

(Gross Revenue of Less Than \$200,000 Each)

# ANNUAL REPORT

WS387-01-AR Buttonwood Bay Water & Sewer Company, LLC

431-W/364-S

Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



# **PUBLIC SERVICE COMMISSION**

FOR THE
YEAR ENDED DECEMBER 31,2001

### Cronin, Jackson, Nixon & Wilson

CERTIFIED PUBLIC ACCOUNTANTS, P.A.

JAMES L. CARLSTEDT, C.P.A. CHRISTINE R. CHRISTIAN, C.P.A. JOHN H. CRONIN, JR., C.P.A. ROBERT H. JACKSON, C.P.A. ROBERT C. NIXON, C.P.A. JEANETTE SUNG, C.P.A. HOLLY M. TOWNER, C.P.A. REBECCA G. VOITLEIN, C.P.A. JAMES L. WILSON, C.P.A. 2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 33765-4419 (727) 791-4020 FACSIMILE (727) 797-3602 e-Mail cpas@cjnw.net

April 24, 2002

Officers and Directors Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

We have compiled the 2001 Annual Report of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

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#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Company: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

For the Year Ended December 31, 2001

(a)		(b)	(c)		(d)
Accounts	ŀ	Fross Water evenues per Sch. F-3	Gross Water Revenues per RAF Return		Difference (b) - (c)
Gross Revenue:					
Residential	<u>\$</u>	45,483	\$ 72,90	5 \$	(27,422)
Commercial		-			
Industrial		-		-	_
Multiple Family		<u>-</u>		<u>.</u>	_
Guaranteed Revenues		-			-
Other		<u>-</u>			
Total Water Operating Revenue	\$	45,483	\$ 72,905	5 \$	(27,422)
LESS: Expense for Purchased Water from FPSC-Regulated Utility					
Net Water Operating Reveunes	\$	45,483	\$ 72,905	\$ \$	(27,422)

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Sun Communities Acquisitions, LLC purchased the assets of Buttonwood Bay Mobile Home Park & R.V. Resort, which included utility assets, and received title to this property on December 7, 2001. Subsequently, the Company assumed all utility operations. The Company obtained incomplete and inaccurate records related to 2001 from the prior ownership group and elected to pay the Regulatory Assessment Fees (RAF) based on an estimate relating to prior year revenues.

#### Instructions

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Company: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

For the Year Ended December 31, 2001

(a)	(b)	(c)		(d)
Accounts	ss Wastewater evenues per Sch. F-3	oss Wastewater Revenues per RAF Return	]	Difference (b) - (c)
Gross Revenue:				
Residential	\$ 37,719	\$ 50,742	<u>\$</u>	(13,023)
Commercial	 	 <u>-</u>		_
Industrial	 <u>-</u>	 _		_
Multiple Family	 	 		_
Guaranteed Revenues	 	 <u> </u>		
Other	 _	 <u>-</u>		
Total Wastewater Operating Revenue	\$ 37,719	\$ 50,742	\$	(13,023)
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility	 	<u>-</u>		-
Net Wastewater Operating Reveunes	\$ 37,719	\$ 50,742	\$	(13,023)

HVn	lanatione
LAD.	lanations:

Sun Communities Acquisitions, LLC purchased the assets of Buttonwood Bay Mobile Home Park & R.V. Resort, which included utility assets, and received title to this property on December 7, 2001. Subsequently, the Company assumed all utility operations. The Company obtained incomplete and inaccurate records related to 2001 from the prior ownership group and elected to pay the Regulatory Assessment Fees (RAF) based on an estimate relating to prior year revenues.

#### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### **GENERAL INSTRUCTIONS**

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC)
   Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida
   Administrative Code.
- Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- Complete this report by means which will result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional schedules should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7)(a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

#### **GENERAL DEFINITIONS**

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER )- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

#### REPORT OF

Sur		.C d/b/a Buttonwood Bay Utilities	
	(Exact name	e of utility)	
10001	U.S. 27 South	10001 U.S. 27	7 South
Sebring, F	1. 33870	Sebring, Fl. 3	33870
Mailing Address		Street Address	
Telephone Number	(352) 854-6210	Date Utility First Organized	April, 1981
Check the business entity of the Individual	e utility as filed with the Internal Sub Chapter S Corporation	al Revenue Service: 1120 Corporation	x Partnership
Location where books and reco		31700 Middlebelt Rd., Suite 1 ton Hills, Michigan 48334 (248-9)	145 32-7417)
Names of subdivisions where s	ervice is provided: _ [	Buttonwood Bay Mobile Home Pa	ırk & R.V. Resort
	CONTA	CTS:	
Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence:  Ms. Mary Petrella	Comptroller	31700 Middlebelt Rd.,Suite 145 Farmington Hills, Mi. 48334	
Person who prepared this report:Cronin, Jackson, Nixon & Wilson	CPA's	2560 Gulf-to-Bay Blvd. Clearwater, Fl.	-
Officers and Managers:  Ms. Mary Petrella	Comptroller	31700 Middlebelt Rd.,Suite 145 Farmington Hills, Mi. 48334	None
			-

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Address	Salary Charged Utility
Sun Communities Acquisitions,	100%	31700 Middlebelt Rd.,Suite 145	N/A
LLC		Farmington Hills, Mi. 48334	

#### **UTILITY NAME:**

#### **INCOME STATEMENT(1)**

	Ref.				Total
Account Name	Page	Water	Wastewater	Other (1)	Company
Gross Revenue:					
Residential		\$ 45,483	\$ 37,719		6 00 000
Commercial		4 10,400	ψ 37,7 1 <del>9</del>	·	\$ 83,202
Industrial					-
Multiple Family					
Guarenteed Revenues	İ			l	
Other (Specify)	i				
(oposity)					
Total Gross Revenue		45,483	37,719	N/A	83,202
Operation Expense (Must	W-3				
tie to Pages W-3 and S-3)	S-3	75,729	22,388		00 447
,		10,725			98,117
Depreciation Expense	F-5				
CIAC Amortization Expense	F-8				
Taxes Other Than Income	F-7				
Income Taxes	F-7				
Total Operating Expenses		75,729	22,388		98,117
Net Operating Income (Loss)		(20.240)	45.004		·
· · · · · · · · · · · · · · · · · · ·	İ	(30,246)	15,331		(14,915)
Other Income:					
Nonutility Income				1	
	i				
	l				
Other Deductions:					
Miscellaneous Nonutilty Expenses		(F.046)			
Interest Expense	Í	(5,046)			(5,046)
Prior ownership net	ł	<del></del>			
income (loss)		(25,200)	15,331		(0.000)
(333)	ŀ	(23,200)	13,331		(9,869)
Net Income (Loss)		N/A	N1/A	NIZA	
riot moome (£033)		IN/FA	N/A	N/A	\$
Note (1): On December 7, 0004, 0					<u></u>

Note (1): On December 7, 2001, Sun Communities Acquisitions, LLC purchased the assets of Buttonwood Bay Mobile Home Park and RV Resort, which included utility assets, and assumed utility management and operations. The Company has not been able to obtain, from the previous owner, any complete financial information or supporting documentation for 2001. The Company has received a partial 2001 general ledger containing unsubstantiated operating activity. Sun Communities Acquisitions, LLC has included this information for Annual Report purposes, but takes no responsibility for the accuracy of the information received from the former owner. Currently, the Company is recording 2002 financial information in accordance with NARUC guidelines and is preparing to file a Certificate Transfer Application with the Commission.

#### **COMPARATIVE BALANCE SHEET**

Account Name	Reference Page	Current Year(1)	Previous
	rage	Year(1)	Year
ASSETS:	] [		
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 911,735	\$ 911,735
Accumulated Depreciation and			
Amortization (108)	F-5, W-2, S-2	(505,201)	(505,201)
Net Utility Plant		406,534	406,534
Cash			525
Customer Accounts Receivable (141)			17,760
Other Assets (Specify):			No. Sci. Co.
Accounts Receivable - Assoc Co's			382,097
Utility deposits			700
Total Assets		\$ 406,534	\$ 807,616
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		\$ 30,000
Preferred Stock Issued (204)	F-6		30,000
Other Paid In Capital (211)	. 0	406,534	902.050
Retained Earnings (Deficit)(215)	F-6	400,334	802,659
Proprietary Capital (Proprietary and	, 0		(41,757)
partnership only) (218)	F-6		
Total Capital		406,534	790,902
Long Term Debt (224)	F-6		
Accounts Payable (231)			10,832
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)	F-7		5,882
Other Liabilities (Specify): Accounts Payable - Assoc Co			0,002
Deferred Income Taxes		-	
Advances For Construction (252)			
Contributions In Aid Of	i		
Construction - Net (271 - 272)	F-8		-
Total Liabilities and Capital		\$ 406,534	\$ . 807,616

Note (1): Sun Communites Acquisitions, LLC obtained title to the assets from the prior ownership group on December 7, 2001. Subsequently, the Company assumed all utility operations. The Company has not been able to obtain any financial records related to the purchased assets. Currently, Sun Communities Acquisitions, LLC is preparing to file a certificate transfer application with the Florida Public Service Commission for this utility system.

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) Inclusive	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service  (101)  Construction Work In  Progress (105)  Other (Specify)	\$ 342,624	\$ 569,111	N/A	\$ 911,735
Total Utility Plant	\$ 342,624	\$ 569,111	N/A	\$ 911,735

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	\$ 170,051	\$ 335,150	N/A	\$ 505,201
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other credits (specify)				
Total credits				
Deduct Debits During Year:  Book cost of plant  retired  Cost of removal  Other debits (specify)				
Total debits				
Balance End of Year	\$ 170,051	\$ 335,150	N/A	\$ 505,201

#### **UTILITY NAME:**

#### **CAPITAL STOCK (201 - 204)**

	Common Stock	Preferred Stock
Par or stated value per share	N/A	N/A
Shares authorized		
Shares issued and outstanding	l l	
Total par value of stock issued		
Dividends declared per share for year		

#### **RETAINED EARNINGS (215)**

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ (41,757
Charges during the year (specify): Sun Communities Finance, LLC purchased the assets of the preavious		
Company only: therefore, prior years' earnings adjustment.		41,757
		-
ore, prior years earnings adjustment.		41,757

#### **PROPRIETARY CAPITAL (218)**

	Proprietor or Partner	Partner
Balance first of year	N/A	N/A
Charges during the year (specify):		
Balance end of year		

#### LONG TERM DEBT (224)

Interest		Principal	
Rate	# of Payments	Per Balance Sheet Date	
%		N/A	
%			
%			
%			
		<u> </u>	
	Rate	Rate # of Payments %%%	

UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

#### **TAXES ACCRUED (236)**

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorum tax Local property tax		N/A	N/A	
Regulatory assessment fee Other (Specify):				
Total taxes accrued	N/A	N/A	N/A	

#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Accurate information unavailable			
for the year ended 2001.			
See Schedule F-4(Note 1)			
The second secon			
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	-		

#### Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

#### YEAR OF REPORT December 31,2001

#### **CONTRIBUTIONS IN AID OF CONSTRUCTION (271)**

(a)	Water (b)	Wastewater (c)	TOTAL (d)
1. Balance first of year  2. Add credits during year:	N/A	N/A	N/A
3. Total	l		
4.Deduct charges during year			
5.Balance end of year			
6.Less Accumulated Amortization			
7.Net CIAC	N/A	N/A	N/A

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.		nents from which cash or property was "Cash" or		Wastewater	
N/A				\$ -	
b-total			NONE	NONE	
-					
eport below all capacity charges, m d customer connections charges r ar. Description of Charge	ain extension charges	Charge per Connection			
eport below all capacity charges, m d customer connections charges r ar.	nain extension charges received during the Number of		None	None	
eport below all capacity charges, m d customer connections charges r ar.  Description of Charge	nain extension charges received during the Number of Connections	Connection	None	None	
eport below all capacity charges, m d customer connections charges r ar.  Description of Charge	nain extension charges received during the Number of Connections	Connection	None	None	

#### **ACCUMULATED AMORTIZATION OF CIAC**

	Water	Wastewater	Total
Balance First of Year	N/A	N/A	N/A
Add Debits During Year:			
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above)	N1/A	N//A	
Talking and the first tag of with line #0 above	N/A	N/A	N/A
	İ		

# \*\* COMPLETION OF SCHEDULE ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR \*\*

**UTILITY NAME:** 

Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31,2001

#### **SCHEDULE "A"**

# SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (2)

CLASS OF CAPITAL (a)	Dollar Amount (1) (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	N/A	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total		100.00 %		%

- (1) Should equal amounts on schedule B, Column (f), Page F-10.
- (2) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### **APPROVED AFUDC RATE**

Current Commission approved AFUDC rate:	None	%
Commission order approving AFUDC rate:	N/A	

**UTILITY NAME:** 

Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

YEAR OF REPORT December 31,2001

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity	N/A				
Preferred Stock					
Long Term Debt					
Customer Deposits					
Tax Credits - Zero Cost					
Tax Credits - Weighted Cost					
Deferred Income Taxes					
Other (Explain)					
Total	N/A				

(1)	Explain below all adjustments made in Column (e):
_	

# WATER OPERATION SECTION

#### **UTILITY NAME:**

#### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301	Organization	\$ 4,866	\$ -	\$ -	
302	Franchises	1	<del></del>		\$ 4,866
303	Land and Land Rights				
304	Structure and Improvements _				
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes_				
307	Wells and Springs				
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment_	6,146			6.146
311	Pumping Equipment	317,616			6,146
320	Water Treatment Equipment	10,511			317,616
	Distribution Reservoirs and				10,511
	Standpipes				
331	Transmission and Distribution  Mains				
333	Services				
334	Meters and Meter Installations_	390			390
	Hydrants	1,135			
339	Other Plant and Miscellaneous Equipment	1,960			1,135
340	Office Furniture and Equipment				1,960
	Transportation Equipment				
342	Stores Equipment				
	Tools, Shop and Garage Equipn				
	Laboratory Equipment				
	Power Operated Equipment				
	Communication Equipment				
347 N	Miscellaneous Equipment				
	Other Tangible Plant				
	Fotal Water Plant	\$ 342,624			\$ 342,624

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31,2001

UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

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100		Service	Salvage	Depr.	Accumulated			Accum. Depr.
NO.		Life in	, <u>E</u>	Rate	Balance			Balance
(a)	ACCOUNT NAME (b)	Years (c)	Percent	Applied	Previous Year	Debits	Credits	End of year (f-g+h≈i)
301	Organization	40.00	70		Œ)	(g)	( <del>F</del> )	(i)
302	Franchises		8/ %		183	·	<b>↔</b>	\$ 183
304	Structure and Improvements		%	%				
305	Collecting and Impounding							
306	Lake, River and Other Intakes		%	%				•
307	Wells and Springs		% %	%				
308	Infiltration Galleries and		P <sub>Q</sub>					
309	Supply Mains		%	8				
310	Power Generation Equipment	0000	%					
311	Pumping Equipment	20.00	%		2,587			2.587
320	Water Treatment Equipment	28.00	%	2 57	162,290			162,290
330	Distribution Reservoirs and		0/		3,839		•	3,839
	Standpipes		%	%				
331	Transmission and Distribution							
	Mains		%	%				
	Services		%	8				
	Meters and Meter Installations	20.00	%	5.00 %	30			
	Hydrants	20.00	%		708		•	30
339	Other Plant and Miscellaneous				001		8	408
340	Office Furniture and Foreignment	10.00	%	10.00 %	714		•	714
341	Transportation Equipment		% %	<del>&gt; </del>				
342	Stores Equipment		0/					
343	Tools, Shop and Garage Equipment		%					
_	Laboratory Equipment		0%					
	Power Operated Equipment		% %	0				
	Communication Equipment		%	-				
_	Miscellaneous Equipment		%	70				
348 C	Other Tangible Plant		%	- %				
<u> </u>	Totals	-	<del>-</del>					
* This	* This amount chould the terms			<del>9</del>	I.CU,U\1			\$ 170,051

#### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	
601		Amount
603	Salaries and Wages - Employees	\$ 23,75
604	Salaries and Wages - Officers, Directors, and Majority Stockholders  Employee Pensions and Benefits	
610	Employee Pensions and Benefits  Purchased Water	
615	Purchased WaterPurchased Power	
616	Purchased Power  Fuel for Power Purchased	
618	Fuel for Power PurchasedChemicals	
620	Chemicals Materials and Supplies	
630	Materials and Supplies Contractual Services: Billing Operator and Management	
	operator and management	
	resuring	1.
640		27.70
650	Rents Transportation Expense	
655	Transportation Expense Insurance Expense Regulatory Commission Expenses (America d. D. J. C.	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Bad Debt Expense Miscellaneous Expenses	
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS(1)

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	ive Customers End of Year(1) (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	[				(1)
5/8"	D	1.0	426	426	426
3/4"	D	1.5			- 120
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service	_				
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3" .	D	15.0			
3"	c	16.0			
3"	Т	17.5			
Unmetered Customers Other (Specify):	D	1.0	534	534	534
D = Displacement					
C = Compound		Total	960	000	
T = Turbine		10.01	300	960	960

Note (1): Information not available from former owner. See note on Schedule W-3.

UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities
SYSTEM NAME: Same

YEAR OF REPORT December 31,2001

# PUMPING AND PURCHASED WATER STATISTICS(1)

MONTH (a)1	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January	<u>N/A</u>	8,600		8,600	Note (1)
February		8,500		8,500	1.0.0 (1)
March		5,890		5,890	
April		5,410	<u> </u>	5,410	
May		6,900		6,900	
June		5,310		5,310	
July		3,940		3,940	
August		4,270		4,270	
September		3,630		3,630	
October		3,770		3,770	
November		4,780		4,780	
December		5,900		5,900	
otal for year	<u>N/A</u>	66,900		66,900	N/A
Note (1): Information not avail water is purchased for resa Vendor Point of Delivery Water is sold to other water utilities below:	N/A N/A	ving:			

#### MAINS (Feet)(1)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year(1)
PVC	2"	19,850			19,850
PVC	3"	6,680		-	
PVC	4"	2,950			6,680
PVC	6"				2,950
PVC		1,630		l ————1.	1,630
	8"	1,250			1,250
Note (1): Current year information	on unavailable: th	eroforo enlumia			

' UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities SYSTEM NAME: Same

YEAR OF REPORT December 31,2001

# WELLS AND WELL PUMPS (If Available)(1)

(a)	(b)	(c)	(d)	(e)
Year Constructed	1984	1984		
Types of Well Construction and Casing	Steel	Steel		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP	1,100' 8" 500 30	1,100' 8" 450 30		
Motor Type * Yeilds of Wells in GPD Auxillary Power	.500mgd Diesel Generator	.500mgd Diesel Generator		
* Submersable, centrifugal, etc.				

#### RESERVOIRS(1)

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Pneumatic 15,000 Elevated			

#### **HIGH SERVICE PUMPING(1)**

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer  Type	N/A			
Rated Horsepower				
. (a)	(b)	(c)	(d)	(e)
PUMPS  Manufacturer  Type	N/A			
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

Note (1): Current year information unavailable; therefore, only prior year information reported.

	D WELL PUMPS vailable) (c)		December 31,2001
(b)	(c)		
		(d)	(e)
		72-72-7	
RESE	RVOIRS		
(b)	(c)	(d)	(e)
HIGH SERV	ICE PUMPING		
(b)	(c)	(d)	(e)
(b)	(c)	(d)	(e)
	(b) HIGH SERV	RESERVOIRS  (b) (c)  HIGH SERVICE PUMPING  (b) (c)	RESERVOIRS  (b) (c) (d)  HIGH SERVICE PUMPING  (b) (c) (d)

W-5 (b)

UTILITY NAME: Buttonwood Bay Water and Sewer Company, LLC
SYSTEM NAME:

YEAR OF REPORT December 31,2001

#### (If Available)

(a)	(b)	(c)	(d)	(e)
Year Constructed				
Types of Well Construction and Casing				
Depth of Wells				
Diameters of Wells Pump - GPM				
Motor - HP				
Motor Type *				
Yeilds of Wells in GPD				
Auxillary Power				
* Submersable, centrifugal, etc.				

#### **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank				
Ground of Elevated				

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS  Manufacturer			(-)	(0)
Type				
Rated Horsepower				
(a)	(b)	(c)	(d)	(0)
PUMPS		(0)	(u)	(e)
Manufacturer				1
Type				
Capacity in GPM				
Average Number of Hours Operated Per Day				
Auxiliary Power				

YEAR OF REPORT December 31,2001

UTILITY NAME:	Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities
SYSTEM NAME	Same Same

# SOURCE OF SUPPLY(1)

List for each source of supply (Ground, Surface, Purchase Gallons per day of source Type of source	.500mgd Well	.500mgd Well	
--	-----------------	-----------------	--

# WATER TREATMENT FACILITIES(1)

List for each Water Treatment Facility:		
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute	Chlorination W&J V-500 1.0mgd	
Reverse Osmosis Lime treatment	Unk N/A	
Unit Rating Filtration Pressure Sq. Ft	N/A	
Gravity GPD/Sq. Ft Disinfection		
ChlorinatorOzoneOther	Wallace & Tiernan	
Auxiliary Power	Diesel Generator	

Note (1): Current year information unavailable; therefore, only prior year information reported.

UTILITY NAME: SYSTEM NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities
Same

YEAR OF REPORT December 31,2001

OTHER WATER SYSTEM INFORMATION(1)

	Furnish information below for each system no	ot physically con	nected with another facility. A separate page	
		supplied where	necessary.	
1.	Present ERC's * the system can efficiently serve	960		
2.	Maximum number of ERC's * which can be served	960		<del></del>
3.	Present system connection capacity (in ERC's *) using e	existing lines	960	-
4.	Future connection capacity (in ERC's *) upon service are	ea buildout	Utility is built-out	
5.	Estimated annual increase in ERC's*None - U	Itility is built-out		
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	No N/A		
7.	Attach a description of the fire fighting facilities.	None		
8.	Describe any plans and estimated completion dates for a None	ny enlargement	s or improvements of this system.	
9.				
	When did the company last file a capacity analysis report	_		
10.	If the present system does not meet the requirements of D	DEP rules, subm	nit the following:	
	a. Attach a description of the plant upgrade necessary to	meet DEP rules		
	b. Have these plans been approved by DEP?	N/A		
	c. When will construction begin?	N/A		
	d. Attach plans for funding the required upgrading.	N/A		
	e. Is this system under any Consent Order with DEP?	No		
11.	Department of Environmental Protection ID #	52840	075	
12.	Water Management District Consumptive Use Permit #	20713	39	
	a. Is the system in compliance with the requirements of the	CUP?	Yes	
	b. If not, what are the utility's plans to gain compliance?	N	/A	
	* An ERC is determined based on one of the following met	hods:		]
	(a) If actual flow data are available from the preceding 12 m	onthe:	•	
	Divide the total annual single family residence (SER) as	allone gold by th	19 avorago numbos of six 1 c	
	to the gold by the average humber of	Single family re	sidence customore for the second	ł
	period and divide the result by 365 days.	g.o ranniy 16	sidence customers for the same	
	·			
	(b) If no historical flow data available are available for use:			1
	ERC = (Total SFR gallons sold (omit 000)/365 days/350	gallons per da	y).	1

# WASTEWATER OPERATION SECTION

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352	OrganizationFranchises	\$4,866_	\$	\$	\$4,866
353	Land and Land Rights				
354	Structure and Improvements				
360	Collection Sewers - Force	330,775			330,775
	Collection Sewers - Gravity				
	Special Collecting Structures Services to Customers				
	Flow Measuring Devices	<del></del>			
365	Flow Measuring Installations	<del></del>			
370	Receiving Wells				-
	Pumping Equipment	31,478			31,478
	Treatment and Disposal Equip Plant Sewers	201,127			201,127
	Outfall Sewers				
~ ~ —	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and Equipmen	595			595
391	Transportation Equipment				
	Stores Equipment				
	Tools, Shop and Garage Equip Laboratory Equipment				
	Power Operated Equipment				
396	Communication Equipment	<del></del>			
397	Miscellaneous Equipment	270			270
398	Other Tangible Plant				
	Total Sewer Plant	§ <u>569,111</u>	Б <u></u>	B	\$569,111

<sup>\*</sup> This amount should tie to Sheet F-5

YEAR OF REPORT December 31,2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

epr.	183 173 18   18   18   19   18   18   18   18
Accum. Depr. Balance End of Year (f-g+h=i)	(i) "\$ 183  8,313  8,313  174,457  174,457  18  18  \$ 335,150
Credits	
Debits	(B) \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Accumulated Depreciation Balance Previous Year	8,313 174,457 174,457 178 335,150
Depr. Rate Applied	
Average Asalvage In Apercent (d)	%%%%
Average ^Service ^Life in Years (c)	
Account Name (b)	1551 Organization 1552 Franchises 1554 Structure and Improvements 1554 Structure and Improvements 1555 Collection Sewers - Force 1556 Collection Sewers - Gravity 1557 Services to Customers 1558 Flow Measuring Devices 1559 Services to Customers 1559 Services to Customers 1550 Measuring Devices 1550 Measuring Installations 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Measuring Devices 1550 Miscellaneou 1550 Miscellaneous Equipment 1550 Miscellaneous Miscellaneo
Acct. No. (a)	352 354 360 361 362 363 364 365 371 380 381 381 382 393 394 395 395 397 398 398 398 398 398 398 398 398 398 398

Ihis amount should tie to Sheet F-5

	-

# UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.	MAINTENANCE EXPENSE	
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$
703 704	Salaries and Wages - Officers, Directors, and Majority Stockholders	
710	Employee Pensions and BenefitsPurchased Wsatewater Treatment	
711 715	Purchased Power	14,415
716	is i swort dichased	
718 720	- Chombalo	
730	Contractual Services:  Operator and Management	
740 750 755 765	Testing Other Rents Transportation Expense Insurance Expense	6,839
770 775	Regulatory Commission Expenses (Amortized Rate Case Expense)  Bad Debt Expense  Miscellaneous Expenses	
113	Miscellaneous Expenses	1,134
	Total Water Operation and Maintenance Expense*  * This amount should tie to Sheet F-3.	\$22,388_

WASTEWATER CUSTOMERS(1)

Description (a)	Type of Meter** (b)	Equivalent Factor (c)	CUSTOMERS(1 Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Other (Specify):	D D,T D,C,T D C T D,C T D,C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	426	426	426
Unmetered  ** D = Displacement C = Compound T = Turbine	Customers Tota	l	534 960	534 960	<u>534</u> 960_

Note (1): Information not available from former owner. See note on Schedule W-3.

UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities

System Name Same **PUMPING EQUIPMENT(1)** Lift station number\_\_\_\_\_ #1 #2 #3 #4 Make or type and nameplate Hydro-Hydro-Hydro-Hydrodata of pump Matic Matic Matic Matic Year installed

 Year installed
 1984
 1984
 1995
 1995

 Rated capacity (GPM)
 3HP
 3HP
 3HP

 Size (HP)
 3HP
 3HP
 3HP

 Power:
 x
 x
 x

 Mechaical
 x
 x
 x

 Nameplate data of motor
 3HP
 3HP
 3HP

SERVICE CONNECTIONS(1)

Size (inches)	6"	6"	TEOTIONS	(1)		<del></del>	
Type (PVC, VCP, etc)	PVC	PVC			<u> </u>		
Average length	10'	15'					
Number of active service				·	<b></b>	<del></del>	
connections_	840	120		İ			
Beginning of year	840	120		<del></del>	İ	<del></del>	<u></u>
Added during year							
Retired during year			<del></del>				
End of year	840	120					
Give full particulars							
concerning inactive							
connections							
. ———		<del></del>					
		<del></del>			<del></del>		

**COLLECTING AND FORCE MAINS AND MANHOLES(1)** 

	Collecting Mains			Force Mains				
Size (inches)	8"	6"			Δ"		1	T
of main	PVC	PVC			PVC			
Length of main (nearest					1 00			l
foot):				ŀ		Î		
Beginning of year	24,025	7,761			5,500			
Added during year								<del></del>
Retired during year_								
End of year_	24,025	7,761	<del></del> .		- F 500			
	= 1,120	<u> </u>			5,500			

MANHOLES:(1)

Size	6"		
Type	Concrete	 	
Number:		 	
Beginning of year_	87		
Added during year		 	
Retired during year		 	
End of year	87	 	
'		 	

Note (1): Current year information unavailable; therefore, only prior year information reported.

**TREATMENT PLANT(1)** Manufacturer\_\_\_\_ McNeil Type Unk. "Steel" or "Concrete" Concrete Total Capacity\_\_\_ 98,000gpd Average Daily Flow 41,614 Effluent Disposal Perc Pond Total Gallons of Wastewater Treat 15,189,000 **MASTER LIFT STATION PUMPS(1)** Barnes Barnes Manufacturer Hydromatic Hydromatic Grinder Grinder y(GPM's)\_ Motor: Barnes Barnes lanufacturer\_ \_ \_ \_ \_ Hydromatic Hydromatic Grinder Grinder Horsepower\_\_\_\_ 3 3 3 Power (Electric or Mechanical) Electric Electric Electric Electric **PUMPING WASTEWATER STATISTICS(2)** Gallons of Effluet Reuse **Effluent Gallons** Months Treated Gallons to Disposed of Wastewater Customers on site January\_\_\_\_\_ 2.263 None None February\_\_\_\_\_ 2.184 March\_\_\_\_\_ 2.046 April\_\_\_\_\_\_ 1.290 May\_\_\_\_\_\_ 0.775 June\_\_\_\_\_\_ 0.720 July\_\_\_\_\_ 0.651 August\_\_\_\_\_ 0.589 September\_\_\_\_ 0.810 October\_\_\_\_\_\_ 0.899 November\_\_\_\_ 1.350

Notes: (1) Current year information unavailable; therefore, only prior year information reported.

(2) Information provided by current Company's consulting engeener.

1.612

15.189

If Wastewater Treatment is purchased, indicate the vendor:

December\_\_\_\_\_

Total for year\_\_\_\_

N/A

UTILITY NAME: Sun Communities Acquisitions, LLC d/b/a Buttonwood Bay Utilities SYSTEM NAME Same

¢. 23 ₽

# OTHER SEWER SYSTEM INFORMATION(1)

Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.	Э
<ol> <li>Present Number of ERC's * being served 960</li> <li>Maximum number of ERC's ** that system can efficiently serve. 960</li> <li>Present system connection capacity (in ERC's) using existing lines 960</li> <li>Future connection capacity (in ERC's) upon service area buildout Utility is essentially buit-out</li> <li>Estimated annual increase in ERC's *. None</li> <li>State any plans and estimated completion dates for any enlargements of this system.</li> <li>None</li> </ol>	
7. List percent of certificated area where service connections are installed (total for each county)  100%	
<ul> <li>8. If the present systems do not meet the requirements of DEP Rule 62-4, Florida Administrative Code, submit the following: <ul> <li>a. Evaluation of the present plant or plants in regard to meeting the DER's rules.</li> <li>b. Plans for funding and construction of the required upgrading.</li> <li>c. Have these plans been coordinated with the DEP? N/A</li> <li>d. Do they concur' N/A</li> <li>e. When will construction begin? N/A</li> </ul> </li> <li>9. Do you discharge effluent to surface waters? No</li> <li>10. Department of Environmental Protection ID # FLA014348</li> </ul>	
Gallons Treated / 365 Days) / 275 Gallons Per Day I includes both sewage treated and purchased sewage treatment.	

Note (1): Current year information unavailable; therefore, only prior year information reported.

# **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES (X)	NO ( )	<ol> <li>The utility is in substantial compliance with the Uniform Sys Accounts prescribed by the Florida Public Service Commis in Rule 25-30.115 (1), Florida Administrative Code.</li> </ol>	tem Of sion				
YES (X)	NO ( )	The utility is in substantial compliance with all applicable rule orders of the Florida Public Service Commission.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.				
YES (X)	NO ( )	concerning noncompliance with, or deficiencies in, financial	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.				
YES (X)	NO ( )	operations of the respondent for the period presented and of information and statements presented in the report as to the	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.				
	ITEMS CE	TIFIED (					
1. ( X)	2. ( X )	(X) (X) Summer face	*				
1.	2.	(signature of chief executive office)  3. 4. (N/A)  (signature of chief executive office)  (signature of chief financial office)	*				

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdeameanor of the second degree.