

CLASS "A" OR "B"

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**Public Service Commission**  
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WATER AND/OR WASTEWATER UTILITIES  
(Gross Revenue of More Than \$200,000 Each)

**ANNUAL REPORT**

OF

WS350-12-AR

Tradewinds Utilities, Inc  
PO Box 5220  
Ocala, FL 34478-5220

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED December 31, 2012

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
13 MAR 19 AM 7:38  
DIVISION OF  
ACCOUNTING & FINANCE

## GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
2. Interpret all accounting words and phrases in accordance with the USOA.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

**Florida Public Service Commission  
Division of Economic Regulation  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850**

The fourth copy should be retained by the utility.

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**EXECUTIVE**

**SUMMARY**

UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
December 31, 2012

**CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

- YES NO  
  1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
- YES NO  
  2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES NO  
  3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
- YES NO  
  4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.

Items Certified			
1.	2.	3.	4.
X	X	X	X

1.	2.	3.	4.

*Charles deMenges*  
 \_\_\_\_\_  
 (Signature of Chief Executive Officer of the utility) \*

\_\_\_\_\_  
 (Signature of Chief Financial Officer of the utility) \*

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT  
December 31, 2012

Tradewinds Utilities, Inc  

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(Exact Name of Utility)

County: Marion

List below the exact mailing address of the utility for which normal correspondence should be sent:

PO Box 5220  
Ocala, FL 34478-5220

Telephone: 352 622-4949  
E Mail Address: charlie@altfo.com  
WEB Site:

Sunshine State One-Call of Florida, Inc. Member Number MIR598

Name and address of person to whom correspondence concerning this report should be addressed:

Charles deMenzes  
2330 NE 8th Road  
Ocala, FL 34470  
Telephone: 352 622-4949

List below the address of where the utility's books and records are located:

2330 NE 8th Road  
Ocala, FL 34470

Telephone: 352 622-4949

List below any groups auditing or reviewing the records and operations:

Date of original organization of the utility: February 11, 1983

Check the appropriate business entity of the utility as filed with the Internal Revenue Service

Individual      Partnership      Sub S Corporation      1120 Corporation  
                 

List below every corporation or person owning or holding directly or indirectly 5% or more of the voting securities of the utility:

<u>Name</u>	<u>Percent Ownership</u>
1. Charles deMenzes Revocable Trust	100%



UTILITY NAME: Tradewinds Utilities, Inc**COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

- A. The company was organized to provide potable water service to various subdivisions in Marion County
- B. The company provides wastewater treatment and distribution services to customers in its certificated area.
- C. The primary goal of the Company is to continue rendering quality service to its existing customers.
- D. The Company provides water treatment and distribution services, only in Marion County
- E. The Company expects to continue an average growth rate of approximately .05%
- F. None

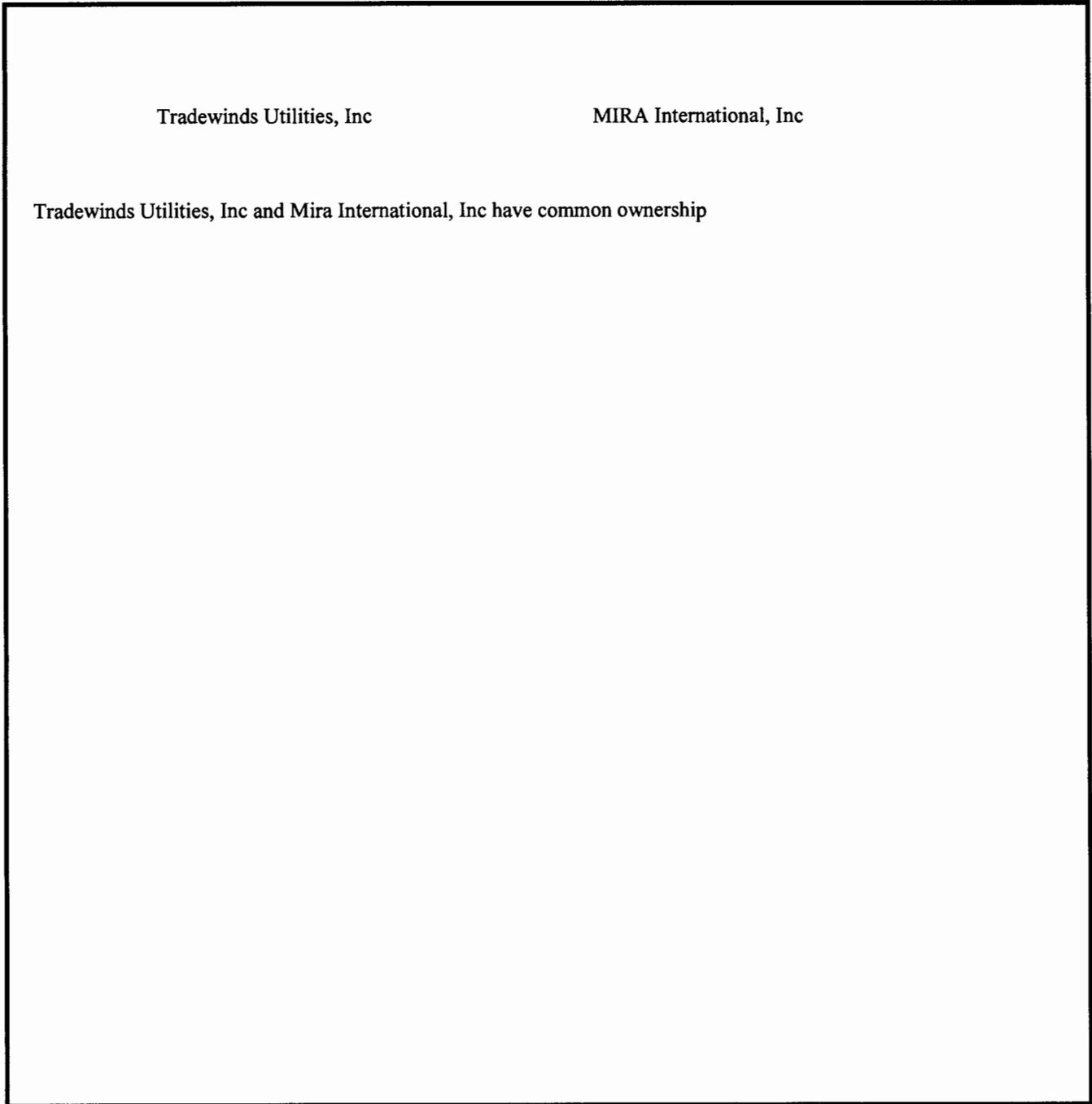
UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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**PARENT / AFFILIATE ORGANIZATION CHART**

**Current as of December 31, 2012**

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.  
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



UTILITY NAME: Tradewinds Utilities, Inc

<p><b>YEAR OF REPORT</b> December 31, 2012</p>
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**COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent.			
NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Charles deMenzes	President	60%	\$ 40,000
Deborah Dillon	Vice President	60%	\$ 30,000

**COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.			
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Charles deMenzes	President	1	\$ 15,000
Deborah Dillon	Vice President	1	10,000









UTILITY NAME: Tradewinds Utilities, Inc

**BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)**

**Part II. Specific Instructions: Sale, Purchase and Transfer of Assets**

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- purchase, sale or transfer of equipment
- purchase, sale or transfer of land and structures
- purchase, sale or transfer of securities
- noncash transfers of assets
- noncash dividends other than stock dividends
- write-off of bad debts or loans

3. The columnar instructions follow:

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (e) Enter the net profit or loss for each item reported. (column (c) - column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKET VALUE (f)
None		\$ _____	\$ _____	\$ _____	\$ _____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
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		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____
		_____	_____	_____	_____

**FINANCIAL  
SECTION**

UTILITY NAME: Tradewinds Utilities, Inc

**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>UTILITY PLANT</b>				
101-106	Utility Plant	F-7	\$ 2,252,432.97	\$ 2,259,355.97
108-110	Less: Accumulated Depreciation and Amortization	F-8	1,251,137.00	1,268,645.00
Net Plant			\$ 1,001,295.97	\$ 990,710.97
114-115	Utility Plant Acquisition adjustment (Net)	F-7	-	-
116 *	Other Utility Plant Adjustments			
Total Net Utility Plant			\$ 1,001,295.97	\$ 990,710.97
<b>OTHER PROPERTY AND INVESTMENTS</b>				
121	Nonutility Property	F-9	-	-
122	Less: Accumulated Depreciation and Amortization		-	-
Net Nonutility Property			\$ -	\$ -
123	Investment in Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
Total Other Property & Investments			\$ -	\$ -
<b>CURRENT AND ACCRUED ASSETS</b>				
131	Cash		\$ 32,564.09	\$ 32,564.09
132	Special Deposits	F-9	-	-
133	Other Special Deposits	F-9	-	-
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-11	42,037.35	42,037.35
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12		
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments			
171	Accrued Interest and Dividends Receivable			
172 *	Rents Receivable			
173 *	Accrued Utility Revenues			
174	Miscellaneous Current and Accrued Assets	F-12		
Total Current and Accrued Assets			\$ 74,601.44	\$ 74,601.44

\* Not Applicable for Class B Utilities

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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**COMPARATIVE BALANCE SHEET  
ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$ 21,473	\$ 21,473
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges		-	-
184	Clearing Accounts		-	-
185 *	Temporary Facilities		-	-
186	Miscellaneous Deferred Debits	F-14	-	-
187 *	Research & Development Expenditures		-	-
190	Accumulated Deferred Income Taxes		-	-
	Total Deferred Debits		\$ 21,473	\$ 21,473
	TOTAL ASSETS AND OTHER DEBITS		\$ 1,097,370	\$ 1,086,785

\* Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>EQUITY CAPITAL</b>				
201	Common Stock Issued	F-15	\$ 200	\$ 200
204	Preferred Stock Issued	F-15	-	-
202,205 *	Capital Stock Subscribed			
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock			
209 *	Reduction in Par or Stated Value of Capital Stock			
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock			
211	Other Paid - In Capital		176,416	176,416
212	Discount On Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	(303,777)	(285,344)
216	Reacquired Capital Stock			
218	Proprietary Capital (Proprietorship and Partnership Only)			
Total Equity Capital			\$ (127,161)	\$ (108,728)
<b>LONG TERM DEBT</b>				
221	Bonds	F-15		
222 *	Reacquired Bonds			
223	Advances from Associated Companies	F-17	-	-
224	Other Long Term Debt	F-17	839,663	709,460
Total Long Term Debt			\$ 839,663	\$ 709,460
<b>CURRENT AND ACCRUED LIABILITIES</b>				
231	Accounts Payable		20,368	20,368
232	Notes Payable	F-18		-
233	Accounts Payable to Associated Companies	F-18	241,119	305,708
234	Notes Payable to Associated Companies	F-18	-	-
235	Customer Deposits		23,032	23,032
236	Accrued Taxes	W/S-3	16,081	10,822
237	Accrued Interest	F-19	41,043	34,227
238	Accrued Dividends			
239	Matured Long Term Debt			
240	Matured Interest			
241	Miscellaneous Current & Accrued Liabilities	F-20	581	581
Total Current & Accrued Liabilities			\$ 342,224	\$ 394,738

\* Not Applicable for Class B Utilities

UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
December 31, 2012

**COMPARATIVE BALANCE SHEET  
EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
<b>DEFERRED CREDITS</b>				
251	Unamortized Premium On Debt	F-13	\$ -	\$ -
252	Advances For Construction	F-20	-	-
253	Other Deferred Credits	F-21	-	-
255	Accumulated Deferred Investment Tax Credits			
Total Deferred Credits			\$ -	\$ -
<b>OPERATING RESERVES</b>				
261	Property Insurance Reserve		\$ -	\$ -
262	Injuries & Damages Reserve		-	-
263	Pensions and Benefits Reserve		-	-
265	Miscellaneous Operating Reserves			
Total Operating Reserves			\$ -	\$ -
<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>				
271	Contributions in Aid of Construction	F-22	\$ 863,171	\$ 863,171
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	(710,271)	(721,649)
Total Net C.I.A.C.			\$ 152,900	\$ 141,522
<b>ACCUMULATED DEFERRED INCOME TAXES</b>				
281	Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ -	\$ -
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		-	-
283	Accumulated Deferred Income Taxes - Other			
Total Accumulated Deferred Income Tax			\$ -	\$ -
<b>TOTAL EQUITY CAPITAL AND LIABILITIES</b>			\$ 1,207,626	\$ 1,141,974

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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**COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	F-3(b)	\$ 384,147	\$ 389,294
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	-	-
Net Operating Revenues			\$ 384,147	\$ 389,294
401	Operating Expenses	F-3(b)	\$ 346,721	\$ 343,691
403	Depreciation Expense:	F-3(b)	\$ 51,921	\$ 50,481
	Less: Amortization of CIAC	F-22	23,456	21,018
Net Depreciation Expense			\$ 28,465	\$ 29,463
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	-	-
407	Amortization Expense (Other than CIAC)	F-3(b)	-	-
408	Taxes Other Than Income	W/S-3	30,876	25,659
409	Current Income Taxes	W/S-3	-	-
410.10	Deferred Federal Income Taxes	W/S-3	-	-
410.11	Deferred State Income Taxes	W/S-3	-	-
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	-	-
Utility Operating Expenses			\$ 406,062	\$ 398,813
Net Utility Operating Income			\$ (21,915)	\$ (9,519)
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	-	-
413	Income From Utility Plant Leased to Others		-	-
414	Gains (losses) From Disposition of Utility Property		-	-
420	Allowance for Funds Used During Construction		-	-
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$ (21,915)	\$ (9,519)

\* For each account, Column e should agree with Columns f, g and h on F-3(b)

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
<b>UTILITY OPERATING INCOME</b>				
400	Operating Revenues	\$ 185,615	\$ 203,679	\$ _____
469, 530	Less: Guaranteed Revenue and AFPI	-	-	-
Net Operating Revenues		\$ 185,615	\$ 203,679	\$ -
401	Operating Expenses	\$ 163,966	\$ 179,725	\$ _____
403	Depreciation Expense:	30,214	\$ 20,267	_____
	Less: Amortization of CIAC	9,640	\$ 11,378	_____
Net Depreciation Expense		\$ 20,574	\$ 8,889	\$ -
406	Amortization of Utility Plant Acquisition Adjustment	-	\$ -	_____
407	Amortization Expense (Other than CIAC)	-	\$ -	_____
408	Taxes Other Than Income	8,448	\$ 17,211	_____
409	Current Income Taxes	-	\$ -	_____
410.10	Deferred Federal Income Taxes	-	\$ -	_____
410.11	Deferred State Income Taxes	-	\$ -	_____
411.10	Provision for Deferred Income Taxes - Credit	-	\$ -	_____
412.10	Investment Tax Credits Deferred to Future Periods	-	\$ -	_____
412.11	Investment Tax Credits Restored to Operating Income	-	\$ -	_____
Utility Operating Expenses		\$ 192,988	\$ 205,825	\$ -
Net Utility Operating Income		\$ (7,373)	\$ (2,146)	\$ -
469, 530	Add Back: Guaranteed Revenue and AFPI	-	\$ -	_____
413	Income From Utility Plant Leased to Others	-	\$ -	_____
414	Gains (losses) From Disposition of Utility Property	-	\$ -	_____
420	Allowance for Funds Used During Construction	-	\$ -	_____
Total Utility Operating Income [Enter here and on Page F-3(c)]		\$ (7,373)	\$ (2,146)	\$ -

\* Total of Schedules W-3 / S-3 for all rate groups.

UTILITY NAME: Tradewinds Utilities, Inc

**COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
Total Utility Operating Income [from page F-3(a)]			\$ (21,915)	\$ (10,298)
<b>OTHER INCOME AND DEDUCTIONS</b>				
415	Revenues-Merchandising, Jobbing, and Contract Deductions		\$ _____	\$ _____
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_____	_____
419	Interest and Dividend Income		_____	_____
421	Nonutility Income		3,700	3,700
426	Miscellaneous Nonutility Expenses		(2,256)	(2,256)
Total Other Income and Deductions			\$ 1,444	\$ 1,444
<b>TAXES APPLICABLE TO OTHER INCOME</b>				
408.20	Taxes Other Than Income		\$ _____	\$ _____
409.20	Income Taxes		_____	_____
410.20	Provision for Deferred Income Taxes		_____	_____
411.20	Provision for Deferred Income Taxes - Credit		_____	_____
412.20	Investment Tax Credits - Net		_____	_____
412.30	Investment Tax Credits Restored to Operating Income		_____	_____
Total Taxes Applicable To Other Income			\$ -	\$ -
<b>INTEREST EXPENSE</b>				
427	Interest Expense	F-19	\$ (41,043)	\$ (34,227)
428	Amortization of Debt Discount & Expense	F-13	(2,118)	(2,118)
429	Amortization of Premium on Debt	F-13	_____	_____
Total Interest Expense			\$ (43,161)	\$ (36,345)
<b>EXTRAORDINARY ITEMS</b>				
433	Extraordinary Income		\$ _____	\$ _____
434	Extraordinary Deductions		_____	_____
409.30	Income Taxes, Extraordinary Items		_____	_____
Total Extraordinary Items			\$ -	\$ -
<b>NET INCOME</b>			\$ (63,632)	\$ (45,199)

Explain Extraordinary Income:

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UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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**SCHEDULE OF YEAR END RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,215,714	\$ 1,043,642
	Less:			
	Nonused and Useful Plant (1)		-	
108	Accumulated Depreciation	F-8	510,363	758,282
110	Accumulated Amortization	F-8	-	-
271	Contributions in Aid of Construction	F-22	329,685	533,486
252	Advances for Construction	F-20	-	
Subtotal			\$ 375,666	\$ (248,126)
	Add:			
272	Accumulated Amortization of Contributions in Aid of Construction	F-22	272,305	449,344
Subtotal			\$ 647,971	\$ 201,218
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7	-	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-	-
	Working Capital Allowance (3)		20,496	22,466
105	Other (Specify): Construction in Process		-	-
RATE BASE			\$ 668,467	\$ 223,684
NET UTILITY OPERATING INCOME			\$ (7,373)	\$ (2,146)
ACHIEVED RATE OF RETURN (Operating Income / Rate Base)			-1.10%	-0.96%

**NOTES :**

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.  
In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

**SCHEDULE OF CURRENT COST OF CAPITAL  
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)**

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ _____	-	_____	_____
Preferred Stock	_____	-	_____	_____
Long Term Debt	_____	-	_____	_____
Customer Deposits	_____	-	_____	_____
Tax Credits - Zero Cost	_____	-	_____	_____
Tax Credits - Weighted Cost	_____	-	_____	_____
Deferred Income Taxes	_____	-	_____	_____
Other (Explain)	_____	-	_____	_____
	_____	-	_____	_____
Total	\$ _____	_____		_____

(1) If the utility's capital structure is not used, explain which capital structure is used.

\_\_\_\_\_

\_\_\_\_\_

(2) Should equal amounts on Schedule F-6, Column (g).

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

**APPROVED RETURN ON EQUITY**

Current Commission Return on Equity:	_____ 11.16%
Commission order approving Return on Equity:	_____ 100127-WS

**APPROVED AFUDC RATE**

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	_____ %
Commission order approving AFUDC rate:	_____

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.



UTILITY NAME: Tradewinds Utilities, Inc

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**UTILITY PLANT  
ACCOUNTS 101 - 106**

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service	\$ 1,215,714	\$ 1,043,642	\$ _____	\$ 2,259,356
102	Utility Plant Leased to Other	_____	_____	_____	-
103	Property Held for Future Use	_____	_____	_____	-
104	Utility Plant Purchased or Sold	_____	_____	_____	-
105	Construction Work in Progress	-	_____	_____	-
106	Completed Construction Not Classified	_____	_____	_____	-
	<b>Total Utility Plant</b>	<b>\$ 1,215,714</b>	<b>\$ 1,043,642</b>	<b>\$ -</b>	<b>\$ 2,259,356</b>

**UTILITY PLANT ACQUISITION ADJUSTMENTS  
ACCOUNTS 114 AND 115**

Report each acquisition adjustment and related accumulated amortization separately.  
For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ _____	_____	_____	\$ _____
		_____	_____	_____	-
		_____	_____	_____	-
		_____	_____	_____	-
		_____	_____	_____	-
	<b>Total Plant Acquisition Adjustments</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
115	Accumulated Amortization	\$ _____	_____	_____	\$ _____
		_____	_____	_____	-
		_____	_____	_____	-
		_____	_____	_____	-
		_____	_____	_____	-
	<b>Total Accumulated Amortization</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
	<b>Net Acquisition Adjustments</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>



UTILITY NAME: Tradewinds Utilities, Inc

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**REGULATORY COMMISSION EXPENSE  
AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

DESCRIPTION OF CASE (DOCKET NO.) (a)	EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
		ACCT. (d)	AMOUNT (e)
None	\$ _____	_____	\$ _____
_____	_____	_____	_____
_____	_____	_____	_____
Total	\$ _____	_____	\$ _____

**NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ _____	\$ _____	\$ _____	\$ _____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Nonutility Property	\$ _____ -	\$ _____ -	\$ _____ -	\$ _____ -

**SPECIAL DEPOSITS ( ACCOUNTS 132 AND 133)**

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): _____ _____ _____	\$ _____ _____ _____
Total Special Deposits	\$ _____ -
OTHER SPECIAL DEPOSITS (Account 133): _____ _____ _____	\$ _____ _____ _____
Total Other Special Deposits	\$ _____ -

UTILITY NAME: **Tradewinds Utilities, Inc**

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**INVESTMENTS AND SPECIAL FUNDS**  
**ACCOUNTS 123 - 127**

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): <hr/> None	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Investment in Associated Companies		\$ _____
UTILITY INVESTMENTS (Account 124): <hr/> None	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Utility Investment		\$ _____
OTHER INVESTMENTS (Account 125): <hr/> None	\$ _____ _____ _____ _____ _____	\$ _____ _____ _____ _____ _____
Total Other Investment		\$ _____
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): <hr/> None		\$ _____ _____ _____ _____ _____
Total Special Funds		\$ _____

UTILITY NAME: Tradewinds Utilities, Inc

**ACCOUNTS AND NOTES RECEIVABLE - NET**  
**ACCOUNTS 141 - 144**

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in  
Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):		
<u>Water &amp; Wastewater</u>	\$ 42,301	
_____	_____	
<u>Other</u>	_____	
_____	_____	
Total Customer Accounts Receivable		\$ 42,301
OTHER ACCOUNTS RECEIVABLE ( Account 142):		
<u>Employee accounts receivable</u>	\$ _____	
_____	_____	
_____	_____	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144 ):		
_____	\$ _____	
<u>None</u>	_____	
_____	_____	
Total Notes Receivable		\$ -
Total Accounts and Notes Receivable		\$ 42,301
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS ( Account 143)		
Balance first of year	\$ 264	
Add: <u>Provision for uncollectibles for current year</u>	\$ _____	
<u>Collection of accounts previously written off</u>	_____	
<u>Utility Accounts</u>	_____	
<u>Others</u>	_____	
_____	_____	
Total Additions	\$ 264	
Deduct accounts written off during year:		
<u>Utility Accounts</u>	_____	
<u>Others</u>	_____	
_____	_____	
Total accounts written off	\$ -	
Balance end of year		\$ 264
<b>TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET</b>		<b>\$ 42,037</b>

UTILITY NAME: Tradewinds Utilities, Inc

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**ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES  
ACCOUNT 145**

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
<b>Total</b>	\$ _____

**NOTES RECEIVABLE FROM ASSOCIATED COMPANIES  
ACCOUNT 146**

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
_____	_____ %	\$ _____
None	_____ %	_____
_____	_____ %	_____
_____	_____ %	_____
_____	_____ %	_____
_____	_____ %	_____
_____	_____ %	_____
_____	_____ %	_____
<b>Total</b>		\$ _____

**MISCELLANEOUS CURRENT AND ACCRUED ASSETS  
ACCOUNT 174**

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
_____	\$ _____
None	_____
_____	_____
_____	_____
<b>Total Miscellaneous Current and Accrued Liabilities</b>	\$ _____

UTILITY NAME: Tradewinds Utilities, Inc

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**UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT  
ACCOUNTS 181 AND 251**

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):		
_____	\$ _____	\$ _____
Unamortized Debt Discount	2,118	21,473
_____	_____	_____
_____	_____	_____
Total Unamortized Debt Discount and Expense	\$ <u>2,118</u>	\$ <u>21,473</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
Total Unamortized Premium on Debt	\$ _____	\$ _____ -

**EXTRAORDINARY PROPERTY LOSSES  
ACCOUNT 182**

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
None	_____
_____	_____
_____	_____
Total Extraordinary Property Losses	\$ <u>_____</u>

UTILITY NAME: Tradewinds Utilities, Inc

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**MISCELLANEOUS DEFERRED DEBITS  
ACCOUNT 186**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Deferred Rate Case Expense</b>	\$ <u>          -</u>	\$ <u>          -</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
_____	\$ _____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Other Deferred Debits</b>	\$ <u>          -</u>	\$ <u>          -</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
_____	\$ _____	\$ _____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Regulatory Assets</b>	\$ <u>          -</u>	\$ <u>          -</u>
<b>TOTAL MISCELLANEOUS DEFERRED DEBITS</b>	\$ <u>          -</u>	\$ <u>          -</u>

UTILITY NAME: Tradewinds Utilities, Inc

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**CAPITAL STOCK  
ACCOUNTS 201 AND 204\***

DESCRIPTION (a)	RATE (b)	TOTAL (c)
<b>COMMON STOCK</b>		
Par or stated value per share	%	\$ 1
Shares authorized		200
Shares issued and outstanding		200
Total par value of stock issued	%	\$ 200
Dividends declared per share for year	%	\$ -
<b>PREFERRED STOCK</b>		
Par or stated value per share	None %	\$
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	%	\$
Dividends declared per share for year	%	\$

\* Account 204 not applicable for Class B utilities.

**BONDS  
ACCOUNT 221**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
None	%		\$
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$

\* For variable rate obligations, provide the basis for the rate. (i.e.. prime + 2%, etc.)

UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
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**STATEMENT OF RETAINED EARNINGS**

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$ (303,778)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits: _____ _____	\$ _____ _____
	Total Credits:	\$ -
	Debits: _____ _____	\$ _____ _____
	Total Debits:	\$ -
435	Balance Transferred from Income	\$ (45,431)
436	Appropriations of Retained Earnings: _____ _____	_____ _____
	Total Appropriations of Retained Earnings	\$ -
437	Dividends Declared: Preferred Stock Dividends Declared _____	_____ _____
438	Common Stock Dividends Declared <u>Shareholder Distributions</u> _____	_____ _____
	Total Dividends Declared	\$ -
215	Year end Balance	\$ (349,209)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): _____ _____	_____ _____
214	Total Appropriated Retained Earnings	\$ -
Total Retained Earnings		\$ (349,209)
Notes to Statement of Retained Earnings:		



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**NOTES PAYABLE  
ACCOUNTS 232 AND 234**

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL AMOUNT PER BALANCE SHEET (d)
	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	
NOTES PAYABLE ( Account 232):			\$ _____
_____	_____ %	_____	_____
None	_____	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
<b>Total Account 232</b>			\$ <u>_____ -</u>
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			\$ _____
_____	_____ %	_____	_____
None	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
_____	_____ %	_____	_____
<b>Total Account 234</b>			\$ <u>_____ -</u>

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

**ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES  
ACCOUNT 233**

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
_____	\$ _____
Mira International	305,708
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
<b>Total</b>	\$ <u>305,708</u>

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UTILITY NAME: Tradewinds Utilities, Inc

**ACCRUED INTEREST AND EXPENSE  
ACCOUNTS 237 AND 427**

DESCRIPTION OF DEBIT (a)	BALANCE BEGINNING OF YEAR (b)	INTEREST ACCRUED DURING YEAR		INTEREST PAID DURING YEAR (e)	BALANCE END OF YEAR (f)
		ACCT. DEBIT (c)	AMOUNT (d)		
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ _____		\$ _____	\$ _____	\$ _____
_____	_____	427.4	34,227	34,227	_____
_____	_____		_____	_____	_____
_____	_____		_____	_____	_____
<b>Total Account 237.1</b>	\$ <u>_____ -</u>		\$ <u>34,227</u>	\$ <u>34,227</u>	\$ <u>_____ -</u>
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$ _____	427	\$ _____	_____	\$ _____
_____	_____		_____	_____	_____
_____	_____		_____	_____	_____
<b>Total Account 237.2</b>	\$ <u>_____ -</u>		\$ <u>_____ -</u>	\$ <u>_____ -</u>	\$ <u>_____ -</u>
<b>Total Account 237 (1)</b>	\$ <u>_____ -</u>		\$ <u>34,227</u>	\$ <u>34,227</u>	\$ <u>_____ -</u>
<b>INTEREST EXPENSED:</b>					
Total accrual Account 237		237	\$ 34,227		
Less Capitalized Interest Portion of AFUDC:			_____		
_____			_____		
_____			_____		
Net Interest Expensed to Account No. 427 (2)			\$ <u>34,227</u>		

(1) Must agree to F-2 (a), Beginning and Ending Balance of Accrued Interest.  
(2) Must agree to F-3 (c), Current Year Interest Expense



UTILITY NAME: Tradewinds Utilities, Inc

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**OTHER DEFERRED CREDITS  
ACCOUNT 253**

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Regulatory Liabilities</b>	\$ <u>          -</u>	\$ <u>          -</u>
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):		
_____	\$ _____	\$ _____
None	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
<b>Total Other Deferred Liabilities</b>	\$ <u>          -</u>	\$ <u>          -</u>
<b>TOTAL OTHER DEFERRED CREDITS</b>	\$ <u>          -</u>	\$ <u>          -</u>

UTILITY NAME: Tradewinds Utilities, Inc

**CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 271**

<b>DESCRIPTION (a)</b>	<b>WATER (W-7) (b)</b>	<b>WASTEWATER (S-7) (c)</b>	<b>W &amp; WW OTHER THAN SYSTEM REPORTING (d)</b>	<b>TOTAL (e)</b>
Balance first of year	\$ <u>329,685</u>	\$ <u>533,486</u>	\$ _____	\$ <u>863,171</u>
Add credits during year:	\$ _____ -	_____ -	_____ -	_____ -
Less debit charged during the year	\$ _____ -	\$ _____ -	\$ _____ -	\$ _____ -
Total Contribution In Aid of Construction	\$ <u>329,685</u>	\$ <u>533,486</u>	\$ _____ -	\$ <u>863,171</u>

**ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION  
ACCOUNT 272**

<b>DESCRIPTION (a)</b>	<b>WATER (W-8(a)) (b)</b>	<b>WASTEWATER (S-8(a)) (c)</b>	<b>W &amp; WW OTHER THAN SYSTEM REPORTING (d)</b>	<b>TOTAL (e)</b>
Balance first of year	\$ <u>262,665</u>	\$ <u>437,966</u>	\$ _____	\$ <u>700,631</u>
Debits during the year:	\$ <u>9,640</u>	<u>11,378</u>	_____	\$ <u>21,018</u>
Credits during the year	\$ _____ -	\$ _____ -	\$ _____	\$ _____ -
Total Accumulated Amortization of Contributions In Aid of Construction	\$ <u>272,305</u>	\$ <u>449,344</u>	\$ _____ -	\$ <u>721,649</u>

UTILITY NAME: Tradewinds Utilities, Inc

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE  
INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)**

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.
2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ -
Reconciling items for the year:		
Taxable income not reported on books:		-
_____		-
_____		-
_____		-
_____		-
Deductions recorded on books not deducted for return:		-
_____		-
_____		-
_____		-
_____		-
Income recorded on books not included in return:		-
_____		-
_____		-
_____		-
_____		-
Deduction on return not charged against book income:		-
_____		-
_____		-
_____		-
_____		-
Federal tax net income		\$ -

Computation of tax :

This Corporation is an "S" Corporation, therefore this schedule is not applicable

**WATER  
OPERATION  
SECTION**

---

**UTILITY NAME:** Residential Water Systems, Inc

**WATER LISTING OF SYSTEM GROUPS**

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

<b>SYSTEM NAME / COUNTY</b>	<b>CERTIFICATE NUMBER</b>	<b>GROUP NUMBER</b>
High Point / Marion County	WU370-12-AR	1

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**SCHEDULE OF YEAR END WATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,215,714
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	<u>510,363</u>
110	Accumulated Amortization		
271	Contributions in Aid of Construction	W-7	<u>329,685</u>
252	Advances for Construction		<u>-</u>
Subtotal			\$ <u>375,666</u>
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ <u>272,305</u>
Subtotal			\$ <u>647,971</u>
	Plus or Minus:		
114	Acquisition Adjustments (2)		<u>-</u>
115	Accumulated Amortization of Acquisition Adjustments (2)		<u>-</u>
	Working Capital Allowance (3)		<u>20,496</u>
	Other (Specify):		
105	Construction in Process		<u>-</u>
WATER RATE BASE			\$ <u>668,467</u>
WATER OPERATING INCOME		W-3	\$ <u>(7,373)</u>
ACHIEVED RATE OF RETURN (Water Operating Income / Water Rate Base)			<u>-1.10%</u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 185,615
469	Less: Guaranteed Revenue and AFPI	W-9	-
	Net Operating Revenues		\$ 185,615
401	Operating Expenses	W-10(a)	\$ 163,966
403	Depreciation Expense	W-6(a)	30,214
	Less: Amortization of CIAC	W-8(a)	9,640
	Net Depreciation Expense		\$ 20,574
406	Amortization of Utility Plant Acquisition Adjustment		-
407	Amortization Expense (Other than CIAC)		-
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		5,671
408.11	Property Taxes		1,029
408.12	Payroll Taxes		1,748
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 8,448
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 192,988
	Utility Operating Income		\$ (7,373)
469	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$ -
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ (7,373)

UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WATER UTILITY PLANT ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	1993 Rate Case Expense	\$ 482	\$		\$ 482
302	Franchises	925			925
303	Land and Land Rights	182,500			182,500
304	Structures and Improvements	122,472			122,472
305	Collecting and Impounding Reservoirs	0			
306	Lake, River and Other Intakes	0			
307	Wells and Springs	0			
309	Supply Mains	2,469			2,469
310	Power Generation Equipment	19,733			19,733
311	Pumping Equipment	75,489			75,489
320	Water Treatment Equipment	6,163			6,163
330	Distribution Reservoirs and Standpipes	288,879			288,879
331	Transmission and Distribution Mains	282,944			282,944
333	Services	69,852			69,852
334	Meters and Meter Installations	146,659	1,365		148,024
335	Hydrants	8,000			8,000
336	Backflow Prevention Devices	0			
339	Other Plant Miscellaneous Equipment	305			305
340	Office Furniture and Equipment	5,740			5,740
341	Transportation Equipment	800			800
342	Stores Equipment	0			
343	Tools, Shop and Garage Equipment	937			937
344	Laboratory Equipment	0			
345	Power Operated Equipment	0			
346	Communication Equipment	0			
347	Miscellaneous Equipment	0			
349	Abandonment of Regional Plant	0			
<b>TOTAL WATER PLANT</b>		<b>\$ 1,214,349</b>	<b>\$ 1,365</b>	<b>\$</b>	<b>\$ 1,215,714</b>

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WATER UTILITY PLANT MATRIX**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
301	1993 Rate Case Expense	\$ 482	\$ 482				
302	Franchises	925	925				
303	Land and Land Rights	182,500		182,500			
304	Structures and Improvements	122,472		122,472			
305	Collecting and Impounding Reservoirs						
306	Lake, River and Other Intakes						
307	Wells and Springs						
309	Supply Mains	2,469		2,469			
310	Power Generation Equipment	19,733		19,733			
311	Pumping Equipment	75,489		75,489			
320	Water Treatment Equipment	6,163			6,163		
330	Distribution Reservoirs and Standpipes	288,879				288,879	
331	Transmission and Distribution Mains	282,944				282,944	
333	Services	69,852				69,852	
334	Meters and Meter Installations	148,024				148,024	
335	Hydrants	8,000				8,000	
336	Backflow Prevention Devices						
339	Other Plant Miscellaneous Equipment	305	305				
340	Office Furniture and Equipment	5,740					5,740
341	Transportation Equipment	800					800
342	Stores Equipment						
343	Tools, Shop and Garage Equipment	937					937
344	Laboratory Equipment						
345	Power Operated Equipment						
346	Communication Equipment						
347	Miscellaneous Equipment						
349	Abandonment of Regional Plant						
<b>TOTAL WATER PLANT</b>		<b>\$ 1,215,714</b>	<b>\$ 1,712</b>	<b>\$ 402,663</b>	<b>\$ 6,163</b>	<b>\$ 797,699</b>	<b>\$ 7,477</b>

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**BASIS FOR WATER DEPRECIATION CHARGES**

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c
(a)	(b)	(c)	(d)	(e)
301	1993 Rate Case Expense	4		25.00%
302	Franchises	29		
304	Structures and Improvements	27		
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	15		6.67%
309	Supply Mains	32		3.13%
310	Power Generation Equipment	15		6.67%
311	Pumping Equipment	15		6.67%
320	Water Treatment Equipment	7		14.29%
330	Distribution Reservoirs and Standpipes	30		3.33%
331	Transmission and Distribution Mains	40		2.50%
333	Services	35		2.86%
334	Meters and Meter Installations	17		5.88%
335	Hydrants	20		5.00%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment	6		16.67%
340	Office Furniture and Equipment	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment	15		6.67%
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
349	Abandonment of Regional Plant			
Water Plant Composite Depreciation Rate *				

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

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SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

**ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION**

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	1993 Rate Case Expense	\$ 421	\$ 61		\$ 61
302	Franchises	834	31		31
304	Structures and Improvements	59,878	4,082		4,082
305	Collecting and Impounding Reservoirs	0			0
306	Lake, River and Other Intakes	0			0
307	Wells and Springs	0			0
309	Supply Mains	1,501	70		70
310	Power Generation Equipment	19,285	448		448
311	Pumping Equipment	75,294	194		194
320	Water Treatment Equipment	4,209	616		616
330	Distribution Reservoirs and Standpipes	116,981	7,807		7,807
331	Transmission and Distribution Mains	135,832	6,580		6,580
333	Services	34,073	1,746		1,746
334	Meters and Meter Installations	20,732	7,371		7,371
335	Hydrants	4,644	177		177
336	Backflow Prevention Devices	0			0
339	Other Plant Miscellaneous Equipment	218	17		17
340	Office Furniture and Equipment	4,773	956		956
341	Transportation Equipment	800	0		0
342	Stores Equipment	0			0
343	Tools, Shop and Garage Equipment	674	58		58
344	Laboratory Equipment	0			0
345	Power Operated Equipment	0			0
346	Communication Equipment	0			0
347	Miscellaneous Equipment	0			0
349	Abandonment of Regional Plant				
<b>TOTAL WATER ACCUMULATED DEPRECIATION</b>		<b>\$ 480,149</b>	<b>\$ 30,214</b>	<b>\$ 0</b>	<b>\$ 30,214</b>

\* Specify nature of transaction  
Use ( ) to denote reversal entries.

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)**

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
301	1993 Rate Case Expense	\$ _____	_____	_____	\$ 0	\$ 482
302	Franchises	_____	_____	_____	0	865
304	Structures and Improvements	_____	_____	_____	0	63,960
305	Collecting and Impounding Reservoirs	_____	_____	_____	0	0
306	Lake, River and Other Intakes	_____	_____	_____	0	0
307	Wells and Springs	_____	_____	_____	0	0
309	Supply Mains	_____	_____	_____	0	1,571
310	Power Generation Equipment	_____	_____	_____	0	19,733
311	Pumping Equipment	_____	_____	_____	0	75,488
320	Water Treatment Equipment	_____	_____	_____	0	4,825
330	Distribution Reservoirs and Standpipes	_____	_____	_____	0	124,788
331	Transmission and Distribution Mains	_____	_____	_____	0	142,412
333	Services	_____	_____	_____	0	35,819
334	Meters and Meter Installations	_____	_____	_____	0	28,103
335	Hydrants	_____	_____	_____	0	4,821
336	Backflow Prevention Devices	_____	_____	_____	0	0
339	Other Plant Miscellaneous Equipment	_____	_____	_____	0	235
340	Office Furniture and Equipment	_____	_____	_____	0	5,729
341	Transportation Equipment	_____	_____	_____	0	800
342	Stores Equipment	_____	_____	_____	0	0
343	Tools, Shop and Garage Equipment	_____	_____	_____	0	732
344	Laboratory Equipment	_____	_____	_____	0	0
345	Power Operated Equipment	_____	_____	_____	0	0
346	Communication Equipment	_____	_____	_____	0	0
347	Miscellaneous Equipment	_____	_____	_____	0	0
349	Abandonment of Regional Plant	_____	_____	_____	0	0
<b>TOTAL WATER ACCUMULATED DEPRECIATION</b>		<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 0</b>	<b>\$ 510,363</b>







UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
460	Water Sales: Unmetered Water Revenue			\$
461.1	Metered Water Revenue: Sales to Residential Customers	447	446	136,444
461.2	Sales to Commercial Customers	54	55	46,048
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
Total Metered Sales		501	501	\$ 182,492
462.1	Fire Protection Revenue: Public Fire Protection			
462.2	Private Fire Protection			
Total Fire Protection Revenue		-	-	\$ -
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
Total Water Sales		501	501	\$ 182,492
469	Other Water Revenues: Guaranteed Revenues (Including Allowance for Funds Prudently Invested or AFPI)			\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			3,123
Total Other Water Revenues				\$ 3,123
Total Water Operating Revenues				\$ 185,615

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
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**WATER UTILITY EXPENSE ACCOUNTS**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 81,600	\$ 8,160	8,160
603	Salaries and Wages - Officers, Directors and Majority Stockholders	-		
604	Employee Pensions and Benefits	4,472	447	447
610	Purchased Water	-		
615	Purchased Power	12,170	12,170	
616	Fuel for Power Production	-		
618	Chemicals	804	804	
620	Materials and Supplies	-		
631	Contractual Services-Engineering	3,155		
632	Contractual Services - Accounting	17,300		
633	Contractual Services - Legal	-		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing	175		
636	Contractual Services - Other	6,973	6,973	
641	Rental of Building/Real Property	6,400		
642	Rental of Equipment	-		
650	Transportation Expenses	-		
656	Insurance - Vehicle	-		
657	Insurance - General Liability	4,345	4,345	
658	Insurance - Workman's Comp.	-		
659	Insurance - Other	-		
660	Advertising Expense	-		
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	-		
667	Regulatory Commission Exp.-Other	-		
668	Water Resource Conservation Exp.	-		
670	Bad Debt Expense	-		
675	Miscellaneous Expenses	\$ 26,572	8,316	17,464
Total Water Utility Expenses		\$ 163,966	\$ 41,215	\$ 26,071



UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

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Tradewinds Utilities, Inc / Marion County

**PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	3,200	251	2,949	2,949
February	0	2,790	400	2,390	2,390
March	0	3,112	832	2,280	2,280
April	0	3,779	553	3,226	3,226
May	0	3,869	867	3,002	3,002
June	0	2,688	87	2,601	2,601
July	0	3,165	723	2,442	2,442
August	0	3,063	740	2,323	2,323
September	0	2,994	540	2,454	2,454
October	0	2,981	700	2,281	2,281
November	0	2,979	252	2,727	2,727
December	0	3,000	700	2,300	2,300
Total for Year	-	37,620	6,645	30,975	30,975

If water is purchased for resale, indicate the following:

Vendor \_\_\_\_\_

Point of delivery \_\_\_\_\_

If water is sold to other water utilities for redistribution, list names of such utilities below:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**SOURCE OF SUPPLY**

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Backup Well	5,000,000 *	0	Well
Backup Well	5,000,000 *	0	Well
Main Well	47,450,000 *	130,000	Well

\* Annual

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	<u>108,500</u>
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	<u>Flow Meter</u>
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	<u>Liquid Chlorinated</u>
<b>LIME TREATMENT</b>	
Unit rating (i.e., GPM, pounds per gallon): <u>N/A</u>	Manufacturer: _____
<b>FILTRATION</b>	
Type and size of area:	
Pressure (in square feet): <u>N/A</u>	Manufacturer: _____
Gravity (in GPM/square feet): _____	Manufacturer: _____

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS**

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential				
5/8"	Displacement	1.0	462	462
3/4"	Displacement	1.5		
1"	Displacement	2.5	32	80
1 1/4"	Displacement, Compound or Turbine	3.8		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	9	72
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Water System Meter Equivalents				614

**CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:  
 $ERC = ( \text{Total SFR gallons sold (Omit 000)} / 365 \text{ days} / 350 \text{ gallons per day} )$

ERC Calculation: 39,965,000 gallons sold / 501 average SFR Customers / 365 days	218
------------------------------------------------------------------------------------	-----

UTILITY NAME: Tradewinds Utilities, Inc

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**OTHER WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's \* the system can efficiently serve. 218
2. Maximum number of ERCs \* which can be served. 300
3. Present system connection capacity (in ERCs \*) using existing lines. 225
4. Future connection capacity (in ERCs \*) upon service area buildout. 10
5. Estimated annual increase in ERCs \*. 1
6. Is the utility required to have fire flow capacity? Yes  
If so, how much capacity is required? 1500 GPM
7. Attach a description of the fire fighting facilities. Fire Truck Tank Refill, Fire Hydrants, and Commercial Sprinkler System
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. N/A  
\_\_\_\_\_  
\_\_\_\_\_
9. When did the company last file a capacity analysis report with the DEP? \_\_\_\_\_ Apr-09
10. If the present system does not meet the requirements of DEP rules:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? \_\_\_\_\_
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
11. Department of Environmental Protection ID # 3424620
12. Water Management District Consumptive Use Permit # 2995
  - a. Is the system in compliance with the requirements of the CUP? Yes
  - b. If not, what are the utility's plans to gain compliance? \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

\* An ERC is determined based on the calculation on the bottom of Page W-13.

**WASTEWATER  
OPERATION  
SECTION**



UTILITY NAME: Tradewinds Utilities, Inc

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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**SCHEDULE OF YEAR END WASTEWATER RATE BASE**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,043,642
	Less:		
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6(b)	<u>761,041</u>
110	Accumulated Amortization		
271	Contributions in Aid of Construction	S-7	<u>533,486</u>
252	Advances for Construction	F-20	<u>0</u>
Subtotal			\$ <u>-250,885</u>
	Add:		
272	Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ <u>449,344</u>
Subtotal			\$ <u>198,459</u>
	Plus or Minus:		
114	Acquisition Adjustments (2)		
115	Accumulated Amortization of Acquisition Adjustments (2)		
	Working Capital Allowance (3)		<u>22,466</u>
	Other (Specify):		
WASTEWATER RATE BASE			\$ <u><u>220,925</u></u>
WASTEWATER OPERATING INCOME		S-3	\$ <u><u>-2,146</u></u>
ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)			<u><u>-0.97%</u></u>

NOTES : (1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
<b>UTILITY OPERATING INCOME</b>			
400	Operating Revenues	S-9	\$ 203,679
530	Less: Guaranteed Revenue (and AFPI)	S-9	0
Net Operating Revenues			\$ 203,679
401	Operating Expenses	S-10(a)	\$ 179,725
403	Depreciation Expense	S-6(a)	20,267
	Less: Amortization of CIAC	S-8(a)	11,378
Net Depreciation Expense			\$ 8,889
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	0
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		9,166
408.11	Property Taxes		1,701
408.12	Payroll Taxes		6,344
408.13	Other Taxes and Licenses		
408	Total Taxes Other Than Income		\$ 17,211
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
Utility Operating Expenses			\$ 205,825
Utility Operating Income			\$ (2,146)
530	Add Back: Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
Total Utility Operating Income			\$ (2,146)

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UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.					
NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ 947	\$	\$	\$ 947
352	Franchises	3,806			3,806
353	Land and Land Rights	93,388			93,388
354	Structures and Improvements	168,476	704		169,180
355	Power Generation Equipment	0			0
360	Collection Sewers - Force	33,448			33,448
361	Collection Sewers - Gravity	141,888			141,888
362	Special Collecting Structures	2,531			2,531
363	Services to Customers	64,155			64,155
364	Flow Measuring Devices	1,711			1,711
365	Flow Measuring Installations	0			0
366	Reuse Services	0			0
367	Reuse Meters and Meter Installations	0			0
370	Receiving Wells	210,476	4,854		215,330
371	Pumping Equipment	0			0
374	Reuse Distribution Reservoirs	0			0
375	Reuse Transmission and Distribution System	0			0
380	Treatment and Disposal Equipment	124,447			124,447
381	Plant Sewers	153,842			153,842
382	Outfall Sewer Lines	8,821			8,821
389	Other Plant Miscellaneous Equipment	7,567			7,567
390	Office Furniture and Equipment	5,397			5,397
391	Transportation Equipment	0			0
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	1,135			1,135
394	Laboratory Equipment	0			0
395	Power Operated Equipment	16,049			16,049
396	Communication Equipment	0			0
397	Miscellaneous Equipment	0			0
398	Other Tangible Plant	0			0
Total Wastewater Plant		\$ 1,038,084	\$ 5,558	\$ 0	\$ 1,043,642

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a)  
GROUP \_\_\_\_\_

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT  
December 31, 2012

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

WASTEWATER UTILITY PLANT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (f)	.1	.2	.3	.4	.5
			INTANGIBLE PLANT (g)	COLLECTION PLANT (h)	SYSTEM PUMPING PLANT (i)	TREATMENT AND DISPOSAL (j)	GENERAL PLANT (k)
351	Organization	\$ 947	\$ 947				
352	Franchises	3,806	3,806				
353	Land and Land Rights	93,388		93,388			
354	Structures and Improvements	169,180		169,180			
355	Power Generation Equipment	0		0			
360	Collection Sewers - Force	33,448		33,448			
361	Collection Sewers - Gravity	141,888		141,888			
362	Special Collecting Structures	2,531		2,531			
363	Services to Customers	64,155		64,155			
364	Flow Measuring Devices	1,711		1,711			
365	Flow Measuring Installations	0		0			
366	Reuse Services	0		0			
367	Reuse Meters and Meter Installations	0		0			
370	Receiving Wells	215,330			215,330		
371	Pumping Equipment	0			0		
374	Reuse Distribution Reservoirs	0			0		
375	Reuse Transmission and Distribution System	0			0		
380	Treatment and Disposal Equipment	124,447				124,447	
381	Plant Sewers	153,842				153,842	
382	Outfall Sewer Lines	8,821				8,821	
389	Other Plant Miscellaneous Equipment	7,567		7,567			
390	Office Furniture and Equipment	5,397					5,397
391	Transportation Equipment	0					0
392	Stores Equipment	0					0
393	Tools, Shop and Garage Equipment	1,135					1,135
394	Laboratory Equipment	0					0
395	Power Operated Equipment	16,049		16,049			
396	Communication Equipment	0					0
397	Miscellaneous Equipment	0					0
398	Other Tangible Plant	0					0
Total Wastewater Plant		\$ 1,043,642	\$ 4,753	\$ 529,917	\$ 215,330	\$ 287,110	\$ 6,532

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b)  
GROUP \_\_\_\_\_

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
--------------------------------------------

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**BASIS FOR WASTEWATER DEPRECIATION CHARGES**

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
351	Organizational	29		3.45%
352	Franchises	3		33.33%
354	Structures and Improvements	27		3.70%
360	Collection Sewers - Force	27		3.70%
361	Collection Sewers - Gravity	40		2.50%
362	Special Collecting Structures	37		2.70%
363	Services to Customers	35		2.86%
364	Flow Measuring Devices	17		5.88%
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	18		5.56%
371	Pumping Equipment			
375	Reuse Transmission and Distribution System			
380	Treatment and Disposal Equipment	15		6.67%
382	Used Plant #3	15		6.67%
389	Other Plant Miscellaneous Equipment	35		2.86%
390	Office Furniture and Equipment	6		16.67%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	15		6.67%
394	Laboratory Equipment			
395	Tractor & Mower	10		10.00%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewater Plant Composite Depreciation Rate *				

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Tradewinds Utilities, Inc

YEAR OF REPORT  
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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION**

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organizational	\$ 661	\$ 23	\$	\$ 23
352	Franchises	3,719	86		86
354	Structures and Improvements	86,527	5,631		5,631
355	Power Generation Equipment	0			0
360	Collection Sewers - Force	27,259	1,115		1,115
361	Collection Sewers - Gravity	80,289	3,153		3,153
362	Special Collecting Structures	2,532			0
363	Services to Customers	41,306	1,688		1,688
364	Flow Measuring Devices	1,710			0
365	Flow Measuring Installations	0			0
366	Reuse Services	0			0
367	Reuse Meters and Meter Installations	0			0
370	Receiving Wells	189,839	7,134		7,134
371	Pumping Equipment	0			0
375	Reuse Transmission and Distribution System	0			0
380	Treatment and Disposal Equipment	124,447			0
381	Plant Sewers	153,841			0
382	Outfall Sewer Lines	3,469	588		588
389	Other Plant Miscellaneous Equipment	3,698	420		420
390	Office Furniture and Equipment	4,750	359		359
391	Transportation Equipment	0			0
392	Stores Equipment	0			0
393	Tools, Shop and Garage Equipment	678	70		70
394	Laboratory Equipment	0			0
395	Power Operated Equipment	16,049			0
396	Communication Equipment	0			0
397	Miscellaneous Equipment	0			0
398	Other Tangible Plant	0			0
Total Depreciable Wastewater Plant in Service		\$ 740,774	\$ 20,267	\$ 0	\$ 20,267

\* Specify nature of transaction.  
Use ( ) to denote reversal entries.

UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
December 31, 2012

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION**

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (l)
354	Structures and Improvements	\$	\$	\$	\$ 0	\$ 684
					0	3,805
354	Structures and Improvements	\$	\$	\$	0	92,158
355	Power Generation Equipment				0	0
360	Collection Sewers - Force				0	28,374
361	Collection Sewers - Gravity				0	83,442
362	Special Collecting Structures				0	2,532
363	Services to Customers				0	42,994
364	Flow Measuring Devices				0	1,710
365	Flow Measuring Installations				0	0
366	Reuse Services				0	0
367	Reuse Meters and Meter Installations				0	0
370	Receiving Wells				0	196,973
371	Pumping Equipment				0	0
375	Reuse Transmission and Distribution System				0	0
380	Treatment and Disposal Equipment				0	124,447
381	Plant Sewers				0	153,841
382	Outfall Sewer Lines				0	4,057
389	Other Plant Miscellaneous Equipment				0	4,118
390	Office Furniture and Equipment				0	5,109
391	Transportation Equipment				0	0
392	Stores Equipment				0	0
393	Tools, Shop and Garage Equipment				0	748
394	Laboratory Equipment				0	0
395	Power Operated Equipment				0	16,049
396	Communication Equipment				0	0
397	Miscellaneous Equipment				0	0
398	Other Tangible Plant				0	0
Total Depreciable Wastewater Plant in Service		\$ 0	\$ 0	\$ 0	\$ 0	\$ 761,041

\* Specify nature of transaction.  
Use ( ) to denote reversal entries.

S-6(b)  
GROUP \_\_\_\_\_







UTILITY NAME: Tradewinds Utilities, Inc

**YEAR OF REPORT**  
December 31, 2012

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
<b>WASTEWATER SALES</b>				
	Flat Rate Revenues:			
521.1	Residential Revenues	_____	_____	\$ _____
521.2	Commercial Revenues	_____	_____	_____
521.3	Industrial Revenues	_____	_____	_____
521.4	Revenues From Public Authorities	_____	_____	_____
521.5	Multiple Family Dwelling Revenues	_____	_____	_____
521.6	Other Revenues	_____	_____	_____
521	Total Flat Rate Revenues	0	0	\$ 0
	Measured Revenues:			
522.1	Residential Revenues	254	253	135,264
522.2	Commercial Revenues	38	39	68,415
522.3	Industrial Revenues	_____	_____	_____
522.4	Revenues From Public Authorities	_____	_____	_____
522.5	Multiple Family Dwelling Revenues	_____	_____	_____
522	Total Measured Revenues	292	292	\$ 203,679
523	Revenues From Public Authorities	_____	_____	_____
524	Revenues From Other Systems	_____	_____	_____
525	Interdepartmental Revenues	_____	_____	_____
Total Wastewater Sales		<u>292</u>	<u>292</u>	\$ <u>203,679</u>
<b>OTHER WASTEWATER REVENUES</b>				
530	Guaranteed Revenues			\$ _____
531	Sale of Sludge			_____
532	Forfeited Discounts			_____
534	Rents From Wastewater Property			_____
535	Interdepartmental Rents			_____
536	Other Wastewater Revenues (Including Allowance for Funds Prudently Invested or AFPI)			_____
Total Other Wastewater Revenues				\$ 0

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Tradewinds Utilities, Inc

<b>YEAR OF REPORT</b> December 31, 2012
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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
RECLAIMED WATER SALES				
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues	_____	_____	\$ _____
540.2	Commercial Reuse Revenues	_____	_____	_____
540.3	Industrial Reuse Revenues	_____	_____	_____
540.4	Reuse Revenues From Public Authorities	_____	_____	_____
540.5	Other Revenues	_____	_____	_____
540	Total Flat Rate Reuse Revenues	_____	_____	\$ _____ 0
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues	_____	_____	_____
541.2	Commercial Reuse Revenues	_____	_____	_____
541.3	Industrial Reuse Revenues	_____	_____	_____
541.4	Reuse Revenues From Public Authorities	_____	_____	_____
541	Total Measured Reuse Revenues	_____	_____	\$ _____ 0
544	Reuse Revenues From Other Systems			
Total Reclaimed Water Sales				\$ _____ 0
Total Wastewater Operating Revenues				\$ <u>203,679</u>

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

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UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX**

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 COLLECTION EXPENSES- OPERATIONS (d)	.2 COLLECTION EXPENSES- MAINTENANCE (e)	.3 PUMPING EXPENSES - OPERATIONS (f)	.4 PUMPING EXPENSES MAINT (g)	.5 TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	.6 TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 83,200	\$ 20,800		20,800			
703	Salaries and Wages - Officers, Directors and Majority Stockholders							
704	Employee Pensions and Benefits	6,344	1,586		1,586			
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	7,752						
715	Purchased Power	19,346	9,673		9,673			
716	Fuel for Power Production							
718	Chemicals	3,801	3,801					
720	Materials and Supplies							
731	Contractual Services-Engineering	975	488		488			
732	Contractual Services - Accounting	23,600						
733	Contractual Services - Legal							
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	560						
736	Contractual Services - Other	8,943	4,472		4,472			
741	Rental of Building/Real Property	7,800						
742	Rental of Equipment							
750	Transportation Expenses							
756	Insurance - Vehicle							
757	Insurance - General Liability	4,940	1,235		1,235			
758	Insurance - Workman's Comp.							
759	Law Suit Settlement							
760	Advertising Expense							
766	Regulatory Commission Expenses - Amortization of Rate Case Expense							
767	Regulatory Commission Exp.-Other							
770	Bad Debt Expense							
775	Miscellaneous Expenses	12,464	3,116		3,116			
<b>Total Wastewater Utility Expenses</b>		<b>\$ 179,725</b>	<b>\$ 45,170</b>	<b>\$ 0</b>	<b>\$ 41,369</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

UTILITY NAME:

Tradewinds Utilities, Inc

YEAR OF REPORT

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SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	.9 RECLAIMED WATER TREATMENT EXPENSES- OPERATIONS (l)
701	Salaries and Wages - Employees	\$ 20,800		20,800
703	Salaries and Wages - Officers, Directors and Majority Stockholders			
704	Employee Pensions and Benefits	1,586		1,586
710	Purchased Sewage Treatment			
711	Sludge Removal Expense			7,752
715	Purchased Power			
716	Fuel for Power Purchased			
718	Chemicals			
720	Materials and Supplies		0	
731	Contractual Services-Engineering			
732	Contractual Services - Accounting		23,600	
733	Contractual Services - Legal		0	
734	Contractual Services - Mgt. Fees	0	0	
735	Contractual Services - Testing			
736	Contractual Services - Other			
741	Rental of Building/Real Property	6,240	1,560	
742	Rental of Equipment			
750	Transportation Expenses			
756	Insurance - Vehicle			
757	Insurance - General Liability	1,235		1,235
758	Insurance - Workman's Comp.			
759	Law Suit Settlement		0	
760	Advertising Expense			
766	Regulatory Commission Expenses - Amortization of Rate Case Expense			
767	Regulatory Commission Exp.-Other			
770	Bad Debt Expense			
775	Miscellaneous Expenses	3116		3116
Total Wastewater Utility Expenses		\$ 32,977	\$ 25,160	\$ 34,489

S-10(b)  
GROUP \_\_\_\_\_

UTILITY NAME: Tradewinds Utilities, Inc

SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS**

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	253	253
3/4"	Displacement	1.5		
1"	Displacement	2.5	17	43
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	9	72
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
Total Wastewater System Meter Equivalents				<u>368</u>

**CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS**

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC).

Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

$$ERC = ( \text{Total SFR gallons treated (Omit 000)} / 365 \text{ days} / 280 \text{ gallons per day} )$$

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

$$34523438 \text{ gallons sold} / 368 \text{ average SFR Customers} / 365 \text{ days} = 257$$

UTILITY NAME: Tradewinds Utilities, Inc

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SYSTEM NAME / COUNTY : Tradewinds Utilities, Inc / Marion County

**WASTEWATER TREATMENT PLANT INFORMATION**

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity		81,000 Total	
Basis of Permit Capacity (1)			
Manufacturer	McNeil	Marlof	
Type (2)	Concrete	Concrete	
Hydraulic Capacity	65,000	50,000	
Average Daily Flow	22,500	22,500	
Total Gallons of Wastewater Treated	22,500	22,500	
Method of Effluent Disposal	Spray Field		

(1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit  
(i.e. average annual daily flow, etc.)

(2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:

Tradewinds Utilities, Inc

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SYSTEM NAME / COUNTY :

Tradewinds Utilities, Inc / Marion County

**OTHER WASTEWATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.

- 1. Present number of ERCs\* now being served \_\_\_\_\_ 218
- 2. Maximum number of ERCs\* which can be served \_\_\_\_\_ 275
- 3. Present system connection capacity (in ERCs\*) using existing lines \_\_\_\_\_ 57
- 4. Future connection capacity (in ERCs\*) upon service area buildout \_\_\_\_\_ 275
- 5. Estimated annual increase in ERCs\* \_\_\_\_\_ 1
- 6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  
NONE
- 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A
- 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? \_\_\_\_\_ NO  
If so, when? \_\_\_\_\_
- 9. Has the utility been required by the DEP or water management district to implement reuse? \_\_\_\_\_ NO  
If so, what are the utility's plans to comply with this requirement? \_\_\_\_\_
- 10. When did the company last file a capacity analysis report with the DEP? \_\_\_\_\_ N/A
- 11. If the present system does not meet the requirements of DEP rules:
  - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
  - b. Have these plans been approved by DEP? N/A
  - c. When will construction begin? \_\_\_\_\_
  - d. Attach plans for funding the required upgrading.
  - e. Is this system under any Consent Order with DEP? \_\_\_\_\_
- 12. Department of Environmental Protection ID # \_\_\_\_\_ FLA010699-001

\* An ERC is determined based on the calculation on S-11.