CLASS "A" OR BN &

WATER AND/OR WASTE WATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WS397-02-AR Mr. Carl J. Wenz Sanlando Utilities Corporation % Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062-6196

247W 189S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

O3 MAY -2 PM 2: 42

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-02

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EXECUTIVE SUMMARY

YEAR OF REPORT 31-Dec-02

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-02

SANLANDO UTILITIES CORPORATION	County:	Seminole County
(Exact Name of Utility)		
List below the exact mailing address of the utility for which normal correspon 2335 SANDERS ROAD	dence should be sent:	
NORTHBROOK IL 60062		
T-11	AVE-1812 AVE 1814 AV	
Telephone: 847-498-6440		
E Mail Address: NONE		
WEB Site: NONE		
Sunshine State One-Call of Florida, Inc. Member Number UIF755		
Name and address of person to whom correspondence concerning this report s	should be addressed:	
JOHN S HAYNES 2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
List below the address of where the utility's books and records are located:		
2335 SANDERS ROAD		
NORTHBROOK IL 60062		
Telephone: 847-498-6440		
Telephone.		
List below any groups auditing or reviewing the records and operations:		
PRICEWATERHOUSECOOPERS		
Date of original organization of the utility: 1969		
Check the appropriate business entity of the utility as filed with the Internal Ro	evenue Service	
Individual Partnership Sub S Corporation 1120 Corpo	oration	
List below every corporation or person owning or holding directly or indirectly of the utility:	y 5% or more of the ve	oting securities
of the utility.		Percent
Name		Ownership
1. UTILITIES INC		100%
2.		-
3.		•
4.		•
5. 6.		-
7.		
8.		•
9.		
10.		

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

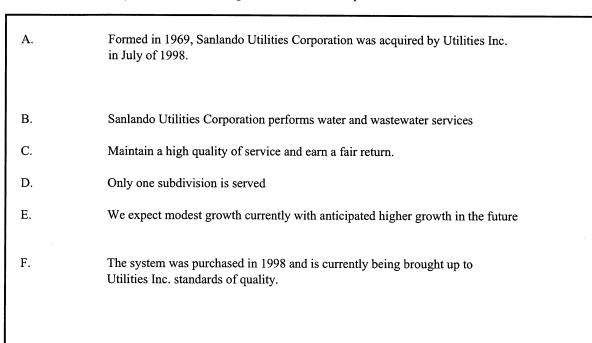
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC				
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		FINANCIAL				
PRICEWATERHOUSECOOPERS	AUDITORS	PRICEWATERHOUSECOOPERS	AUDITS				

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



YEAR OF REPORT 31-Dec-02

UTILITY NAME SANLANDO UTILITIES CORPORATION

PARENT / AFFILIATE ORGANIZATION CHART

12/31/2002

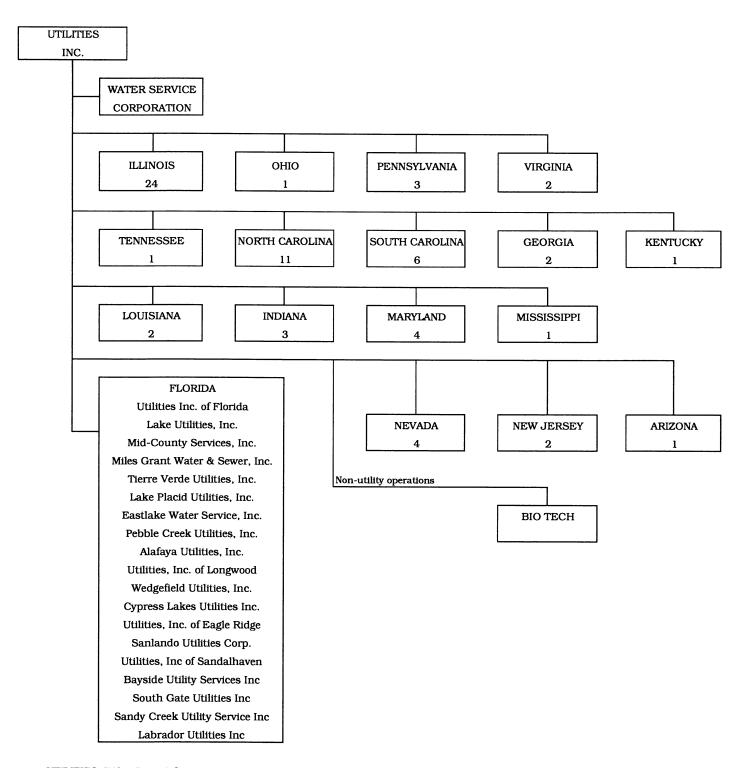
Complete below an organizational chart that show all 1	

Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

UTILITIES, INC PARENT COMPANY	
WATER SERVICE CORP SERVICE COMPANY SUPPLYING SERVICES REQUIRED BY UTILITY.	3 MOST
UTILITIES INC. of FLORIDA provides office personnel and ad staff.	ministrative
SEE ATTACHED	

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

COMPENSATION OF OFFICERS

For each officer, list the time spen activities and the compensation received			t on total business
NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
JAMES L CAMAREN	CEO		\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		NONE
			

COMPENSATION OF DIRECTORS

For each director, list the number received as a director from the respon		ided by each director and t	he compensation
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES L CAMAREN	CEO	1	\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO	1	NONE

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION		NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT		AFFILIATED ENTITY
(a)	(b)	(c)	(d)
NO BUSINESS CONTRACTS,	(\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR		***************************************	
AFFILIATES.			
1 H = 1 (1) (1 (1) (1) (1)			- N-2-1
en e			

		•	

			1
	F. T. S.		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(a)	(b)	(c)	(d)
THE OFFICIALS LISTED			(11)
ON PAGE E6 HAVE NO		***	
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR			
CONNECTIONS WITH ANY			
OTHER BUSINESS OR			
FINANCIAL OPCANIZATIONS FIRMS			
ORGANIZATIONS, FIRMS, OR PARTNERSHIPS			
DURING THE REPORTED			
YEAR.			

			7.7
	-		

YEAR OF REPORT 31-Dec-02

UTILITY NAME: SANLANDO UTILITIES CORPORATION

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

CFC	ACCOUNT NUMBER (g)	Ó														
PANAGXA	EXPENSES INCURRED (f)	S S														
IFS	ACCOUNT NUMBER (e)															
REVENIES	REVENUES GENERATED (d)	\$														
	ACCOUNT NUMBER (c)															
ASSETS	BOOK COST OF ASSETS (b)	\$														
	BUSINESS OR SERVICE CONDUCTED (a)	NO BUSINESS	WHICH ARE	A BYPRODUCT,	COPRODUCT	PRODUCT	RESULTING	FROM	PROVIDING	WATER	AND/OR	SEWER	SERVICE.			

SANLANDO UTILITIES CORPORATION

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

UTILITY NAME:

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of e	equipment	-sale, purchase or transfer of various products					
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)			
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	1,304,190			
	Insurance	Continous	Purchase	88,060			
	Computer Operations	Continous	Purchase	23,893			
	Supplies & Postage	Continous	Purchase	57,881			
	Outside Services	Continous	Purchase	33,608			
	Management Services	Continous	Purchase	236,272			

YEAR OF REPORT 31-Dec-02

UTILITY NAME: SANLANDO UTILITIES CORPORATION

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		ısferred. P" and sale with "S".	(d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d))	ce below of in a supplemental value.	FAI	VALUE (f)										
		y. hased, sold or tran. te purchase with "I	reported. n reported. (column n reported. In anoc	n reporteu. In spac culate fair market v	GAIN OR LOSS	(e)	↔									
and Transfer of Assets	actions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". 	Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d))	schedule, describe the basis used to calculate fair market value.	NET BOOK	VALUE (d)	S									
ions: Sale, Purchase	3. The columnar instructions follow:		(d) Enter the net bo (e) Enter the net pr (f) Enter the fair m	schedule, descri	SALE OR PURCHASE	PRICE (c)	€9									
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets		of transactions to include:	land and structures securities	n stock dividends ns	DESCRIPTION OF ITEMS	(b)										
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to in -purchase, sale or transfer of equipment	-purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets	noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY	OR RELATED PARTY (a)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDED 31-Dec-02			
	-:	2														

FINANCIAL SECTION

Round

UTILITY NAME: SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

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COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.	<u> </u>	PREVIOUS	\top	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	33,594,737	\$	35,734,035
108-110	Less: Accumulated Depreciation and Amortization	F-8	floor	15,539,455		16,514,673
	Net Plant		\$_	18,055,282	\$_	19,219,362
114-115	Utility Plant Acquisition adjustment (Net)	F-7	T	-	1	
116 *	Other Utility Plant Adjustments		1 -		-	-
	Total Net Utility Plant		\$_	18,055,282	\$_	19,219,362
	OTHER PROPERTY AND INVESTMENTS				1	
121	Nonutility Property	F-9	\$_		\$	
122	Less: Accumulated Depreciation and Amortization				-	
	Net Nonutility Property		\$		\$	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10				
125	Other Investments	F-10	I _			
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$_		\$_	
	CURRENT AND ACCRUED ASSETS				1	
131	Cash		\$. .	\$	_
132	Special Deposits	F-9		-		_
133	Other Special Deposits	F-9			_	
134	Working Funds				_	
135	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated				_	
	Provision for Uncollectible Accounts	F-11		602,451	ĺ	619,786
145	Accounts Receivable from Associated Companies	F-12			l	
146	Notes Receivable from Associated Companies	F-12	_	-	l	
151-153	Material and Supplies					
161	Stores Expense					
162	Prepayments				l _	<u> </u>
171	Accrued Interest and Dividends Receivable			<u> </u>		
172 *	Rents Receivable					
174	Accrued Utility Revenues					
1/4	Misc. Current and Accrued Assets	F-12				-
	Total Current and Accrued Assets		\$	602,451	\$	619,786

^{*} Not Applicable for Class B Utilities

YEAR OF REPORT 31-Dec-02

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

revised osloglos

ACCT.	ACCOVINGNALA	REF.		PREVIOUS	CURRI	
NO.	ACCOUNT NAME	PAGE	ļ	YEAR	YEA	R
(a)	(b)	(c)	<u> </u>	(d)	(e)	
	DEFERRED DEBITS					
181	Unamortized Debt Discount & Expense	F-13	\$		\$	
182	Extraordinary Property Losses	F-13	1 -			
183	Preliminary Survey & Investigation Charges		1 -			
184	Clearing Accounts		1 -			
185 *	Temporary Facilities			***************************************		
186	Misc. Deferred Debits	F-14	-	64,015	73	3,757
187 *	Research & Development Expenditures		l —			,,,,,,
190	Accumulated Deferred Income Taxes		-	89,625	103	3,379
						
	Total Deferred Debits				\$177	,136
	TOTAL ASSETS AND OTHER DEBITS		\$	18,811,373	\$20,016	,284_

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

YEAR OF REPORT 31-Dec-02

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COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	1	REF.		PREVIOUS	\top	CURRENT
NO.	ACCOUNT NAME	PAGE	2]	YEAR	j	YEAR
(a)	(b)	(c)		(d)	ļ	(e)
	EQUITY CAPITAL				\top	
201	Common Stock Issued	F-15	\$_	3,575	\$	3,575
204	Preferred Stock Issued	F-15]			
202,205 *	Capital Stock Subscribed] -		-	
203,206 *	Capital Stock Liability for Conversion] -			***
207 *	Premium on Capital Stock		1 -		-	
209 *	Reduction in Par or Stated Value of Capital Stock		7		-	
210 *	Gain on Resale or Cancellation of Reacquired		1 -		-	
	Capital Stock					
211	Other Paid - In Capital		1 -	827,699	-	7,852,000
212	Discount On Capital Stock		1 -		-	
213	Capital Stock Expense		-		-	
214-215	Retained Earnings	F-16	-	3,211,650	-	3,491,044
216	Reacquired Capital Stock		-		-	2,101,011
218	Proprietary Capital		-		-	
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	4,042,924	\$_	11,346,619
	LONG TERM DEBT					
221	Bonds	F-15			1	
222 *	Reacquired Bonds				-	
223	Advances from Associated Companies	F-17			-	
224	Other Long Term Debt	F-17			-	
	Total Long Term Debt		\$_	-	\$_	
	CURRENT AND ACCRUED LIABILITIES				1-	
231	Accounts Payable	1 1		5,847	1	23,383
232	Notes Payable	F-18	_			22,503
233	Accounts Payable to Associated Companies	F-18		4,931,702	-	(663,471)
234	Notes Payable to Associated Companies	F-18	_		-	(000,1/1)
235	Customer Deposits			104,488	-	106,785
236	Accrued Taxes	W/S-3		187,897	-	221,778
237	Accrued Interest	F-19		(5,134)		(5,158)
238	Accrued Dividends			<u> </u>	-	(5,150)
239	Matured Long Term Debt	1			-	
240	Matured Interest				l —	
241	Miscellaneous Current & Accrued Liabilities	F-20			I —	
		- <u> </u>			l —	
	Total Current & Accrued Liabilities		5	5,224,800	\$	(316,683)

^{*} Not Applicable for Class B Utilities

YEAR OF REPORT 31-Dec-02

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

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ACCT.		REF.		PREVIOUS	T	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)	1	(d)		(e)
	DEFERRED CREDITS					<u> </u>
251	Unamortized Premium On Debt	F-13	\$		\$	
252	Advances For Construction	F-20	1 -		-	
253	Other Deferred Credits	F-21	1 -		-	····
255	Accumulated Deferred Investment Tax Credits			-	_	-
	Total Deferred Credits		\$	-	\$ _	-
	OPERATING RESERVES				1	
261	Property Insurance Reserve		\$		\$	
262	Injuries & Damages Reserve				-	
263	Pensions and Benefits Reserve		_		-	
265	Miscellaneous Operating Reserves				_ _	
	Total Operating Reserves		\$	_	\s_	_
	CONTRIBUTIONS IN AID OF CONSTRUCTION				 	
271	Contributions in Aid of Construction	F-22	\$	22,570,629	s	22,612,966
272	Accumulated Amortization of Contributions				-	
	in Aid of Construction	F-22		13,066,580		13,718,651
	Total Net C.I.A.C.		\$	9,504,049	\$_	8,894,315
	ACCUMULATED DEFERRED INCOME TAXES				1	
281	Accumulated Deferred Income Taxes -				[
	Accelerated Depreciation		\$	26,954	ls	68,265
282	Accumulated Deferred Income Taxes -			·	-	
	Liberalized Depreciation	1 1			l	
283	Accumulated Deferred Income Taxes - Other			12,646		23,768
	Total Accumulated Deferred Income Tax		\$	39,600	\$_	92,033
TOTAL EQ	UITY CAPITAL AND LIABILITIES	9	·	18,811,373	\$	20,016,284

YEAR OF REPORT 31-Dec-02

COMPARATIVE OPERATING STATEMENT

revised 08/08/03

ACCT. NO. (a)	(b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	\$_	4,846,865	\$_	4,814,576
469, 530	Less: Guaranteed Revenue and AFPI Net Operating Revenues	F-3(b)	\$_	4,846,865	\$_	4,814,576
401	Operating Expenses	F-3(b)	\$	3,187,070	\$	3,304,191
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	904,204 (650,046)	\$_	1,060,203 (652,069)
	Net Depreciation Expense		\$_	254,158	\$_	408,134
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-	+	
407	Amortization Expense (Other than CIAC)	F-3(b)	-	7,233	-	7,232
408	Taxes Other Than Income	W/S-3	_	379,730	-	314,959
409	Current Income Taxes	W/S-3	-	328,032	-	179,503
410.10	Deferred Federal Income Taxes	W/S-3		1,199	-	(2,222)
410.11	Deferred State Income Taxes	W/S-3		(1,087)	-	(456)
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		-	-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			-	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
	Utility Operating Expenses		\$	4,156,335	\$_	4,211,341
	Net Utility Operating Income		\$	690,530	\$	603,235
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		·		
413	Income From Utility Plant Leased to Others					
414	Gains (losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction			***************************************	l —	-
Total Utilit	y Operating Income [Enter here and on Page F-3(c)]		\$	690,530	\$	603,235

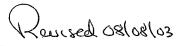
^{*} For each account, Column e should agree with Cloumns f, g and h on F-3(b)

Koursed 08/08/03

COMPARATIVE OPERATING STATEMENT (Cont'd)

so	WATER CHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$_	1,828,082	\$2,986,494	\$
\$_	1,828,082	\$2,986,494	\$
\$	1,343,264	\$ 1,960,928	\$ -
-	481,430 (331,821)	578,773 (320,248)	
\$_	149,609	\$ 258,525	\$
-	5,027 132,394 44,696 (553) (114)	2,205 182,565 134,807 (1,669) (342)	
\$_	1,674,323	\$2,537,019_	\$
\$_	153,760	\$ <u>449,476</u>	\$
	-		
\$ _	153,760	\$449,476	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

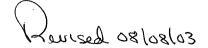


YEAR OF REPORT 31-Dec-02

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)				CURRENT YEAR (e)
Total Util	ity Operating Income [from page F-3(a)]		\$_	690,530	\$_	603,235
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		_		-	
419	Interest and Dividend Income		1 -	(6,631)	-	(3,583)
421	Nonutility Income		-	(1,111)	-	(3,303)
426	Miscellaneous Nonutility Expenses	†	i —		-	-
	Total Other Income and Deductions				\$	(3,583)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net				l	
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$	-	\$	
	INTEREST EXPENSE				 	
427	Interest Expense	F-19	\$	282,145	\$	320,258
428	Amortization of Debt Discount & Expense	F-13		· · · · · · · · · · · · · · · · · · ·		
429	Amortization of Premium on Debt	F-13			-	
	Total Interest Expense		\$	282,145	\$	320,258
	EXTRAORDINARY ITEMS					
433	Extraordinary Income	İ	\$		\$	
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items				*********	
	Total Extraordinary Items			-	\$	-
	NET INCOME		\$	401,754	\$	279,394

NET INCOME	\$ 401,754	s	279,394
Explain Extraordinary Income: NONE			



YEAR OF REPORT 31-Dec-02

UTILITY NAME: SANLANDO UTILITIES CORPORATION

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	W	ASTEWATER UTILITY (e)
101	Utility Plant In Service Less: Nonused and Useful Plant (1)	F-7	\$	14,544,261	\$	21,161,058
108 110 271 252	Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	F-8 F-8 F-22 F-20	-	7,283,793 17,816 11,019,846	- - -	9,204,091 8,973 11,593,120
	Subtotal		\$_	(3,777,194)	\$_	354,874
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		6,322,187		7,396,464
	Subtotal		s	2,544,993	\$_	7,751,338
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Work In Process	F-7 F-7		167,908 13,769		245,116 14,947
	RATE BASE		\$	2,726,670	\$	8,011,401
	NET UTILITY OPERATING INCOME		\$	153,760	\$	449,476
ACHIE	ACHIEVED RATE OF RETURN (Operating Income / Rate Base)					5.61%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

31-Dec-02

UTILITY NAME: SANLANDO UTILITIES CORPORATION

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 4,420,036 	41.16% 0.00% 57.95% 0.99% 0.00% -0.11% 0.00%	9.81% 0.00% 7.28% 6.00% 0.00% 0.00% 0.00% 0.00%	4.04% 0.00% 4.22% 0.06% 0.00% 0.00% 0.00%
Total	\$10,738,071	100.00%		8.32%

(1)	If the utility's capital structure is not used, explain which capital structure is used.
	Uses 1999 Leverage Formula instead of last authorized ROE.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate

APPROVED RETURN ON EQUITY

proceeding using current annual report year end amounts and cost rates.

Current Commission Return on Equity:	9.81%	
Commission order approving Return on Equity:	PSC-00-2097-AS	············

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	N/A	
Commission order approving AFUDC rate:	N/A	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

æ

YEAR OF REPORT 31-Dec-02

4,420,036 106,785 (11,346)6,222,596 10,738,071 STRUCTURE CAPITAL (g) \$ (73,230,108) \$ (184,842,050) (111,611,942) ADJUSTMENTS PRO RATA OTHER (1) CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING \in 0 **ADJUSTMENTS** SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS OTHER (1) SPECIFIC (e) €⁄> NON-JURISDICTIONAL 0 ADJUSTMENTS 69 $\overline{\Xi}$ ADJUSTMENTS 0 NON-UTILITY 3 106,785 (11,346)117,834,538 77,650,144 195,580,121 PER BOOK BALANCE <u>a</u> Tax Credits - Weighted Cost Tax Credits - Zero Cost Deferred Inc. Taxes Customer Deposits Total Long Term Debt Common Equity Other (Explain) Preferred Stock CLASS OF CAPITAL

(1) Explain below all adjustments made in Columns (e) and (f).	NOT APPLICABLE						
(1) Explain below all adjustmer	NOT APPLICAB						

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 14,854,526	\$20,850,793	\$	\$35,705,319
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress	13,769	14,947		28,716
106	Completed Construction Not Classified				-
	Total Utility Plant	\$ 14,868,295	\$ 20,865,740	\$	\$35,734,035

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

	For any acquisition adjust	Inches approved by	the Commission, mer	T	er.
				OTHER THAN	
ACCT.	DESCRIPTION	TV A TEED	TVA CONTINUES	REPORTING	
		WATER	WASTEWATER		TOTAL
(a)	(b)	(c)	(d)	(e)	(f)
114	Acquisition Adjustment NONE	\$	s	s	\$
Total Plan	nt Acquisition Adjustments	\$	\$		\$ -
115	Accumulated Amortization Accruals charged during year	\$	\$	s	\$
Total Acc	eumulated Amortization	\$	s	\$	\$
Net Acqui	isition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

WASTEWATER (c) 5 8,664,117 6 578,773 (18,727) (18,727) 5 560,046 20,072	SYSTEMS (d) \$	* 15,519,899 \$ 1,060,203
(c) 8 8,664,117 5 578,773 (18,727) (18,727) 5 560,046	\$ SYSTEMS (d) \$	(e) \$ 15,519,899 \$ 1,060,203
(c) 8 8,664,117 5 578,773 (18,727) (18,727) 5 560,046	\$ \$	(e) \$ 15,519,899 \$ 1,060,203
8 8,664,117 5 578,773 (18,727) (18,727) (18,727)	\$ 	\$ 15,519,899 \$ 1,060,203
(18,727)	\$	\$1,060,203
(18,727)	\$	\$1,060,203
(18,727)		(43,372)
(18,727)		(43,372)
(18,727)		(43,372)
5 560,046	\$ -	
5 560,046	\$ -	
5 560,046	\$ -	
5 560,046	\$ -	
	\$ -	
	\$ -	-
	\$ -	
	\$ -	
		\$ 1,016,831
20.072		, , , , , , , , , , , , , , , , , , , ,
		48,846
20,072	\$ -	\$ 48,846
9,204,091	\$	\$16,487,884_
6,768	\$	\$ 19,557
2,205	\$	\$7,232
2 205	¢	£ 7.222
2,203	φ -	\$ 7,232
İ		
_	\$ -	\$ -
8,973	\$	\$26,789
	2,205	20,072 \$ - 9,204,091 \$ - 6,768 \$ 2,205 \$ - - \$ -

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property				

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NONE	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND	FACE OR PAR VALUE	YEAR END BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	(b) \$	(c) \$
Total Investment in Associated Companies	•	\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION	nouse be fished marvidually	<u> </u>	TOTAL
(a) CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater	\$ 333,693 286,093		(b)
Other	200,073		
Total Customer Accounts Receivable		\$	619,786
OTHER ACCOUNTS RECEIVABLE (Account 142):	\$		
Total Other Accounts Receivable		\$	_
NOTES RECEIVABLE (Account 144):	\$		
Total Notes Receivable		\$	-
Total Accounts and Notes Receivable		\$	619,786
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year	\$ -		
Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ - 		
Total accounts written off	\$ -		
Balance end of year		\$	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$	619,786

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL
NONE		
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
RATE CASE - (NONE)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 10
Shares authorized		_
Shares issued and outstanding		_
Total par value of stock issued	%	\$ 3,575
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		-
Shares issued and outstanding		-
Total par value of stock issued	%	\$ -
Dividends declared per share for year	%	\$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% % % % % % % %		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings:	(c)
213	Balance Beginning of Year	\$ 3,211,650
	Changes to Account:	3,211,030
439	Adjustments to Retained Earnings (requires Commission approval prior to use):	
	Credits:	\$
	Total Credits:	\$
	Debits:	\$
	m + 1 D 1 '	
	Total Debits:	\$
435	Balance Transferred from Income	\$ 764,227
436	Appropriations of Retained Earnings:	Ψ 701,227
	··· ·	
	Total Appropriations of Retained Earnings	0
	Dividends Declared:	\$
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	· c
	Total Dividends Declared	\$
215	Year end Balance	\$
ĺ		
214	Appropriated Retained Earnings (state balance and	
	purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	tained Earnings	\$3,975,877
NT	Charles C. D. C. L. L. D. C.	
Notes to	Statement of Retained Earnings:	

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Tabl	
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

INI	EREST	PRINCIPAL
ANNUAL	FIXED OR	AMOUNT PER
RATE	VARIABLE *	BALANCE SHEET
(b)	(c)	(d)
		\$

	many,	
%		
		¢.
		2
	ANNUAL RATE	ANNUAL RATE (b) FIXED OR VARIABLE * (c)

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER	
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET	
(a)	(b)	(c)	(d)	
NOTES PAYABLE (Account 232): NONE	% 		\$	
Total Account 232			\$	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % % %		\$	
Total Account 234	% %		\$	

 $[\]ast\,\,$ For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION	TOTAL
WATER SERVICE CORPORATION	\$ 663,471
Total	\$663,471

YEAR OF REPORT 31-Dec-02

UTILITY NAME: SANLANDO UTILITIES CORPORATION

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTER	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT (a)	OF YEAR (b)	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	€	- - - -
UTILITIES INC INTERCOMPANY INTEREST			320,258	320,258	
Total Account 237.1	٠		\$ 320,258	\$ 320,258	·
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ 5,134	427	\$	8	\$ 5,158
Total Account 237.2	\$ 5,134		\$ 24		\$ 5,158
Total Account 237 (1)	\$ 5,134		\$ 320,282	\$ 320,258	\$ 5,158
INTEREST EXPENSED: Total accrual Account 237		237	\$ 320,258	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:			•	Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 320,258		

YEAR OF REPORT 31-Dec-02

UTILITY NAME; SANLANDO UTILITIES CORPORATION

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	↔
Total Miscellaneous Current and Accrued Liabilities	\$

ADVANCES FOR CONSTRUCTION

	_									 	_
		BALANCE END	OF YEAR	(J)	- \$					-	
			CREDITS	(e)	\$				and the second s	\$	
	DEBITS		ΨV	(d)	\$					\$	
		ACCT.	DEBIT	(c)							
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(p)	\$					8	
			NAME OF PAYOR *	(a)	NONE					Total	

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$10,998,703_	\$11,571,926_	\$	\$22,570,629_
Add credits during year:	\$21,143	\$\$	\$	\$42,337_
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$11,019,846_	\$11,593,120_	\$	\$22,612,966_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$5,990,366_	\$	\$	\$13,066,582_
Debits during the year:	\$331,821_	\$320,248_	\$	\$652,069_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$6,322,187	\$7,396,464_	\$	\$13,718,651_

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1.	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 764,227
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Fees		 43,030
Deductions recorded on books not deducted for return: Net Change - Deferred Maintenance Net Change - Rate Case Excess Tax Depreciation over Book Depreciation Current FIT		(34,527) - (1,207) 146,265
Deferred FIT Deferred SIT		 (2,222)
Income recorded on books not included in return:	300440000	(456)
Interest During Construction		(484,833)
Deduction on return not charged against book income: Organization Exp		(86) - -
Federal tax net income		\$ 430,191

Computation of tax:

430,191 <u>34%</u> 146,265

WATER OPERATION SECTION

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W 189S	

Roused 08/08/03

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY: Seminole County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 14,544,261
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	7,283,793
110	Accumulated Amortization	F-8	17,816
271	Contributions In Aid of Construction	W-7	11,019,846
252	Advances for Construction	F-20	-
	Subtotal		\$(3,777,194)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 6,322,187
	Subtotal		\$2,544,993
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-
	Working Capital Allowance (3)		167,908
	Other (Specify):		
	Work In Process		13,769
,	WATER RATE BASE		\$2,726,670_
	WATER OPERATING INCOME	W-3	\$153,760_
JRN (Water Op	erating Income / Water Rate Base)		5.64%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY: Seminole County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)					
100	UTILITY OPERATING INCOME								
400	Operating Revenues	W-9	_ \$	1,828,082					
469	Less: Guaranteed Revenue and AFPI	W-9	4	***					
	Net Operating Revenues		 \$						
401	Operating Expenses	W-10(a)	\$	1,343,264					
403	Depreciation Expense Less: Amortization of CIAC	W-6(a)		481,430					
	2033. Amortization of CIAC	W-8(a)	+	(331,821)					
	Net Depreciation Expense		s	149,609					
406	Amortization of Utility Plant Acquisition Adjustment	F-7	╫	145,005					
407	Amortization Expense (Other than CIAC)	F-8	1 —	5,027					
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee								
408.11	Property Taxes		1	82,873 8,646					
408.12	Payroll Taxes		1	40,875					
408.13	Other Taxes and Licenses		1	10,075					
408	Total Taxes Other Than Income		\$	132,394					
409.1	Income Taxes			44,696					
410.10	Deferred Federal Income Taxes	***		(553)					
410.11	Deferred State Income Taxes		l	(114)					
411.10	Provision for Deferred Income Taxes - Credit		 	-					
412.10	Investment Tax Credits Deferred to Future Periods								
412.11	Investment Tax Credits Restored to Operating Income		 						
	Utility Operating Expenses		\$	1,674,323					
	Utility Operating Income		\$	153,760					
	Add Back:								
469	Guaranteed Revenue (and AFPI)	W-9	\$						
413	Income From Utility Plant Leased to Others								
414	Gains (losses) From Disposition of Utility Property								
420	Allowance for Funds Used During Construction			-					
	Total Utility Operating Income								

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

	CURRENT	IEAK (f)	(1) \$	4	270 666	323,207	794,38/		040.040	643,049		,	1 1/21 410	1,161,418	309,584	1,004,395	6,877,917	1,101,489	1,115,602	651,297	•	23,00	08,637	310,265	201.021	7 202	1,397	1 20.50	/1,341	434 063	424,003	\$ 14,544,261
	RETIREMENTS	(e)	(2)	9		1 012	1,5714						7 560	2000,2	0,50		4.165	4,100					16 535	10,030	775 6	7769	170					\$ 28,774
T ACCOUNTS	ADDITIONS	(p)	\$	· · · · · · · · · · · · · · · · · · ·		4 996	,	.	40.292	10,474			23 363	37.952	13 174	338 170	79 907	40.914	7 740	OTT, 2		029	65 043	2:25	16 024	1 593	27764	34 622	770,10	(19,933)		\$ 629,276
WATER UTILITY PLANT ACCOUNTS	PREVIOUS YEAR	(2)	5		323.267	291,303			602.757				1.140.615	272.228	991 221	6.539.738	1.075,658	1.074.688	648.857		,	68.037	261,759		156,486	6.431		36.719	1	453,996		\$ 13,943,760
WA	ACCOUNT NAME	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		TOTAL WATER PLANT
	ACCT. NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

U FILITY NAME:

SYSTEM NAME / COUNTY Seminole County

		Rourse	E0/80/80 L
	CENERAL PLANT (h) S (h) S 68,657 310,265	71,341 - 434,063 \$ 1,061,856	
	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	\$ 10,750,700	
	3 WATER TREATMENT PLANT (f)	\$ 309,584	
T MATRIX	2 SOURCE OF SUPPLY AND PUMPING PLANT (e) 323,267 294,387	\$ 2,422,121	
TER UTHATY PLANT MATRIX	1 INTANGIBLE PLANT (d)		W-4(b) GROUP
WAT	CURRENT YEAR (c) \$	434,063 \$ 14,544,261	
	(b) Organization Franchises Land and Land Rights Structures and Improvements Collecting and Improvements Collecting and Improvements Collecting and Improvements Collecting and Improvements I take, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Distribution Reservoirs and Standpipes Transmission and Distribution Mains Services Meters and Meter Installations Hydrants Backflow Prevention Devices Other Plant Miscellaneous Equipment Transportation Equipment Transportation Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment		
	ACCT. NO. (a) 301 302 303 304 305 306 307 308 308 308 309 310 310 311 320 338 331 331 331 331 331 331 3340 3340 341 342 343 344 344 3446	348	

YEAR	OF	REPORT Dec-02
	31-	Dec-02

UTIL	ITY	NA	ME:

SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	
(a)				(100% - d) / c
304	(b)	(c)	(d)	(e)
304	Structures and Improvements			3.03%
	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs Infiltration Galleries and Tunnels			3.33%
308			4-0	
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			5.00%
320	Water Treatment Equipment			4.55%
330	Distribution Reservoirs and Standpipes			2.70%
331	Transmission and Distribution Mains			2.33%
333	Services			2.50%
334	Meters and Meter Installations		***	5.00%
335	Hydrants			2.22%
336	Backflow Prevention Devices			ASS (183.04.0
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			6.25%
344	Laboratory Equipment			6.67%
345	Power Operated Equipment			
346	Communication Equipment			10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			
Water	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-02

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

Ę		BALANCE		OTHER	TOTAL
ACCI.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
Ö.	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(c)	(p)	(e)	(J)
304	Structures and Improvements	\$ 154,313	\$ 8,771		\$ 8.771
305	Collecting and Impounding Reservoirs				•
306	Lake, River and Other Intakes			•	
307	Wells and Springs	359,207	20.777	•	70.777
308	Infiltration Galleries and Tunnels			1	
309	Supply Mains				
310	Power Generation Equipment				
311	Pumping Equipment	907,378	57,703		57.703
320	Water Treatment Equipment	112,704	12,457		12.457
330	Distribution Reservoirs and Standpipes	499,168	27,599	•	27.599
331	Transmission and Distribution Mains	2,756,447	149,106	•	149.106
333	Services	488,424	27,268	•	27.268
334	Meters and Meter Installations	937,987	54,618		54,618
335	Hydrants	275,562	14,788	•	14.788
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment				
340	Office Furniture and Equipment	13,632	11,580	(7,017)	4.563
341	Transportation Equipment	189,049	52,269	(2,191)	50.078
342	Stores Equipment				•
343	Tools, Shop and Garage Equipment	21,255	12,595	(2,627)	896.6
344	Laboratory Equipment	10,967	485	4,472	4,957
345	Power Operated Equipment				
346	Communication Equipment	4,008	6,262	(6,450)	(188)
347	Miscellaneous Equipment				•
348	Other Tangible Plant	125,681	25,152	(10,832)	14.320
TOTAL W.	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 6,855,782	\$ 481,430	\$ (24,645)	\$ 456,785

^{*} Specify nature of transaction Use () to denote reversal entries.

OTHER CREDITS colunm (E) * are due to allocation of UIF plant & acquisition entry

W-6(a) GROUP YEAR OF REPORT 31-Dec-02

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY : Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

COST OF	REMOVAL TOTAL BALANCE AT	CHARGES	CHARGES (g-h+i) (c+f-k)		\$ 1,912 \$ 161,172			379 984				2,560 962,521				4,166 511,526		- 290.350			- 18,195	16,536 222,591	1	2,377 28,846	627	,	3,820		- 140,001	
	SALVAGE AND REMO	⋖	CHAI	(h)	\$																									€
A COURT DE LA TIMES IN WATEN ACCOMODATED DEI NECLATION (CONT. D)	PLANT	RETIRED		(g)	\$ 1,912 \$	1					1	2,560	969			4,166				1	•	16,536	•	2,377	627					
Na lo cici della		ACCOUNT NAME		(q)	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	
	ACCT.	NO.		(a)	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL W

W-6(b) GROUP

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$10,998,703_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$21,165
Total Credits		\$21,165_
Less debits charged during the year (All debits charged during the year must be explained below)		\$22_
Total Contributions In Aid of Construction		\$11,019,846

Explain all debits charged to Account 271 during the year below:	
adjustment rounding	

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

SYSTEM NAME / COUNTY: Seminole County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES	20 1 1 1 1 1 8 16 2	\$ 225 2,126 1,443 1,195 5,808 3,125 60 110 364	\$ 4,500 2,126 1,443 1,195 5,808 3,125 480 1,760 728
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$\$,990,366_
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 331,821
Total debits	\$331,821_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$6,322,187

W-8(a)	
GROUP	

SYSTEM NAME / COUNTY: Seminole County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

(A)	(B)	(C)	(D)
Accounts	Gross Water Revenues per Sch W-9	Gross Water Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Unmetered Water Revenues			- -
Total Metered Sales	1,828,082	1,828,082	-
Total Fire Protection Revenue			-
Other Sales to Public Authorities			-
Sales to Irrigation Customers			-
Sales for Resale			-
Interdepartmental Sales			-
Total Other Water Revenue			-
Total Water Operating Revenue	1,828,082	1,828,082	-
Less: Expense for Purchased Water from FPSC Regulated Utility			- - -
Net Water Operating Revenues	1,828,082	1,828,082	-

_				
T	TTI	ITV	NI A	ME:
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YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY: Seminole County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:	(6)	(u)	(c)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			Ψ
461.1	Sales to Residential Customers	13,036	13,065	1,636,836
461.2	Sales to Commercial Customers		15,005	180,964
461.3	Sales to Industrial Customers			100,704
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	13,036	13,065	\$1,817,800_
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			-
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale		-	
467	Interdepartmental Sales			
	Total Water Sales	13,036	13,065	\$1,817,800_
	Other Water Revenues:			
469	Guaranteed Revenues (Including A	llowance for Funds Prud	lently Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			10,282
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$10,282_
	Total Water Operating Revenues			\$1,828,082_

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Seminole County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)		CURRENT YEAR (c)	S	.1 SOURCE OF UPPLY AND EXPENSES - PERATIONS (d)	SUI EX	.2 URCE OF PPLY AND PENSES - NTENANCE (e)
601	Salaries and Wages - Employees	s	444,863	\$	97,870	\$	26 602
603	Salaries and Wages - Employees Salaries and Wages - Officers,	┨ [®] -	444,803	• –	97,870	• —	26,692
	Directors and Majority Stockholders						
604	Employee Pensions and Benefits	1 -	129,406	-	28,469	l	7,764
610	Purchased Water	1 -	125,100	l —	20,105		7,704
615	Purchased Power	1 -	341,040	-			
616	Fuel for Power Purchased	1 -	2.1,0.0	-			
618	Chemicals	┨ -	59,569	-	59,569		
620	Materials and Supplies	1 -	141,006	-	56,402	l	14,101
631	Contractual Services-Engineering	1 -		_			
632	Contractual Services - Accounting	1 -	11,938	!		l —	
633	Contractual Services - Legal	1 -	8,267	_		<u> </u>	
634	Contractual Services - Mgt. Fees	1 -		_		l	
635	Contractual Services - Testing	1 -		-			
636	Contractual Services - Other	1 -	11,500	-		l —	
641	Rental of Building/Real Property	1 -		-			
642	Rental of Equipment	1 -					
650	Transportation Expenses	1 -	62,889	-	13,836		3,773
656	Insurance - Vehicle	1 -				l	
657	Insurance - General Liability	1 -		-			
658	Insurance - Workman's Comp.	7 -		_		1	
659	Insurance - Other	1 -	33,436	<u> </u>	7,356		2,006
660	Advertising Expense	1 -					
666	Regulatory Commission Expenses	1 -				"""	
	- Amortization of Rate Case Expense	-	-				
667	Regulatory Commission ExpOther] -		""			
668	Water Resource Conservation Exp.]		_			
670	Bad Debt Expense		2,019			300000000000000000000000000000000000000	
675	Miscellaneous Expenses	1 -	97,029	""		1	
	Total Water Utility Expenses	\$_	1,342,962	\$_	263,502	\$	54,336

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY:

Seminole County

WATER EXPENSE ACCOUNT MATRIX						
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)	
\$97,870	\$26,692	\$155,702	\$40,037	\$	\$	
28,469 341,040 ———————————————————————————————————	3,773	59,223 0 22,011	11,648	5,750	11,938 8,267 5,750	
7,356	2,006	11,703	3,009		0	
				2,019 48,515	48,514	
\$488,571	\$40,235	\$ 293,931	\$71,634	\$56,284	\$ <u>74,469</u>	

YEAR OF REPORT 31-Dec-02

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$

COMBINED

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS		
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	(b)+(c)-(d)	(Omit 000's)		
(a)	(b)	(c)	(d)	(e)	(f)		
January		227,885	2,163	225,722	156,293		
February		210,669	2,975	207,694	204,405		
March		284,307	2,463	281,844	218,981		
April		281,746	3,511	278,235	285,155		
May		359,590	1,328	358,262	318,669		
June		221,470	6,414	215,056	228,141		
July		192,791	3,106	189,685	164,214		
August		186,731	3,259	183,472	177,719		
September	-	186,006	2,647	183,359	164,914		
October		273,289	3,249	270,040	226,347		
November		242,463	1,658	240,805	207,938		
December		193,338	1,945	191,393	210,181		
Total for Year		2,860,285	34,718	2,825,567	2,562,957		
If water is purchased for resale, indicate the following: Vendor Orange County Public Utilities Point of delivery Finished water through a meter into our distribution system at Canter Club Drive in Seminole County.							
If water is sold to other water utilities for redistribution, list names of such utilities below: N/A							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
		-	

YEAR OF REPORT 31-Dec-02

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$

DES PINAR

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January	***	87.141			
February		79.707			
March		112.427			
April		104.805	-	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
May		138.208			
June		81.803			
July		70.945			
August		65.888			
September		65.386			
October		102.104			
November		88.365			
December		68.622			
Total for Year		1065.401		· ·	
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	390 gpm	561,600	Ground Water
Well #1A	2125 gpm	3,060,000	Ground Water
Well #2	1683 gpm	2,424,000	Ground Water
Well #2A	1475 gpm	2,124,000	Ground Water
Well #2B		N/A	Ground Water

YEAR OF REPORT 31-Dec-02

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$

KNOLLWOOD

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		2.200			
February March		1.462 3.068			
April		4.337			
May		8.975		***	•
June		2.709			
July		1.346			
August		0.727			
September		0.778			
October		3.547			
November		3.114			
December		1.288			
Total for Year		33.551		<u> </u>	
If water is purchased for resale, indicate the following: Vendor Point of delivery If water is sold to other water utilities for redistribution, list names of such utilities below: N/A					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3 Well #4	310 gpm 784 gpm	446,400 1,129,000	Ground Water Ground Water

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$

WEKIVA HUNT CLUB

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS (Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January	(b)	(c) 138.544	(d)	(e)	(f)
February		129.500			
March		168.812			
April		172.604			
May		212.407			
June		136.958			
July		120.500			
August		120.116			
September		119.842			-
October		167.638			
November		150.984			
December		123.428			
Total for Year		1761.333	<u>.</u>	·	
If water is purchased for resale, indicate the following: Vendor Point of delivery					
If water is so N/A	old to other water u	tilities for redistrib	ution, list names of su	uch utilities below:	
		4400			

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #5	1,077 gpm	1,551,000	Ground Water
Well #6	1,270 gpm	1,829,000	Ground Water
Well #7	1,780 gpm	2,563,000	Ground Water
Well #8	4,600 gpm	6,624,000	Ground Water
Well #9	2,550 gpm	2,880,000	Ground Water

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY: <u>SANLANDO/SEMINOLE</u>

DES PINAR

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	5.364 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tanks & 1	High Service Pumps
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chloring	ation, Corrosion Control
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-02

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$

KNOLLWOOD

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.576 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hydropneumatic 1	Гank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorina	ation, Corrosion Control
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SANLANDO UTILITIES CORPORATION

 $\begin{array}{c} \text{SYSTEM NAME / COUNTY: } \underline{ \text{SANLANDO/SEMINOLE}} \\ \hline \text{WEKIVA HUNT CLUB} \end{array}$

WEIGHT CECE

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	8.928 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	High Service Pum	ips
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorina	ation, Corrosion Control
	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	6,234	6,234
3/4"	Displacement	1.5	0,234	0,234
1"	Displacement	2.5	3,432	8580.0
1 1/2"	Displacement or Turbine	5.0	145	725
2"	Displacement, Compound or Turbine	8.0	143	1,144
3"	Displacement	15.0	143	
3"	Compound	16.0		
3"	Turbine	17.5	20	350
4"	Displacement or Compound	25.0	29	725
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	35	1,750
6"	Turbine	62.5		
8"	Compound	80.0	6	480
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Systen	n Meter Equivalents	19988.0

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
2562.957/365 days/350 gpd =	20,062

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: <u>SANLANDO/SEMINOLE</u>

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve40,680
2. Maximum number of ERCs * which can be served. 40,680
3. Present system connection capacity (in ERCs *) using existing lines40,680
4. Future connection capacity (in ERCs *) upon service area buildout40,680
5. Estimated annual increase in ERCs *. 22
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? Varies by type of use
7. Attach a description of the fire fighting facilities. <u>Hydrants and private fire services are capable of providing required fire flow.</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID #3591121
12. Water Management District Consumptive Use Permit #2-117-0006AUR2
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance?N/A

* An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

SANLANDO UTILITIES CORPORATION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W 189S	
		1000
		

YEAR OF REPORT

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

31-Dec-02

SYSTEM NAME / COUNTY:

Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 21,161,058
	Less: Nonused and Useful Plant (1)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
108	Accumulated Depreciation	S-6B	9,204,091
110	Accumulated Amortization	F-8	8,973
271	Contributions In Aid of Construction	S-7	11,593,120
252	Advances for Construction	F-20	-
	Subtotal		\$354,874
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 7,396,464
	Subtotal		\$
114 115	Plus or Minus: Acquisition Adjustments (2)	F-7	
113	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3)	F-7	-
	Other (Specify):		245,116
	Work In Process		14047
	Work III Trocess		14,947
	WASTEWATER RATE BASE		\$8,011,401_
WASTE	WASTEWATER OPERATING INCOME S-3		\$449,476_
ACHIEVI	ACHIEVED RATE OF RETURN (Wastewater Operating Income / Wastewater Rate Base)		

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

Koursed 08/08/03

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	\	VASTEWATER UTILITY (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9A	\$	2,986,494
530	Less: Guaranteed Revenue (and AFPI)	S-9A		
	Net Operating Revenues		\$_	2,986,494
401	Operating Expenses	S-10A	\$	1,960,928
403	Depreciation Expense	S-6A		578,773
	Less: Amortization of CIAC	S-8A	ヿ ー	(320,248
106	Net Depreciation Expense		\$	258,525
406	Amortization of Utility Plant Acquisition Adjustment	F-7	_	
407	Amortization Expense (Other than CIAC)	F-8		2,205
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		J	135,386
408.11	Property Taxes		J	12,135
408.12	Payroll Taxes		J	35,044
408.13	Other Taxes and Licenses	***		-
408	Total Taxes Other Than Income		\$	182,565
409.1	Income Taxes			134,807
410.10	Deferred Federal Income Taxes		7	(1,669)
410.11	Deferred State Income Taxes]	(342)
411.10	Provision for Deferred Income Taxes - Credit		1 —	-
412.10	Investment Tax Credits Deferred to Future Periods]	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	2,537,019
	Utility Operating Income		\$	449,476
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property]	
420	Allowance for Funds Used During Construction]	-
1				
	Total Utility Operating Income		\$	449,476

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

	CURRENT	YEAR	Ξ	\$ 429	916,78	266,232	120,000	903.326	12 973 932								1 717 044	1,,17,74				4 577 903	500,776	500,440	57 200	310.265	507,010	150 448	120,440		100 00	77,021		\$ 21,161,058	
		RETIREMENTS	(۵)	A				1 023									8 073	CT / 6				90101	10,140											\$ 20,072	
ANT ACCOUNTS		ADDITIONS	(n)	-			-	2,924	6,067,201	-			,	•			86 828	-		•		166 146	2: (2)		*	48.507		27.838						\$ 6,402,444	
WASTEWATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR (c)	420	87	202,552	266,024		78,425	6,906,731								1.632.039					4,421,883	644,005	,	57,290	261,759		122,610			97.021			\$ 14,778,687	
WASTEW	EFF TA MARIA COOT	ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
	ACCT.	. (B	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

	person		-				, _	-																														<i>l</i> ~	(dr)	~C.
	7	•	GENERAL	PLANT		()	4																			İ				57,290	310,265		150,448		-	97,021			\$ 615,024	
	9.	RECLAIMED	WASTEWATER	DISTRIBUTION	PLANT	9	S																	•															- S	
	s.	RECLAIMED	WASTEWATER	TREATMENT	PLANT	(i)	\$																																-	
LTRIX	4.		TREATMENT	AND	DISPOSAL	(j)	S																			4 577 903	644 005	200,410											\$ 5,221,908	
WASTEWATER UTILITY PLANT MATRIX	.3		SYSTEM	PUMPING	PLANT	(j)	69														1 712 944	7,727																	\$ 1,712,944	
WASTEWATER U	.2		COLLECTION	PLANT		(F)			202.552	266,024		80.326	12,973,932																										\$ 13,522,834	
	-:		INTANGIBLE	PLANT	,	(E)	\$ 429	87,919																															\$ 88,348	
			ACCOUNT NAME		,	(g)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant	
			ACCT.	ż	3	(a)	100	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	(c)	(u)	(e) 3.13%
355	Power Generation Equipment			3.13%
360	Collection Sewers - Force			3.33%
361	Collection Sewers - Gravity			2.22%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			4.00%
375	Reuse Transmission and			
	Distribution System	1		
380	Treatment and Disposal Equipment			
381	Plant Sewers			2.86%
382	Outfall Sewer Lines			3.33%
389	Other Plant Miscellaneous Equipment		-	
390	Office Furniture and Equipment			6.83%
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			6.25%
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewat	ter Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

Seminole County SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT.		BALANCE		OTHER	TOTAL
NO.	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRUALS	CREDITS *	CREDITS
(a)	(b)	(c)	(p)	(e)	(a+e)
354	Structures and Improvements	\$ 164,365	\$ 8.332	\$	8 332
355	Power Generation Equipment				
360	Collection Sewers - Force	23,444	2,617	1	2,617
361	Collection Sewers - Gravity	3,401,082	281,168		281 168
362	Special Collecting Structures		-	1	
363	Services to Customers		•		
364	Flow Measuring Devices				•
365	Flow Measuring Installations				
366	Reuse Services				•
367	Reuse Meters and Meter Installations				•
370	Receiving Wells		•	•	
371	Pumping Equipment	1,206,335	65.448		65 448
375	Reuse Transmission and				
	Distribution System			•	•
380	Treatment and Disposal Equipment				•
381	Plant Sewers	2,985,006	129,089		129.089
382	Outfall Sewer Lines	448,648	21,484		21.484
389	Other Plant Miscellaneous Equipment			•	
390	Office Furniture and Equipment	102,359	3,823		3.823
391	Transportation Equipment	•	1		
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	101,841	4,845		4.845
394	Laboratory Equipment	•			
395	Power Operated Equipment			•	•
396	Communication Equipment	41,988	869'6		869.6
397	Miscellaneous Equipment			•	
398	Other Tangible Plant	189,049	52,269	(18,727)	33,542
Tota	Total Depreciable Wastewater Plant in Service	\$ 8,664,117	\$ 578,773	\$ (18,727)	\$ 560,046

Specify nature of transaction. Use () to denote reversal entries.

OTHER CREDITS column (E) * are due to allocation of UIF plant

S-6(a) GROUP

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

T OF	OVAL TOTAL BALANCE AT	CHARGES	RGES (g-h+i) (c+f-j)	(f)	\$ 172.697		1.023 25.038	3.6								8,923		•		10,126 3,103,969	470,132					- 106,686			- 51,686	-	
COSTOR	REMOVAL	AND OTHER	CHARGES	Ξ	S		-																								
ENTINES IN WASTEWATER ACCOMMENTED DEI NECLATION	SALVAGE AND	INSURANCE		(h)	S																										
	PLANT	RETIRED		(g)	- \$		1,023		,		1	1	•	•	1	8,923		•		10,126			•	•	1	•	•	1			
TO GISTING		ACCOUNT NAME		(p)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant
	ACCT.	NO.		(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398

Specify nature of transaction. Use () to denote reversal entries.

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION	REFERENCE	WASTEWATER
(a)	(b)	(c)
Balance first of year		\$11,571,926_
Add credits during year:		
Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8A	\$\$1,194
Contributions received from Developer or	C OD	
Contractor Agreements in cash or property	S-8B	l ————
Total Credits		\$\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$11,593,120_

	Explain all debits charged to Account 271 during the year below:
_	None
_	

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES	1 1 1 1 1	\$ 225 3,534 3,569 9,749 4,117	\$ 225 3,534 3,569 9,749 4,117
Total Credits			\$21,194

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	
DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ 7,076,216
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 320,248
Total debits	\$320,248
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$7,396,464

S-8(a) GROUP ____

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
Total Credits		\$

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-02

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			
Total Measured Revenues	2,986,494	2,986,494	-
Revenues from Public Authorities			-
Revenues from Other Systems			-
Interdepartmental Revenues			
Total Other Wastewater Revenues			-
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	2,986,494	2,986,494	
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- - -
Net Wastewater Operating Revenues	2,986,494	2,986,494	-

SYSTEM NAME / COUNTY : Seminole County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES	(6)	(u)	<u>(e)</u>
	Flat Rate Revenues:			
521.1	Residential Revenues	11,174	11,203	\$ 2,737,801
521.2	Commercial Revenues			231,917
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues	11,174_	11,203	\$\$
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			\$
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	11,174	11,203	\$2,969,718_
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts	W		
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
-	(Including Allowance for Funds Pruden	tly Invested or AFPI)		16,776
	Total Other Wastewater Revenues	,		\$16,776

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTIL	TTX/	TAT A	NATE.
	1 I Y	IV A	VIH.

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY : Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS			
(a)	(b)	(c)	(d)	(e)			
	RECLAIMED WATER SALES						
	Flat Rate Reuse Revenues:						
540.1	Residential Reuse Revenues			\$			
540.2	Commercial Reuse Revenues						
540.3	Industrial Reuse Revenues						
540.4	Reuse Revenues From						
	Public Authorities						
540.5	Other Revenues						
540	Total Flat Rate Reuse Revenues			\$			
	Measured Reuse Revenues:						
541.1	Residential Reuse Revenues						
541.2	Commercial Reuse Revenues						
541.3	Industrial Reuse Revenues						
541.4	Reuse Revenues From						
	Public Authorities						
541	Total Measured Reuse Revenues			\$			
544	Reuse Revenues From Other System	S					
	Total Reclaimed Water Sales			\$			
	Total Wastewater Operating Revenues \$\frac{2,986,494}{}						

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

	9.	TREATMENT & DISPOSAL	MAINTENANCE	\$ 74.276.50		13.312						22,452									6,470											\$ 116.511	
	5:	TREATMENT & DISPOSAL EVDENGES	OPERATIONS	\$ 297 108		33.284	154.680	158,919	219,775		177,947	808,808									25,881											\$ 1.157.402	
	4.	PUMPING	MAINTENANCE	30 949		5.547	Ì					13,471									2,696											\$ 52.663	
UNT MATRIX	3	PUMPING	OPERATIONS	\$ 123.795		13.314			73,259			53,885									10,784											\$ 275.037	
Y EXPENSE ACCO	.2	COLLECTION	MAINTENANCE	\$ 74.277		7,766						35,923									6,470											\$ 124.436	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	1.	COLLECTION	OPERATIONS (d)	\$ 18,569		3,328						8,981									1,618											\$ 32,496	
WAS		CURRENT	(3)	\$ 618,975		110,947	154,680	158,919	293,034		177,947	224,520	•	10,235	7,087	•		9,858			53,919				54,624			•		3,298	83,187	\$ 1,961,230	
		ACCOUNT NAME	(a)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	 Amortization of Rate Case Expense 	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT.	(E)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		191	770	775	Tot	

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

	.12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE	(0)																															
	11.	RECLAIMED	WATER	DISTRIBUTION D	EXPENSES-	OPERATIONS N	(u)	\$																														
RIX	.10	RECLAIMED	WATER	TREATMENT	EXPENSES-	MAINTENANCE	(m)	s																														
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	e;	RECLAIMED	WATER	TREATMENT	EXPENSES-	OPERATIONS	(I)	\$																														
R UTILITY EXPENS	œ			ADMIN. &	GENERAL	EXPENSES	(k)	\$										0	10,235	7,087	0	0	4,929							54,624			0			41,593	\$ 118 468	
WASTEWATE	.7			CUSTOMER	ACCOUNTS	EXPENSE	(j)	\$			34,396												4,929												3,298	41,594	\$ 84 217	
					ACCOUNT NAME		(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
				ACCT.	NO.	,	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		292	770	775	oL	

S-10(b) GROUP

YEAR OF REPORT 31-Dec-02

SYSTEM NAME / COUNTY:

SANLANDO / SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	OF METER EQUIVALENTS (c x d) (e)
	1.0		
Displacement		5 750	5,750
Displacement		3,730	
		2 132	5,330.0
			445
			736
Turbine		35	612.5
Displacement or Compound			125
Turbine			123
Displacement or Compound			100
Turbine			
Compound		1	80
Turbine	90.0		
Compound	115.0		
Turbine	145.0		
Turbine	215.0		
	Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Compound Turbine	(b) (c) 1.0 1.0 Displacement 1.5 Displacement 2.5 Displacement or Turbine 5.0 Displacement, Compound or Turbine 8.0 Displacement 15.0 Compound 16.0 Turbine 17.5 Displacement or Compound 25.0 Turbine 30.0 Displacement or Compound 50.0 Turbine 62.5 Compound 80.0 Turbine 90.0 Compound 115.0 Turbine 145.0	(b) (c) METERS (d) Displacement 1.0 5,750 Displacement 1.5 5,750 Displacement 2.5 2,132 Displacement or Turbine 5.0 89 Displacement, Compound or Turbine 8.0 92 Displacement 15.0 2 Compound 16.0 35 Turbine 17.5 35 Displacement or Compound 25.0 5 Turbine 30.0 2 Displacement or Compound 50.0 2 Turbine 62.5 2 Compound 80.0 1 Turbine 90.0 1 Compound 115.0 1 Turbine 145.0 145.0

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation	1:	
947.218/365 days/2	80 gpd = 9268	

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO\ /\ SEMINOLE}}$

WEKIVA HUNT CLUB

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	2.9 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitaire	
Type (2)	Ext. Aeration	
Hydraulic Capacity	2.900 mgd	
Average Daily Flow	2.197	
Total Gallons of Wastewater Treated	838.956	
Method of Effluent Disposal	Surface Water Discharge	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-02

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO\ /\ SEMINOLE}}$

WOODLANDS

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.500 mgd		
Basis of Permit Capacity (1)	AADF		
Manufacturer	Sanitaire		
Type (2)	Ext. Aeration		
Hydraulic Capacity	.500 mgd		
Average Daily Flow	0.301	***************************************	
Total Gallons of Wastewater Treated	108.262	<u></u>	
Method of Effluent Disposal	Perc Ponds & Spray Irrg		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: <u>SANLANDO / SEMINOLE</u>

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served12,143
3. Present system connection capacity (in ERCs*) using existing lines12,143
4. Future connection capacity (in ERCs*) upon service area buildout12.143
5. Estimated annual increase in ERCs*
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Wekiva 100% Reuse - 2002
 7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse?Yes
If so, what are the utility's plans to comply with this requirement? Construct public access reuse system at Wekiva WWTF by 2002.
10. When did the company last file a capacity analysis report with the DEP?
12. Department of Environmental Protection ID # FLA0036251 (Wekiva Hunt Club) and FLA011080 (Woodlands)

* An ERC is determined based on the calculation on S-11.

S-13 GROUP ____ SYSTEM <u>Sanlando</u>