#### CLASS "A" OR "B"

#### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

#### ANNUAL REPORT

OF

WS397-03-AR Mr. Patrick C. Flynn Sanlando Utilities Corporation 200 Weathersfield Avenue Altamonte Springs, FL 32714-4027

#### 247W 189S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

O4 HAY -4 AM 10: 23

#### PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-03

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# **EXECUTIVE SUMMARY**

#### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4.  (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4.  Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-03

SANLANDO UT	ILITIES CORPORATION	County:	Seminole County
	(Exact Name of Utility)		
	act mailing address of the utility for which normal ANDERS ROAD	correspondence should be sent:	
NORT	HBROOK IL 60062		
		-	
Telephone:	847-498-6440		
E Mail Address:	NONE		
WEB Site:	NONE		
Sunshine State Or	ne-Call of Florida, Inc. Member Number	IF755	
	of person to whom correspondence concerning the JOHN S HAYNES	is report should be addressed:	
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
	lress of where the utility's books and records are lo 2335 SANDERS ROAD	cated:	
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
List below any gro	oups auditing or reviewing the records and operation	ons:	
	ATERHOUSECOOPERS		
		11/2-11	
Date of original or	ganization of the utility: 1969		
Check the appropri	iate business entity of the utility as filed with the I	nternal Revenue Service	
Individ	ual Partnership Sub S Corporation 11	120 Corporation	
		X	
	corporation or person owning or holding directly or	indirectly 5% or more of the v	oting securities
of the utility:			Percent
	Name		Ownership
1.	UTILITIES INC		100%
2.			
3.			
4. 5.			-
3 6.			-
7.			
8.	7 4 6 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4		•
9.			
10.			· · · · · · · · · · · · · · · · · · ·

# DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

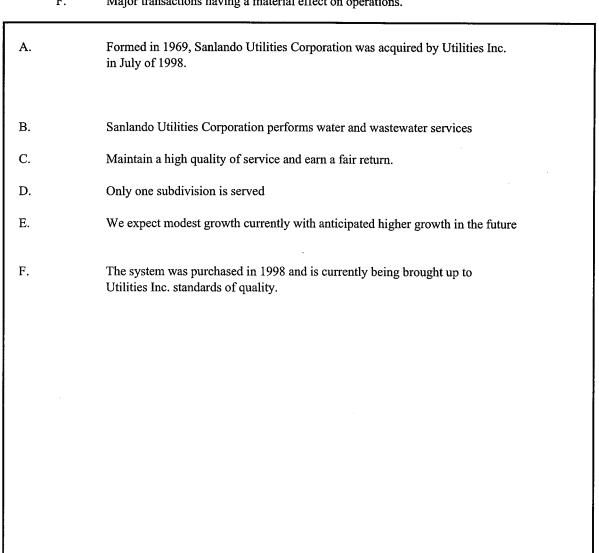
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
LAWRENCE N SCHUMACHER	PRES/SEC/CFO		FINANCIAL
PRICEWATERHOUSECOOPERS	AUDITORS	PRICEWATERHOUSECOOPERS	AUDITS
	7.30.44		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.



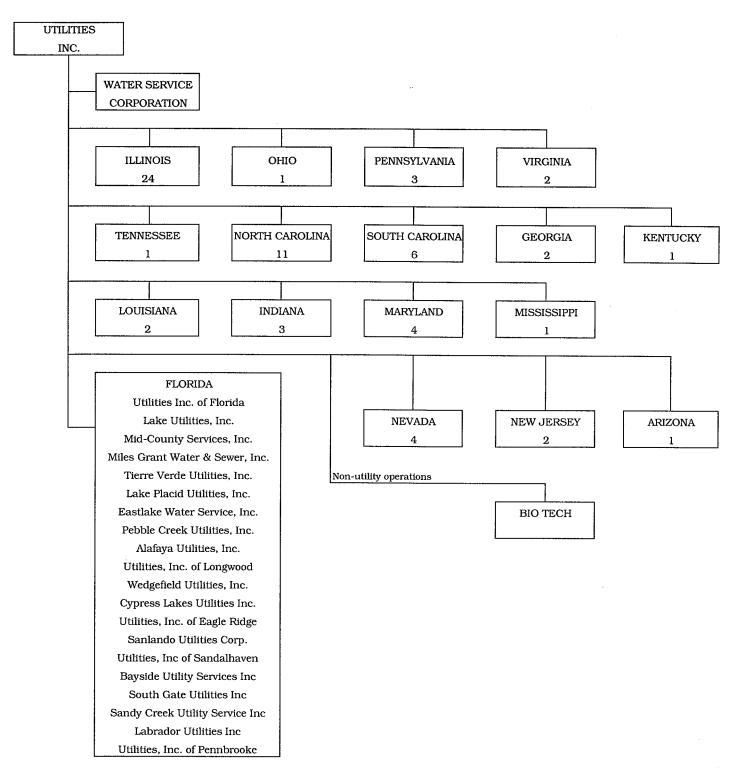
#### PARENT / AFFILIATE ORGANIZATION CHART

12/31/2003

Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.  The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).
UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED
·

#### Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spen activities and the compensation recei  NAME  (a)		OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CEO	\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO	 NONE
		 -
- Company of the Comp		 

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JAMES L CAMAREN	CEO	1	\$NONE
LAWRENCE N SCHUMACHER	PRES/SEC/CFO	1	NONE

#### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF	IDENTIFICATION	T	NAME AND
OFFICER, DIRECTOR	OF SERVICE	AMOUNT	ADDRESS OF
OR AFFILIATE	OR PRODUCT	AMIJOUTT	AFFILIATED ENTITY
(a)	(b)	(c)	(d)
(4)	(6)	(6)	(u)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER			
ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			İ
OFFICERS LISTED ON PAGE			·
E6, THE DIRECTORS OR			
AFFILIATES.			
		- 100	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

(a)  JAMES L CAMAREN  UTILITIES INC & SUBSIDIARIES  CHAI	(b)	(c)	
			(d)
UTILITIES INC & SUBSIDIARIES CHA			
	RIMAN & CEO	DIRECTOR/OFFICER	NORTHBROOK IL
LAWARENCE N SCHUMACHER			
	TINES IN	DIRECTOR (CONTANT	
UTILITIES INC & SUBSIDIARIES PRES	IDENT	DIRECTOR/OFFICER	NORTHBROOK IL
			•
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YEAR OF REPORT 31-Dec-03

UTILITY NAME: SANLANDO UTILITIES CORPORATION

# BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

KSES	ACCOUNT NUMBER (g)													
EXPENSES	EXPENSES INCURRED (f)	8												
UES	ACCOUNT NUMBER (e)													
REVENUES	REVENUES GENERATED (d)	\$												
	ACCOUNT NUMBER (c)													
ASSETS	BOOK COST OF ASSETS (b)	€9												
	BUSINESS OR SERVICE CONDUCTED (a)	NO BUSINESS	WHICH ARE	A BYPRODUCT, COPRODUCT	OR JOINT	PRODUCT	FROM	PROVIDING	WATER	AND/OR	SERVICE.			

**UTILITY NAME:** 

#### SANLANDO UTILITIES CORPORATION

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-repairing and servicing of e	quipment	-sale, purchase or transfer of various products					
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)			
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	1,258,642			
	Insurance	Continous	Purchase	125,064			
	Computer Operations	Continous	Purchase	17,513			
	Supplies & Postage	Continous	Purchase	74,837			
	Outside Services	Continous	Purchase .	31,167			
	Management Services	Continous	Purchase	249,313			
1447-998-0-999-9948-0-4-1							

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	d. I sale with "S". • column (d)) ow or in a supplemental	FAIR MARKET VALUE	€ •										
	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	GAIN OR LOSS	£										
ind Transfer of Assets actions follow:	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferre Enter the total received or paid. Indicate purchase with "P" and Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c)). Enter the fair market value for each item reported. In space bely schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	5										
ions: Sale, Purchase and Transfer (The columnar instructions follow:	<ul> <li>(a) Enter name of r</li> <li>(b) Describe briefly</li> <li>(c) Enter the total r</li> <li>(d) Enter the net bo</li> <li>(e) Enter the net pr</li> <li>(f) Enter the fair m</li> <li>schedule, descri</li> </ul>	SALE OR PURCHASE PRICE (c)	\$										
Part II. Specific Instructions: Sale, Purchase and Transfer of Assets elating  3. The columnar instructions follow: fassets.	s of transactions to include: equipment land and structures securities n stock dividends ns	DESCRIPTION OF ITEMS (b)										The state of the s	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to include: -purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDED 31-Dec-03				
-:	4						1	. "	,				

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSETS AND OTHER	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
(4)	UTILITY PLANT	- (6)	(u)	(6)
101-106	Utility Plant	F-7	\$ 35,734,035	\$36,438,710
108-110	Less: Accumulated Depreciation and Amortization	F-8	16,514,673	17,483,626
100 110	2000 Troumainted 2 optoblation and 1 information		10,514,075	17,403,020
	Net Plant		\$ 19,219,362	\$ 18,955,084
114-115	Utility Plant Acquisition adjustment (Net)	F-7	-	-
116*	Other Utility Plant Adjustments			
	Total Net Utility Plant		\$19,219,362	\$ 18,955,084
	OTHER PROPERTY AND INVESTMENTS			7.44.
121	Nonutility Property	F-9	\$	\$
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property		\$	\$
123	Investment In Associated Companies	F-10		
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property & Investments		\$	\$
	CURRENT AND ACCRUED ASSETS			
131	Cash		\$	\$ -
132	Special Deposits	F-9	-	-
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments			
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectible Accounts	F-11	619,786	611,529
145	Accounts Receivable from Associated Companies	F-12		
146	Notes Receivable from Associated Companies	F-12	-	-
151-153	Material and Supplies			
161	Stores Expense			
162	Prepayments		_	
171	Accrued Interest and Dividends Receivable		-	
172 *	Rents Receivable		<u></u>	
173 *	Accrued Utility Revenues			
174	Misc. Current and Accrued Assets	F-12	-	-
	Total Current and Accrued Assets		\$619,786	\$611,529_

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13		
183	Preliminary Survey & Investigation Charges			
184	Clearing Accounts			
185 *	Temporary Facilities			
186	Misc. Deferred Debits	F-14	73,757	55,016
187 *	Research & Development Expenditures			
190	Accumulated Deferred Income Taxes		103,379	106,697
	Total Deferred Debits		\$177,136	\$161,713
	TOTAL ASSETS AND OTHER DEBITS		\$20,016,284	\$19,728,326

<sup>\*</sup> Not Applicable for Class B Utilities

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL AND I	REF.		PREVIOUS	t	CURRENT
NO.	ACCOUNT NAME	PAGE				
1 1			ľ	YEAR		YEAR
(a)	(b)	(c)	<b></b>	(d)	+	(e)
201	EQUITY CAPITAL	E 16	<b> </b> _	2.555		0.555
201	Common Stock Issued	F-15	\$_	3,575	\$_	3,575
204	Preferred Stock Issued	F-15	_		1 –	
202,205 *	Capital Stock Subscribed	ļ	_		I -	
203,206 *	Capital Stock Liability for Conversion		l –		l –	
207 *	Premium on Capital Stock				_	
209 *	Reduction in Par or Stated Value of Capital Stock	<del>-</del>			l _	<del></del>
210 *	Gain on Resale or Cancellation of Reacquired					
	Capital Stock				1 _	
211	Other Paid - In Capital		_	7,852,000	_	8,003,414
212	Discount On Capital Stock		l _		l _	
213	Capital Stock Expense		_			
214-215	Retained Earnings	F-16	_	3,491,044	_	3,670,280
216	Reacquired Capital Stock				<b>I</b> _	
218	Proprietary Capital				İ	
	(Proprietorship and Partnership Only)					
	Total Equity Capital		\$	11,346,619	\$	11,677,269
	LONG TERM DEBT					
221	Bonds	F-15				
222 *	Reacquired Bonds					
223	Advances from Associated Companies	F-17			1_	
224	Other Long Term Debt	F-17			<u> </u>	
	Total Long Term Debt		\$_		\$	<del>-</del>
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			23,383		93,542
232	Notes Payable	F-18			_	
233	Accounts Payable to Associated Companies	F-18		(663,471)		(759,057)
234	Notes Payable to Associated Companies	F-18			_	·
235	Customer Deposits			106,785		116,717
236	Accrued Taxes	W/S-3		221,778		218,367
237	Accrued Interest	F-19		(5,158)	1 -	(4,894)
238	Accrued Dividends				1 -	
239	Matured Long Term Debt				1 _	
240	Matured Interest				1 -	
241	Miscellaneous Current & Accrued Liabilities	F-20			1 -	
			_		-	
	Total Current & Accrued Liabilities		\$_	(316,683)	\$_	(335,325)

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	Description of the second	REF.		CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR
(a)	<b>(b)</b>	(c)	(d)	(e)
	DEFERRED CREDITS	- (-)	(4)	
251	Unamortized Premium On Debt	F-13	\$	<b>\\$</b>
252	Advances For Construction	F-20		
253	Other Deferred Credits	F-21		
255	Accumulated Deferred Investment Tax Credits		-	-
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 22,612,966	\$ 22,669,639
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	13,718,651	14,344,733
	Total Net C.I.A.C.		\$8,894,315	\$8,324,906
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$ 68,265	\$ 43,701
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other		23,768	17,775
	Total Accumulated Deferred Income Tax		\$92,033	\$61,476_
TOTAL EG	QUITY CAPITAL AND LIABILITIES		\$20,016,284	\$19,728,326_

#### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b) UTILITY OPERATING INCOME	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400	Operating Revenues	F-3(b)	\$_	4,814,576	\$	4,801,410
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)	J —	4,814,370		4,001,410
,	Net Operating Revenues	1 3(0)	\$_	4,814,576	\$_	4,801,410
401	Operating Expenses	F-3(b)	\$	3,304,191	\$	3,251,541
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_ 	1,060,203 (652,069)	\$	1,084,410 (626,082)
	Net Depreciation Expense		\$_	408,134	\$_	458,328
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		_
407	Amortization Expense (Other than CIAC)	F-3(b)		7,232		7,232
408	Taxes Other Than Income	W/S-3	-	314,959	-	314,773
409	Current Income Taxes	W/S-3	_	179,503		63,200
410.10	Deferred Federal Income Taxes	W/S-3	-	(2,222)		44,871
410.11	Deferred State Income Taxes	W/S-3		(456)		(1,597)
411.10	Provision for Deferred Income Taxes - Credit	W/S-3				-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3				-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		
	Utility Operating Expenses		\$_	4,211,341	\$_	4,138,348
	Net Utility Operating Income		\$_	603,235	\$_	663,062
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			l.	
413	Income From Utility Plant Leased to Others		-	·		
414	Gains (losses) From Disposition of Utility Property		_			
420	Allowance for Funds Used During Construction		_	_		3,810
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$_	603,235	\$_	666,872

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$1,776,724_	\$3,024,686_	\$
\$1,776,724_	\$3,024,686_	\$
\$ 1,348,828	\$ 1,902,713	\$ -
<u>483,674</u> (323,544)	<u>600,737</u> (302,538)	
\$160,130_	\$\$	\$
5,027 131,694 525 372 (13)	2,205 183,079 62,675 44,499 (1,584)	- - - - - - - -
\$1,646,563	\$\$	\$
\$ 130,162	\$532,901_	\$
- - - - 2,151	- - - - 1,659	
\$ 132,313	\$534,560_	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

#### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.	P	PREVIOUS	7	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)	ļ	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$	603,235	\$	666,872
	OTHER INCOME AND DEDUCTIONS					
415	Revenues-Merchandising, Jobbing, and	ł			1	
	Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising					
	Jobbing, and Contract Work					
419	Interest and Dividend Income			(3,583)		(4,663)
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses			_		-
,	Total Other Income and Deductions		\$	(3,583)	\$	(4,663)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income		\$		\$	
409.20	Income Taxes					
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	320,258	\$	482,973
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13				
	Total Interest Expense		\$	320,258	\$	482,973
	EXTRAORDINARY ITEMS			***		
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions				l	<del></del>
409.30	Income Taxes, Extraordinary Items		-			
	Total Extraordinary Items		\$		\$	-
	NET INCOME		\$	279,394	\$	179,236

Explain Extraordinary Income:  NONE			
	 •		
	 		 —

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	W	ASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	14,880,765	\$	21,505,758
	Less: Nonused and Useful Plant (1)					
108	Accumulated Depreciation	F-8	1 -	7,695,007	-	9,754,599
110	Accumulated Amortization	F-8	i	22,843	-	11,178
271	Contributions In Aid of Construction	F-22	1 -	11,075,918	-	11,593,721
252	Advances for Construction	F-20			_	
	Subtotal		\$_	(3,913,003)	\$_	146,261
	Add:					
272	Accumulated Amortization of					
	Contributions in Aid of Construction	F-22		6,645,731		7,699,002
	Subtotal		\$_	2,732,729	\$_	7,845,263
	Plus or Minus:				П	
114	Acquisition Adjustments (2)	F-7	l _		l _	-
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7	l	<u> </u>	l _	-
	Working Capital Allowance (3)			168,604	l _	237,839
	Other (Specify): Work In Process			36,314	_	15,873
			_	· · · · · · · · · · · · · · · · · · ·		
	RATE BASE		\$_	2,937,646	\$	8,098,975
	NET UTILITY OPERATING INCOME		\$_	130,162	\$_	532,901
АСНІ	EVED RATE OF RETURN (Operating Income / Rate	e Base)	22.22	4.43%	_	6.58%

#### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 4,587,335 	41.56% 0.00% 57.79% 1.06% 0.00% -0.41% 0.00%	9.81% 0.00% 7.31% 6.00% 0.00% 0.00% 0.00%	4.08% 0.00% 4.23% 0.06% 0.00% 0.00% 0.00%
Total	\$ <u>11,036,621</u>	100.00%		8.37%

(1)	If the utility's capital structure is not used, explain which capital structure is used.

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.81%	
Commission order approving Return on Equity:	PSC-00-2097-AS	

# APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Commission order approving AFUDC rate: PSC-04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

# SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY ISED IN THE LAST RATE PROCEED

	CAPITAL STRUCTURE (g)	\$ 4,587,335 - 6,377,790 116,717 (45,221)	\$ 11,036,621	
EDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	\$ (78,356,114)	\$ (187,294,939)	
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	0 0 0 0 0	<u> </u>	
ODOLOGY USED IN TI	NON- JURISDICTIONAL ADJUSTMENTS (d)	\$	8 <u>0</u>	
r with the meth	NON-UTILITY ADJUSTMENTS (C)	8	\$	nd (f):
CONSISTEN	PER BOOK BALANCE (b)	\$ 82,943,449 115,316,615 116,717 (45,221)	\$ 198,331,560	st.E
	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f):  NOT APPLICABLE

#### UTILITY NAME:

#### SANLANDO UTILITIES CORPORATION

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 15,184,821	\$21,201,702	\$	\$36,386,523_
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				-
105	Construction Work in Progress	36,314	15,873		52,187
106	Completed Construction Not Classified				-
	Total Utility Plant	\$15,221,135	\$ 21,217,575	\$	\$36,438,710

#### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING	TOTAL (f)
114	Acquisition Adjustment NONE	\$	\$	\$	\$
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization Accruals charged during year	\$	\$	\$	\$
Total Accumulated Amortization		\$	\$	\$	\$
Net Acquisition Adjustments		\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRI	CIA	TION (ACCI.	100	) AND AMOR	OTHER THAN	1. <u>1</u>	10)
					REPORTING		
DESCRIPTION		WATER	W	ASTEWATER			TOTAL
(a)		(b)	'''	(c)	(d)		(e)
ACCUMULATED DEPRECIATION	╁	(~)	<del>                                     </del>	(6)	(4)	┢	(0)
Account 108				**			
Balance first of year	\$	7,283,793	\$	9,204,091	\$	\$	16,487,884
Credit during year:	+	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ť	3,201,022	*	╫	10,107,001
Accruals charged to:						l	
Account 108.1 (1)	\$	483,674	\$	600,737	<b> </b> \$	\$	1,084,410
Account 108.2 (2)	1 -					· -	-
Account 108.3 (2)	1		-			-	-
Other Accounts (specify):	1 ]			·		-	-
UIF alloc	] .	(26,468)		(8,043)		İ	(34,511)
	1.						_
Salvage	┨.		l _				-
Other Credits (Specify):			i				
Total Credits	\$	457,206	\$	592,694	\$ -	\$	1,049,899
Debits during year:	Ψ_	101,200	۳	372,074	-	φ_	1,047,077
Book cost of plant retired		45,992	İ	42,186			88,178
Cost of Removal	1 -	13,372	l —	42,100		-	- 00,176
Other Debits (specify):	1 -		-		*****	-	
(0,000)	l						_
						_	
Total Debits	\$	45,992	\$	42,186	\$ -	\$	88,178
Balance end of year	\$	7,695,007	\$	9,754,599	\$ -	\$	17,449,605
		7,023,007		7,731,377	ф	<sup>Ψ</sup> =	17,449,003
ACCUMULATED AMORTIZATION	<del> </del>						
Account 110							
Balance first of year	\$	17,816	\$	8,973	\$	\$	26,789
Credit during year:	<del>                                     </del>	17,020	-	0,773	Ψ	•	20,707
Accruals charged to:			l				
	\$	5,027	\$	2,205	\$	\$	7,232
Account 110.2 (2)	1 -	· · · · · · · · · · · · · · · · · · ·	_			_	-
Other Accounts (specify):	] -		-			-	
	<del>                                     </del>						
Total credits	\$	5,027	\$	2,205	\$ -	\$	7,232
Debits during year:							
Book cost of plant retired	- 1		_			_	<u>.</u>
Other debits (specify):							
Total Debits	\$	-	\$	<u>-</u>	\$ -	\$	-
Balance end of year	\$ _	22,843	\$	11,178	\$	\$_	34,021
			L				

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### **UTILITY NAME:**

#### **SANLANDO UTILITIES CORPORATION**

# REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
NONE	\$		\$	
Total	\$		\$	

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):  NONE	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	Utilities: Account 127):	\$
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):  Water  Wastewater  Other	\$ <u>338,787</u> 272,742	(8)
Total Customer Accounts Receivable		\$ 611,529
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$	
Total Other Accounts Receivable		\$ -
NOTES RECEIVABLE (Account 144 ):	\$	
Total Notes Receivable	·	\$ -
Total Accounts and Notes Receivable		\$ 611,529
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$	
Total Additions  Deduct accounts written off during year:  Utility Accounts  Others	\$ -	
Total accounts written off	\$ -	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$ 611,529

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	
10181	\$

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% 	\$
Total	"	\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  NONE	\$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
RATE CASE - (NONE)	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
OTHER DEFERRED MAINTENANCE	\$	\$55,016
Total Other Deferred Debits	\$	\$55,016_
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
NONE	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$55,016

#### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	%	\$ 10
Shares authorized		*
Shares issued and outstanding		-
Total par value of stock issued	%	\$ 3,575
Dividends declared per share for year	%	\$
PREFERRED STOCK		
Par or stated value per share	%	\$ -
Shares authorized		-
Shares issued and outstanding		· -
Total par value of stock issued	%	\$ -
Dividends declared per share for year	%	\$ -

<sup>\*</sup> Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% 		\$
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	AMOUNTS
215	Unappropriated Retained Earnings:	(c)
	Balance Beginning of Year	\$ 3,491,044
	Changes to Account:	3,171,044
439	Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:	\$
	Total Credits:	\$
	Debits:	\$
	Total Debits:	\$
435	Balance Transferred from Income	\$ 179,236
436	Appropriations of Retained Earnings:	
	Total Appropriations of Retained Earnings	\$
	Dividends Declared:	Ψ
437	Preferred Stock Dividends Declared	
438	Common Stock Dividends Declared	
	Total Dividends Declared	\$
215	Year end Balance	\$
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):	
214	Total Appropriated Retained Earnings	\$
Total Re	tained Earnings	\$3,670,280_
Notes to	Statement of Retained Earnings:	

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$

### OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
MONIE	0.4		
NONE	%		\$
	%		<del></del>
	% %		<u></u>
	——— <sup>/0</sup> / <sub>%</sub>		
***************************************			
MACHINE			
***************************************			
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			ф
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232): NONE	% % % %		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % % %		\$
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL
WATER SERVICE CORPORATION	(b) \$ 759,057
Total	\$ 759,057

UTILITY NAME; SANLANDO UTILITIES CORPORATION

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

		INTER	INTEREST ACCRUED		
	BALANCE	DO	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$	
UTILITIES INC INTERCOMPANY INTEREST			482,973	482,973	
Total Account 237.1	·		\$ 482,973	\$ 482,973	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ 5,158	427	\$ (264)	- H	4,894
Total Account 237.2	\$ 5,158		\$ (264)	·	\$ 4,894
Total Account 237 (1)	\$ 5,158		\$ 482,709	\$ 482,973	\$ 4,894
INTEREST EXPENSED:  Total accrual Account 237  I acc Conitolized Interest Portion of ABITIC.		237	\$ 482,973	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized interest Portion of AFULC:			1	Ending Balance of Accrued In (2) Must agree to F-3 (c), Current Year Interest Expense	Ending Balance of Accrued Interest. Must agree to F-3 (c), Current Year Interest Expense
Net Interest Expensed to Account No. 427 (2)			\$ 482,973		

# UTILITY NAME; SANLANDO UTILITIES CORPORATION

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(p)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	8

### ADVANCES FOR CONSTRUCTION

		BALANCE END OF YEAR	(t)	- \$			- -
		CREDITS	(e)	\$			\$
	DEBITS	[ <b>V</b>	(p)	\$			\$
		ACCT. DEBIT	(c)				
ACCOUNT 252	BALANCE	BEGINNING OF YEAR	(b)	S			\$
		NAME OF PAYOR *	(a)	NONE			Total

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$11,019,846_	\$11,593,120_	\$	\$ 22,612,966
Add credits during year:	\$56,072_	\$601_	\$	\$56,673
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$11,075,918_	\$11,593,721_	\$	\$22,669,639

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$6,322,187_	\$7,396,464	\$	\$13,718,651_
Debits during the year:	\$323,544_	\$302,538_	\$	\$626,082_
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$6,645,731	\$7,699,002_	\$	\$14,344,733

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

١.	. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accrual

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

(a)	(L)		MOUNT
i i	(b)		(c)
Net income for the year	F-3(c)	\$	179,236
Reconciling items for the year:		<del></del>	
Taxable income not reported on books:			
Tap Fees		İ	11,629
Deductions recorded on books not deducted for return:			
Net Change - Deferred Maintenance		ľ	18,741
Net Change - Rate Case			<del> </del>
Excess Tax Depreciation over Book Depreciation		***************************************	(159,358)
Current FIT			51,656
Deferred FIT			44,871
Deferred SIT			(1,597)
Amortization Adj PSC-03-1308			10,648
Income recorded on books not included in return:			
Interest During Construction			(3,810)
		<b></b>	-
Deduction on return not charged against book income:		<u> </u>	
Organization Exp			(86)
			-
			-
ederal tax net income		\$	151,930
			Times.
Computation of tax :			
151,930			
34% 51.656			
51,656			

### WATER OPERATION SECTION

### **UTILITY NAME:**

### SANLANDO UTILITIES CORPORATION

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W 189S	
		·
	***************************************	<del></del>
	<del> </del>	
	<del></del>	
	<del></del>	
		<del></del>
· · · · · · · · · · · · · · · · · · ·	<del></del>	

SYSTEM NAME / COUNTY: Seminole County

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 14,880,765
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	7,695,007
110	Accumulated Amortization	F-8	22,843
271	Contributions In Aid of Construction	W-7	11,075,918
252	Advances for Construction	F-20	-
	Subtotal		\$(3,913,003)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 6,645,731
	Subtotal		\$
114	Plus or Minus: Acquisition Adjustments (2)	F 7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7 F-7	<del></del>
113	Working Capital Allowance (3)	F-/	169 604
	Other (Specify):		168,604
	Work In Process		36,314
***	WORK IN TROCCSS		30,314
	WATER RATE BASE		\$
	WATER OPERATING INCOME	W-3	\$130,162_
JRN (Water Op	perating Income / Water Rate Base)		4.43%

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: Seminole County

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
400	UTILITY OPERATING INCOME	***		4 == 4 = 4
400 469	Operating Revenues Less: Guaranteed Revenue and AFPI	W-9	<b>-</b>  \$_	1,776,724
409	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	
401	Operating Expenses	W-10(a)	\$	1,348,828
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		483,674 (323,544)
40.6	Net Depreciation Expense		\$	160,130
406	Amortization of Utility Plant Acquisition Adjustment	F-7	┨	-
407	Amortization Expense (Other than CIAC)	F-8		5,027
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income		\$	80,238 8,548 42,908 - 131,694 525 372 (13)
	Utility Operating Expenses		\$_	1,646,563
	Utility Operating Income		\$	130,162
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			2,151
	Total Utility Operating Income		\$_	132,313

### SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

UTILITY NAME:

	CURRENT	YEAR (A	(i)	1	200,967	123,772	353,040	1		646,475				1,183,714	327,907	1,025,906	6,964,475	1,142,986	1,158,168	656,576			69,210	304,056		210,381	11,614	2	71,341		430,177	\$ 14,880,765
		RETIREMENTS		A			4,695			7,003				20,877	1,249	854	4,873	4,202						•			2,239					\$ 45,992
T ACCOUNTS		ADDITIONS		6	1,472		63,348			10,429	1	1		43,173	19,572	22,365	91,431	45,699	42,566	5,279			553	(6,209)	•	40,248	6,456	1	•		(3,886)	\$ 382,496
WATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAR (c)	3		199,495	123,772	294,387	•		643,049	•	•		1,161,418	309,584	1,004,395	6,877,917	1,101,489	1,115,602	651,297	9	•	68,657	310,265	•	170,133	7,397	ı	71,341	1	434,063	\$ 14,544,261
WA		ACCOUNT NAME (b)		Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment		Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT
	ACCT.	NO.	301	301	302	303	304	305	306	307	308	309	310	311	320	.330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

UTILITY NAME:

														_			_																			
	3.		GENERAL	PLANT		(h)	\$	· · · · · · · · · · · · · · · · · · ·				1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	· 是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个			A STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS	のできる。 1000年 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	一年 日本の大学	A STATE OF THE STA				· · · · · · · · · · · · · · · · · · ·	The second secon		69,210	304,056		210,381	11,614		71.341		430,177	1 096 779	
	7.	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	\$	The second secon	•	1				新国 <u>电影学术</u>			•	がある。 ・	1,025,906	6,964,475	1,142,986	1,158,168	656,576												\$ 10.948.111	
	.3		WATER	TREATMENT	PLANT	(f)	\$		ı	1			·			THE STATE OF THE S	ı	327,907	· 中国公司 (1)						1			THE RESERVE THE PROPERTY OF TH	· · · · · · · · · · · · · · · · · · ·					を対する。	\$ 327.907	
T MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$		123,772	353,040	B	•	646,475	•	J	•	1,183,714						では、 できる のでは、 はない		•										\$ 2,307,001	
WATER UTILITY PLANT MATRIX	.1.		INTANGIBLE	PLANT		(d)	-	200,967				The second second second					The second of the second second								-			· · · · · · · · · · · · · · · · · · ·					10年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		\$ 200,967	
WAT			CURRENT	YEAR		(c)	- \$	200,967	123,772	353,040	•	•	646,475	•	J	,	1,183,714	327,907	1,025,906	6,964,475	1,142,986	1,158,168	656,576	•	•	69,210	304,056	•	210,381	11,614		71,341	•	430,177	\$ 14,880,765	
				ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCT.	NO.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

SYSTEM NAME / COUNTY: Seminole County

### BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements		· · · · · · · · · · · · · · · · · · ·	3.03%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			5.00%
320	Water Treatment Equipment			4.55%
330	Distribution Reservoirs and Standpipes			2.70%
331	Transmission and Distribution Mains			2.33%
333	Services			2.50%
334	Meters and Meter Installations			5.00%
335	Hydrants			2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			6.67%
341	Transportation Equipment			16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			6.25%
344	Laboratory Equipment			6.67%
345	Power Operated Equipment			
346	Communication Equipment			10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			10.00%
Water	Plant Composite Depreciation Rate *			——————————————————————————————————————

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

£55 ¥		BALANCE		OTHER	TOTAL
NO N	FMAN FULLOSOA	AT BEGINNING	ACCKUALS	CKEDIIS *	CREDITS
(a)	(b)	OF IEAN (c)	(g)	(e)	(a+e) (f)
304	Structures and Improvements	\$ 161,172	\$ 9,084	· •	\$ 9,084
305	Collecting and Impounding Reservoirs				•
306	Lake, River and Other Intakes				
307	Wells and Springs	379,984	21,606	•	21,606
308	Infiltration Galleries and Tunnels				
309	Supply Mains			1	•
310	Power Generation Equipment				
311	Pumping Equipment	962,521	59,877		59.877
320	Water Treatment Equipment	124,565	14,338		14,338
330	Distribution Reservoirs and Standpipes	526,767	27,865	-	27,865
331	Transmission and Distribution Mains	2,905,553	156,874		156,874
333	Services	511,526	27,960		27.960
334	Meters and Meter Installations	992,605	56,568	•	56,568
335	Hydrants	290,350	14,864		14,864
336	Backflow Prevention Devices			•	
339	Other Plant Miscellaneous Equipment			•	
340	Office Furniture and Equipment	18,195	12,066	(7,457)	4,609
341	Transportation Equipment	222,591	38,655	(8,043)	30,612
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	28,846	14,167	(2,556)	11,611
344	Laboratory Equipment	15,297	562	8,783	9,345
345	Power Operated Equipment				
346	Communication Equipment	3,820	8,986	(10,713)	(1,727)
347	Miscellaneous Equipment				
348	Other Tangible Plant	140,001	20,202	(6,482)	13.720
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 7,283,793	\$ 483,674	\$ (26,468)	\$ 457,206
					į

<sup>\*</sup> Specify nature of transaction Use ( ) to denote reversal entries.

OTHER CREDITS colunm (E) \* are due to allocation of UIF plant & acquisition entry

W-6(a) GROUP

## SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY : Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

				COST OF		
ACCT.		PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
(			í	CHARGES	(g-h+i)	(c+f-k)
(a)	(g)	(g)	(h)	(i)	(j)	(I)
304	Structures and Improvements	\$ 4,695	\$	\$	\$ 4,695	\$ 165,561
305	Collecting and Impounding Reservoirs	•				
306	Lake, River and Other Intakes	1				
307	Wells and Springs	7,003			7,003	394,587
308	Infiltration Galleries and Tunnels					
309	Supply Mains	F				
310	Power Generation Equipment	•			1	
311	Pumping Equipment	20,877			20,877	1,001,521
320	Water Treatment Equipment	1,249			1,249	137,654
330	Distribution Reservoirs and Standpipes	854			854	553,778
331	Transmission and Distribution Mains	4,873			4,873	3,057,554
333	Services	4,202			4,202	535,284
334	Meters and Meter Installations					1,049,173
335	Hydrants					305,214
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment	1				
340	Office Furniture and Equipment	1				22,804
341	Transportation Equipment	1				253,203
342	Stores Equipment	•				
343	Tools, Shop and Garage Equipment	•			,	40,457
344	Laboratory Equipment	2,239			2,239	22,403
345	Power Operated Equipment	•			đ	
346	Communication Equipment	•				2,093
347	Miscellaneous Equipment					
348	Other Tangible Plant	,			1	153,721
TOTAL V	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 45,992	\$	- ***	\$ 45,992	\$ 7,695,007

W-6(b) GROUP

SYSTEM NAME / COUNTY: Seminole County

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 11,019,846
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$11,027 45,045
Total Credits		\$56,072
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$11,075,918_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY: Seminole County

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES WATER CONNECTIONS FEES	29 25 9 1 1	\$ 225 110 60 400 532 280	\$ 6,525 2,750 540 400 532 280
Total Credits			\$11,027

### ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ 6,322,187
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 323,544
Total debits	\$323,544_
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$6,645,731

W-8(a) GROUP

SYSTEM NAME / COUNTY: Seminole County

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
SHADY LANE PH 1		\$45,045
Total Credits		\$\$

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

### UTILITY NAME:

### SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-03

(A)	(B)	(C)	(D)
Accounts	Gross Water Revenues per Sch W-9	Gross Water Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Unmetered Water Revenues			
Total Metered Sales	1,776,724	1,776,724	
Total Fire Protection Revenue			
Other Sales to Public Authorities			
Sales to Irrigation Customers			
Sales for Resale			
Interdepartmental Sales		:	
Total Other Water Revenue			
Total Water Operating Revenue	1,776,724	1,776,724	
Less: Expense for Purchased Water from FPSC Regulated Utility			
Net Water Operating Revenues	1,776,724	1,776,724	

SYSTEM NAME / COUNTY: Seminole County

### WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT		
(a)	(b)	(c)	(d)	(e)		
460	Water Sales: Unmetered Water Revenue			\$		
	Metered Water Revenue:					
461.1	Sales to Residential Customers	13,036	10,070	1,586,026		
461.2	Sales to Commercial Customers			179,330		
461.3	Sales to Industrial Customers					
461.4	Sales to Public Authorities					
461.5	Sales Multiple Family Dwellings					
	Total Metered Sales	13,036	10,070	\$1,765,356_		
	Fire Protection Revenue:			***************************************		
462.1	Public Fire Protection					
462.2	Private Fire Protection					
	Total Fire Protection Revenue					
464	Other Sales To Public Authorities					
465	Sales To Irrigation Customers					
466	Sales For Resale					
467	Interdepartmental Sales					
	Total Water Sales	13,036	10,070	\$1,765,356_		
	Other Water Revenues:		100 - 1			
469	Guaranteed Revenues (Including A	llowance for Funds Prud	lently Invested or AFPI)	\$		
470	Forfeited Discounts					
471	Miscellaneous Service Revenues			11,368		
472	Rents From Water Property					
473	Interdepartmental Rents		71171-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
474	Other Water Revenues					
	Total Other Water Revenues			\$11,368_		
	Total Water Operating Revenues					

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

**SYSTEM NAME / COUNTY:** Seminole County

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	NO. ACCOUNT NAME		.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 400,506	\$ 88,111	\$ 24,030
603	Salaries and Wages - Officers, Directors and Majority Stockholders	Ψ	.   00,111	24,030
604	Employee Pensions and Benefits	135,707	29,856	8,142
610	Purchased Water			J. J. S. C. (1981)
615	Purchased Power	322,199		
616	Fuel for Power Purchased			
618	Chemicals	80,087	80,087	
620	Materials and Supplies	153,553	61,421	15,355
631	Contractual Services-Engineering			
632	Contractual Services - Accounting	11,900		
633	Contractual Services - Legal	14,377		
634	Contractual Services - Mgt. Fees			
635	Contractual Services - Testing			
636	Contractual Services - Other	17,862		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	53,103	11,683	3,186
656	Insurance - Vehicle		The state of the s	
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other	46,274	10,180	2,776
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense	259		A CONTROL OF THE PARTY OF THE P
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	2,287		
675	Miscellaneous Expenses	110,714		
	Total Water Utility Expenses	\$1,348,828	\$\$	\$53,489

### **UTILITY NAME:**

### SANLANDO UTILITIES CORPORATION

**SYSTEM NAME / COUNTY:** 

**Seminole County** 

·	WATER EXPENSE ACCOUNT MATRIX					
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8  ADMIN. &  GENERAL  EXPENSES  (k)	
\$88,111	\$ 24,030	\$140,177	\$36,047	\$	\$	
29,856 322,199	3,186	64,492	12,214	8,931	11,900 14,377 8,931	
10,180	2,776	16,196	4,166		259	
				2,287 55,357	55,356	
\$462,029	\$38,134	\$ 286,948	\$69,491	\$66,575	\$90,823	

**UTILITY NAME:** 

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$ 

COMBINED

	WATER	FINISHED WATER	WATER USED FOR LINE	TOTAL WATER PUMPED AND	*WATER SOLD		
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	то		
	FOR RESALE	FROM WELLS		( Omit 000's )	CUSTOMERS		
MONTH	( Omit 000's )	(Omit 000's)	FIRES, ETC.	[ (b)+(c)-(d) ]	( Omit 000's )		
(a)	(b)	(c)	(d)	(e)	(f)		
January	-,	213.398	2.198	211.200	196.059		
February	•	193.255	2.234	191.021	193.162		
March		194.324	3.462	190.862	175.988		
April	· · · · · · · · · · · · · · · · · · ·	270.558	3.381	267.177	182.524		
May	<del></del>	293.812	1.816	291.996	262.354		
June	•	250.056	2.272	247.784	235.233		
July		265.048	1.747	263.301	202.827		
August		197.518	1.621	195.897	193.664		
September		233.214	1.630	231.584	158.506		
October		239.956	2.528	237.428	215.494		
November		222.264	1.741	220.523	216.242		
December		230.853	1.696	229.157	206.665		
Total for Year	:	2,804.256	26.326	2,777.930	2,438.718		
*Reflects fina	ıl accounts, adjustmer	ıts etc for hilling ne	riod 1/1/03-1/5/04				
	urchased for resale			•			
Vendor	Orange County 1		······································				
Point of			rough a meter into our	distribution system at	Canter Club		
,		Drive in Seminole			- Canton Ciao		
If water is so	If water is sold to other water utilities for redistribution, list names of such utilities below:						
N/A							

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$ 

**DES PINAR** 

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	*WATER SOLD TO CUSTOMERS (Omit 000's)			
January	(0)	77.624	(u)	(e)	(f)			
February		71.179						
March		68.448						
April		104.983						
May		109.035						
June		114.170						
July		126.559						
August		79.864	<del></del>					
September		84.134		<del></del>				
October		76.168	#FIF 19					
November		70.392						
December		77.695						
Total for Year	min in	1060.251						
If water is purchased for resale, indicate the following:  Vendor  Point of delivery								
If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A								

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
390 gpm	561,600	Ground Water
2125 gpm	3,060,000	Ground Water
1683 gpm	2,424,000	Ground Water
1475 gpm		Ground Water
	N/A	Ground Water
	OF WELL  390 gpm  2125 gpm  1683 gpm	CAPACITY OF WELL         PER DAY FROM SOURCE           390 gpm         561,600           2125 gpm         3,060,000           1683 gpm         2,424,000           1475 gpm         2,124,000

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$ 

KNOLLWOOD

MONTH	WATER PURCHASED FOR RESALE (Omit 000's)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ]	WATER SOLD TO CUSTOMERS (Omit 000's)		
(a) January	(b)	(c) 1.670	(d)	(e)	(f)		
February		1.840					
March		0.838					
April		0.000					
May		7.434	***************************************				
June		3.123					
July		2.825					
August		0.431					
September		2.322					
October	PL-2010	1.155					
November		0.859					
December		0.819					
Total for Year		23.316					
If water is p Vendor Point of	urchased for resale	, indicate the follow	ving:				
If water is so	old to other water u	tilities for redistrib	ution, list names of su	uch utilities below:			

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3 Well #4	310 gpm 784 gpm	446,400 1,129,000	Ground Water Ground Water

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$ 

WEKIVA HUNT CLUB

	WATER PURCHASED	FINISHED WATER PUMPED	WATER USED FOR LINE FLUSHING,	TOTAL WATER PUMPED AND PURCHASED	WATER SOLD TO
MONTH	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
(a)	( Omit 000's ) (b)	( Omit 000's ) (c)	FIRES, ETC.	[ (b)+(c)-(d) ]	(Omit 000's)
January	(0)	134.104	(d)	(e)	(f)
February	·	120.236			
March		125.038		· · · · · · · · · · · · · · · · · · ·	
April		165.575			
May		177.343		<del></del>	
June		132.763		-	
July		135.664			
August		117.223			
September		146.758			
October		162.633			
November		151.013			
December		152.339			
Total for Year	Tree.	1720.689			
If water is purchased for resale, indicate the following:  Vendor  Point of delivery					
If water is so N/A	If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A				

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #5	1,077 gpm	1,551,000	Ground Water
Well #6	1,270 gpm	1,829,000	Ground Water
Well #7	1,780 gpm	2,563,000	Ground Water
Well #8	4,600 gpm	6,624,000	Ground Water
Well #9	2,550 gpm	2,880,000	Ground Water

YEAR OF REPORT 31-Dec-03

SYSTEM NAME / COUNTY: SANLANDO/SEMINOLE

DES PINAR

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	5.364 mgd			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tanks &	High Service Pumps		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	·			
L	IME TREATMENT			
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A		
	<b>FILTRATION</b>			
Type and size of area:		•		
Pressure (in square feet): N/A	Manufacturer:	N/A		
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A		

**UTILITY NAME:** 

### **SANLANDO UTILITIES CORPORATION**

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$ 

KNOLLWOOD

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.576 mgd		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hydropneumatic	Tank	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	•		
	IME TREATMENT		
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A	
	FILTRATION		
Type and size of area:		•	
Pressure (in square feet): N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet): N/A	_ Manufacturer:	N/A	

YEAR OF REPORT 31-Dec-03

SYSTEM NAME / COUNTY : <u>SANLANDO/SEMINOLE</u>

WEKIVA HUNT CLUB

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	8.928 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	High Service Pun	nps
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorin	ation, Corrosion Control
L	IME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		·
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-03

**SYSTEM NAME / COUNTY:** 

SANLANDO/SEMINOLE

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	9,285	9,285
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	148	740
2"	Displacement, Compound or Turbine	8.0	131	1,048
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	21	368
4"	Displacement or Compound	25.0	5	125
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5		
8"	Compound	80.0	1	80
8"	Turbine	90.0		
10"	Compound	115.0		,
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water System	Meter Equivalents	2560.5

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family

residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		-	
2187.650/9285/365 =	646 gpd = 1 ERC		

### **UTILITY NAME:**

### **SANLANDO UTILITIES CORPORATION**

SYSTEM NAME / COUNTY: <u>SANLANDO/SEMINOLE</u>

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present ERC's * the system can efficiently serve
2. Maximum number of ERCs * which can be served21,240
3. Present system connection capacity (in ERCs *) using existing lines
4. Future connection capacity (in ERCs *) upon service area buildout. 21,240
5. Estimated annual increase in ERCs * <u>34</u>
6. Is the utility required to have fire flow capacity? Yes  If so, how much capacity is required? Varies by type of use
7. Attach a description of the fire fighting facilities. <u>Hydrants and private fire services are capable of providing required fire flow.</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ul> <li>9. When did the company last file a capacity analysis report with the DEP?</li> <li>10. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> </ul>
b. Have these plans been approved by DEP? N/A
c. When will construction begin? <u>N/A</u>
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP? No
11. Department of Environmental Protection ID # 3591121
12. Water Management District Consumptive Use Permit # 2-117-0006AUR2
a. Is the system in compliance with the requirements of the CUP? Yes
b. If not, what are the utility's plans to gain compliance? N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### WASTEWATER OPERATION SECTION

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W 189S	
	<del></del>	
		-
-		
		<u></u>
400000000000000000000000000000000000000		-
		<del></del>

SYSTEM NAME / COUNTY:

Seminole County

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 21,505,758
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	9,754,599
110	Accumulated Amortization	F-8	11,178
271	Contributions In Aid of Construction	S-7	11,593,721
252	Advances for Construction	F-20	-
	Subtotal		\$146,261_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 7,699,002
	Subtotal		\$7,845,263_
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Work In Process	F-7 F-7	237,839 15,873
	WASTEWATER RATE BASE		\$ 8,098,975
WASTE	EWATER OPERATING INCOME	S-3	\$532,901_
ACHIEV	ED RATE OF RETURN (Wastewater Operating Income / Waste	water Rate Base)	6.58%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### **UTILITY NAME:**

### SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W	ASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	9.04		2.024.606
400 530	Operating Revenues  Less: Guaranteed Revenue (and AFPI)	S-9A	\$	3,024,686
530	Less: Guaranteed Revenue (and AFPI)	S-9A	<del> </del>	
	Net Operating Revenues		\$	3,024,686
401	Operating Expenses	S-10A	\$	1,902,713
403	Depreciation Expense	S-6A		600,737
	Less: Amortization of CIAC	S-8A		(302,538)
	Net Depreciation Expense		\$	298,199
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		2,205
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			136,620
408.11	Property Taxes			11,915
408.12	Payroll Taxes Other Taxes and Licenses			34,544
408.13	Other Taxes and Licenses			-
408	Total Taxes Other Than Income		\$	183,079
409.1	Income Taxes			62,675
410.10	Deferred Federal Income Taxes		<u> </u>	44,499
410.11	Deferred State Income Taxes			(1,584)
411.10	Provision for Deferred Income Taxes - Credit		┨	·
412.10	Investment Tax Credits Deferred to Future Periods		┨	
412.11	Investment Tax Credits Restored to Operating Income		ļ	
	Utility Operating Expenses		\$	2,491,786
	Utility Operating Income		\$	532,901
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	:
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property		T	
420	Allowance for Funds Used During Construction			1,659
	Total Utility Operating Income		\$	534,560

# SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WASTEWATER UTILITY PLANT ACCOUNTS

Γ		-		l_	۱	1	1	1	١	1	1			l	١	1		ı	1		I	ı	1	1	<u> </u>	<u> </u>		<u> </u>	1	1	1	ı	ı	
CITEDENT	CONNENT	YEAK	\$ 429	87	202,552	2,050,751		166,674	6,408,053					756	2,172					6,681,951	4,722,390		644,005		57,823	304,056		79,206			97,021			21 505 758
		KETIKEMENIS (e)				15,437		8,179	6,444												12,126							•						\$ 42 186
GINGO CONTINUE	ONCLUME	ADDITIONS (d)		•	· ·	125,858		22,321	(421,493)		•		•	1	2,172	J	1			35,169	156,613		1	•	533	(6,209)		1,720						(83.316)
PREVIOUS	COLLEGE	r EAK (c)	\$ 429	87,919	202,552	1,940,330		152,532	6,835,990					756						6,646,782	4,577,903		644,005		57,290	310,265		77,486	•		97,021			\$ 21.631.260
	TAIN TINITOUS	ACCOUNT INSIME (b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
ACCT	N C	(E)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371		375					389								397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

	7.	CENEDAI	PLANT		( <u>K</u> )	\$					1913年の全社をおける場合には		A CONTRACTOR OF THE PERSON NAMED IN	STREET, SALES IN THE REAL PROPERTY.	The state of the s				· · · · · · · · · · · · · · · · · · ·	the finishment of the state of			· 图 · 图 · 图 · 图 · 图 · 图 · 图 · 图 · 图 · 图	AND DESCRIPTION OF THE PERSON	The second secon	· · · · · · · · · · · · · · · · · · ·		57,823	304,056		79.206	-		97.021				\$ 538,106	
	9.	WASTEWATED	DISTRIBUTION	PLANT	9	\$							「日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日			The second secon			SALES CONTRACTOR OF THE PROPERTY OF THE PROPER				6,681,951			Middle Assessment		The second secon		1000円の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	1. 有人	A A STATE OF THE PERSON OF THE		THE RESERVE TO SHARE THE PARTY OF THE PARTY	12.0		A CONTRACTOR OF THE PROPERTY O	\$ 6,681,951	
	5.	WASTEWATER	TREATMENT	PLANT	(2)	S S						Company of the Compan		である のでは ののできる ののでき ののでき	· · · · · · · · · · · · · · · · · · ·		THE RESERVE OF THE PARTY OF THE		10年の英雄の大学の			<b>通过电影性的</b>				Tremmer and the				Name of the second second second		1000年代の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	The second of the second				-	
TRIX	4.	TREATMENT	AND	DISPOSAL	9	\$	Party In the second sec											The second second						4,722,390	•	644,005		The State of the S	A CONTRACTOR OF THE PROPERTY O	THE REAL PROPERTY OF THE PARTY	WHITE COLUMN TO SERVICE OF THE SERVI			Paradilla III de la companya de la c	10年 10年 10年 10年 10年 10年 10年 10年 10年 10年	1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の		\$ 5,366,395	
WASTEWATER UTILITY PLANT MATRIX	.3	SVSTEM	PUMPING	PLANT	9	\$									The state of the s	ATTENDED TO SERVICE OF THE SERVICE O			•						の問題の記ました。	The state of the s				CONTRACTOR OF THE PARTY OF THE	THE RESERVE THE PARTY OF THE PA			11. では、日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日		TO THE PROPERTY.		-	
WASTEWATER U	.2	COLLECTION	PLANT		(h)	STATES S		202,552	2,050,751	1	166,674	6,408,053	•	•	•	•	756	2,172							有更多的 人名英格兰				The state of the s				Comment of the Parties of the Comment of the Commen	The second secon				\$ 8,830,958	
	.1	INTANCIBLE	PLANT		(g)	\$ 429	87,919	The second second second	William Co. To the Co.	THE STANDARD CONTRACTOR							A CONTRACTOR OF THE PROPERTY O			A CONTRACTOR OF SECTION AND ADDRESS OF SECTION ADDRESS OF SE	de des de la company de la com	Marie Control of the	STANDARD STANDARDS	A MESSAGE TO STATE OF THE STATE	A THE PROPERTY OF					Charles - phillipse.		Service of the servic		THE STATE OF THE S				\$ 88,348	
		ACCOUNT NAME			(q)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		Total Wastewater Plant	
		ACCT.	NO.		(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

**SYSTEM NAME / COUNTY:** 

**Seminole County** 

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C
354	Structures and Improvements	(c)	(d)	(e)
355	Power Generation Equipment			3.13%
360	Collection Sewers - Force			3.33%
361	Collection Sewers - Gravity			2.22%
362	Special Collecting Structures			2.2270
363	Services to Customers			-
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			2.00%
367	Reuse Meters and Meter Installations			2.00%
370	Receiving Wells			
371	Pumping Equipment			
375	Reuse Transmission and			
	Distribution System	]		2.00%
380	Treatment and Disposal Equipment			5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			2.86%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment			16.67%
392	Stores Equipment	-		
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			10.00%
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Wastewat	er Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

# SANLANDO UTILITIES CORPORATION

UTILITY NAME:

Seminole County SYSTEM NAME / COUNTY:

	TOTAL CREDITS (d+e)	(t)	\$ 76,591	•	4,715	152,235		1	1	•	61	26	,			155,226	133,420	1.	21,484	•	3,822	30,612	1	4,846	•	ı	869'6	•	1	\$ 592,694	
RECIATION	OTHER CREDITS *	(e)	- \$	•	P	1	1	•	•	•	•	•	•	•		•	•	•	•	•	•	(8,043)	•	•	•	•	•	1	-	\$ (8,043)	
CUMULATED DEP	ACCRUALS	(p)	\$ 76,591		4,715	152,235					19	26				155,226	133,420		21,484		3,822	38,655		4,846			869'6			\$ 600,737	
WASTEWATER AC	BALANCE AT BEGINNING OF YEAR	(c)	\$ 1,433,180		12,710	3,554,176					•					130,451	3,116,297		470,132		106,182	222,591		106,686			51,686			\$ 9,204,091	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	ACCOUNT NAME	( <b>p</b> )	Structures and Improvements	Power Generation Equipment		Collection Sewers - Gravity	Special Collecting Structures		Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT. NO.	(a)	354	355	360	361	362	363	364	365	366	298	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Tota	

Specify nature of transaction. Use ( ) to denote reversal entries.

OTHER CREDITS column (E) \* are due to allocation of UIF plant

S-6(a) GROUP

# SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	AINALI SIS OF	ENTRIES IN WAS	OF ENTRIES IN WASTEWATER ACCUMULATED DEFRECIATION	LAIED DEFRECIA	IIOII	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-j)
(a)	(p)	(g)	(h)	(i)	(j)	(k)
354	Structures and Improvements	\$ 15,437	\$	\$	\$ 15,437	\$ 1,494,334
355	Power Generation Equipment	•			1	
360	Collection Sewers - Force	8,179			8,179	9,246
361	Collection Sewers - Gravity	6,444			6,444	3,699,967
362	Special Collecting Structures					
363	Services to Customers					
364	Flow Measuring Devices				1	
365	Flow Measuring Installations	•				
366	Reuse Services	•			•	19
367	Reuse Meters and Meter Installations	•			1	26
370	Receiving Wells	•			•	
371.	Pumping Equipment	1				
375	Reuse Transmission and					
	Distribution System	•			•	285,677
380	Treatment and Disposal Equipment	12,126			12,126	3,237,591
381	Plant Sewers	•			•	•
382	Outfall Sewer Lines	•				491,616
389	Other Plant Miscellaneous Equipment	ŧ			E	
390	Office Furniture and Equipment	•				110,004
391	Transportation Equipment	•				253,203
392	Stores Equipment	•			•	
393	Tools, Shop and Garage Equipment	•				111,532
394	Laboratory Equipment	•			•	
395	Power Operated Equipment					
396	Communication Equipment				•	61.384
397	Miscellaneous Equipment					
398	Other Tangible Plant					
			4			
Total L	I otal Depreciable Wastewater Plant in Service	\$ 42,186	-	<b>S</b>	\$ 42,186	\$ 9,754,599

<sup>\*</sup> Specify nature of transaction. Use ( ) to denote reversal entries.

### **UTILITY NAME:**

### **SANLANDO UTILITIES CORPORATION**

SYSTEM NAME / COUNTY: Seminole County

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$11,593,120_
Add credits during year:  Contributions received from Capacity,		
Main Extension and Customer Connection Charges	S-8A	\$601
Contributions received from Developer or Contractor Agreements in cash or property	S-8B	<u> </u>
Total Credits		\$601_
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction	•	\$ 11,593,721

SYSTEM NAME / COUNTY: Seminole County

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES	1 1	\$ <u>225</u> <u>376</u>	\$ <u>225</u> 376
Total Credits			\$601_

## ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$\$
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ 302,538
Total debits	\$302,538
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$

S-8(a) GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY: Seminole County

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		\$
		· · · · · · · · · · · · · · · · · · ·
Total Credits		\$

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

### **UTILITY NAME:**

### SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-03

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- - -
Total Measured Revenues	3,024,686	3,024,686	-
Revenues from Public Authorities			-
Revenues from Other Systems			
Interdepartmental Revenues	**************************************		- -
Total Other Wastewater Revenues			- -
Reclaimed Water Sales			- -
Total Wastewater Operating Revenue	3,024,686	3,024,686	- -
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			- -
Net Wastewater Operating Revenues	3,024,686	3,024,686	-

SYSTEM NAME / COUNTY: Seminole County

### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES	\(\frac{1}{2}\)	(4)	
	Flat Rate Revenues:			
521.1	Residential Revenues	11,174	8,107	\$2,763,555
521.2	Commercial Revenues			241,775
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues		<del> </del>	
521.6	Other Revenues			
521	Total Flat Rate Revenues	11,174_	8,107	\$3,005,330_
	Measured Revenues:			
522.1	Residential Revenues			
522.2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			\$
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	11,174	8,107	\$3,005,330
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			<del></del>
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Pruden	atly Invested or AFPI)		19,356
	Total Other Wastewater Revenues			\$ 19,356

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: Seminole County

### WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From		" " " " " " " " " " " " " " " " " " " "	
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:	· · · · · · · · · · · · · · · · · · ·		
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues		<u></u>	
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other System	S		
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$3,024,686

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

_													_																					 
9.	TREATMENT & DISPOSAL	EXPENSES -	MAINTENANCE (i)	\$ 73.582			13,107						20,688									5.130					The second second				118		\$ 112 507	
ņ	TREATMENT & DISPOSAL	EXPENSES -	OFERALIONS (h)	\$ 294,325			32,775	•	129,821	276,353		224.807	82,751									20,520					10日本の日本	ATTENDED TO THE PROPERTY OF TH					\$ 1.061.352	
4.	PUMPING	EXPENSES -	MAINTENAINCE (g)	\$ 30,659			5,463		A STATE OF THE PERSON NAMED IN	Marie Marie Commence of the Co	A THE WHITE STREET, ST		12,413									2,138											\$ 50.673	
.3	PUMPING	EXPENSES -	OF ERATIONS (f)	\$ 122,636			13,110	The second secon		92,118			49,651									8,550											\$ 286.065	
.1	COLLECTION	EXPENSES-	(e)	\$ 73,581			7,648	The Assessment		The management of the			33,100									5,130					Charles of the Carles	A STATE OF THE PARTY OF THE PAR		SAUDINE NO CONTRACTOR		\$ 119,459		
	COLLECTION	EXPENSES-	(b)	\$ 18,395			3,278		Mark Sant				8,275									1,283					California and Alexander						\$ 31.231	
	CURRENT	YEAR	(c)	\$ 613,178			109,251		129,821	368,471		224,807	206,878	•	9,580	11,574	•		14,377	!		42,751				78,790			209		3,893	89,133	\$ 1.902.713	
		ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Kate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
	ACCT.	NO.	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	160	992		792	770	775	Tot	

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

Seminole County

	.12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENAINCE (0)	\$				The state of the s																				11年の著名は大学の場合を			世界の中の門 田東東 NEGA 1973			
	.11	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	OFERATIONS (n)	\$				The second secon																									- H	
RIX	.10	RECLAIMED	WATER	TREATMENT	EXPENSES-	(m)	s						STEEL CONTRACTOR OF THE PARTY O																					STATE OF THE PROPERTY OF THE P		- \$	
ASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	6.	RECLAIMED	WATER	TREATMENT	EXPENSES-	OFERALIONS (I)	s																									And Company of the Co	:		-	- \$	1
R UTILITY EXPEN	8:			ADMIN. &	GENERAL	EALENSES (k)	\$										0	9,580	11,574	0	0	7,188							78,790			209			44,566	\$ 151,907	
WASTEWATE	7.			CUSTOMER	ACCOUNTS	(j)	\$			33,870					Assemblished Street							7,189												3,893	44,567	\$ 89,519	
					ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
				ACCT.	0 V	(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	092	992		792	770	775	Τc	

### **UTILITY NAME:**

### **SANLANDO UTILITIES CORPORATION**

**SYSTEM NAME / COUNTY:** 

SANLANDO / SEMINOLE

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBE OF METER EQUIVALENT (c x d) (e)
All Residential		1.0	9,285	9,285
5/8"	Displacement	1.0		
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	90	450
2"	Displacement, Compound or Turbine	8.0	96	768
3"	Displacement	15.0		
3"	Compound	16.0		
3"	Turbine	17.5	19	332.:
4"	Displacement or Compound	25.0	5	. 12:
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	2	10
6"	Turbine	62.5		
8"	Compound	80.0	1	80
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

## CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	
972.916/365/9235 = 287 gpd	One (1) ERC = 287 gallons AADF

YEAR OF REPORT 31-Dec-03

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO\ /\ SEMINOLE}}$ 

WEKIVA HUNT CLUB

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	2.9 mgd		
Basis of Permit Capacity (1)	AADF		
Manufacturer	Sanitaire		
Type (2)	Ext. Aeration		
Hydraulic Capacity	2.900 mgd	·	-
Average Daily Flow	2.325		
Total Gallons of Wastewater Treated	848.564		
Method of Effluent Disposal	Surface Water Discharge		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-03

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO\ /\ SEMINOLE}}$ 

WOODLANDS

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.500 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitaire	 
Type (2)	Ext. Aeration	 
Hydraulic Capacity	.500 mgd	 
Average Daily Flow	0.341	
Total Gallons of Wastewater Treated	124.352	 
Method of Effluent Disposal	Perc Ponds & Spray Irrg	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12 Woodlands GROUP \_\_\_\_ SYSTEM Sanlando

YEAR OF REPORT 31-Dec-03

SYSTEM NAME / COUNTY: SANLANDO / SEMINOLE

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served12,143
3. Present system connection capacity (in ERCs*) using existing lines12,143
4. Future connection capacity (in ERCs*) upon service area buildout12,143
5. Estimated annual increase in ERCs*34
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system N/A
<ul> <li>7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A</li> <li>8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes</li> <li>If so, when?</li> </ul>
9. Has the utility been required by the DEP or water management district to implement reuse? Yes
If so, what are the utility's plans to comply with this requirement? <u>Construct public access reuse</u> system at Wekiva WWTF by 2002.
10. When did the company last file a capacity analysis report with the DEP?
12. Department of Environmental Protection ID # FLA0036251 (Wekiva Hunt Club) and FLA011080 (Woodlands)

\* An ERC is determined based on the calculation on S-11.

S-13 GROUP \_\_\_\_ SYSTEM <u>Sanlando</u>