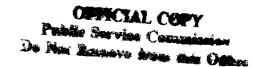
CLASS "A" OR "B"



WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS397-07-AR

SANLANDO UTILITIES CORPORATION

Exact Legal Name of Respondent

247W 189S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-07

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAGE
EXEC	CUTIVE S	SUMMARY	
Certification General Information Directory of Personnel Who Contact the FPSC Company Profile Parent / Affiliate Organization Chart Compensation of Officers & Directors	E-1 E-2 E-3 E-4 E-5 E-6	Business Contracts with Officers, Directors and Affiliates Affiliation of Officers & Directors Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Service Business Transactions with Related Parties. Part I and II	E-7 E-8 E-9 E-10
FINA	ANCIAL S	SECTION .	
Comparative Balance Sheet - Assets and Other Debits Comparative Balance Sheet - Equity Capital and Liabilities Comparative Operating Statement Schedule of Year End Rate Base Schedule of Year End Capital Structure Capital Structure Adjustments Utility Plant Utility Plant Acquisition Adjustments Accumulated Depreciation Accumulated Amortization Regulatory Commission Expense - Amortization of Rate Case Expense Nonutility Property Special Deposits Investments and Special Funds Accounts and Notes Receivable - Net Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Miscellaneous Current & Accrued Assets	F-1 F-2 F-3 F-4 F-5 F-6 F-7 F-7 F-8 F-8 F-9 F-9 F-10 F-11 F-12 F-12 F-12 F-12	Unamortized Debt Discount / Expense / Premium Extraordinary Property Losses Miscellaneous Deferred Debits Capital Stock Bonds Statement of Retained Earnings Advances from Associated Companies Long Term Debt Notes Payable Accounts Payable to Associated Companies Accrued Interest and Expense Misc. Current & Accrued Liabilities Advances for Construction Other Deferred Credits Contributions In Aid of Construction Accumulated Amortization of CIAC Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	F-13 F-14 F-15 F-15 F-16 F-17 F-18 F-18 F-19 F-20 F-21 F-21 F-21 F-22 F-23 F-23

TABLE OF CONTENTS

SCHEDULE	PAGE	SCHEDULE	PAG
WATER	OPERAT	TION SECTION	
Listing of Water System Groups Schedule of Year End Water Rate Base Water Operating Statement Water Utility Plant Accounts Basis for Water Depreciation Charges Analysis of Entries in Water Depreciation Reserve Contributions In Aid of Construction	W-1 W-2 W-3 W-4 W-5 W-6	CIAC Additions / Amortization Water Operating Revenue Water Utility Expense Accounts Pumping and Purchased Water Statistics, Source Supply Water Treatment Plant Information Calculation of ERC's Other Water System Information	W-8 W-9 W-1 W-1 W-1
WASTEWATI	ER OPER	RATION SECTION	_
Listing of Wastewater System Groups Schedule of Year End Wastewater Rate Bas Wastewater Operating Statement Wastewater Utility Plant Accounts Analysis of Entries in Wastewater Depreciat Reserve Basis for Wastewater Depreciation Charges	S-3 S-4 i S-5	Contributions In Aid of Construction CIAC Additions / Amortization Wastewater Utility Expense Accounts Wastewater Operating Revenue Calculation of ERC's Wastewater Treatment Plant Information Other Wastewater System Information	S-7 S-8 S-9 S-10 S-11 S-12 S-13

EXECUTIVE SUMMARY

YEAR OF REPORT 31-Dec-07

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. X X X (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. (Signature of Chief Financial Officer of the utility) *

* Each of the four items must be certified YES or NO. Each item need not be certified by bound officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

- 1	
	YEAR OF REPORT
- 1	
1	31-Dec-07

SANLANDO	UTILITIE	S COPPODA	TION			· · · · · · · · · · · · · · · · · · ·
		(Exact Name o	of Utility)		County:	Seminole Coun
List below the	Avort 111					
2335	exact mailii	ng address of the	e utility for which	ch normal corresp	ondence should b	be sent
NOF	RTHBROO	K IL 60062				
Telephone:	847-49	8-6440				
E Mail Address	s:NONE			 -		
WEB Site:	NONE					
Sunshine State (One-Call of	Florida, Inc. M	ember Number	— UIF755		
				erning this report	-h. 111	
		OCHICAL		erning tins report	snould be addres	ssed:
	NORTHRI	DERS ROAD ROOK IL 6000	(2)			
		CON IL BUU	02			
Telephone:	847-498	-6440				_
ist below the ad	ddress of wh			-		
and below the ad	raress of Mu	ere the utility's	books and recor	ds are located:		
1	2335 SAND	FDC DOAD				
	<u> </u>	ERS ROAD				
]	<u> </u>	OOK IL 6006				
elephone:	NORTHBR 847-498- roups auditir	OOK IL 6006	the records and	- operations:		
elephone:	NORTHBR 847-498- roups auditir	OOK IL 6006	the records and	operations:		
elephone: ist below any gr PRICEWA	847-498- roups auditir	6440 g or reviewing SECOOPERS	the records and	operations:		
elephone: ist below any gr PRICEWA	847-498- roups auditir	6440 g or reviewing SECOOPERS	the records and	operations:		
elephone: ist below any gr PRICEWA ate of original or	847-498- roups auditir ATERHOU	6440 g or reviewing SECOOPERS of the utility:	the records and			
relephone: ist below any gr PRICEWA ate of original or the properties of the appropriate of the properties of the pro	847-498- roups auditir ATERHOU organization	6440 g or reviewing SECOOPERS of the utility:	the records and 1969 utility as filed wi	ith the Internal Re		
elephone: ist below any gr PRICEWA ate of original or	847-498- roups auditir ATERHOU organization	6440 g or reviewing SECOOPERS of the utility:	the records and 1969 utility as filed wi	ith the Internal Re		
elephone: ist below any gr PRICEWA ate of original or neck the appropri	847-498- roups auditinate ATERHOU organization riate busines	6440 of the utility: ss entity of the utility: thereship Sub S	the records and 1969 utility as filed wi	ith the Internal Re	ı	
elephone: ist below any gr PRICEWA ate of original or neck the appropriate of the app	847-498- roups auditinate ATERHOU organization riate busines	6440 of the utility: ss entity of the utility: thereship Sub S	the records and 1969 utility as filed wi	ith the Internal Re	ı	
elephone: ist below any gr PRICEWA ate of original or neck the appropriate of the app	847-498- roups auditinate ATERHOU organization riate busines	6440 of the utility: ss entity of the utility: thereship Sub S	the records and 1969 utility as filed wi	ith the Internal Re	ı	ne voting securities
elephone: ist below any gr PRICEWA ate of original or neck the appropriate of the app	847-498- roups auditinate ATERHOU organization riate busines	6440 of the utility: ss entity of the utility: thereship Sub S	the records and 1969 utility as filed with Corporation g or holding direction	ith the Internal Re	ı	ne voting securities
elephone: est below any gr PRICEWA ate of original or eck the appropriate of the utility:	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed wi	ith the Internal Re	ı	Percent
elephone: st below any gr PRICEWA ate of original or neck the appropriate of the appr	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 of the utility: ss entity of the utility: thereship Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership
elephone: ast below any gr PRICEWA ate of original or ack the appropriate of the utility:	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership
elephone: ist below any gr PRICEWA ate of original or neck the appropriate of the utility: 1. 2.	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership
elephone: ist below any gr PRICEWA ate of original or neck the appropri Individu st below every c the utility: 1. 2. 3. 4. 5.	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership
elephone: ist below any gr PRICEWA ate of original or neck the appropriate of the utility: 1	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership
relephone: ist below any gr PRICEWA ate of original or neck the appropriate of the utility: 1.	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership 100%
relephone: ist below any gr PRICEWA ate of original or neck the appropriate of the utility: 1	847-498- roups auditinate ATERHOU organization riate busines ual Par	6440 og or reviewing SECOOPERS of the utility: ss entity of the utility: thership Sub S	the records and 1969 utility as filed with Corporation and the corporation are not the corporation a	ith the Internal Re	ı	Percent Ownership

YEAR OF REPORT 31-Dec-07

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOS FOR CONTACT WITH FPSC
LISA CROSSETT	CHIEF OPERATING OFFICER		OPERATIONS
JOHN HOY	CHIEF REGULATORY OFFICER		
RICK DURHAM	REGIONAL VP		RATE CASE
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS
CHRISTINE KIM	MANAGER, CORPORATE ACCOUNT	TING	OPERATIONS
	January Accord	ING	FINANCIAL
	 		
	 		
	 		
			-
			•

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

YEAR OF REPORT 31-Dec-07

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- A. Formed in 1969, Sanlando Utilities Corporation was acquired by Utilities Inc. in July of 1998. The utility provides service to approximately 10,200 water customers, 8,214 wastewater customers, and 7 re-use customers.
- B. Sanlando Utilities Corporation performs water and wastewater services
- C. Maintain a high quality of service and earn a fair return.
- D. Only one subdivision is served
- E. We expect modest growth currently with anticipated higher growth in the future
- F. The system was purchased in 1998 and is currently being brought up to Utilities Inc. standards of quality.

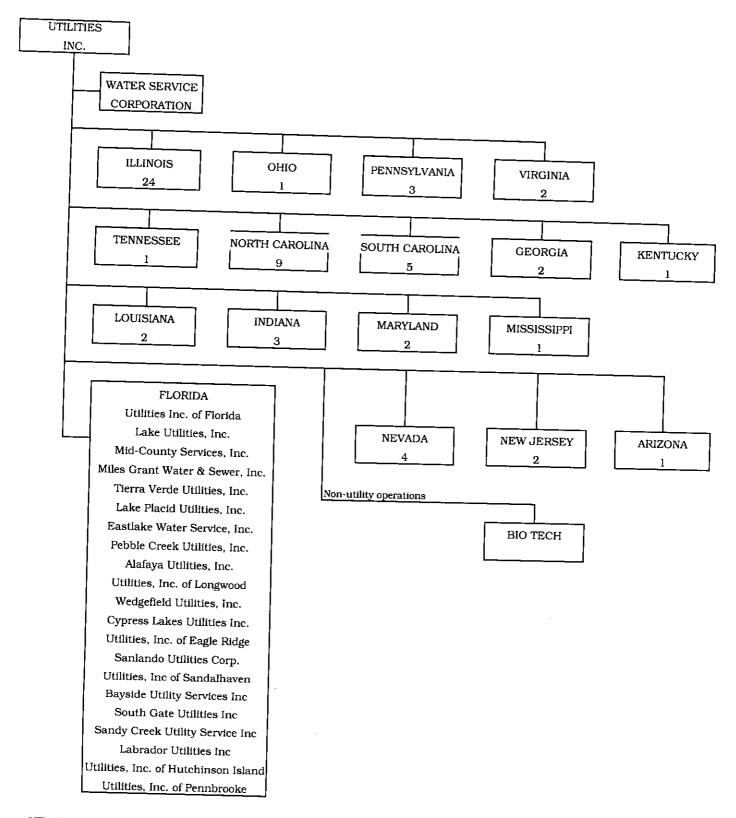
YEAR OF REPORT 31-Dec-07

PARENT / AFFILIATE ORGANIZATION CHART

	Current as of	12/31/2007
Complete below an organizational The chart must also show the relat	chart that show all parents ionship between the utility	, subsidiaries and affiliates of the utility. and affiliates listed on E-7, E-10(a) and E-1(

UTILITIES, INC. -- PARENT COMPANY WATER SERVICE CORP. -- SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY. UTILITIES INC. of FLORIDA -- provides office personnel and administrative staff. SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

NAME(a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
LAWRENCE N SCHUMACHER		(c)	(d) \$ NONE
LISA A CROSSETT	VP OPERATIONS		NONE
ЈОНИ НОУ	VP REGULATORY		NONE
STEVEN M LUBERTOZZI	VP & TREASURER		NONE
JOHN R STOVER	VP & SECRETARY		NONE
RICK DURHAM	REGIONAL VP		NONE

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
JOHN M STOKES	DIRECTOR	1	\$ NONE
LAWRENCE N SCHUMACHER	DIRECTOR	1	NONE
	· · · · · · · · · · · · · · · · · · ·		
		 	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other that compensation related to position with Respondents) between the Respondent and officer and director listed on pactor or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE	IDENTIFICATION OF SERVICE OR PRODUCT	N AMOUNT	NAME AND ADDRESS OF
(a)	(b)	(c)	AFFILIATED ENTIT
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER ARRANGEMENTS WERE			<u> </u>
ENTERED INTO DURING THE			ļ
CURRENT YEAR BY THE OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
			
			i
_			
-			
]	
		<u> </u>	

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerne parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections v any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
JOHN M STOKES	DIRECTOR	DIRECTOR	UTILITIES INC & SUBSIDIARII NORTHBROOK IL
LAWRENCE N SCHUMACHER	PRESIDENT & CEO	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIE NORTHBROOK IL
LISA A CROSSETT	VP OPERATIONS	OFFICER	UTILITIES INC & SUBSIDIARIE NORTHBROOK IL
JOHN HOY	VP REGULATORY	OFFICER	UTILITIES INC & SUBSIDIARIE NORTHBROOK IL
STEVEN M LUBERTOZZI	VP & TREASURER	OFFICER	UTILITIES INC & SUBSIDIARIE NORTHBROOK IL
JOHN R STOVER	VP & SECRETARY	OFFICER	UTILITIES INC & SUBSIDIARIE NORTHBROOK IL
RICK DURHAM	REGIONAL VP	OFFICER	UTILITIES INC & SUBSIDIARIES ALTAMONTE SPRINGS, FL
			3,12

YEAR OF REPORT 31-Dec-07

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associal revenue and expenses segregated out as nonutility also.	ch is conducted as a byp the use of utility land an ude any business for wh y also.	roduct, coprod d facilities. Ex ich the assets a	uct, or joint product amples of these type tre properly included	as a result of proving sof businesses we in Account 121 -	as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree fares for which the assets are properly included in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the associated in Account 121 - Nonutility Property along with the Account 121 - Nonutility Property P	vastewater service. s, nurseries, tree fan ilong with the assoc
	ASSETS		REVENITES	05117		
				AUES	EXP	EXPENSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED	ACCOUNT NUMBER
						(g)
NO BUSINESS	4		\$		_ ↔	
WHICH ARE						
A BYPRODUCT,						
COPRODUCT				,		
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER						
SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include: -management, legal and accounting services

-computer services

-engineering & construction services

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-rental transactions -repairing and servicing of equipment -sale, purchase or transfer of various products						
		-sale, purchase or transfer of v	r various products			
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)		
WATER SERVICE CORP	Salaries & Benefits					
	Salaries & Benefits	Continous	Purchase	1,632,241		
	Insurance	Continous				
		Commous	Purchase	67,793		
	Computer Operations	Continous	Purchase			
			Turchase	71,628		
	Supplies & Postage	Continous	Purchase	56,669		
				30,009		
	Outside Services	Continous	Purchase	141,078		
	Management Services	C		7.1,010		
		Continous	Purchase	45,233		
		· - 	 			
			 			
			<u> </u>			
		- 	+			
			 			
			 			
			 			
						
						
		- 	 			

YEAR OF REPORT 31-Dec-07

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Sale, Purchase and Transfer of Assets e columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a supplementa schedule, describe the basis used to calculate fair market value.	FAIR MARKET VALUE	<i>S</i>
Sale, Purchase and Transfer of Assets columnar instructions follow: Enter name of related party or company. Describe briefly the type of assets purchased, sold or transferred. Enter the total received or paid. Indicate purchase with "P" and sale with "S". Enter the net book value for each item reported. Enter the net profit or loss for each item reported. (column (c) - column (d)) Enter the fair market value for each item reported. In space below or in a suppl schedule, describe the basis used to calculate fair market value.	GAIN OR LOSS	
Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purcha (d) Enter the net book value for each item reported (e) Enter the fair market value for each item reporte (f) Enter the fair market value for each item reporte schedule, describe the basis used to calculate fair	NET BOOK VALUE (d)	69.
 tions: Sale, Purchase and Transfer of The columnar instructions follow: (a) Enter name of related party or (b) Describe briefly the type of as (c) Enter the total received or paic (d) Enter the net book value for eat (e) Enter the net profit or loss for (f) Enter the fair market value for schedule, describe the basis use 	SALE OR PURCHASE PRICE (c)	ω
Part II. Specific Instructions relating r of assets. pes of transactions to include: of equipment of land and structures of securities. s han stock dividends oans	DESCRIPTION OF ITEMS (b)	
Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions to include: purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities -noncash transfers of assets -noncash transfers of assets -noncash dividends other than stock dividends -write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NO ASSETS WERE SOLD, PURCHASED OR TRANSFERRED WITH A RELATED PARTY DURING THE FISCAL YEAR ENDEL 31-Dec-07

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACC'	ASSETS AND OTH	SR DEBI	TS		
NO.		RE		PREVIOUS	CUDDEN
(a)	ACCOUNT NAME	PAG		YEAR	
(a)	(b)	(c)		(d)	YEAR
101-106	UTILITY PLANT	- 		(u)	(e)
101-106	110) 1 1411	F-7	\$	30 116 242	
100-110	Less: Accumulated Depreciation and Amortizat	ior F-8		39,116,242 19,216,302	
ĺ		¥., X 0	_+-	19,210,302	21,537,184
1	Net Plant		\$	10 900 040	
<u> </u>			- ^Φ	19,899,940	\$ <u>25,977,389</u>
114-115	Utility Plant Acquisition adjustment (Net)	F-7	- -		
116 *	Other Utility Plant Adjustments	+	┥-		·
			+-		
	Total Net Utility Plant			10.000.010	1.
	<u> </u>		-11	19,899,940	\$25,977,389
	OTHER PROPERTY AND INVESTMENTS				
121	1 Nonutility Property	F.0			
122	Less: Accumulated Depreciation and Amortization	F-9	- \$_		\$
		<u> </u>	┿		
	Net Nonutility Property				
123	Investment In Associated Companies	T F 10	\$		\$
124	Utility Investments	F-10	-		
125	Other Investments	F-10	┥ —		
126-127	Special Funds	F-10 F-10	↓		1
	Total Other Property & Investments		\$		
		1			\$
131	CURRENT AND ACCRUED ASSETS Cash				
132	CURRENT AND ACCRUED ASSETS	FO	\$	25	\$
132 133	CURRENT AND ACCRUED ASSETS Cash Special Deposits	F-9		25 250	
132 133 134	CURRENT AND ACCRUED ASSETS Cash	F-9 F-9			\$
132 133 134 135	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments				\$
132 133 134	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments				\$
132 133 134 135 141-144	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9		250	\$ <u>224</u> 250
132 133 134 135	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9			\$
132 133 134 135 141-144 145 146	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-11 F-12		250	\$ <u>224</u> 250
132 133 134 135 141-144 145 146 151-153	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9		250	\$ 224 250
132 133 134 135 141-144 145 146 151-153 161	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-11 F-12		250	\$ <u>224</u> 250
132 133 134 135 141-144 145 146 151-153 161 162	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments	F-11 F-12		250	\$ 224 250 859,791 (3,231,946) 12,636
132 133 134 135 141-144 145 146 151-153 161 162 171	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-11 F-12		250	\$ 224 250
132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-11 F-12		250	\$ 224 250 859,791 (3,231,946)
132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-11 F-12		250	\$ 224 250 859,791 (3,231,946)
132 133 134 135 141-144 145 146 151-153 161 162 171 172 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-11 F-12 F-12		250	\$ 224 250 859,791 (3,231,946) 12,636 31,556
132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-11 F-12		250	\$ 224 250 859,791 (3,231,946)
132 133 134 135 141-144 145 146 151-153 161 162 171 172 * 173 *	CURRENT AND ACCRUED ASSETS Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F-11 F-12 F-12		704,177	\$ 224 250 859,791 (3,231,946) 12,636 31,556

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		REVIOUS YEAR (d)		CURRENT YEAR (e)
181 182 183 184 185 * 186 187 * 190	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	31,909	\$	277,869
	Total Deferred Debits		\$	123,728	\$_	417,338
	TOTAL ASSETS AND OTHER DEBITS		\$2	0,728,120	\$	24,069,476

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

212 213 214-215 216 218 221 222 * I 223 A	ACCOUNT NAME (b) EQUITY CAPITAL Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital (Proprietorship and Partnership Only)	F-15 F-16	E \$	PREVIOUS YEAR (d) 3,575	- \$	CURRENT YEAR (e)
201 204 202,205 * 203,206 * 207 * 209 * 210 * 211 212 213 214-215 216 218 221 222 * 1223 4	EQUITY CAPITAL Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	(c) F-15 F-15	<u> </u>	(d) 3,575	- \$	(e)
204 202,205 * 203,206 * 207 * 209 * 210 * 211 212 213 214-215 216 218 221 222 * 1223	Common Stock Issued Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	F-15	5 \$	3,575	\$	
204 202,205 * 203,206 * 207 * 209 * 210 * 211 212 213 214-215 216 218 221 222 * 1222 * 1223	Preferred Stock Issued Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	F-15			- \$. 	3,575
202,205 * 203,206 * 207 * 209 * 210 * 211 212 213 214-215 216 218 222 * 1223 A	Capital Stock Subscribed Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	F-15			3	3,373
203,206 * 207 * 209 * 210 * 211 212 213 214-215 216 218 222 * 1222 * 1223 A	Capital Stock Liability for Conversion Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital			8,996,064	-	
207 * 209 * 210 * 211 212 213 214-215 216 218 222 * 1222 * 1223 4	Premium on Capital Stock Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital			8,996,064		
209 * 210 * 211 212 213 214-215 216 218 222 * 1222 * 1223 4	Reduction in Par or Stated Value of Capital Stock Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital			8,996,064	-	
210 * 211 212 213 214-215 216 218 221 222 * 1223 4	Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital			8,996,064	-	
211 212 213 214-215 216 218 221 222 * I 223	Gain on Resale or Cancellation of Reacquired Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital			8,996,064	-	· · · · · · · · · · · · · · · · · · ·
212 213 214-215 216 218 221 222 * 1 223 A	Capital Stock Other Paid - In Capital Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	F-16	 	8,996,064	-	
212 213 214-215 216 218 221 222 * 1 223 A	Discount On Capital Stock Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	F-16	 	8,996,064	-	
213 214-215 216 218 221 222 * I 223 A	Capital Stock Expense Retained Earnings Reacquired Capital Stock Proprietary Capital	F-16				10.057.626
214-215 216 218 221 I 222 * I 223 A	Retained Earnings Reacquired Capital Stock Proprietary Capital	F-16	1 .		- 1	10,057,626
216 218 221 221 I 222 * I 223 A	Reacquired Capital Stock Proprietary Capital	F-16			-	
218 221 II 222 * II 223 /	Proprietary Capital	+	1 '	4,387,344	1 -	1.770.060
221 I 222 * I 223 A			┨╶	4,367,344	1 -	4,772,863
222 * I 223 A	(Proprietorship and Partnership Only)		┨ -		1 -	
222 * I 223 A	F 3,)				}	
222 * I 223 A	LONG TERM DEBT			13,386,983	\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	14,834,064
223 A	Bonds	F-15	l		i i	
	Reacquired Bonds		-		-	
224 7	Advances from Associated Companies	F-17	-	· · · · · · · · · · · · · · · · · · ·	1 -	
224 (Other Long Term Debt	F-17	_		-	
·	Total Long Term Debt		\$_		\$_	<u>-</u>
	CURRENT AND ACCRUED LIABILITIES				╀─	
	Accounts Payable			38,725	1	250 727
	Notes Payable	F-18	_	30,723	l –	259,737
233 A	Accounts Payable to Associated Companies	F-18	_	(1,204,579)	l —	224 (00
234 N	Notes Payable to Associated Companies	F-18	_	(1,204,379)]	234,699
235 C	Customer Deposits		_	125,339		105.516
	Accrued Taxes	W/S-3	_	95,237		105,516
-	Accrued Interest	F-19	_	(5,031)		156,608
	Accrued Dividends		_	(5,031)		(5,301)
	Natured Long Term Debt				_	
	fatured Interest		_		_	
241 M	Aiscellaneous Current & Accrued Liabilities	F-20	_			
			_			_
	Total Current & Accrued Liabilities			(950,309)	\$	751,259

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CALITAL AND DIS	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
	(b)	(c)	(d)	(e)
(a)	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$	\$
251	Advances For Construction	F-20		
252	Other Deferred Credits	F-21		
253	Accumulated Deferred Investment Tax Credits	 		-
255	Accumulated Deferred livestifient Tax Credits			
	Total Deferred Credits	_	\$	\$ <u></u>
	OPERATING RESERVES			
261	Property Insurance Reserve	l	\$	\$
262	Injuries & Damages Reserve			
263	Pensions and Benefits Reserve	T		
265	Miscellaneous Operating Reserves			
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 23,820,990	\$ 25,165,931
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	15,830,235	17,202,481
	Total Net C.I.A.C.		\$7,990,755	\$7,963,450_
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
ł	Accelerated Depreciation		\$ 290,229	\$ 436,595
282	Accumulated Deferred Income Taxes -		7	
	Liberalized Depreciation		<u></u>	
283	Accumulated Deferred Income Taxes - Other		10,462	84,108
	Total Accumulated Deferred Income Tax	-	\$300,691	\$ 520,703
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$20,728,120	\$ 24,069,476

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	F	PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	\$	5,339,950	\$_	6,178,916
, <u>, , , , , , , , , , , , , , , , , , </u>	Net Operating Revenues		\$_	5,339,950	\$_	6,178,916
401	Operating Expenses	F-3(b)	\$	3,405,890	\$	4,038,889
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	1,161,117 (688,286)	\$_	1,136,936 (678,177)
ļ	Net Depreciation Expense		\$-	472,831	\$	458,759
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		
407	Amortization Expense (Other than CIAC)	F-3(b)	1 _	7,518	l	1,276
408	Taxes Other Than Income	W/S-3] _	532,547	<u> </u>	717,028
409	Current Income Taxes	W/S-3] _	(5,467)	1_	49,863
410.10	Deferred Federal Income Taxes	W/S-3	Į _	142,643	I _	81,032
410.11	Deferred State Income Taxes	W/S-3	<u> </u>	24,309	1 -	13,870
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	J _		۱ -	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	┨ _	<u> </u>	l –	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	<u> </u>	-	 _	<u> </u>
	Utility Operating Expenses		\$_	4,580,271	\$_	5,360,717
	Net Utility Operating Income		\$_	759,679	\$_	818,199
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)				
413	Income From Utility Plant Leased to Others] [
414	Gains (losses) From Disposition of Utility Property] [_	
420	Allowance for Funds Used During Construction			34,919		150,263
Total Uti	lity Operating Income [Enter here and on Page F-3(c)]		\$_	794,598	\$_	968,462

^{*} For each account, Column e should agree with Cloumr f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

SCH	WATER IEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$_	2,726,018	\$3,452,898_	\$
\$_	2,726,018	\$3,452,898	\$
\$	2,633,371	\$ 1,405,518	\$ -
_	493,710 (367,944)	643,226 (310,233)	
\$_	125,766	\$332,993_	\$
-	456,343 (74,515) (121,094) (20,727)	1,276 260,685 124,378 202,126 34,597	- - - - - - - - - - - - - - -
\$_	2,999,144	\$ 2,361,573	\$
\$_	(273,126)	\$1,091,325	\$
-	111,931	38,332	
\$_	(161,195)	\$1,129,657_	\$

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	Pi	REVIOUS YEAR (d)	C	URRENT YEAR (e)
	Total Utility Operating Income [from page F-3(a)]				\$	968,462
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions Costs & Expenses of Merchandising		\$		\$	
419 421	Jobbing, and Contract Work Interest and Dividend Income Nonutility Income		 	972	<u>-</u>	(3,379)
426	Miscellaneous Nonutility Expenses Total Other Income and Deductions	-	\$	972	\$	(3,379)
408.20	TAXES APPLICABLE TO OTHER INCOME Taxes Other Than Income		\$_		\$	
409.20 410.20 411.20	Income Taxes Provision for Deferred Income Taxes Provision for Deferred Income Taxes - Credit					
412.20 412.30	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income		 -		<u> </u>	
	Total Taxes Applicable To Other Incom	9	\$	-	\$_	
427 428 429	INTEREST EXPENSE Interest Expense Amortization of Debt Discount & Expense Amortization of Premium on Debt	F-19 F-13 F-13	\$	477,897	\$_ _	570,336
	Total Interest Expense		\$_	477,897	\$_	570,336
433 434	EXTRAORDINARY ITEMS Extraordinary Income Extraordinary Deductions		\$		\$_	
409.30	Income Taxes, Extraordinary Items Total Extraordinary Items		\$	-	\$_	<u>-</u>
	NET INCOME		\$	317,673	\$_	394,747

Explain Extraordinary Income:					
NONE		 	 		
	 	 		 ,	
	 	 	 		- +
		 	 	<u></u>	

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b) REF. PAGE (c)		ACCOUNT NAME PAGE UTILIT				WASTEWATER UTILITY (e)		
101	Utility Plant In Service	F-7	\$	17,436,476	\$	24,974,907			
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction Subtotal	F-8 F-8 F-22 F-20	\$	9,636,732 33,348 11,938,757 (4,172,361)	\$_	11,848,042 19,062 13,227,174 (119,371)			
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		8,101,323		9,101,158			
	Subtotal	· ·	\$_	3,928,962	\$-	8,981,787			
114	Plus or Minus: Acquisition Adjustments (2)	F-7	_		-	-			
115	Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify): Work In Process	F-7	 	329,171 4,728,272	-	175,690 374,919			
	RATE BASE	.	\$_	8,986,406	\$_	9,532,396			
	NET UTILITY OPERATING INCOME	······································	\$_	(273,126)	\$	1,091,325			
ACHI	EVED RATE OF RETURN (Operating Income / R	late Base)	_	-3.04%		11.45%			

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 8,070,083 	43.58% 0.00% 49.53% 4.26% 0.57% 0.00% 0.00% 2.06% 0.00%	9.81% 0.00% 6.81% 0.00% 6.00% 0.00% 0.00% 0.00%	4.27% 0.00% 3.37% 0.00% 0.03% 0.00% 0.00% 0.00%
Total	\$ 18,518,802	100.00%		7.67%

If	If the utility's capital structure is not used, explain which capital structure is used.							
_								
	hould equal am						 	 -

(3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been establishe

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	9.81%	
Commission order approving Return on Equity:	PSC-00-2097-AS-WS	

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Commission order approving AFUDC rate: PSC-04-0262-PAA-WS	Current Commission Approved AFUDC rate:	9.03%	 _
	Commission order approving AFUDC rate:	PSC-04-0262-PAA-WS	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY LISED IN THE LAST DATE DEACEEN

	CONSISTENT	WITH THE METHO	DOLOGY USED IN 1	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	EEDING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	\$ 158,372,419 180,000,000 15,500,000 105,516 				\$ (150,302,336) (170,827,854) (14,710,176)	\$ 8,070,083 9,172,146 789,824 105,516
Total	\$ 354,359,169	\$	& O	\$	\$ (335,840,367)	\$ 18,518,802
(1) Explain below all adjustments made in Columns (e) and (f):	ents made in Columns (e)	and (f):				
NOT APPLICABLE	BLE					

|--|--|

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$ 17,436,476	\$_24,974,906	\$	\$ <u>42,411,382</u>
103	Property Held for Future Use Utility Plant Purchased or Sold				
105 106	Construction Work in Progress Completed Construction Not Classified	4,728,272	374,919		5,103,191
	Total Utility Plant	\$_22,164,748	\$ 25,349,825	\$	\$ <u>47,514,573</u>

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING	TOTAL (f)
114	Acquisition Adjustment NONE	\$	\$	\$	\$
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Accumulated Amortization Accruals charged during yea	\$	\$	\$	\$ <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u> <u>-</u>
Total Acc	cumulated Amortization	\$	\$	\$	\$
Net Acqu	isition Adjustments	\$	\$	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

MOCOMODATED DEFRE	T	TION (ACC)	T	U6) AND AMC	OTHER THAN		T. 110)
			ı		REPORTING		
DESCRIPTION	1	WATER	Įv	VASTEWATER	SYSTEMS	1	TOTAL
(a)	<u> </u>	(b)	L	(c)	(d)	ı	(e)
ACCUMULATED DEPRECIATION Account 108			T			Ť	
Balance first of year							
Credit during year:	\$	9,294,629	\$	11,717,450	\$	\$	21,012,079
Accruals charged to:	1		1			Τ	
Account 108.1 (1)	\$	400 710	L			ı	
Account 108.7 (1)	- ³ .	493,710	\$	643,226	\$	\$	1,136,936
Account 108.3 (2)	-		1.			L	
Other Accounts (specify):	┨ -		1			Į,	
UIF alloc	ľ	(151,609)	ı	(512.626)			
Adj Prior Year Ending Bal :Rounding	1 -	2	1 -	(512,636)		١.	(664,245)
	1 -		.			١.	4
Other Credits (Specify):	i -		-			ļ ·	—— <u> -</u>
	\vdash	-	┝			L	
Total Credits	\$	342,103	\$	130,592	\$ -	\$	472,695
Debits during year:		W				-	
Book cost of plant retired		-	1	-			_
Cost of Removal	_		l _			-	
Other Debits (specify):						-	
	_		۱ -				
			┝				
Total Debits	\$		\$	•	\$	\$	
Balance end of year	\$	9,636,732	\$	11 949 042	Φ.	Φ.	21 101 == 1
	—	9,030,732	__ =	11,848,042	\$	\$ =	21,484,774
ACCUMULATED AMORTIZATION		· · · · · · · · · · · · · · · · · · ·	-				
Account 110							
Balance first of year	\$	33,348	\$	17,786	\$	\$	51 124
Credit during year:	_	22,010	-	17,700	Ψ	φ	51,134
Accruals charged to:							
	\$	-	\$	2,198	s /	\$	2,198
Account 110.2 (2)	_		_			*-	2,170
Other Accounts (specify):			_			_	
Total credits	\$	_	¢.	2.100	Ť.	÷	2 100
Debits during year:	Ψ		\$	2,198	-	\$	2,198
, , , , , , , , , , , , , , , , , , ,	•						
Other debits (specify):	-		-			_	-
Organization Exp Adj				922			
Total Debits	\$	-	\$	922	- :	\$	922
Balance end of year	ď.				`		
Datance end of year	^{\$} =	33,348	\$ <u>_</u>	19,062	S	\$ _	52,410

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DECOMPTON	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
NONE	\$		\$	
Total	\$	- 1 km - 1 km	\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric	\$ 250
Total Special Deposits	\$ 250
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Communication		
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE S		\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class I NONE	B Utilities: Account 127)	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION			TOTAL
(a)			(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	· ·	T	(6)
Water	\$ 640,458	1	
Wastewater	219,333		
Other			
		1	
		 	·
Total Customer Accounts Receivable		\$	859,791
OTHER ACCOUNTS RECEIVABLE (Account 142):		1	,
	\$		
		1	
Training to the second	· · · · · · · · · · · · · · · · · · ·		
Total Other Accounts Receivable		\$	
NOTES RECEIVABLE (Account 144):			
		1	
		1	
Total Notes Receivable		_	
2000170005700010		\$	•
Total Accounts and Notes Receivable		 	950 701
		*	859,791
ACCUMULATED PROVISION FOR		╄	
UNCOLLECTIBLE ACCOUNTS (Account 143)			
Balance first of year	\$ -		
Add: Provision for uncollectibles for current year	\$	Ī	
Collection of accounts previously written off	-		
Utility Accounts			
Others			
 		l	
		1	
Total Additions	\$ -		
Deduct accounts written off during year:		1	
Utility Accounts	·		
Others]
		ľ	
		l	
Total accounts written off			
Total accounts written on	\$ -		
Balance end of year		_	İ
and the or your		\$	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET		\$	950.701
		φ	859,791

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

TOTAL (b)
\$ (3,231,946)
\$ \$ (3,231,946)

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	90 90 90 90 90 90 90 90 90 90 90 90 90 9	
Total	\$,

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Liabilities	\$

YEAR OF REPORT 31-Dec-07

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181 NONE): \$	\$
Total Unamortized Debt Discount and Expense	\$	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$
Total Unamortized Premium on Debt	\$	\$

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186	\$	\$147,950_
Total Deferred Rate Case Expense	\$ <u> </u>	\$ <u>147,950</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): OTHER DEFERRED MAINTENANCE	\$	\$129,919
		\$ 129,919
Total Other Deferred Debits REGULATORY ASSETS (Class A Utilities: Account. 186.3):	\$	\$ 129,919
NONE	\$ <u>-</u>	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 277,869

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% % 	\$ 10
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	% %	\$ \$ \$

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL	FIXED OR	AMOUNT PER		
(a)	RATE (b)	VARIABLE * (c)	BALANCE SHEET (d)		
NONE	% % % % % % % % % % % % % % % % % % %		\$		
Total			\$		

^{*} For variable rate obligations, provide the basis for the rate, (i.e., prime +2%, etc.)

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

NO.	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	广	
	Changes to Account:	\$_	4,368,386
439	Adjustments to Retained Earnings (requires Commission approval prior to use): Credits: Prior Year Adjustment	\$_ _	10,652
	Total Credits:	\$	10,652
	Debits:	\$_ _	10,002
	Total Debits:	\$	
435	Balance Transferred from Income	\$	393,825
436	Appropriations of Retained Earnings:		373,023
	Total Appropriations of Retained Earnings	\$	
10-	Dividends Declared:	Φ	
437	Preferred Stock Dividends Declared		_
438	Common Stock Dividends Declared		
	Total Dividends Declared	—— 5	
215	Year end Balance	S	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
otal Re	tained Earnings \$		4,772,863
otes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	s
Total	\$ <u> </u>

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER		
NCLUDING DATE OF ISSUE AND DATE OF MATURITY	RATE	VARIABLE *	BALANCE SHEET		
(a)	(b)	(c)	(d)		
NONE	%		\$		
			<u> </u>		
	%				
	_%				
	_%				
	%				
					
·					
	 %				
	%				
	%				
	%				
	%				
	%				
	%				
	%				
Tota!			\$		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

DECCRYPTION	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION NCLUDING DATE OF ISSUE AND DATE OF MATURITY (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d)
NOTES PAYABLE (Account 232): NONE	% ————————————————————————————————————		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	% % % % % % %		\$
Total Account 234		\$	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately,

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (234,699)
Total	
	\$ (234,699)

YEAR OF REPORT 31-Dec-07

UTILITY NAMI SANLANDO UTILITIES CORPORATION

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

W .	ACCOUNTS 237 AND 427	D 427			
		INTER	INTEREST ACCRUED		
	BALANCE	Ina	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(d)	(e)	(£)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$			8	·
THE THEST INC INTERCOMPANY INTEREST			570,336	570,336	1 1
					•
Total Account 237.1	·		\$ 570,336	\$ 570,336	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	49	427	 	∽	-
MISCITEMS	5,031		270		5,301
Total Account 237.2	\$ 5,031		\$ 270	- N	\$ 5,301
Total Account 237 (1)	\$ 5,031	<u> </u>	\$ 570,606	\$ 570,336	\$ 5,301
INTEREST EXPENSED: Total accrual Account 237		237	\$ 570,336	(1) Must agree to	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:			1	Ending Balar	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	F-3 (c), Current Expense
Net Interest Expensed to Account No. 427 (2)		i	\$ 570,336		
				1	

YEAR OF REPORT 31-Dec-07

UTILITY NAMISANLANDO UTILITIES CORPORATION

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

Ξ
7
Z
Z
5
0
ဥ
ರ
3
-4

THE PERSON NAMED IN	BALANCE END OF YEAR (b)	\$		⇔
ACCOUNT 241	DESCRIPTION - Provide itemized listing (a)	NONE		Total Miscellaneous Current and Accrued Liabilities

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	2.3	BALANCE END	OF YEAR	(· ·						- \ 	
			CREDITS	(e)	¥	9					\$	
	DEBITS	l	A		÷	A					€	
		ACCT.	DEBIT	(c)								
ACCOUNT 252	BALANCE	BEGINNING	OF YEAR	(p)	÷						- \$	
			NAME OF PAYOR *	(a)		NONE					Total	

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$_11,607,804	\$12,383,241	\$	\$ 23,991,045
Add credits during year:	\$330,953	\$843,933	\$	\$1,174,886
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$ <u>11,938,757</u>	\$13,227,174_	\$	\$_25,165,931

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$7,733,380_	\$8,790,925_	\$	\$_16,524,305
Debits during the year:	\$367,944_	\$310,232	\$	\$ 678,176
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$8,101,324	\$9,101,157	\$	\$ <u>17,202,481</u>

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

 The reconciliation should include the same detail as furnished on the reconciliation shall be submitted even though there is no taxal Descriptions should clearly indicate the nature of each reconciling If the utility is a member of a group which files a consolidated federaxable net income as if a separate return were to be filed, indicating consolidated return. State names of group members, tax assigned assignments or sharing of the consolidated tax among the group members. 	ble income for the year amount and show the eral tax return, reconng intercompany amount of each group membrang to each group membrang to each group membrang and to each group membrang and to each group membrang amount of the each group amount of th	ear. ne computations of all tax a ncile reported net income v ounts to be eliminated in s
DESCRIPTION	REF. NO.	AMOUNT
(a)	(b)	(c)
Net income for the year	F-3(c)	\$\$394,747
Reconciling items for the year: Taxable income not reported on books: Tap Fees		13,906
Deductions recorded on books not deducted for return: Net Change - Deferred Maintenance Net Change - Rate Case Excess Tax Depreciation over Book Depreciation Current FIT		107,999 27,248 (513,929)
Current SIT Deferred FIT Deferred SIT		43,429 6,434 81,032 13,870
Income recorded on books not included in return:		
Interest During Construction		(49,168)
Deduction on return not charged against book income: Organization Exp		(96)
Other miscellaneous		2,261
Federal tax net income		\$ 127,732
Computation of tax : 127,732 . 34% . 43,429		

WATER OPERATION SECTION

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate runder the same tariff should be assigned a group number. Each should be assigned its own group number. The water financial schedules (W-2 through W-10) should be file. The water engineering schedules (W-11 through W-15) must be All of the following water pages (W-2 through W-15) should be by group number.	ed for the group in total.	has not been consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W 189S	
		
	<u> </u>	

SYSTEM NAME / COUNTY Seminole County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 17,436,476
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	9,636,732
110	Accumulated Amortization	F-8	33,348
271	Contributions In Aid of Construction	W-7	11,938,757
252	Advances for Construction	F-20	-
	Subtotal		\$(4,172,361)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 8,101,323
	Subtotal		\$3,928,962_
	Plus or Minus:	· · · · · · · · · · · · · · · · · · ·	
114	Acquisition Adjustments (2)	F-7	<u> </u>
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		329,171
	Other (Specify):		
-	Work In Process		4,728,272
	WATER RATE BASE	··- <u>·</u>	\$8,986,406_
	WATER OPERATING INCOME	W-3	\$ (273,126)
RN (Water Op	perating Income / Water Rate Base)		-3.04%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY Seminole County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 2,726,018
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$
401	Operating Expenses	W-10(a)	\$ 2,633,371
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	<u>493,710</u> (367,944)
			¢ 125.766
	Net Depreciation Expense		\$ 125,766
406	Amortization of Utility Plant Acquisition Adjustmen		<u> </u>
407	Amortization Expense (Other than CIAC)	F-8	-
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11 411.10 412.10 412.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses Total Taxes Other Than Income Income Taxes Deferred Federal Income Taxes Deferred State Income Taxes Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Incom Utility Operating Expenses	ne e	\$ 2,999,144
	Utility Operating Income		\$ (273,126)
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		111,931
	Total Utility Operating Income		\$ (161,195)

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WATER UTILITY PLANT ACCOUNTS

ACCT		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	(f)
301	Organization	\$ 480	- \$	\$	\$ 480
302	Franchises	279,317	•		279,317
303	Land and Land Rights	123,772	7,535		131,307
304	Structures and Improvements	495,771	19,817		515,588
305	Collecting and Impounding Reservoirs	1	-		,
306	Lake, River and Other Intakes		1		
307	Wells and Springs	690,937	203		691,140
308	Infiltration Galleries and Tunnels	•	•		
309	Supply Mains	•	•		-
310	Power Generation Equipment	•	'	,	
311	Pumping Equipment	1,450,538	9,123		1,459,661
320	Water Treatment Equipment	387,724	4,621		392,345
330	Distribution Reservoirs and Standpipes	1,088,527	2,148		1,090,675
331	Transmission and Distribution Mains	7,469,398	298,634		7,768,032
333	Services	1,278,124	78,104		1,356,228
334	Meters and Meter Installations	1,278,003	38,906		1,316,909
335	Hydrants	681,870	39,326		721,196
336	Backflow Prevention Devices	,	1		,
339	Other Plant Miscellaneous Equipment		1		-
340	Office Furniture and Equipment	70,301	282,215		352,516
341	Transportation Equipment	872,766	(376,184)		496,582
342	Stores Equipment	,	1		
343	Tools, Shop and Garage Equipment	284,135	12,488		296,623
344	Laboratory Equipment	17,980	3,500		21,480
345	Power Operated Equipment	'	1		1
346	Communication Equipment	71,769	25,178		96,947
347	Miscellaneous Equipment	•	•		-
348	Other Tangible Plant	418,773	30,677		449,450
	TOTAL WATER PLANT	\$ 16,960,185	\$ 476,291	- -	\$ 17,436,476

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WATER UTILITY PLANT MATRIX

_																																				_
-			GENERAL	PLANT		(h)	\$			1											Section 1 and 1 an					352,516	496,582	1	296,623	21,480		96,947		449,450	\$ 1,713,598	
•	†	TRANSMISSION	AND	DISTRIBUTION	PLANT	(g)	\$		•	1							•		1,090,675	7,768,032	1,356,228	1,316,909	721,196	•	1										\$ 12,253,040	
ç	J		WATER	TREATMENT	PLANT	(f)	\$			r							1	392,345							•				A CONTRACT OF THE CONTRACT OF						\$ 392,345	
VINITALI	7:	SOURCE	OF SUPPLY	AND PUMPING	PLANT	(e)	\$		131,307	515,588	1	•	691,140	1	,	-	1,459,661								,										\$ 2,797,696	
Walter Official Market	7.		INTANGIBLE	PLANT		(d)	\$ 480	279,317															10 10 10 10 10 10 10 10 10 10 10 10 10 1		1			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						100 C C C C C C C C C C C C C C C C C C	\$ 279,797	
WAIL			CURRENT	YEAR		(c)	\$ 480	279,317	131,307	515,588		1	691,140	1	•	-	1,459,661	392,345	1,090,675	7,768,032	1,356,228	1,316,909	721,196	-	1	352,516	496,582	•	296,623	21,480	•	96,947	-	449,450	\$ 17,436,476	
				ACCOUNT NAME		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
			ACCT.	NO.		(a)	301	302	303	304	305	306	307	808	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		3

SYSTEM NAME / COUNTY Seminole County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	·	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
304	Structures and Improvements	(C)	(11)	3.03%
305	Collecting and Impounding Reservoirs			3.0370
306	Lake, River and Other Intakes			
307	Wells and Springs			3.33%
308	Infiltration Galleries and Tunnels			3.33 10
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			5.00%
320	Water Treatment Equipment			4.55%
330	Distribution Reservoirs and Standpipes			2.70%
331	Transmission and Distribution Mains			2.33%
333	Services			2.50%
334	Meters and Meter Installations			5.00%
335	Hydrants			2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			6.67%
341	Transportation Equipment	*****		16.67%
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			6.25%
344	Laboratory Equipment			6.67%
345	Power Operated Equipment			
346	Communication Equipment			10.00%
347	Miscellaneous Equipment			
348	Other Tangible Plant			10.00%
Water I	Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

YEAR OF REPORT 31-Dec-07

Country County

87,377 23,032 72,108 24,955 16,514 172,024 29,674 57,859 15,566 (357,358)80.092 25,249 TOTAL CREDITS 15,471 79,528 342,101 (d+e) $\boldsymbol{arepsilon}$ (1,185)(4,492)71,621 (557) (5,594)(7,100)CREDITS * (3.257)71,906 (4,028) (151,609) (361,540)25,239 67,368 OTHER ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION **e** 49 ACCRUALS 15,756 23,032 72,665 17,699 29,447 177,618 64,959 15,566 8,186 493,710 32,931 4,182 19,499 12,160 ਉ ↔ AT BEGINNING 189,597 595,876 BALANCE 457,179 OF YEAR .196,675 43,813 185,407 628,793 3,541,383 36,628 1,132,791 344,929 74,369 3,910 171,190 692,091 9,294,631 3 TOTAL WATER ACCUMULATED DEPRECIATION Collecting and Impounding Reservoirs Distribution Reservoirs and Standpipes Transmission and Distribution Mains Other Plant Miscellaneous Equipment Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment Lake, River and Other Intakes ACCOUNT NAME Meters and Meter Installations Structures and Improvements Power Generation Equipment Backflow Prevention Devices Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. NO. **a** ž Š 306 309 310 307 308 320 330 334 335 333 339 331 340 34 345 346 341 343 347

OTHER CREDITS columm (E) st are due to allocation of UIF plant & acquistion entry

W-6(a) GROUP

^{*} Specify nature of transaction Use () to denote reversal entries.

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

	ANALYSIS OF ENTR	KIES IN WATER ACCUMULATED DEFRECIATION (CONT.D)	COMOLATED DE	FRECIATION (C.	JIVI LUJ	
ACCT		TNAID	CALVACE AND	COST OF	TOTAL	BALANCEAT
ACCI. NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(j)	(I)
304	Structures and Improvements	- \$	\$	\$	\$	\$ 276,974
305	Collecting and Impounding Reservoirs	,			1	
306	Lake, River and Other Intakes	1			1	
307	Wells and Springs	١			1	480,211
308	Infiltration Galleries and Tunnels	ı			1	
309	Supply Mains	,			,	
310	Power Generation Equipment	1			•	
311	Pumping Equipment	-				1,204,899
320	Water Treatment Equipment	1			•	201,921
330	Distribution Reservoirs and Standpipes	1			•	653,748
331	Transmission and Distribution Mains	1			•	3,713,407
333	Services	1			,	625,550
334	Meters and Meter Installations	•			-	1,254,534
335	Hydrants	1		****	1	360,495
936	Backflow Prevention Devices	ī				
339	Other Plant Miscellaneous Equipment	•			1	
340	Office Furniture and Equipment	1			1	116,720
341	Transportation Equipment	•			1	334,733
342	Stores Equipment				;	
343	Tools, Shop and Garage Equipment	ŧ			-	89,840
344	Laboratory Equipment	'			-	69,062
345	Power Operated Equipment	1			-	
346	Communication Equipment	ı			1	3,920
347	Miscellaneous Equipment	-			•	
348	Other Tangible Plant	-			•	250,718
TOTAL	TOTAL WATER ACCUMULATED DEPRECIATION	· · · · · · · · · · · · · · · · · · ·	· S	,	·	\$ 9,636,732

W-6(b) GROUP

SYSTEM NAME / COUNTY Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$11,607,804_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ <u>10,907</u> <u>320,046</u>
Total Credits		\$ 330,953
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$11,938,757_

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined to the collected of the collected o
Explain all debits charged to Account 271 during the year below:

SYSTEM NAME / COUNTY Seminole County_____

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
WATER CONNECTIONS FEES	1 1 1 4 1 1 1	\$\frac{1,986}{2,773}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$\frac{1,986}{2,773}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Total Credits			\$ 10,907

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER		
(a)	(b)		
Balance first of year	\$ 7,733,379		
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 367,944		
Total debits	\$ 367,944		
Credits during the year (specify):	\$		
Total credits	\$		
Balance end of year	\$ 8,101,323		

W-8(a)	
GROUP	

SYSTEM NAME / COUNTY Seminole County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
PEACE VALLEY WAY - MAINS	PROPERTY	\$8,031_
GALLIMORE - MAINS	PROPERTY	232,050
PEACE VALLEY - SERVICE LINES	PROPERTY	5,207
GALLIMORE - SERVICE LINES	PROPERTY	36,120
PEACE VALLEY - HYDRANTS	PROPERTY	2,889
GALLIMORE - HYDRANTS	PROPERTY	35,750
· · · · · · · · · · · · · · · · · · ·		
Total Credits		\$320,046_

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

		(C)	(D)
(A)	(B) .		Difference
Accounts	Gross Water Revenues per Sch W-9	Gross Water Revenues per RAF Return	(B)-(C)
	Revenues per sen w		-
	-	l l	-
ross Revenues:	1		-
Unmetered Water Revenues		2,693,684	32,33
Total Metered Sales	2,726,018	_,,	-
Total Fire Protection Revenue	,		-
Other Sales to Public Authorities			-
Sales to Irrigation Customers			-
Sales for Resale			-
Interdepartmental Sales			-
Total Other Water Revenue			
Total Water Operating Revenue	2,726,018	2,693,684	32,3
Less: Expense for Purchased Water from FPSC Regulated Utility			
Net Water Operating Revenues	2,726,018	2,693,684	32,

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
	(b) Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			
	Metered Water Revenue:			\$
461.1	Sales to Residential Customers			
461.2	Sales to Commercial Customers	12,079	10,200	2,431,655
461.3	Sales to Industrial Customers			279,785
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	12,079	10,200	\$2,711,440
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			J
	Total Fire Protection Revenue			\$
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			·
466	Sales For Resale		· · · · · · · · · · · · · · · · · · ·	
467	Interdepartmental Sales			
	Total Water Sales	12,079	10,200	\$ 2,711,440
	Other Water Revenues:			
469	Guaranteed Revenues (Including Al	llowance for Funds Prud	ently Invested or AFPI	 \$
470	Fortested Discounts			
471	Miscellaneous Service Revenues			14,578
472	Rents From Water Property		*	1,,576
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$14,578
	Total Water Operating Revenues			\$2,726,018

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

WATER UTILITY EXPENSE ACCOUNTS .1 **SOURCE OF** SOURCE OF ACCT. **CURRENT** SUPPLY AND SUPPLY AND NO. ACCOUNT NAME YEAR **EXPENSES** -**EXPENSES** -**OPERATIONS** MAINTENANCE (a) **(b)** (c) **(d)** (e) 601 Salaries and Wages - Employees 959,091 211,000 57,545 603 Salaries and Wages - Officers, Directors and Majority Stockholders 55,552 12,221 3,333 604 **Employee Pensions and Benefits** 201,213 44,267 12,073 610 Purchased Water 615 Purchased Power 526,565 616 Fuel for Power Purchased 618 Chemicals 215,086 215,086 620 Materials and Supplies 99,175 39,670 9,918 631 Contractual Services-Engineering 63 Contractual Services - Accounting 632 22,785 633 Contractual Services - Legal 28,229 634 Contractual Services - Mgt. Fees 635 Contractual Services - Testing 13,276 636 Contractual Services - Other 103,458 641 Rental of Building/Real Property 642 Rental of Equipment 650 Transportation Expenses 64,115 14,105 3,847 656 Insurance - Vehicle 657 Insurance - General Liability 658 Insurance - Workman's Comp. 659 Insurance - Other 50,499 11,110 3,030 660 Advertising Expense 666 Regulatory Commission Expenses - Amortization of Rate Case Expense 5,461 667 Regulatory Commission Exp.-Other 668 Water Resource Conservation Exp. 670 Bad Debt Expense 6,412 675 Miscellaneous Expenses 282,391 Total Water Utility Expenses 2,633,371 547,459 89,746

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

Seminole County

		WATER EXPENSE	ACCOUNT MATRIX		.8
.3 WATER TREATMENT EXPENSES - OPERATIONS	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	,5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	CUSTOMER ACCOUNTS EXPENSE (j)	ADMIN. & GENERAL EXPENSES (k)
(f) 211,000 12,221 44,267 526,565	\$ 57,545 \$ 3,333 12,073	\$ 335,682 \$ 19,443 70,425 	\$ <u>5,001</u> 18,108 	\$	\$
13,276	3,847	22,440	5,771	51,729	51,729
11,110	3,030	17,675	4,544	6,412 141,196	5,461
\$ 832,544	\$ 79,828	\$507,382	\$ 127,676	\$ 199,337	\$ 249,399

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

Combined

PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALE	FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED	WATER SOLD TO
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	(Omit 000's) [(b)+(c)-(d)]	CUSTOMERS (Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
Јапиагу		236.442	0.326	236.116	205.709
February		207.939	0.206	207.733	202.122
March		290.364	0.189	290.175	
April		297.174	0.268	296.906	221.443
May		324.454	0.645	323.809	267.943
June		280.725	4.108	276.617	287.612
July		270.183	0.655	269.528	283.727
August		290.458	0.872	289.586	240.715
September		237.536	0.690	236.846	253.751
October		228.156	0.292		236.345
November		242.839	0.292	227.864 242.549	195.170
December		236.919	0.503	236.416	217.362
Total for Year		3,143.189	9.044	3,134.145	2,814.076
If water is p Vendor Point of	ourchased for resale	, indicate the follo	owing:	,	
If water is s	old to other water u	itilities for redistri	ibution, list names of	f such utilities below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
	-		
			· · · · · · · · · · · · · · · · · · ·

W-11	
GROUP	
SYSTEM	

Į	JT	IL	IT	Y	N.	A	MI	E:
---	----	----	----	---	----	---	----	----

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

DES PINAR

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC.	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	*WATER SOLI TO CUSTOMERS (Omit 000's)
January	()	90.903	(d)	(e)	(f)
February		79.955			
March	1	112.569			
April	7	117.415			
May	1	126.864			
June	7 	103.077			
July	1 ———	102.976			
August	1	106.593			
September	1	80.505			
October	T	82.762			
November]	90.325			
December		85.687			
Total for Year		1,179.631			
Vendor Point o	f delivery	, indicate the following tilities for redistribut		ch utilities below:	71
- 17.2.2		·	.		
			· · · · · · · · · · · · · · · · · · ·		
					

Based on 16 hrs/day

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1 Well #1A Well #2	590 gpm	<u>566,400</u>	Ground Water
	2,700 gpm	2,592,000	Ground Water
Well #2A	1,600 gpm	1,536,000	Ground Water Ground Water
Well #2B	1,800 gpm	1,728,000	
Well #2B		N/A	Ground Wa

W-11 Des Pinar GROUP ____ SYSTEM <u>Sanlando</u>

UTII	ITY	NA	ME:
------	-----	----	-----

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE KNOLLWOOD

PUMPING AND PURCHASED WATER STATISTICS

	WATER PURCHASED FOR RESALEI	FINISHED WATER PUMPED	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED	WATER SOLI
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	(Omit 000's)	CUSTOMERS
(a)	(b)	(c)	(d)	[(b)+(c)-(d)]	(Omit 000's)
January		0.075	(u)	(e)	(f)
February		0.072			
March		0.155			
April		0.321		I	
May		0.263			
June		0.147			
July		0.133			
August		0.566			
September		0.364			
October		0.898			
November		1.452			
December		0.830			
Total for Year		5.276			
If water is pu Vendor Point of d	urchased for resale,	indicate the fo	llowing:		
If water is so N/A	old to other water u	tilities for redis	ribution, list names o	of such utilities below	:
N/A		 	<u> </u>		

Based on 16 hrs/day

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3 Well #4	350 gpm 1,000 gpm	336,000 960,000	Ground Water Ground Water

W-11 Knollwood GROUP_ SYSTEM Sanlando

UTILITY	Y NAME:
---------	---------

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE
WEKIVA HUNT CLUB

PUMPING AND PURCHASED WATER STATISTICS

MONTHY		FINISHED WATER PUMPED FROM WELLS	WATER USED FOR LINE FLUSHING, FIGHTING	TOTAL WATER PUMPED AND PURCHASED (Omit 000's)	WATER SOLD TO CUSTOMERS
MONTH (a)	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
January	(b)	(c)	(d)	(e)	(f)
February		145.464		_	
March	┨ ───	127.912			
April		177.640			
May		179,438			···
June	┨ ────	197.327			
July	┥ ─────┤	177.501			
August	┥╶──┈	167.074			
September	{ — — —	183.299			
October		156.667			
November	┨	144.496			
December	┨ ─────┤	151.062			
December		150.402			
Total					
for Year	1 .	1050 000			
ioi i cai		1,958.282		<u> </u>	
If water is Vendor	purchased for resale	, indicate the follo	wing:		
Point of	delivery			· · · · · · · · · · · · · · · · · · ·	
			 		
If water is : N/A	sold to other water u	tilities for redistril	bution, list names of	such utilities below:	
					· · · · · · · · · · · · · · · · · · ·

Based on 16 brs/day

CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
1,250 gpm	1,200,000	Ground Water
		Ground Water
		Ground Water
		Ground Water
2,000 gpm	1,920,000	Ground Water
	OF WELL 1,250 gpm 1,250 gpm 1,500 gpm 3,500 gpm	CAPACITY OF WELL PER DAY FROM SOURCE 1,250 gpm 1,200,000 1,250 gpm 1,200,000 1,500 gpm 1,440,000 3,500 gpm 3,360,000

W-11 Wekiva Hunt Club GROUP _____ SYSTEM Sanlando

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> DES PINAR

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	6.261 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tanks &	z High Service Pumps
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorin	nation, Corrosion Control
LIM Unit rating (i.e., GPM, pounds	IE TREATMENT	
per gallon): N/A	Manufacturer:	
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> KNOLLWOOD

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	0.576 mgd				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hydropneumatic	Tank			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorir	nation, Corrosion Control			
Unit rating (i.e., GPM, pounds per gallon): N/A	ME TREATMENT Manufacturer:	N/A			
Type and size of area:					
Pressure (in square feet): N/A	Manufacturer:	N/A			
Gravity (in GPM/square feet) N/A	Manufacturer:				

	W-12
GROUP	
SYSTEM	<u> </u>

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> WEKIVA HUNT CLUB

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	11.088 mgd				
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	High Service Pur	mps			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorii	nation, Corrosion Control			
LIN Unit rating (i.e., GPM, pounds	ME TREATMENT				
per gallon): N/A	Manufacturer:	N/A			
Type and size of area:					
Pressure (in square feet): N/A	Manufacturer:	N/A			
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A			

W-12	
GROUP	
SYSTEM	

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBE OF METER EQUIVALENT (c x d) (e)
Residential 5/8"		1.0	(100	
Residential 1"	Displacement	$\frac{1.0}{2.5}$	6,109	6,109
Residential 1.5"	Displacement	$\frac{2.3}{5.0}$	3,288	8,220
5/8"	Displacement	1.0		100
3/4"	Displacement	1.5	173	173
1"	Displacement	2.5	219	0
1 1/2"	Displacement or Turbine	5.0	132	548
2"	Displacement, Compound or Turbine	8.0	132	660
3"	Displacement	15.0	18	1,048
3"	Compound	16.0	$\frac{18}{2}$	270
3"	Turbine	17.5		32
4"	Displacement or Compound	25.0	5	0
4"	Turbine	30.0	<u>J</u>	125
6"	Displacement or Compound	50.0	4	0
6"	Turbine	62.5		200
8"	Compound	80.0		$\frac{0}{80}$
8"	Turbine	90.0		
10"	Compound	115.0		0
10"	Turbine	145.0		$\frac{}{}$
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
2,814.076/365/350=22,028 ERC's		
-101 1107 015051550-22,026 ERCS	•	

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u>

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1. I	Present ERC's * the system can efficiently serve. 22,028
2. N	Maximum number of ERCs * which can be served. 22,028
3. F	resent system connection capacity (in ERCs *) using existing lines22,028
	uture connection capacity (in ERCs *) upon service area buildout22,028
	stimated annual increase in ERCs *30-50
6. Is	the utility required to have fire flow capacity?Yes If so, how much capacity is required?Varies by type of use
7. A	ttach a description of the fire fighting facilities. <u>Hydrants and private fire services are capable providing required fire flow.</u>
8. De	escribe any plans and estimated completion dates for any enlargements or improvements of this syste
	nen did the company last file a capacity analysis report with the DEP?
10. H	the present system does not meet the requirements of DEP rules:
10. 11	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
10. 11	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
10. H	a. Attach a description of the plant upgrade necessary to meet the DEP rules.
10. H	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading.
11. De	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
11. De	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?N/A c. When will construction begin?N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?No partment of Environmental Protection ID #3591121

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

WASTEWATER LISTING OF SYSTEM GROUPS

The wastewater financial schedules (S-2 through S-10) shot. The wastewater engineering schedules (S-11 and S-12) must All of the following wastewater pages (S-2 through S-12) obtained in the schedules (S-12 through S-12) obtained in the schedules (S-12 through S-12) obtained in the schedules (S-2 through S-12) obtained in the schedules (S-12 throug	nd be filed for the group in tota t be filed for each system in the	l. group,			
All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.					
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER			
SANLANDO / SEMINOLE	247W 189S				
	·				
	 -				
					

UTIL	ITY	NA	MF.

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY: Seminole County

Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWAT UTILITY (d)
101	Utility Plant In Service	S-4A	
	Less:	3-4A	\$ 24,974,90
	Nonused and Useful Plant (1)		1
108	Accumulated Depreciation	S-6B	11,848,04
110	Accumulated Amortization	F-8	19,06
271	Contributions In Aid of Construction	S-7	13,227,174
252	Advances for Construction	F-20	- 13,227,17
	Subtotal	-	\$(119,37
	Add:		
272	Accumulated Amortization of		
	Contributions in Aid of Construction	S-8A	\$ 9,101,158
	Subtotal		\$8,981,787
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	_
	Working Capital Allowance (3)		175,690
	Other (Specify):		175,090
	Work In Process		374,919
	WASTEWATER RATE BASE	ļ	\$9,532,396
WASTEW	ATER OPERATING INCOME	S-3	\$1,091,325
CHIEVED	RATE OF RETURN (Wastewater Operating Income / Wastew		

NOTES:(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WASTEWATEI UTILITY (d)
400	UTILITY OPERATING INCOME		╅	(u)
530	Operating Revenues	S-9A	\$	3,452,898
330	Less: Guaranteed Revenue (and AFPI)	S-9A	<u></u>	3,432,696
	Net Operating Revenues		\$_	3,452,898
401	Operating Expenses	S-10A	\$	1,405,518
403	Depreciation Expense		+	1,103,510
	Less: Amortization of CIAC	S-6A		643,226
	Less. Alliotization of CIAC	S-8A		(310,233
	Net Depreciation Expense		,	222.000
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\$	332,993
407	Amortization Expense (Other than CIAC)		┨┈	<u> </u>
	The (one than chic)	F-8	┼	1,276
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		1	140.040
408.11	Property Taxes		┨ —	142,840
408.12	Payroll Taxes		{ —	84,266
408.13	Other Taxes and Licenses		1 —	25,619 7,960
408	Total Total Color		-	7,900
409.1	Total Taxes Other Than Income		\$	260,685
410.10	Income Taxes			124,378
410.11	Deferred Federal Income Taxes			202,126
	Deferred State Income Taxes		1	34,597
411.10	Provision for Deferred Income Taxes - Credit		_	-
412.10 412.11	Investment Tax Credits Deferred to Future Periods			
412,11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		\$	2,361,573
	Utility Operating Income		\$	1,091,325
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			38,332
	Total Utility Operating Income		\$ <u></u>	1,129,657

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY Seminole County

CURRENT YEAR		\$ 429	202 500	7.436.828		256,759	7,434,701	1	,			57,622	14,954			15,342		6,944,476	1,318,056		644,005		57,823	170,060		82,552			97,021		153,808	24,974,907
RETIREMENTS (e)	\$																														+	\$
WASTEWATER UTILITY PLANT ACCOUNTS PREVIOUS YEAR ADDITIONS (c) (d)	\$		•	209,015		42,237	208,028	, 		•	040 040	4,0/9	187'/		7 510	4,510	167 194	233,184	06,183	,			(302,002)	(107,100)	0.33	716				153.808		\$ 449,191
VATER UTILITY P PREVIOUS YEAR (c)	\$ 429	87,919	202,552	7,227,813	214 500	7.066.073	Ciptopot	.			13.543	7.673	Cint		10.832		6.691 292			644 005		57.823	~		81.580			07.001	170,17			24,525,716
ACCOUNT NAME (b)	Example	I and and I and Diales	Strictures and Improvement	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant		iotal wastewater Plant
<u> -</u> :	1	- 1	1	355	1	1	- 1	ı	- 1	- 1	- 1	- 1	- 1		П				- [389	Ī	П	\Box	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

ACCOUNT NAME
(b) Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Reuse Services Reuse Meters and Meter Installations Receiving Wells Pumping Equipment Reuse Distribution Reservoirs Reuse Distribution System Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Lines Outfall Sewer Eduipment Transportation Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Miscellaneous Equipment Office Furniture and Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant
ACCT. NO. NO. NO. 351 352 353 354 366 366 366 367 367 377 377 377 377 377

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (e)
354	Structures and Improvements			3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force			3.33%
361	Collection Sewers - Gravity			2.22%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			2.00%
367	Reuse Meters and Meter Installations			2.00%
370	Receiving Wells	l		
371	Pumping Equipment			
375	Reuse Transmission and			0.02
	Distribution System]		2.00%
380	Treatment and Disposal Equipment			5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			2.86%
389	Other Plant Miscellaneous Equipment	1		
390	Office Furniture and Equipment			6.67%
391	Transportation Equipment		<u> </u>	16.67%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			6.25%
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			10.00%
397	Miscellaneous Equipment			10.00%
398	Other Tangible Plant			10.00%
Wastewa	ater Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ACCT		ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	WASTEWATER AC	CUMULATED DE	PRECIATION	
Communication Equipment	CT.		BALANCE		OTHER	TOTAL
Structures and Improvements S	<u>.</u>	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRUALS	CREDITS *	CREDITS (d+e)
Structures and Improvements S	a)	(b)	(o)	(d)	(e)	(G)
Power Generation Equipment 12,411 7,847 (444 Collection Sewers - Gravity 4,165,657 160,843 7 (444 Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuri	54	Structures and Improvements				\$ 231,445
Collection Sewers - Force 12,411 7,847 (4,4 Collection Sewers - Gravity 4,165,657 160,843 77 Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measurin	355	Power Generation Equipment			,	1
Special Collecting Structures Special Collecting Structures	360	Collection Sewers - Force	12,411	7,847	(4,471)	3,376
Special Collecting Structures Special Collecting Structures Services to Customers 6.00 Flow Measuring Devices 5.28 Flow Measuring Installations 5.28 Reuse Services 897 Reuse Services 897 Reuse Meters and Meter Installations (494) Receiving Wells 1313 Pumping Equipment 153,055 Reuse Dist Reserviors 158,865 Reuse Dist Reserviors 158,865 Plant Sewer Lines 237,872 Outal Sewer Lines 555,972 Outal Sewer Lines 555,972 Other Plant Miscellaneous Equipment 117,720 Other Plant Miscellaneous Equipment 692,091 Stores Equipment 1,432 Communication Equipment 90,482 Miscellaneous Equipment 90,482 Miscellaneous Equipment 90,482 Miscellaneous Equipment 90,482 Other Tangible Plant 85,83 Other Tangible Plant 86,43,226	361	Collection Sewers - Gravity	4,165,657	160,843	712	161,555
Flow Measuring Devices Flow Measuring Installations Flow Measuring Mease Services Flow Measuring Measuring Measurement and Meter Installations Flow Measuring Measurement and Disposal Equipment Flooter Plant Miscellaneous Equipment Flooter Plant Miscellaneous Equipment Flooter Plant Miscellaneous Equipment Floots, Shop and Garage Equipment	362	Special Collecting Structures	,		•	
Flow Measuring Devices Flow Measuring Devices Flow Measuring Installations 828 897 897 800 8	363	Services to Customers				•
Flow Measuring Installations Reuse Services 897 897 899 897 899 897 899 899 899 890	364	Flow Measuring Devices			,	. 1
Reuse Distributions 528 897 (1 Reuse Meters and Meter Installations (494) 536 (1 Receiving Wells 1	365	Flow Measuring Installations			,	
Reuse Meters and Meter Installations Receiving Wells Receiving Wells Reuse Dist Reserviors Reuse Dist Reserviors Reuse Dist Reserviors Reuse Dist Reserviors Reuse Transmission and Distribution System 753,055 158,865 11,645 11,645 11,432	366	Reuse Services	528	268	(E)	968
Receiving Wells	367	Reuse Meters and Meter Installations	(464)	536	(143)	393
Pumping Equipment 313 18 Reuse Dist Reserviors 753,055 158,865 Distribution System 753,055 158,865 11,645 Distribution System 753,055 158,865 11,645 Distribution System 753,055 158,865 11,645 11,675 Dutzament and Disposal Equipment 117,720 1,432 1,432 1,432 Office Furniture and Equipment 120,571 1,432 1,432 1,432 1,432 Stores Equipment 120,571 1,432 1,432 1,432 1,432 Communication Equipment 120,571 1,432 1,432 1,432 1,432 Communication Equipment 120,571 1,432 1,432 1,432 1,432 1,432 Communication Equipment 120,571 1,432 1,	370	Receiving Wells	•			1
Reuse Dist Reserviors 313 1 Reuse Transmission and Distribution System 753,055 158,865 Distribution System 753,055 158,865 Treatment and Disposal Equipment 337,872 36,645 Plant Sewer Lines 555,972 21,467 Outfall Sewer Lines 555,972 21,467 Other Plant Miscellaneous Equipment 117,720 3,855 Office Furniture and Equipment 692,091 1,432 Stores Equipment 120,571 5,141 Laboratory Equipment 90,482 9,702 Power Operated Equipment 90,482 9,702 Miscellaneous Equipment 85,8 Other Tangible Plant 8,645,226	371	Pumping Equipment				
Reuse Transmission and Distribution System 753,055 158,865 111,012,467 Distribution System 537,872 36,645 111,012,467 Plant Sewers 555,972 21,467 - Outfall Sewer Lines 555,972 21,467 - Other Plant Miscellaneous Equipment 117,720 3,855 - Office Furniture and Equipment 692,091 1,432 (578,8 Stores Equipment 120,571 5,141 - Laboratory Equipment 90,482 9,702 - Power Operated Equipment 90,482 9,702 - Miscellaneous Equipment 85,8 - - Other Tangible Plant 8,702 8 - Other Tangible Plant 8,702 8 -	374	Reuse Dist Reserviors	,	313	143	456
Distribution System	375	Reuse Transmission and				
Treatment and Disposal Equipment 537,872 36,645 (1) Plant Sewers Outfall Sewer Lines Office Furniture and Equipment 117,720 3,855 Communication Equipment 120,571 Communication Equipment Office Furniture and Equipment 120,571 Communication Equipment 90,482 Other Tangible Plant Other Tangible Plant Other Tangible Plant Service \$ 11,717,452 \$ 643,226 \$ (51)		Distribution System	753,055	158,865	(1)	158,864
Plant Sewers Coutfall Sewer Lines Outfall Sewer Lines Other Plant Miscellaneous Equipment 117,720 3,855 Communication Equipment 120,571 5,141 Communication Equipment 90,482 Miscellaneous Equipment Other Tangible Plant Other Tangible Plant Service \$ 11,717,452 \$ 643,226 \$ \$ \$ \$	380	Treatment and Disposal Equipment	537,872	36,645	(11,608)	25,037
Outfall Sewer Lines 555,972 21,467 Other Plant Miscellaneous Equipment 3,855 Office Furniture and Equipment 117,720 3,855 Transportation Equipment 692,091 1,432 Stores Equipment 120,571 5,141 Laboratory Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Miscellaneous Equipment - 9,702 Other Tangible Plant - 8	381	Plant Sewers	•			
Other Plant Miscellaneous Equipment - 3.855 Office Furniture and Equipment 692,091 3,855 Transportation Equipment 120,571 1,432 Stores Equipment 120,571 5,141 Laboratory Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Other Tangible Plant - - Other Tangible Plant \$ 643,226	382	Outfall Sewer Lines	555,972	21,467	-	21,467
Transportation Equipment 117,720 3,855 Transportation Equipment 692,091 1,432 Stores Equipment 120,571 5,141 Laboratory Equipment 90,482 9,702 Miscellaneous Equipment Other Tangible Plant Other Tangible Plant Service \$ 11,717,452 \$ 643,226 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	389	Other Plant Miscellaneous Equipment	•			1
Transportation Equipment 692,091 1,432 Stores Equipment 120,571 5,141 Tools, Shop and Garage Equipment 90,482 9,702 Power Operated Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Other Tangible Plant 643,226 \$	390	Office Furniture and Equipment	117,720	3,855	•	3,855
Stores Equipment 120,571 5,141 Tools, Shop and Garage Equipment 6,141 5,141 Laboratory Equipment 90,482 9,702 Power Operated Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Other Tangible Plant 0ther Tangible Plant 5	391	Transportation Equipment	692,091	1,432	(578,890)	(577,458)
Tools, Shop and Garage Equipment 120,571 5,141 Laboratory Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Miscellaneous Equipment Other Tangible Plant Other Tangible Plant Service \$ 11,717,452 \$ 643,226 \$	392	Stores Equipment			•	
Laboratory Equipment Power Operated Equipment 90,482 9,702 Communication Equipment 90,482 9,702 Miscellaneous Equipment Other Tangible Plant Other Tangible Plant Service \$ 11,717,452 \$ 643,226 \$	393	Tools, Shop and Garage Equipment	120,571	5,141	•	5,141
Power Operated Equipment 90,482 9,702 Communication Equipment 90,482 9,702 Miscellaneous Equipment 90,482 9,702 Other Tangible Plant 643,226 \$	394	Laboratory Equipment	•		r	1
Communication Equipment Miscellaneous Equipment Other Tangible Plant Otal Depreciable Wastewater Plant in Service \$ 11,717,452 \$ 643,226 \$	395	Power Operated Equipment			,	
Miscellaneous Equipment Other Tangible Plant otal Depreciable Wastewater Plant in Service \$ 11,717,452 \$ 643,226 \$	396	Communication Equipment	90,482	9,702		9,702
Other Tangible Plant otal Depreciable Wastewater Plant in Service \$ 11,717,452 \$ 643,226 \$	397	Miscellaneous Equipment				ŧ
\$ 11,717,452 \$ 643,226 \$	398	Other Tangible Plant	-		85,861	85,861
	Tota	Depreciable Wastewater Plant in Service				\$ 130,590

Specify nature of transaction. Use () to denote reversal entries.

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

	BALANCE AT END OF YEAR	(c+f-j)	(K)		15,787	4,327,212					1,424	(101)			456		616,116	562,909	 	577,439	*	121,575	114,633		125,712	,		100,184		85,861		\$ 11,848,042	
TION	TOTAL	(g-h+i)	(j)	· '	,		,							,	,		1						,	,								- - -	
LATED DEPRECIA	REMOVAL AND OTHER	CHARGES	(i)	- 																												\$	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	SALVAGE AND INSTRANCE		(b)																													-	
NTRIES IN WASTI	PLANT		(g)	\$						1	•	•	•	'				-			-	'	;	-	-		,		,			· .	
ANALYSIS OF E	That is many cook.	ACCOUNT NAME	(P)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Dist Reserviors	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	
	ACCT.	Ö Ö	(g)	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	Total I	

 $(1, 1, \sqrt{\delta})^{2} \leq$

Specify nature of transaction. Use () to denote reversal entries.

SYSTEM NAME / COUNTY	Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$12,383,241_
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$ 20,989 822,944
Total Credits		\$ 843,933
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$13,227,174

Explain all debits charged to Accoun	at 271 during the year belo	ow:	
None			_
			<u>-</u>
			w
	_		

SYSTEM NAME / COUNTY Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

MAIN EXTENSION AND CUSTOMER CO DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER	AMOUNT (d)
SEWER CONNECTIONS FEES		\$\frac{3,840}{3,873}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Total Credits			\$ 20,989

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

CONTRIBUTIONS IN AID OF CO DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 8,790,925
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 310,233
Total debits	\$310,233
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$9,101,158

S-8(a)	
GROUP	

SYSTEM NAME / COUNTY	Seminole County
----------------------	-----------------

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
GALLIMORE-SERVICE LINES	PROPERTY	\$31,690
GALLIMORE-SEWER MAINS	PROPERTY	268,613
GALLIMORE-LIFT STATION	PROPERTY	161,915
GALLIMORE-REUSE	PROPERTY	290,191
GALLIMORE-MANHOLES	PROPERTY	70,535
	. \	
· · · · · · · · · · · · · · · · · · ·	_	
	_	\
	_	
	_	
	_	
	_	
	_	.
	_	.
	_	-
	_	_
	_	-
Total Credits		\$822,944

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues:			-
Total Flat-Rate Revenues			-
Total Measured Revenues	3,452,898	3,440,862	12,036
Revenues from Public Authorities			-
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			-
Reclaimed Water Sales			
Total Wastewater Operating Revenue	3,452,898	3,440,862	12,03 -
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			-
Net Wastewater Operating Revenues	3,452,898	3,440,862	12,03

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:	0.100	8,214	\$ 3,126,105
521.1	Residential Revenues	9,189	0,214	324,839
521.2	Commercial Revenues			321,002
521.3	Industrial Revenues			(538)
521.4	Revenues From Public Authorities		-	
521.5	Multiple Family Dwelling Revenues	<u> </u>		
521.6	Other Revenues			
521	Total Flat Rate Revenues	9,189	8,214	\$3,450,406
	Measured Revenues:	}	1	(2,500)
522.1	Residential Revenues			(2,300)
522.2	Commercial Revenues		<u> </u>	
522.3	Industrial Revenues			<u> </u>
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			\$(2,500)
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	9,189	8,214	\$ 3,447,906
<u>-,</u> ,,	OTHER WASTEWATER REVENUE	S		
530	Guaranteed Revenues			\$
531	Sale of Sludge			J
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
330	(Including Allowance for Funds Pru	idently Invested or A	AFPI)	4,992
	Total Other Wastewater Revenue			\$4,992

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY	Seminole County
----------------------	-----------------

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
(a)	(b) RECLAIMED WATER SALES	(6)		
	Flat Rate Reuse Revenues:			\$
540.1	Residential Reuse Revenues			
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues Reuse Revenues From			
540.4	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues		<u> </u>	
541.2	Commercial Reuse Revenues		<u> </u>	
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities		 	
541	Total Measured Reuse Revenue	s 		\$
544	Reuse Revenues From Other Syste	ems		
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenu	es		\$3,452,898

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

MAINTENANCE 60,035 2,635 7.433 TREATMENT 39,414 & DISPOSAL 2,283 EXPENSES -Ó 828,106 **OPERATIONS TREATMENT** 38.536 10,539 & DISPOSAL 20,673 29,736 9.132 364,422 56,300 157,657 EXPENSES 141,11 ϵ ų **↔** MAINTENANCE 26,377 1,098 4,460 3,445 16,423 EXPENSES -25 **PUMPING** 3 4 6 **OPERATIONS** 221,471 65,690 3,805 17,842 4,391 EXPENSES. 121,474 WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX PUMPING Ξ MAINTENANCE 61,050 COLLECTION 2.635 11,894 華 等 事本をた 39,414 2,283 EXPENSES-4,824 <u>e</u> COLLECTION OPERATIONS 16,125 659 9,854 2.974 2,067 571 **EXPENSES** € 2,196 1,405,518 1,870 96,710 19,024 7,803 38,536 68,909 56,300 6,667 35,430 21,957 17,294 74,340 485,897 328,452 141,111 CURRENT YEAR 3 ⇔ Amortization of Rate Case Expense Directors and Majority Stockholders Regulatory Commission Exp.-Other Regulatory Commission Expenses Contractual Services - Accounting Contractual Services-Engineering Rental of Building/Real Property Contractual Services - Mgt. Fees Employee Pensions and Benefits Salaries and Wages - Employees Contractual Services - Testing Salaries and Wages - Officers, Insurance - Workman's Comp. Total Wastewater Utility Expenses Purchased Sewage Treatment Insurance - General Liability Contractual Services - Legal Contractual Services - Other ACCOUNT NAME Fuel for Power Purchased Sludge Removal Expense Miscellaneous Expenses Transportation Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Insurance - Other Purchased Power Chemicals ACCT. 758 759 770 736 750 26/26 775 756 192 철음 715 716 718 720 732 734 735 741 742 757 Š. 731 711 703 **a** 5

YEAR OF REPORT 31-Dec-07

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

	r_1	_									_		····																			_
.12 RECLAIMED WATER DISTRIBUTION	EXPENSES- MAINTENANCE	(0)	-																						And the second s						\$	
ARECLAIMED WATER DISTRIBUTION	EXPENSES- OPERATIONS	(n)																							· · · · · · · · · · · · · · · · · · ·				不是我的		\$	
.10 RECLAIMED WATER TREATMENT	EXPENSES. MAINTENANCE	(III)																											1000 · 1		- \$	
.9 RECLAIMED WATER TREATMENT	EXPENSES- OPERATIONS	(i)	A			《李松子》《李松	を																						The second second		- 69	
.8 ADMIN. &	GENERAL EXPENSES	(K)	6			· · · · · · · · · · · · · · · · · · ·				受える と 大き		22	7,803	6,667	0		17,715							17,294			0	1,870	一种一种	48,355	\$ 102,726	
.7 CUSTOMER	ACCOUNTS EXPENSE	Ð			21,362												17,715										· · · · · · · · · · · · · · · · · · ·		2,196	48,355	\$ 89,628	
	ACCOUNT NAME	(0)	Salaries and Wages - Employees	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
ACCT.	.00	(a)	703	<u> </u>	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	09/	992		767	770	775	Tol	

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

TYPE OF WATER METER (b)	FACTOR (c)	OF WATER METERS (d)	EQUIVALENTS (c x d) (e)
	1.0	5.740	5.740
Displacement			5,748
	7 ****		<u>5,250</u> 74
			$\frac{-\frac{74}{0}}{0}$
		65	163
			440
			760
			255
			32
		- <u>-</u>	0
Displacement or Compound		6	150
Turbine			0
Displacement or Compound		2	100
Turbine			0
Compound		1	80
Turbine	90.0	<u>-</u>	
Compound	115.0		0
Turbine	145.0		
Turbine			$\frac{}{}$
	Displacement Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Furbine Displacement or Compound Furbine Displacement or Compound Furbine Displacement or Compound Furbine Compound Furbine Compound Furbine Compound Furbine Compound Furbine Compound Furbine	1.0	1.0 5,748

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per

NOTE:

Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	" ".		
770.760/365/280=7,542 ERC's			
	 <u> </u>		

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE WEKIVA HUNT CLUB

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	2.9 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitaire
Type (2)	Ext. Aeration
Hydraulic Capacity	2.900 mgd
Average Daily Flow	1.823 mgd
Total Gallons of Wastewater Treated	665.397 mg
Method of Effluent Disposal	Surface water discharge, perc ponds, reuse

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

YEAR OF REPORT 31-Dec-07

SYSTEM NAME / COUNTY SANLANDO / SEMINOLE WOODLANDS

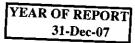
WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.500 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitaire
Type (2)	Ext. Aeration
Hydraulic Capacity	0.500 mgd
Average Daily Flow	0.288 mgd
Total Gallons of Wastewater Treated	105.363 mg
	Dans de la
Method of Effluent Disposal	Perc ponds & spray irrigation

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SANLANDO UTILITIES CORPORATION



SYSTEM NAME / COUNTY SANLANDO / SEMINOLE

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1. P	resent number of ERCs* now being served9,268
2. M	Iaximum number of ERCs* which can be served12,143
3. Pı	resent system connection capacity (in ERCs*) using existing lines12,143
4. Ft	nture connection capacity (in ERCs*) upon service area buildout12,143
5. Es	timated annual increase in ERCs*34
6. De	scribe any plans and estimated completion dates for any enlargements or improvements of this system
provide	he utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of the deach, if known. N/A
8. If tl	ne utility does not engage in reuse, has a reuse feasibility study been completed? Yes If so, when?
	the utility been required by the DEP or water management district to implement reuse? Yes If so, what are the utility's plans to comply with this requirement? Constructed public access reuse system at Wekiva WWTF in July, 2002.
). Has	the utility been required by the DEP or water management district to implement reuse?
). Has	the utility been required by the DEP or water management district to implement reuse? Yes If so, what are the utility's plans to comply with this requirement? Constructed public access reuse system at Wekiva WWTF in July, 2002.

* An ERC is determined based on the calculation on S-11.

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

(A)	(B)	(C)	(D)
			(D)
Accounts	Gross Water	Gross Water	Difference
	Revenues per Sch W-9	Revenues per RAF Return	(B)-(C)
Gross Revenues:			-
Unmetered Water Revenues			~
water revenues			-
Total Metered Sales	2,726,018	2,693,685	20.222
	2,720,010	2,093,083	32,333
Total Fire Protection Revenue			-
			-
Other Sales to Public Authorities			-
Sales to Irrigation Costs			-
Sales to Irrigation Customers			-
Sales for Resale			-
			-
Interdepartmental Sales			-
			_
Total Other Water Revenue			- -
-			-
Total Water Operating Revenue	2,726,018	2,693,685	32,333
ass: Evnonce for Development			-
Less: Expense for Purchased Water from FPSC Regulated Utility			-
nom 1150 Regulated Offility			-
Net Water Operating Revenues	2 726 010	2 (02 (05	-
- F	2,726,018	2,693,685	32,333

Revised 8-25-08

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-07

		:	31-Dec-07
(A)	(B)	(C)	(D)
		(-)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues			- -
Total Measured Revenues	3,452,898	3,440,862	- 12,037
Revenues from Public Authorities			- -
Revenues from Other Systems			-
Interdepartmental Revenues			-
Total Other Wastewater Revenues			-
Reclaimed Water Sales			-
Total Wastewater Operating Revenue	3,452,898	3,440,862	12,037
Less: Expense for Purchased Wastewater from FPSC Regulated Utility			-
let Wastewater Operating Revenues	3,452,898	3,440,862	12,037

Russel 8.25.08