0			
367	Reuse Meters and Meter Installations	0		0			
370	Receiving Wells	192,691			192,691		
371	Pumping Equipment	0			0		
374	Reuse Distribution Reservoirs	0			0		
375	Reuse Transmission and Distribution System	0			0		
380	Treatment and Disposal Equipment	124,447				124,447	
381	Plant Sewers	152,642				152,642	
382	Outfall Sewer Lines	9,125				9,125	
389	Other Plant Miscellaneous Equipment	4,676		4,676			
390	Office Furniture and Equipment	5,397					5,397
391	Transportation Equipment	0					0
392	Stores Equipment	0					0
393	Tools, Shop and Garage Equipment	1,135					1,135
394	Laboratory Equipment	0					0
395	Power Operated Equipment	16,049		16,049			
396	Communication Equipment	0					0
397	Miscellaneous Equipment	0					0
398	Other Tangible Plant	0					0
Total Wastewater Plant		\$ 1,034,257	\$ 4,828	\$ 543,992	\$ 192,691	\$ 286,214	\$ 6,532

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b)

GROUP _____

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County**BASIS FOR WASTEWATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
351	Organizational	29		3.45%
352	Franchises	3		33.33%
354	Structures and Improvements	27		3.70%
360	Collection Sewers - Force	27		3.70%
361	Collection Sewers - Gravity	40		2.50%
362	Special Collecting Structures	37		2.70%
363	Services to Customers	35		2.86%
364	Flow Measuring Devices	17		5.88%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	18		5.56%
371	Pumping Equipment			
375	Reuse Transmission and Distribution System			
380	Treatment and Disposal Equipment	15		6.67%
382	Used Plant #3	15		6.67%
389	Other Plant Miscellaneous Equipment	35		2.86%
390	Office Furniture and Equipment	6		16.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	15		6.67%
394	Laboratory Equipment			
395	Tractor & Mower	10		10.00%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewater Plant Composite Depreciation Rate *				

* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organizational	\$ 521	32		32
352	Franchises	3,881			0
354	Structures and Improvements	56,737	6,209		6,209
355	Power Generation Equipment				0
360	Collection Sewers - Force	21,479	1,238		1,238
361	Collection Sewers - Gravity	69,825	3,977		3,977
362	Special Collecting Structures	1,178	85		85
363	Services to Customers	32,784	1,833		1,833
364	Flow Measuring Devices	769	100		100
365	Flow Measuring Installations				0
366	Reuse Services				0
367	Reuse Meters and Meter Installations				0
370	Receiving Wells	144,385			0
371	Pumping Equipment		10,542		10,542
375	Reuse Transmission and Distribution System				0
380	Treatment and Disposal Equipment	124,447			0
381	Plant Sewers	152,641			0
382	Outfall Sewer Lines	608	608		608
389	Other Plant Miscellaneous Equipment	2,688	133		133
390	Office Furniture and Equipment	5,397	0		0
391	Transportation Equipment				0
392	Stores Equipment				0
393	Tools, Shop and Garage Equipment	1,084	50		50
394	Laboratory Equipment				0
395	Power Operated Equipment	16,049	0		0
396	Communication Equipment				0
397	Miscellaneous Equipment				0
398	Other Tangible Plant				0
Total Depreciable Wastewater Plant in Service		\$ 634,473	\$ 24,807	\$ 0	\$ 24,807

* Specify nature of transaction.
Use () to denote reversal entries.

S-6(a)
GROUP

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY :

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g+h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
354	Structures and Improvements	\$	\$	\$	\$	\$ 553
354	Structures and Improvements	\$	\$	\$	\$	3,881
355	Power Generation Equipment					62,946
360	Collection Sewers - Force					0
361	Collection Sewers - Gravity					22,717
362	Special Collecting Structures					73,802
363	Services to Customers					1,263
364	Flow Measuring Devices					34,617
365	Flow Measuring Installations					869
366	Reuse Services					0
367	Reuse Meters and Meter Installations					0
370	Receiving Wells					0
371	Pumping Equipment					154,927
375	Reuse Transmission and Distribution System					0
380	Treatment and Disposal Equipment					0
381	Plant Sewers					124,447
382	Outfall Sewer Lines					152,641
389	Other Plant Miscellaneous Equipment					1,216
390	Office Furniture and Equipment					2,821
391	Transportation Equipment					5,397
392	Stores Equipment					0
393	Tools, Shop and Garage Equipment					0
394	Laboratory Equipment					1,134
395	Power Operated Equipment					0
396	Communication Equipment					16,049
397	Miscellaneous Equipment					0
398	Other Tangible Plant					0
Total Depreciable Wastewater Plant in Service		\$ 0	\$ 0	\$ 0	\$ 0	\$ 659,280

* Specify nature of transaction.
Use () to denote reversal entries.

S-6(b)
GROUP

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**CONTRIBUTIONS IN AID OF CONSTRUCTION
ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ <u>525,158.00</u>
Add credits during year:		
Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8(a)	\$ <u>1,051</u>
Contributions received from Developer or Contractor Agreements in cash or property	S-8(a)	<u> </u>
Total Credits		\$ <u>1,051</u>
Less debits charged during the year (All debits charged during the year must be explained below)		\$ <u> </u>
Total Contributions In Aid of Construction		\$ <u>526,209</u>

Explain all debits charged to Account 271 during the year below:

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY,
MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$
Impact Fee	1	273	273
Impact Fee	1	778	778
Total Credits			\$ 1,051

**ACCUMULATED AMORTIZATION OF WASTEWATER
CONTRIBUTIONS IN AID OF CONSTRUCTION**

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 370,042
Debits during the year:	
Accruals charged to Account 272	\$ 13,874
Other debits (specify) :	
Total debits	\$ 13,874
Credits during the year (specify) :	
	\$
Total credits	\$ 0
Balance end of year	\$ 383,916

YEAR OF REPORT
December 31, 2007

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
		\$ _____

Total Credits		\$ _____

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
WASTEWATER SALES				
	Flat Rate Revenues:			
521.1	Residential Revenues	262	262	\$ 132,980
521.2	Commercial Revenues	44	44	80,187
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	306	306	\$ 213,167
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	0	0	\$ 0
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
Total Wastewater Sales		306	306	\$ 213,167
OTHER WASTEWATER REVENUES				
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			
Total Other Wastewater Revenues				\$ 0

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$ 0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			\$ 0
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				\$ 0
Total Wastewater Operating Revenues				\$ 213,167

* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT
December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES- OPERATIONS (d)	.2 COLLECTION EXPENSES- MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)
701	Salaries and Wages - Employees	\$ 92,600	\$ 23,150		23,150
703	Salaries and Wages - Officers, Directors and Majority Stockholders				
704	Employee Pensions and Benefits	2,340	585		585
710	Purchased Sewage Treatment				
711	Sludge Removal Expense	14,137			
715	Purchased Power	17,238	8,619		8,619
716	Fuel for Power Production				
718	Chemicals	6,759	6,759		
720	Materials and Supplies	48			
731	Contractual Services-Engineering	6,898	3,449		3,449
732	Contractual Services - Accounting	1,000			
733	Contractual Services - Legal				
734	Contractual Services - Mgt. Fees	22,500			
735	Contractual Services - Testing				
736	Contractual Services - Other	1,609	805		805
741	Rental of Building/Real Property	7,025			
742	Rental of Equipment				
750	Transportation Expenses				
756	Insurance - Vehicle				
757	Insurance - General Liability	3,390	848		848
758	Insurance - Workman's Comp.				
759	Insurance - Other				
760	Advertising Expense				
766	Regulatory Commission Expenses - Amortization of Rate Case Expense				
767	Regulatory Commission Exp.-Other				
770	Bad Debt Expense				
775	Miscellaneous Expenses	2,805	701		701
Total Wastewater Utility Expenses		\$ 178,349	\$ 44,915	\$ 0	\$ 38,156

S-10(a)
GROUP _____

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS (l)	.10 RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m)
701	Salaries and Wages - Employees	\$ 23,150		23,150	\$
703	Salaries and Wages - Officers, Directors and Majority Stockholders				
704	Employee Pensions and Benefits	585		585	
710	Purchased Sewage Treatment				
711	Sludge Removal Expense			14,137	
715	Purchased Power				
716	Fuel for Power Purchased				
718	Chemicals				
720	Materials and Supplies		48		
731	Contractual Services-Engineering				
732	Contractual Services - Accounting		1,000		
733	Contractual Services - Legal				
734	Contractual Services - Mgt. Fees	20,250	2,250		
735	Contractual Services - Testing				
736	Contractual Services - Other				
741	Rental of Building/Real Property	5,620	1,405		
742	Rental of Equipment				
750	Transportation Expenses				
756	Insurance - Vehicle				
757	Insurance - General Liability	848		848	
758	Insurance - Workman's Comp.				
759	Insurance - Other				
760	Advertising Expense				
766	Regulatory Commission Expenses - Amortization of Rate Case Expense				
767	Regulatory Commission Exp.-Other				
770	Bad Debt Expense				
775	Miscellaneous Expenses	701.19		701.19	
Total Wastewater Utility Expenses		\$ 51,154	\$ 4,703	\$ 39,421	\$

S-10(b)

GROUP _____

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	282	282
3/4"	Displacement	1.5		
1"	Displacement	2.5	15	38
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	8	64
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				384

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$ERC = (\text{Total SFR gallons treated (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day})$$

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

40326103 gallons sold / 518 average SFR Customers / 365 days

213

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GROUP _____

SYSTEM _____

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity		81,000 Total	
Basis of Permit Capacity (1)			
Manufacturer	McNeil	Marlof	
Type (2)	Concrete	Concrete	
Hydraulic Capacity	65,000	50,000	
Average Daily Flow	22,500	22,500	
Total Gallons of Wastewater Treated	22,500	22,500	
Method of Effluent Disposal		Spray Field	

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit
(i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

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GROUP _____

SYSTEM _____

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

December 31, 2007

SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served 181
2. Maximum number of ERCs* which can be served 400
3. Present system connection capacity (in ERCs*) using existing lines 250
4. Future connection capacity (in ERCs*) upon service area buildout 250
5. Estimated annual increase in ERCs* 10
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
NONE
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? NO
If so, when? _____
9. Has the utility been required by the DEP or water management district to implement reuse? NO
If so, what are the utility's plans to comply with this requirement? _____
10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? N/A
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # FLA010699-001

* An ERC is determined based on the calculation on S-11.

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GROUP _____

SYSTEM _____