CLASS "A" OR "B"

OFFICIAL COPY Public Service Commission Do Not Remove from this Office

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS397-10-AR

SANLANDO UTILITIES CORPORATION

Exact Legal Name of Respondent

247W 189S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED

31-Dec-10

CONDEIG REGULATION

Form PSC/WAW 3 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES NO

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1.	2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. X	2. 3. 4. X X X X (Signature of Chief inancial Officer of the utility) *

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

^{*} Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-10

SANLANDO UTILITIES CORPORATION		County:	Seminole County
	(Exact Name of Utility)		
	kact mailing address of the utility for which SANDERS ROAD	normal correspondence should b	e sent:
NORT	THBROOK IL 60062		
<u> </u>			
Telephone:	847-498-6440		
E Mail Address:	NONE	_	
WEB Site:	NONE	_	
Sunshine State C	One-Call of Florida, Inc. Member Number	UIF755	
Name and addre	ss of person to whom correspondence conce JUSTIN KERSEY	rning this report should be addre	ssed:
	2335 SANDERS ROAD		
	NORTHBROOK IL 60062		
Telephone:	847-498-6440		
List below the ac	ddress of where the utility's books and record 2335 SANDERS ROAD NORTHBROOK IL 60062	ds are located:	
	NORTHBROOK IL 00002		
	847-498-6440 groups auditing or reviewing the records and ATERHOUSECOOPERS	operations:	
FRICEW	ATERHOUSECOOLERS		
Date of original	organization of the utility: 1969		
Check the appro	priate business entity of the utility as filed w	vith the Internal Revenue Service	:
Indivi	dual Partnership Sub S Corporation	1120 Corporation	
List below every of the utility:	corporation or person owning or holding di	irectly or indirectly 5% or more	of the voting securities
or and amily.			Percent
	Name		<u>Ownership</u>
1.	UTILITIES INC		100%
2. 3.			
3. 4.			
5.	11-1-11-11-11-11-11-11-11-11-11-11-11-1		
6.			
7.			
8			

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE PEORIDA I UBEIC SERVICE COMMISSION					
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC		
LISA SPARROW	PRESIDENT & CEO		OPERATIONS		
JOHN HOY	CHIEF OPERATING OFFICER		REGULATORY		
RICK DURHAM	REGIONAL VP		OPERATIONS		
PATRICK FLYNN	REGIONAL DIRECTOR		OPERATIONS		
JIM JAPCZYK	CHIEF FINANCIAL OFFICER		FINANCIAL		
STEVE LUBERTOZZI	DIRECTOR OF REGULATORY		RATE CASE		
			- ,		

			:		

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

1.	istajoi tunisuctions naving a material effect on operations.
Α.	Formed in 1969, Sanlando Utilities Corporation was acquired by Utilities Inc. in July of 1998.
В.	Sanlando Utilities Corporation performs water and wastewater services
C.	Maintain a high quality of service and earn a fair return.
D.	Only one subdivision is served
E.	We expect modest growth currently with anticipated higher growth in the future
F.	The system was purchased in 1998 and is currently being brought up to Utilities Inc. standards of quality.
l .	

PARENT / AFFILIATE ORGANIZATION CHART

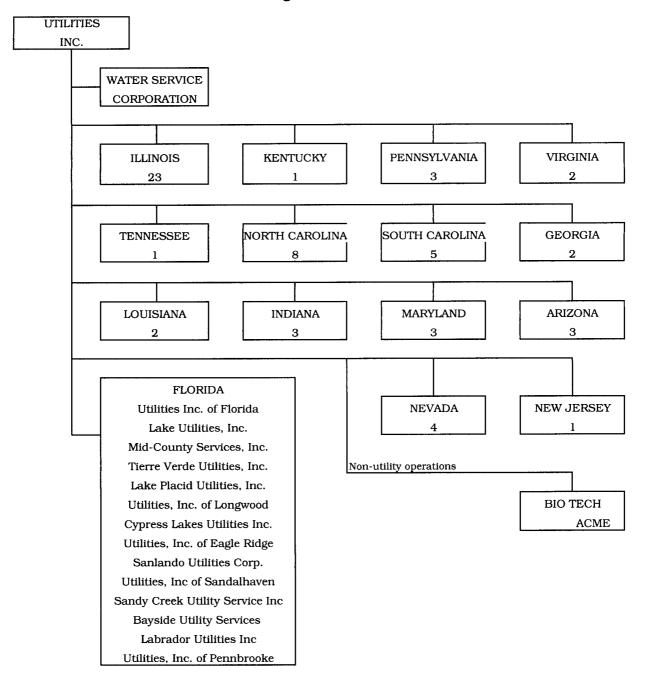
Current as of

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility.
The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

12/31/2010

UTILITIES, INC PARENT COMPANY
WATER SERVICE CORP SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY.
UTILITIES INC. of FLORIDA provides office personnel and administrative staff.
SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
LISA A SPARROW	PRESIDENT & CEO	N/A	\$NONE
JOHN HOY	VP OPERATIONS	N/A	NONE
JIM JAPCZYK	VP & TREASURER	N/A	NONE
JOHN R STOVER	VP & SECRETARY	N/A	NONE
DON SUDDUTH	VP CORP. DEVELO	P N/A	NONE

COMPENSATION OF DIRECTORS

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.				
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)	
LISA A SPARROW	DIRECTOR	1	\$ NONE	
JOHN R STOVER	DIRECTOR	1	NONE	

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NO BUSINESS CONTRACTS,		\$	
AGREEMENTS OR OTHER ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE OFFICERS LISTED ON PAGE			-
E6, THE DIRECTORS OR			
AFFILIATES.			
-ter-an-est-			_

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
LISA A SPARROW	PRESIDENT & CEO	DIRECTOR/OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN HOY	VP OPERATIONS	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JIM JAPCZYK	VP & TREASURER	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
JOHN R STOVER	VP & SECRETARY	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL
DON SUDDUTH	VP CORP. DEVELOP	OFFICER	UTILITIES INC & SUBSIDIARIES NORTHBROOK IL

YEAR OF REPORT 31-Dec-10

UTILITY NAME: SANLANDO UTILITIES CORPORATION

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASS	SSETS	REVE	REVENUES	EXPENSES	NSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
	\$		\$		\$	
NO BUSINESS						
WHICH ARE						
A BYPRODUCT,						
COPRODUCT						
OR JOINT						
PRODUCT						
RESULTING						
FROM						
PROVIDING						
WATER						
AND/OR						
SEWER					-	
SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

I. Enter in this part all transactions involving services and products received or provided.

2. Below are some types of transactions to include:

-management, legal and accounting services

-computer services

-engineering & construction services

-repairing and servicing of equipmer

-material and supplies furnished

-leasing of structures, land, and equipment

-rental transactions

-sale, purchase or transfer of various products

-repairing and servicing of e	equipment	-sale, purchase or transfer of vari		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
WATER CERVICE CORP.	0 /41 : /00	G - t	Describeration	776,043
WATER SERVICE CORP/ FLORIDA REGIONAL	Operators/Admin/Officers Salaries & Benefits	Continous	Purchase	770,043
FLORIDA REGIONAL	14. 11.00		D 1	100.007
	Materials & Supplies	Continous	Purchase	102,227
			D .	00.000
	Contractual Services	Continous	Purchase	99,829
	Transportation Expenses	Continous	Purchase	125,733
	Insurance	Continous	Purchase	162,046
	Advertising	Continous	Purchase	244
				0.700
	Regulatory Expenses	Continous	Purchase	9,728
	N.C. 11	G	Purchase	309,357
	Miscellaneous	Continous	Purchase	309,337
,				
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YEAR OF REPORT 31-Dec-10

UTILITY NAME: SANLANDO UTILITIES CORPORATION

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

with "S". nmn (d)) r in a supplemental	FAIR MARKET VALUE (f)	\$
sets cd, sold or transferred. urchase with "P" and sale orted. corted. column (c) - columeted. ported. In space below of the fair market value.	GAIN OR LOSS	\$
Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow: (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$
	SALE OR PURCHASE PRICE (c)	<i>S</i>
art II. nsaction nt structur structur	DESCRIPTION OF ITEMS (b)	
Part II. Spart II. Enter in this part all transactions relating to the purchase, sale, or transfer of assets. Below are examples of some types of transactions purchase, sale or transfer of equipment purchase, sale or transfer of land and structures purchase, sale or transfer of land and structures purchase, sale or transfer of securities noncash transfers of assets noncash transfers of assets write-off of bad debts or loans	NAME OF COMPANY OR RELATED PARTY (a)	NO ASSETS WERE SOLD, PURCHASED OR TRANSFERRED WITH A RELATED PARTY DURING THE FISCAL YEAR END 31-Dec-10

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	ASSEIS AND OTHE	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
					1
(a)	(b)	(c)		(d)	(e)
101 106	UTILITY PLANT	n.	ф	50 275 276	f
101-106	Utility Plant	F-7	\$_	50,375,376	\$ 50,438,266
108-110	Less: Accumulated Depreciation and Amortization	F-8		24,997,579	26,684,724
	Net Plant		\$ _	25,377,797	\$ 23,753,542
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-	-
116 *	Other Utility Plant Adjustments			2,238	2,238
	Total Net Utility Plant	:	\$_	25,380,035	\$ 23,755,780
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$_	_	\$
122	Less: Accumulated Depreciation and Amortization		_	-	-
	Net Nonutility Property		\$		\$
123	Investment In Associated Companies	F-10			
124	Utility Investments	F-10	l _	-	-
125	Other Investments	F-10	١_	-	
126-127	Special Funds	F-10		-	-
	Total Other Property & Investments		\$_		\$
	CURRENT AND ACCRUED ASSETS				
131	Cash		\$	-	\$ -
132	Special Deposits	F-9	_	250	250
133	Other Special Deposits	F-9		-	-
134	Working Funds		_	_	-
135	Temporary Cash Investments			-	-
141-144	Accounts and Notes Receivable, Less Accumulated	1			
	Provision for Uncollectible Accounts	F-11		736,279	773,866
145	Accounts Receivable from Associated Companies	F-12		533,117	1,341,753
146	Notes Receivable from Associated Companies	F-12	_	-	-
151-153	Material and Supplies	1	-	31,252	15,718
161	Stores Expense	1	_	-	-
162	Prepayments	1	_	4,167	-
171	Accrued Interest and Dividends Receivable		l –	-	-
172 *	Rents Receivable		-	_	-
173 *	Accrued Utility Revenues	1	1 -	-	-
174	Misc. Current and Accrued Assets	F-12	1 -	-	-
	Total Current and Accrued Assets		\$_	1,305,065	\$ 2,131,587

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.		REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
1	DEFERRED DEBITS			
181	Unamortized Debt Discount & Expense	F-13	\$	\$
182	Extraordinary Property Losses	F-13	-	-
183	Preliminary Survey & Investigation Charges			45,952
184	Clearing Accounts		-	
185 *	Temporary Facilities		-	-
186	Misc. Deferred Debits	F-14	248,143	228,598
187 *	Research & Development Expenditures		-	-
190	Accumulated Deferred Income Taxes		-	-
	Total Deferred Debits		\$\$248,143	\$ 274,549
	TOTAL ASSETS AND OTHER DEBITS		\$ 26,933,243	\$

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.		REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL					
201	Common Stock Issued	F-15	\$_	3,575	\$_	3,575
204	Preferred Stock Issued	F-15	l _	_		_
202, 205 *	Capital Stock Subscribed		l _	-	١.	
203, 206 *	Capital Stock Liability for Conversion		l	_	Ι.	
207 *	Premium on Capital Stock		_	_	١.	
209 *	Reduction in Par or Stated Value of Capital Stock		l _	-	۱.	_
210 *	Gain on Resale or Cancellation of Reacquired		l		l	
	Capital Stock		l _		Ι.	-
211	Other Paid - In Capital			14,567,687	Ι.	14,847,324
212	Discount On Capital Stock				١.	-
213	Capital Stock Expense		l _			-
214-215	Retained Earnings	F-16	1 _	4,638,642		5,496,492
216	Reacquired Capital Stock		1 -	-		-
218	Proprietary Capital		_			
	(Proprietorship and Partnership Only)			-		-
	Total Equity Capital		\$_	19,209,904	\$ _	20,347,391
	LONG TERM DEBT	 				
221	Bonds	F-15	l –		-	
222 *	Reacquired Bonds	F-17	l –	7,100,823	-	7,100,823
223	Advances from Associated Companies	F-17	-	7,100,823	-	7,100,623
224	Other Long Term Debt	F-17	┞—	-	├	-
	Total Long Term Debt	·	\$_	7,100,823	 	7,100,823
	CURRENT AND ACCRUED LIABILITIES					
231	Accounts Payable			150,348	١ _	241,700
232	Notes Payable	F-18		-		_
233	Accounts Payable to Associated Companies	F-18] _	(6,866,124)	Ι.	(6,866,124)
234	Notes Payable to Associated Companies	F-18		-	١.	-
235	Customer Deposits			48,532	١.	60,925
236	Accrued Taxes		l =	152,453		194,808
237	Accrued Interest	F-19	1 -	4,485		6,607
238	Accrued Dividends		$\prod_{i=1}^{n}$	-		_
239	Matured Long Term Debt]	-		-
240	Matured Interest		I^{-}	-		_
241	Miscellaneous Current & Accrued Liabilities	F-20] =	10,203	-	11,486
	Total Current & Accrued Liabilities		\$_	(6,500,103)	\$ 	(6,350,598)

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUIT CAFITAL AN	REF.	· · · · · ·	PREVIOUS	1	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR
(a)	(b)	(c)		(d)		(e)
(4)	DEFERRED CREDITS	(-)			†	(-)
251	Unamortized Premium On Debt	F-13	\$	_	\$	-
252	Advances For Construction	F-20	l	-	l —	-
253	Other Deferred Credits	F-21	_	-		-
255	Accumulated Deferred Investment Tax Credits		l —	-		-
	Total Deferred Credits		\$	-	\$	-
	OPERATING RESERVES					
261	Property Insurance Reserve		\$	-	\$	-
262	Injuries & Damages Reserve		l	-		_
263	Pensions and Benefits Reserve			-		-
265	Miscellaneous Operating Reserves			-		-
	Total Operating Reserves		\$		\$	_
	CONTRIBUTIONS IN AID OF CONSTRUCTION					
271	Contributions in Aid of Construction	F-22	\$	25,221,852	\$	24,033,725
272	Accumulated Amortization of Contributions					
	in Aid of Construction	F-22		18,619,668		19,656,337
	Total Net C.I.A.C.		\$	6,602,184	\$	4,377,387
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	539,604	\$	698,146
282	Accumulated Deferred Income Taxes - Liberalized Depreciation			_		_
283	Accumulated Deferred Income Taxes - Other			(19,169)		(11,233)
	Total Accumulated Deferred Income Tax		\$	520,435	\$	686,913
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$	26,933,243	\$ <u></u>	26,161,917

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$_	6,610,324	\$ -	6,883,528
	Net Operating Revenues		\$_	6,610,324	\$ 	6,883,528
401	Operating Expenses	F-3(b)	\$	4,459,340	\$	4,321,091
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$_	1,731,940 (720,280)	\$_	1,816,100 (1,779,344)
	Net Depreciation Expense		\$_	1,011,660	\$ 	36,756
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		<u>-</u>	Π	*
407	Amortization Expense (Other than CIAC)	F-3(b)	<u> </u>	-	Ι.	
408	Taxes Other Than Income	W/S-3	l _	848,444	١.	856,318
409	Current Income Taxes	W/S-3	l _	(220,515)	١ ـ	(21,103)
410.10	Deferred Federal Income Taxes	W/S-3	l	84,381	l _	141,308
410.11	Deferred State Income Taxes	W/S-3	l _	14,445	١.	24,189
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	l _	-	١.	_
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	l _	-	١.	-
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-		-
	Utility Operating Expenses		\$_	6,197,755	 \$ 	5,358,559
	Net Utility Operating Income		\$_	412,569	\$ 	1,524,970
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		-		-
413	Income From Utility Plant Leased to Others			-	Ι [
414	Gains (losses) From Disposition of Utility Property		l —	147,069	1 -	4,094
420	Allowance for Funds Used During Construction			(10,367)	L	1,585
Total Util	ity Operating Income [Enter here and on Page F-3(c)]		\$_	549,271	\$ 	1,530,648

^{*} For each account.
Column e should
agree with Cloum
f, g and h
on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

SCI	WATER HEDULE W-3 * (f)		VASTEWATER CHEDULE S-3 * (g)		OTHER THAN REPORTING SYSTEMS (h)
\$	3,281,289	 \$ 	3,602,240	 \$ 	<u>-</u>
\$	3,281,289	\$ 	3,602,240	\$	_
\$	2,131,700	\$	2,189,391	\$	-
	747,758 (635,538)		1,068,343 (1,143,806)	_	_
\$	112,219	; ; 	(75,463)	\$ 	<u>-</u>
	- 473,115 (11,659) 78,073 13,364 - -		383,202 (9,444) 63,235 10,825	-	- - - - - - -
\$	2,796,812	 \$ 	2,561,747	\$ 	_
\$	484,477	 	1,040,493	 	<u>-</u>
	2,262 876		- 1,832 709		- - -
\$	487,614	 —	1,043,034	\$ 	<u>-</u>

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT.		REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR	YEAR
(a)	(b)	(c)		(d)	(e)
Total Utili	ty Operating Income [from page F-3(a)]		\$_	549,271	\$1,530,648
	OTHER INCOME AND DEDUCTIONS				
415	Revenues-Merchandising, Jobbing, and				
	Contract Deductions		\$		\$
416	Costs & Expenses of Merchandising				
	Jobbing, and Contract Work		J _	-	-
419	Interest and Dividend Income		l _		-
421	Nonutility Income		!	-	
426	Miscellaneous Nonutility Expenses	<u> </u>	ــــــ	-	-
	Total Other Income and Deductions		\$_		! \$
	TAXES APPLICABLE TO OTHER INCOME	I The second	İ	· · · · · · · · · · · · · · · · · · ·	
408.2	Taxes Other Than Income		\$	-	\$
409.2	Income Taxes		1 -	-	-
410.2	Provision for Deferred Income Taxes		1 -	_	-
411.2	Provision for Deferred Income Taxes - Credit		1 -	-	-
412.2	Investment Tax Credits - Net			-	-
412.3	Investment Tax Credits Restored to Operating Income			-	-
	Total Taxes Applicable To Other Income	e	\$_		\$
	INTEREST EXPENSE		1		
427	Interest Expense	F-19	\$	729,184	\$ 672,768
428	Amortization of Debt Discount & Expense	F-13	1 -	_	-
429	Amortization of Premium on Debt	F-13		-	-
	Total Interest Expense		\$_	729,184	\$ 672,768
	EXTRAORDINARY ITEMS	ļ			
433	Extraordinary Income	1	\$_		\$ -
434	Extraordinary Deductions] _	-	
409.3	Income Taxes, Extraordinary Items			-	-
	Total Extraordinary Items		\$_	<u>-</u>	\$
	NET INCOME		\$	(179,913)	\$ 857,881

Explain Extraordinary Income:			
NONE		 	

SCHEDULE OF YEAR END RATE BASE

ACCT.	A CCOVING NA BAR	REF. PAGE		WATER UTILITY	WASTEWATER UTILITY
NO. (a)	ACCOUNT NAME (b)	(c)		(d)	(e)
(a)	(b)	(0)	├	(u)	(C)
101	Utility Plant In Service	F-7	\$	23,061,479	\$ 27,376,786
	Less:				
	Nonused and Useful Plant (1)				
108	Accumulated Depreciation	F-8		12,067,581	14,617,143
110	Accumulated Amortization	F-8			-
271	Contributions In Aid of Construction	F-22		11,450,860	12,582,865
252	Advances for Construction	F-20		-	•
	Subtotal		\$	(456,961)	176,778
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		9,250,621	10,405,717
	Subtotal		\$_	8,793,660	10,582,495
	Plus or Minus:				
114	Acquisition Adjustments (2)	F-7		-	<u>-</u>
115	Accumulated Amortization of		I^-		
	Acquisition Adjustments (2)	F-7	<u> </u>	-	-
	Working Capital Allowance (3)			266,462	273,674
	Other (Specify):				
			_		
	RATE BASE		\$	9,060,123	\$ 10,856,169
	NET UTILITY OPERATING INCOME		\$	484,477	\$ 1,040,493
ACH	EVED RATE OF RETURN (Operating Income / Ra	ate Base)	_	5.35%	9.58%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SANLANDO UTILITIES CORPORATION

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Short Term Debt	\$ 9,504,645 	47.82% 0.00% 48.42% 0.00% 0.31% 0.00% 0.00% 3.46% 0.00%	11.17%	5.34% 0.00% 3.25% 0.00% 0.02% 0.00% 0.00% 0.00% 0.00%
Total	\$19,876,308	100.00%		8.61%

1	If the utility's capital structure is not used, explain which capital structure is used.

- 2 Should equal amounts on Schedule F-6, Column (g).
- 3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.17%
Commission order approving Return on Equity:	PSC-10-0423-PAA-WS

APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	9.03%
Commission order approving AFUDC rate:	PSC-04-0262-PAA-WS

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
CONSISTENT WITH THE METHODOLOGY ISED IN THE LAST RATE PROCEEDING

	CONSISTENT W	CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	LOGY USED IN THE I	AST RATE PROCEEI	OING	
CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain) Short Term Debt	\$ 177,770,940	φ			\$ (168,266,295) \$	9,504,645
Total	\$ 358,518,778	*			\$ (338,642,471)	\$ 19,876,308
(1) Explain below all adjustments made in Columns (e) and	made in Columns (e) and	(f):				
NOT APPLICABLE						

PSC-00-2097-AS-WS

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$23,061,479_	\$ 27,376,786	\$	\$50,438,266
103	Property Held for Future Use Utility Plant Purchased				
105	or Sold Construction Work in Progress Completed Construction	0	(0)		0
	Not Classified Total Utility Plant	\$ 23,061,479	\$ 27,376,786	\$	\$ 50,438,266

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

For any acquisition adjustments approved by the Commission, include the Order Number.					
ACCT.	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$			
Total Pla	ant Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization Accruals charged during year	\$	\$ 	\$	\$
Total Ac	ccumulated Amortization	\$	\$	\$	\$ <u>-</u>
Net Acq	uisition Adjustments	\$	\$ <u></u>	\$	\$

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEP DESCRIPTION (a)		WATER (b)		VASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108	l						
Balance first of year	\$	11,261,459	\$	13,736,120			24,997,579
Credit during year:							
Accruals charged to:	l .	- 4	Ţ	1 0/0 242		ļ	1.017.100
Account 108.1 (1)	\$	747,758	\$ -	1,068,343	>	\$ -	1,816,100
Account 108.2 (2)			I -			-	
Account 108.3 (2)	l —		-			١ -	-
Other Accounts (specify):		04.40=		(104.555)			(100 (10)
	l _	84,137	-	(184,757)		-	(100,619)
	_		-			-	-
Salvage			-			1 -	
Other Credits (Specify):							
Total Credits	\$	831,895	T	883,586	\$ -] \$	1,715,481
Debits during year:	Ť	321,075	Ť		i	Ť	, -,
Book cost of plant retired		25,773		2,562			28,336
Cost of Removal	1 -	23,113	-	2,302		-	-
Other Debits (specify):	┨		-			-	
Accting adjustments mandated by FPSC						ı	-
Accting adjustments mandated by 11 SC				· · · · · · · · · · · · · · · · · · ·		_	
Total Debits	\$	25,773	\$	2,562	\$ -	\$	28,336
Balance end of year	\$	12,067,581	 	14,617,143	\$ 	 	26,684,724
ACCUMULATED AMORTIZATION	†		+			1	
Account 110							
Balance first of year	\$						
Credit during year:	Ť		1			t	
Accruals charged to:	1						
rectails charged to.	\$	_	\$	-	\$ \$	\$	-
Account 110.2 (2)	┨┸━		ř-			ř-	-
Other Accounts (specify):	1 -		-	· · · · · · · · · · · · · · · · · · ·		-	
Other Accounts (specify).		-		-			-
	t		\dagger			T	****
Total credits	\$	-	\$	-	\$ -	\$	-
Debits during year:	1		T			ļ	
Book cost of plant retired							-
Other debits (specify):	1 -			- "		-	
Total Debits	\$		 	_	\$ -	 	
Total Doorto	╁┷╌		Ť		T	Ť	
Balance end of year	\$_	-	\$ =	-	\$	\$ =	-
	<u> </u>		Ť			اً ا	

- -1 Account 108 for Class B utilities.
- -2 Not applicable for Class B utilities.
- -3 Account 110 for Class B utilities.

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
030443-WS	\$		\$ 63,851		
Total	\$		\$ 63,851		

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$ 	 \$ 	\$
Total Nonutility Property	\$	\$	\$	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Electric	\$ <u>250</u>
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): NONE	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): NONE	\$	\$
Total Other Investment		\$
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B NONE	3 Utilities: Account 127):	\$
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION		115000 11101 11000		TOTAL
(a)				(b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	1		I	
Water	\$	432,444		
Wastewater	┨~──	350,260		
Other				
Outer	_			
Total Customer Accounts Receivable			\$	782,704
OTHER ACCOUNTS RECEIVABLE (Account 142):				
	\$			
			d d	
Total Other Accounts Receivable			\$	-
NOTES RECEIVABLE (Account 144):	_c			
	- \$			
			ļ	
	1			
Total Notes Receivable			\$	-
TOMETIONS ACCOUNTS		•		
Total Accounts and Notes Receivable			\$	782,704
ACCUMULATED PROVISION FOR				
UNCOLLECTIBLE ACCOUNTS (Account 143)	Ì			
Balance first of year	\$	(8,799)		
Provision for uncollectibles for current year	\$	(8,838)	1	
Collection of accounts previously written off				
Utility Accounts			1	
Others				
		(20)		
Total Additions	\$	(39)	1	
Deduct accounts written off during year:				!
Utility Accounts				
Others	┩ —			
			4	
Total accounts written off	\$	_		
Total accounts written off	Φ	<u>-</u>	┨	
Balance end of year			\$	(8,838)
Balance end of year			Ι Ψ—	(0,000)
			1	
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NET	•		\$	773,866

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Water Service Corp.	\$ 1,341,753
	1041550
Total	\$ 1,341,753

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % % % % % % % % % % % % % % % %	\$
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	\$
Total Miscellaneous Current and Accrued Assets	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)		
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	\$	\$		
Total Unamortized Debt Discount and Expense	\$	\$		
UNAMORTIZED PREMIUM ON DEBT (Account 251):	\$	\$		
Total Unamortized Premium on Debt	\$	\$		

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)		YEAR END BALANCE (c)	
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)]) 			
RATE CASE	\$	63,851	; _	193,947
			_	
Total Deferred Rate Case Expense	\$	63,851	 	193,947
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):				•
OTHER DEFERRED MAINTENANCE	\$	24,276	\$ _	34,651
			-	
Total Other Deferred Debits	\$	24,276	\$ _	34,651
REGULATORY ASSETS (Class A Utilities: Account. 186.3):				
NONE	\$; 	
	<u> </u>		-	
Total Regulatory Assets	\$	<u>-</u>	\$ 	-
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	88,128	 	228,598

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		1 0 0 \$3,575 0
REFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year		0 0 0 \$0 0

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NONE	% % % % % % %		\$
Total			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: SANLANDO UTILITIES CORPORATION

STATEMENT OF RETAINED EARNINGS

1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings: Balance Beginning of Year	\$	4,638,642
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior Credits:	to use):	
	Total Credits: Debits: Retained Earnings ending balance change in 2009	\$ \$	30
	Total Debits:	\$	30
435	Balance Transferred from Income {income/(loss)}	\$	857,880
436	Appropriations of Retained Earnings:		
	Total Appropriations of Retained Earnings	\$	
437	Dividends Declared: Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		***************************************
	Total Dividends Declared	\$	
215	Year end Balance	\$	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	
Total R	etained Earnings	\$	5,496,492
Notes t	o Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ 7,100,823
Total	\$

OTHER LONG-TERM DEBT ACCOUNT 224

INTE	EREST	PRINCIPAL
ANNUAL	FIXED OR	AMOUNT PER
		BALANCE SHEET
(b)	(c)	(d)
q		 \$ -
		J -
<u> </u>		
%		
%		
%		
		•
		Φ
	ANNUAL RATE (b) % % % % % % % % % % % % % % % % % % %	RATE (b) (c) (c) (c) (c)

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: SANLANDO UTILITIES CORPORATION

NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	CREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232): NONE	%		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	%		\$
Total Account 234			\$

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime +2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (6,866,124)
Total	\$ (6,866,124)

UTILITY NAME: SANLANDO UTILITIES CORPORATION

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST	INTEREST ACCRUED DIRING VEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT (c)	AMOUNT (d)	YEAR (e)	OF YEAR
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		\$	\$)
UTILITIES INC INTERCOMPANY INTEREST			670,514	670,514	
Total Account 237.1	- -		\$ 670,514	\$ 670,514	-
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	\$ 4,485		\$ 3,240	\$ 131	\$ 6,607
Total Account 237.2	\$ 4,485		\$ 2,253	\$ 131	\$ 6,607
Total Account 237 (1)	\$ 4,485		\$ 672,768	\$ 670,645	\$ 6,607
INTEREST EXPENSED: Total accrual Account 237			\$ 672,768	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No. 427 (2)			\$ 672,768		

UTILITY NAME: SANLANDO UTILITIES CORPORATION

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
DEFERRED REVENUE	\$ 11,486
Total Miscellaneous Current and Accrued Liabilities	\$ 11,486

ADVANCES FOR CONSTRUCTION ACCOUNT 252

	ACCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(p)	(e)	(£)
NONE	\$		\$	\$	-
Annual Control of the					
				!	
			· · · · · · · · · · · · · · · · · · ·		
Total	s		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a).

UTILITY NAME: SANLANDO UTILITIES CORPORATION

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2):	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$11,975,523	\$13,246,329	\$	\$\$
Add credits during year:	\$\$8,286	\$ 56,629	\$	\$114,915
Less debit charged during the year	\$582,948	\$ 720,093	\$	\$1,303,041
Total Contribution In Aid of Construction	\$11,450,860	\$12,582,865	\$	\$24,033,725_

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$8,836,222_	\$9,783,446_	\$	\$ 18,619,668
Debits during the year:	\$	\$1,496,345	\$ 	\$ 2,257,483
Credits during the year	\$(346,739)	\$ (874,074)	\$ 	\$ (1,220,813)
Total Accumulated Amortization of Contributions In Aid of Construction	\$9,250,621_	\$10,405,717_	\$	\$19,656,338

SANLANDO UTILITIES CORPORATION

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$857,881
Reconciling items for the year:		
Taxable income not reported on books:		
Tap Fees		00
Deductions recorded on books not deducted for return:		
Amortization ITC		
Excess Tax Depreciation over Book Depreciation		(418,711)
Tap in Fees		18,363
CIA Property		
Int During Construction		(1,585)
Def. Maint. CY additions		0
Def. Maint. CY amortization		24,169
Def. Rate Case CY additions		(67,229)
Def. Rate Case CY amortization		59,884
Organization Exp-Amort		(56,318)
Bad Debts CY		39
Current FIT (725)		299,813
Deferred FIT (731)		141,308
Deferred SIT (732)		24,189
Income recorded on books not included in return:		
Interest During Construction		
Transportation Depr Expenses		
Deduction on return not charged against book income: Meals		
		-
Federal tax net income		\$ 881,803
Computation of tax : 881,803 34% 299,813		1

WATER OPERATION SECTION

YEAR OF REPORT 31-Dec-10

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W	<u> </u>
• · · · · · · · · · · · · · · · · · · ·		

		*

UTILITY NAME

SYSTEM NAME / COUNTY: Seminole County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 23,061,479
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	W-6(b)	12,067,581
110	Accumulated Amortization	F-8	
271	Contributions In Aid of Construction	W-7	11,450,860
252	Advances for Construction	F-20	
	Subtotal		\$ (456,961)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ 9,250,621
	Subtotal		\$8,793,660
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	266,462
	WATER RATE BASE		\$\$,060,123
	WATER OPERATING INCOME	W-3	\$484,477
RN (Water O	perating Income / Water Rate Base)		5.35%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

W-2	
GROUP	

UTII	ITV	NA	ME.

YEAR OF REPORT 31-Dec-10

SYSTEM NAME / COUNTY: Seminole County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		CURRENT YEAR (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$	3,281,289
469	Less: Guaranteed Revenue and AFPI	W-9		
	Net Operating Revenues		\$	3,281,289
401	Operating Expenses	W-10(a)	\$	2,131,700
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)		747,758 (635,538)
	Net Depreciation Expense		\$	112,219
406	Amortization of Utility Plant Acquisition Adjustment	F-7		_
407	Amortization Expense (Other than CIAC)	F-8		-
408.1 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses			228,547 72,599 171,969
408	Total Taxes Other Than Income		\$	473,115
409.1	Income Taxes	<u> </u>	l	(11,659)
410.1	Deferred Federal Income Taxes			78,073
410.11	Deferred State Income Taxes	<u> </u>	l	13,364
411.1	Deferred Income Taxes - Credit		l	-
412.1	Investment Tax Credits Deferred to Future Periods			-
412.11	Investment Tax Credits Amortized	1		
	Utility Operating Expenses		\$	2,796,812
	Utility Operating Income		\$	484,477
	Add Back:			
469	Guaranteed Revenue (and AFPI)	W-9	\$	-
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property]	2,262
420	Allowance for Funds Used During Construction		1 —	876
	Total Utility Operating Income		\$ <u> </u>	487,614

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

CTIBBENIT	YEAR	(f)	-	147,067	97,125	3,126,403	ı		828,617	138,232	1,391	3,729	3,288,912	398,675	1,056,444	7,868,345	1,519,535	1,518,748	749,525	675	7,418	1,367,264	519,472	1	244,058	15,066	1,077	92,559	58,168	12,972	\$ 23.061.479	
	RETIREMENTS	(e)	\$									7 - 17 - 17 - 17 - 17 - 17 - 17 - 17 -	12,088.28	1,067.80		1,420.91	6,768.77		4,427.72												\$ 25,773	
INT ACCOUNTS	ADDITIONS	(g)	(480)	(132,840)	(34,147)	44,573	-	•	0	(0)	0	0	323,858	1,465	(36,295)	(154,710)	90,810	5,345	29,504	320	(3,152)	(15,128)	21,610	-	(18,716)	2,614	491	(39,195)	55,200	(324)	\$ 140,804	
WATER UTILITY PLANT ACCOUNTS PDEVIOUS	YEAR	(c)		279,907	131,272	3,081,830	1	t	828,617	138,232	1,391	3,729	2,977,143	398,278	1,092,739	8,024,476	1,435,494	1,513,403	724,449	355	10,570	1,382,392	497,862	1	262,774	12,452	286	131,755	2,968	13,296	\$ 22,946,449	
	ACCOUNT NAME	(g)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
A CCT	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

WATER UTILITY PLANT MATRIX

244,058 58,168 15,066 92,559 12,972 289.316 ,367,264 519,472 1,077 2,599,952 GENERAL **PLANT** ٠ċ Ξ ↔ TRANSMISSION DISTRIBUTION 675 7,418 1,519,535 1,056,444 7,868,345 1,518,748 749,525 12,720,691 **PLANT** AND **B** ↔ 3,031,183 TREATMENT 2,632,508 398.675 WATER **PLANT** $\boldsymbol{\varepsilon}$ ⇔ AND PUMPING 97,125 204,579 138,232 3,729 4,562,586 828,617 1.391 3,288,912 OF SUPPLY SOURCE **PLANT** <u>ම</u> ↔ INTANGIBLE 147,067 147,067 **PLANT** ਉ ↔ 97,125 7,418 15,066 92,559 3.729 675 58,168 3,126,403 3,288,912 398,675 1,056,444 1,518,748 244.058 12,972 23,061,479 147,067 828,617 1,391 7,868,345 1,519,535 749,525 ,367,264 138,232 519,472 1,077 CURRENT YEAR **②** ⇔ Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels Office Furniture and Equipment Meters and Meter Installations ACCOUNT NAME Lake, River and Other Intakes **Backflow Prevention Devices** Structures and Improvements Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment TOTAL WATER PLANT Transportation Equipment Miscellaneous Equipment Laboratory Equipment Land and Land Rights 9 Other Tangible Plant Pumping Equipment Wells and Springs Stores Equipment Supply Mains Organization Franchises Hydrants Services ACCT. Š. 306 310 320 336 302 303 305 308 330 334 335 339 340 341 342 343 344 345 347 **a** 307 333 346 311 331 301

W-4(b) GROUP

SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d)/c
(a)	(b)	(c)	(d)	(e)
301	Organization	40		2.50%
302	Franchises	40		2.50%
304	Structures and Improvements	32		3.13%
304	Structures and Improvements - General	40		2.50%
305	Collecting and Impounding Reservoirs	50		2.00%
306	Lake, River and Other Intakes	40		2.50%
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	40		2.50%
309	Supply Mains	35		2.86%
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	22		4.55%
330	Distribution Reservoirs and Standpipes	37		2.70%
331	Transmission and Distribution Mains	43		2.33%
333	Services	40		2.50%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	15		6.67%
339	Other Plant Miscellaneous Equipment	25		4.00%
340	Office Furniture and Equipment	15		6.67%
340	Office Furniture and Equipment - Computers	6		16.67%
341	Transportation Equipment	6		16.67%
342	Stores Equipment	18		5.56%
343	Tools, Shop and Garage Equipment	16		6.25%
344	Laboratory Equipment	15		6.67%
345	Power Operated Equipment	12		8.33%
346	Communication Equipment	10		10.00%
347	Miscellaneous Equipment	15		6.67%
348	Other Tangible Plant	10		10.00%
Wa	ter Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

		. 1		Chilinia	
		BALANCE		OTHER	TOTAL
ACCI.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
O	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(с)	(p)	(e)	(J)
301	Organization	8	\$ 12		\$ 12
302	Franchises	38,013	128,202	(132,925)	(4,723)
304	Structures and Improvements	309,269	(1,954,694)	2,319,415	364,721
305	Collecting and Impounding Reservoirs	1	ı		
306	Lake, River and Other Intakes	1	1	į.	
307	Wells and Springs	531,829	27,999	(1)	27,998
308	Infiltration Galleries and Tunnels	7,206	3,222	(0)	3,221
309	Supply Mains	23	40	(0)	40
310	Power Generation Equipment	137	2,082,234	(2,082,029)	206
311	Pumping Equipment	1,441,993	107,582	55,554	163,136
320	Water Treatment Equipment	238,236	18,570	(94)	18,476
330	Distribution Reservoirs and Standpipes	712,717	63,627	(45,703)	17,924
331	Transmission and Distribution Mains	4,081,747	373,466	(238,209)	135,257
333	Services	694,521	36,982	(2)	36,981
334	Meters and Meter Installations	1,392,973	21,208	(9,312)	11,896
335	Hydrants	392,625	16,385	(1)	16,384
336	Backflow Prevention Devices	21	40	(0)	39
339	Other Plant Miscellaneous Equipment	312	634	140	774
340	Office Furniture and Equipment	000'669	140,691	(103,880)	36,811
341	Transportation Equipment	369,644	37,499	28,555	66,054
342	Stores Equipment	1	•	r	-
343	Tools, Shop and Garage Equipment	190,158	17,654	(26,728)	(9,074)
344	Laboratory Equipment	2,364	947	2,336	3,283
345	Power Operated Equipment	-	1	17	17
346	Communication Equipment	158,510	13,454	(90,880)	(77,426)
347	Miscellaneous Equipment	140	(1,629)	21,484	19,855
348	Other Tangible Plant	13	(386,367)	386,400	33
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 11,261,459	\$ 747,758	\$ 84,137	\$ 831,895

* Specify nature of transaction Use () to denote reversal entries.

OTHER CREDITS colunm (E) * are due to allocation of UIF plant

W-6(a) GROUP

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

	BALANCE AT END OF YEAR	$(\mathbf{C}+\mathbf{r}-\mathbf{j})$ $(\mathbf{l}) \qquad (\mathbf{k})$	\$ 20	33,290	673,990		1	559,827	10,427	63	343	8 1,593,041	8 255,644	730,640		9 724,733	1,404,869	8 404,581	09	1,086	735,812	435,699	,	181,084	5,647	17	81,084	19,995	46	\$ 12,067,581	-
T'D)	TOTAL CHARGES	(g-n+1) (j)	-	•	1		ı		•	•	1	12,088	1,068	1	1,421	6,769		4,428	1	t	1	•	•	1	1	,	1	1	*	\$ 25,773	
TRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	COST OF REMOVAL AND OTHER	CHARGES (i)	\$																											-	
ACCUMULATED DI	SALVAGE AND INSURANCE	(h)	\$	1	1	ı	•	1	•	-	•	1	1		1	•			ŧ			•	1		,	•		•	•	\$	
ENTRIES IN WATE	PLANT RETIRED	(g)	- \$	ı	•	1	-	1	-	•	1	12,088	1,068	1	1,421	692'9	•	4,428	•		1	'	•	1		•	1	-	_	\$ 25,773	
ANALYSIS OF EN	ACCOUNT NAME	(b)	Organization	Franchises	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER ACCUMULATED DEPRECIATION	
	ACCT. NO.	(a)	301	302	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	TOTAL	

W-6(b) GROUP

YEAR OF REPORT 31-Dec-10

SYSTEM NAME / COUNTY: Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 11,975,523
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	\$ 8,110 50,176
Total Credits		\$ 58,286
Less debits charged during the year (All debits charged during the year must be explained below)		\$ 582,948
Total Contributions In Aid of Construction		\$ 11,450,860

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

COA (-582,948)

SYSTEM NAME / COUNTY: Seminole County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
WATER CONNECTIONS FEES		\$	\$ 8,110
Total Credits			\$

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION		WATER
(a)		(b)
Balance first of year	\$	8,836,222
Dehite during the years		· · · · · · · · · · · · · · · · · · ·
Debits during the year: Accruals charged to Account 272	\$	635,538
Other debits (specify):		
COA		125,600
Total debits	 	761,138
Credits during the year (specify):		
COA	\$	(346,739)
Total credits	\$	(346,739)
Total cicuits	Φ	(570,139)
Balance end of year	\$	9,250,621
Bulance old of year	Ψ	9,230,021

W-8(a) GROUP _____

SYSTEM NAME / COUNTY: Seminole County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Bella Tuscany	Property	\$
Peace School	Property	9,833
		
Total Credits		\$50,176_

W-8(b)	
GROUP	

SYSTEM NAME / COUNTY: Seminole County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT (e)	
	Water Sales:					
460	Unmetered Water Revenue			\$	-	
	Metered Water Revenue:			}		
461.1	Sales to Residential Customers	12,194	11,793		2,674,202	
461.2	Sales to Commercial Customers			l	338,202	
461.3	Sales to Industrial Customers			I _	-	
461.4	Sales to Public Authorities			1_	-	
461.5	Sales Multiple Family Dwellings			 	-	
461.6	Other Revenues			 	206,747	
	Total Metered Sales	12,194	11,793	\$	3,219,152	
	Fire Protection Revenue:			<u> </u>		
462.1	Public Fire Protection				-	
462.2	Private Fire Protection				11,276	
	Total Fire Protection Revenue			\$	11,276	
464	Other Sales To Public Authorities			1	-	
465	Sales To Irrigation Customers				-	
466	Sales For Resale		· · · · · · · · · · · · · · · · · · ·		-	
467	Interdepartmental Sales				-	
	Total Water Sales	12,194	11,793	\$	3,230,427	
	Other Water Revenues:					
469	Guaranteed Revenues (Including Allowand	e for Funds Prudently I	Invested or AFPI)	\$		
470	Forfeited Discounts			1 -		
471	Miscellaneous Service Revenues				12,782	
472	Rents From Water Property					
473	Interdepartmental Rents				-	
474	Other Water Revenues			<u> </u>	38,079	
	Total Other Water Revenues			\$	50,861	
	Total Water Operating Revenues					

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code. Accruals are recorded in account 461.1.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
(a)	(6)	(C)	(u)	(e)
601	Salaries and Wages - Employees	\$ 558,372	\$ 54,664	\$ 54,664
	Salaries and Wages - Officers,		<u> </u>	· · · · · · · · · · · · · · · · · · ·
603	Directors and Majority Stockholders	50,364	_	- ;
604	Employee Pensions and Benefits	186,654	16,761	16,761
610	Purchased Water	1	-	7.7
615	Purchased Power	452,509		
616	Fuel for Power Purchased	-		78 m
618	Chemicals	194,367	32,394	32,394
620	Materials and Supplies	160,176	20,022	20,022
631	Contractual Services-Engineering	2,126	-	-
632	Contractual Services - Accounting	18,020		
633	Contractual Services - Legal	14,265	-	-
634	Contractual Services - Mgt. Fees	<u> </u>	_	
635	Contractual Services - Testing	1 <u> </u>	-	-
636	Contractual Services - Other	109,017	13,627	13,627
641	Rental of Building/Real Property	-	-	-
642	Rental of Equipment	13	2	2
650	Transportation Expenses	75,420	9,428	9,428
656	Insurance - Vehicle	-	-	-
657	Insurance - General Liability	<u> </u>		-
658	Insurance - Workman's Comp.	-	-	-
659	Insurance - Other	89,531	11,191	11,191
660	Advertising Expense			
	Regulatory Commission Expenses		2.000000	
666	- Amortization of Rate Case Expense	35,278		
667	Regulatory Commission ExpOther	3,445	-	-
668	Water Resource Conservation Exp.	-	-	
670	Bad Debt Expense	8,035	72	
675	Miscellaneous Expenses	174,109	21,764	21,764
	Total Water Utility Expenses	\$	\$ 179,853	\$ 179,853

W-10(a) GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

Seminole County

	. 1741	WATER EXPENSE	ACCOUNT MATRIX		
.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$54,664	\$54,664 	\$ <u>54,664</u>	\$ 54,664	55,386	\$175,005
16,761 452,509 32,394 20,022 13,627 - 2 9,428 11,191 21,764	16,761 32,394 20,022 13,627 2 9,428 11,191 21,764	16,761	16,761 32,394 20,022 13,627 2 9,428 11,191 21,764	16,983 20,022 13,627 9,428 11,191 8,035 21,764	50,364 69,104 20,022
\$632,362	\$ 179,853	\$ 181,979	\$ 179,853	156,435	\$ 441,511

W-10(b) GROUP _____

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

Combined

PUMPING AND PURCHASED WATER STATISTICS

		FINISHED	WATER USED	TOTAL WATER	
	WATER	WATER	FOR LINE	PUMPED AND	WATER SOLD
	PURCHASED	PUMPED	FLUSHING,	PURCHASED	ТО
	FOR RESALE	FROM WELLS	FIGHTING	(Omit 000's)	CUSTOMERS
MONTH	(Omit 000's)	(Omit 000's)	FIRES, ETC.	[(b)+(c)-(d)]	(Omit 000's)
(a)	(b)	(c)	(d)	(e)	(f)
January		190.389	6.079	184.310	143.206
February		159.024	1.089	157.935	123.252
March		183.242	0.515	182.727	160.344
April		225.475	1.020	224.455	198.562
May		268.520	1.924	266.596	227.050
June		232.119	0.210	231.909	204.089
July		252.847	0.926	251.921	233.007
August		252.356	2.737	249.619	227.977
September		254.432	22.500	231.932	221.152
October	•	297.273	3.110	294.163	234.807
November		227.749	0.473	227.276	215.711
December		177.047	17.893	159.154	195.573
Total					
for Year		2,720.473	58.476	2,661.997	2,384.730
	purchased for resal	le, indicate the fo	llowing:		
Vendor	1 11				
Point of	delivery				
16	ald to athonyout	utilitiaa fan ee die	tuibution list no	of augh utilities halo	
ii water is s	solu to other water	NONE	iribution, fist names	of such utilities below	w:
		NUNE			
<u></u>					

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Des Pinar Well #1	590 gpm	566,400	Ground Water
Des Pinar Well #1A	2,700 gpm	2,592,000	Ground Water
Des Pinar Well #2	1,600 gpm	1,536,000	Ground Water
Des Pinar Well #2A	1,800 gpm	1,728,000	Ground Water
Des Pinar Well #2B		N/A	Ground Water
CONTINUED ON NEXT PAGE			

W-11	
GROUP	
SYSTEM	

I	YEAR	OF	REPORT
1		31-	Dec-10

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

Based on 16 hrs/day

		 	
		GALLONS	
	CAPACITY	PER DAY	TYPE OF
List for each source of supply:	OF WELL	FROM SOURCE	SOURCE
Knollwood Well #3	350 gpm	336,000	Ground Water
Knollwood Well #4	1,000 gpm	960,000	Ground Water
Wekiva Well #5	1,250 gpm	1,200,000	Ground Water
Wekiva Well #6	1,250 gpm	1,200,000	Ground Water
Wekiva Well #7	1,500 gpm	1,440,000	Ground Water
Wekiva Well #8	3,500 gpm	3,360,000	Ground Water
Wekiva Well #9	2,000 gpm	1,920,000	Ground Water
			· · · · · · · · · · · · · · · · · · ·
			.
			· · · · · · · · · · · · · · · · · · ·
	···		

W-11 Des Pinar GROUP ____ SYSTEM <u>Sanlando</u>

YEAR OF REPORT 31-Dec-10

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u> DES PINAR

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	6.261 mgd		
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tanks & High Service Pumps		
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorination, Corrosion Control		
LIM	IE TREATMENT		
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A	
	FILTRATION		
Type and size of area:			
Pressure (in square feet): N/A	Manufacturer:	N/A	
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A	
 			

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE KNOLLWOOD

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	0.576 mgd
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hydropneumatic Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorination
LIM	E TREATMENT
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer: N/A
1	FILTRATION
Type and size of area:	
Pressure (in square feet): N/A	Manufacturer: N/A
Gravity (in GPM/square feet) N/A	Manufacturer: N/A

	W-12
GROUP	
SYSTEM	

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE WEKIVA HUNT CLUB

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	11.088 mgd			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	High Service Pumps			
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorination, Corrosion Control			
LIM	E TREATMENT			
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:			
]	FILTRATION			
Type and size of area:				
Pressure (in square feet): N/A	Manufacturer:	N/A		
Gravity (in GPM/square feet) N/A	Manufacturer:	N/A		

,	W-12
GROU	J P
SYSTEM	

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Residential 5/8" Residential 1" Residential 1.5" 5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" 8" 8" 10" 10" 12"	Displacement Displacement Displacement Displacement Displacement Displacement Displacement or Turbine Displacement, Compound or Turbine Displacement Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Displacement or Compound Turbine Compound Turbine Compound Turbine Turbine Compound	1.0 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5 80.0 90.0 115.0 145.0 215.0	6,135 3,319 16 183 241 136 132 18 1 5 4	6,135 8,298 80 183 0 603 680 1,056 270 16 0 125 0 200 0 0 0 0

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:		
2,384.730/365/350=18.667 ERC's		

W-13	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY <u>SANLANDO/SEMINOLE</u>

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * the system can efficiently serve. 22,028
2. Maximum number of ERCs * which can be served. 22,028
3. Present system connection capacity (in ERCs *) using existing lines. 22,028
4. Future connection capacity (in ERCs *) upon service area buildout. 22,028
5. Estimated annual increase in ERCs *. 30-50
6. Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? Varies by type of use
7. Attach a description of the fire fighting facilities. <u>Hydrants and private fire services are capable of providing required fire flow.</u>
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
9. When did the company last file a capacity analysis report with the DEP?
10. If the present system does not meet the requirements of DEP rules:
a. Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP?N/A
c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
11. Department of Environmental Protection ID # 3591121
12. Water Management District Consumptive Use Permit #
a. Is the system in compliance with the requirements of the CUP?Yes
b. If not, what are the utility's plans to gain compliance? N/A

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate munder the same tariff should be assigned a group number. Each in should be assigned its own group number. The wastewater financial schedules (S-2 through S-10) should be The wastewater engineering schedules (S-11 and S-12) must be fix All of the following wastewater pages (S-2 through S-12) should by group number.	ndividual system which h filed for the group in total iled for each system in the	as not been consolidated al. e group.
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	189S	
	· · · · · · · · · · · · · · · · · · ·	
·		
	-	
	•	

SYSTEM NAME / COUNTY: Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 27,376,786
	Less: Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	14,617,144
110	Accumulated Amortization	F-8	-
271	Contributions In Aid of Construction	S-7	12,582,865
252	Advances for Construction	F-20	
	Subtotal		\$176,778_
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 10,405,717
	Subtotal		\$10,582,495
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	273,674
	Less: Nonused and Useful Plant (1) 108 Accumulated Depreciation 110 Accumulated Amortization 271 Contributions In Aid of Construction 252 Advances for Construction Subtotal Add: Accumulated Amortization of Contributions in Aid of Construction Subtotal \$		\$10,856,169_
WASTE	WATER OPERATING INCOME	S-3	\$1,040,493_
ACHI	EVED RATE OF RETURN (Wastewater Operating Income / Wastewa	ter Rate Base)	9.58%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

UTIL	ITY	NA	ME
------	-----	----	----

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME	REFERENCE PAGE		STEWATER UTILITY
(a)	(b)	(c)		(d)
	UTILITY OPERATING INCOME	7 0.1		2 602 240
400	Operating Revenues	S-9A	\$	3,602,240
530	Less: Guaranteed Revenue (and AFPI)	S-9A	+	
	Net Operating Revenues		\$	3,602,240
401	Operating Expenses	S-10A	\$	2,189,391
403	Depreciation Expense	S-6A		1,068,343
	Less: Amortization of CIAC	S-8A		(1,143,806)
	Net Depreciation Expense		\$	(75,463)
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		-
408.1	Taxes Other Than Income Utility Regulatory Assessment Fee			-
408.11	Property Taxes		1 —	185,113
408.12	Payroll Taxes			58,802
408.13	Other Taxes and Licenses		1	139,287
408	Total Taxes Other Than Income		\$	383,202
409.1	Income Taxes			(9,444)
410.1	Deferred Federal Income Taxes			63,235
410.11	Deferred State Income Taxes			10,825
411.1	Provision for Deferred Income Taxes - Credit			-
412.1	Investment Tax Credits Deferred to Future Periods		┛	-
412.11	Investment Tax Credits Restored to Operating Income			-
	Utility Operating Expenses		\$	2,561,747
	Utility Operating Income		\$	1,040,493
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9A	\$	
413	Income From Utility Plant Leased to Others			-
414	Gains (losses) From Disposition of Utility Property		┦	1,832
420	Allowance for Funds Used During Construction		4 —	709
	Total Utility Operating Income		\$	1,043,034

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

CIRRENT	YEAR		S .	3,182	203,894	281,751,82	520,000	7 740 002	1,740,703	215640	7000	7,06,7	67 677	31,022	10,203	973 170	154,070	5,5,5,5	000 3000	0,033,822	1,492,024	544.005	044,000	1 107 470	1,101,422	450,147	107 676	- 12 200	-075,71	74 040	14,909	10,007	10,007	= 27,376,786
	RETIREMENTS	(e)	S						971											767.0	2,430													\$ 2,562
LANT ACCOUNTS	ADDITIONS	(d)	(429)	(84,737)	(0)	(77,546)	0	8,412	217,181		20,705	2,493		57,622	16,263	1	56,900	15,553		(406,294)	99,221	-	0	481	51,733	40,547	3000	(2,996)	2,693	425	(25,648)	(42,479)	324	\$
WASTEWATER UTILITY PLANT ACCOUNTS	PREVIOUS	YEAK (c)	\$ 429 \$	87,919	203,894	8,234,729	2,525	124,573	7,531,928	1	194,935	414			1		67,778	•		7,042,116	1,395,240	1	644,005	52,029	1,055,689	380,202		200,672	6,509	447	100,617	89,593	6,683	\$ 27,428,926
WAST		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights			Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant
	ACCT.	N (g)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398	

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

		1:	WASTEWATER UTILITY PLANT MATRIX 2 3	TILITY PLANT MA	TRIX .4	3. 2	9.	
۷ رکیل	A CCOTINIT NAME	TIMENATION	COLLECTION	SVSTEM	TREATMENT	RECLAIMED WASTEWATER	RECLAIMED WASTEWATER	GENERAL
ACCI.	ACCOUNT NAME	PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	
(a)	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	\$	\$ 1111 5					
352	Franchises	3,182						· · · · · · · · · · · · · · · · · · ·
353	Land and Land Rights		203,894	1	1	1		- 0
354	Structures and Improvements		625	3,207,918	4,714,307	-	-	234,333
355	Power Generation Equipment		2,525					
360	Collection Sewers - Force		132,985					
361	Collection Sewers - Gravity		7,748,983					
362	Special Collecting Structures	はないない	1					
363	Services to Customers	建筑的建筑	215,640			電信を対する。		
364	Flow Measuring Devices	并有种种的	2,907	· 医甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基				
365	Flow Measuring Installations		•		· · · · · · · · · · · · · · · · · · ·			
396	Reuse Services		57,622	のは、自然の事を思う				
367	Reuse Meters and Meter Installations		16,263	《题题》	温素なお事業を			
370	Receiving Wells	は、一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一		1			· · · · · · · · · · · · · · · · · · ·	
371	Pumping Equipment			124,678		1	ŀ	
374	Reuse Distribution Reservoirs	はない。		15,553				
375	Reuse Transmission and							
	Distribution System		が、それのでは、一般のでは、	6,635,822			-	
380	Treatment and Disposal Equipment	· 大馬 清明 · · · · · · · · · · · · · · · · · ·			1,492,024			
381	Plant Sewers				1	-		
382	Outfall Sewer Lines	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		(1) · · · · · · · · · · · · · · · · · · ·	644,005			
389	Other Plant Miscellaneous Equipment		2,396	22,689	21,061	6,364		
390	Office Furniture and Equipment	では、一般などのでは、	は大学の一個など	16年間の東京の一方のよう。				1,107,422
391	Transportation Equipment		· · · · · · · · · · · · · · · · · · ·			1000年		470,749
392	Stores Equipment	なのである。		1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	2000年年月1日			-
393	Tools, Shop and Garage Equipment	· · · · · · · · · · · · · · · · · · ·						197,676
394	Laboratory Equipment		を は は は は は は は は は は は は は は は は は は は					12,202
395	Power Operated Equipment	· · · · · · · · · · · · · · · · · · ·		は、一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一般の一		10000000000000000000000000000000000000		872
396	Communication Equipment	を は は は は は な な な な な な な な な な な な な な			· · · · · · · · · · · · · · · · · · ·			74,969
397	Miscellaneous Equipment					のはいない。		47,114
398	Other Tangible Plant	大大學學與科學學		京 東京 東京 東京	· · · · · · · · · · · · · · · · · · ·			10,007
	Į	3 182	8.383.840	\$ 10.006.660	6.871.397	 	<u> </u>	\$ 2,105,344

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c (e)
301	Organization	40		2.50%
302	Franchises	40		2.50%
354	Structures and Improvements	32		3.13%
354	Structures and Improvements - General	40		2.50%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	45		2.22%
361	Manholes	30		3.33%
362	Special Collecting Structures	40		2.50%
363	Services to Customers	38		2.63%
364	Flow Measuring Devices	5		20.00%
365	Flow Measuring Installations	38		2.63%
366	Reuse Services	40		2.50%
367	Reuse Meters and Meter Installations	20		5.00%
370	Receiving Wells	30		3.33%
371	Pumping Equipment	18		5.56%
375	Reuse Transmission and			0.02
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	18		5.56%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines	30		3.33%
389	Other Plant Miscellaneous Equipment	18		5.56%
390	Office Furniture and Equipment	15		6.67%
390	Office Furniture and Equipment - Computers	6		16.67%
391	Transportation Equipment	6		16.67%
392	Stores Equipment	18		5.56%
393	Tools, Shop and Garage Equipment	16		6.25%
394	Laboratory Equipment	15_		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment	10		10.00%
397	Miscellaneous Equipment	15		6.67%
398	Other Tangible Plant	10		10.00%
Waste	ewater Plant Composite Depreciation Rate *			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-10

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	ANALYSIS OF ENTRIES IN WASTEWATER ACCOMPLATED DETRECTATION	VASIEWAIERAC		A INCOME	
		CIOIN A A C		Garmo	TOTAI
ACCT.		BALANCE AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
}	ACCOUNT NAME	OF YEAR			(d + e)
(a)	(b)	(c)	(p)	(e)	(j)
301		3 (056)	(026 201)	108 179	658
301	Organization		(0/2,/21)	(21,07)	(2001)
302	Franchises	24,316	00,233	(83,217)	(10,902)
354	Structures and Improvements	5,386,652	343,689	59,020	407,709
355	Power Generation Equipment	87	126	0	126
360	Collection Sewers - Force	14,065	226,217	(181,085)	45,132
361	Collection Sewers - Gravity	4,660,061	74,017	167,609	241,627
362	Special Collecting Structures	•			1
363	Services to Customers	22,009	(218,754)	181,015	(37,738)
364	Flow Measuring Devices	86	657	(0)	657
365	Flow Measuring Installations	-	1		
396	Reuse Services	4,306	1,469	0	1,469
367	Reuse Meters and Meter Installations	1,408	789	0	789
370	Receiving Wells		-	-	-
371	Pumping Equipment	2,953	8,060	(2,000)	090'9
375	Reuse Transmission and	•		-	
	Distribution System	1,235,821	433,114	(318,614)	114,501
380	Treatment and Disposal Equipment	663,507	151,403	(133,221)	18,182
381	Plant Sewers	1	1	-	-
382	Outfall Sewer Lines	620,373	21,488	(1)	21,487
389	Other Plant Miscellaneous Equipment	1,901	3,664	450	4,114
390	Office Furniture and Equipment	535,323	107,772	(47,120)	60,651
391	Transportation Equipment	282,285	30,373	40,238	70,611
392	Stores Equipment	-	-	,	
393	Tools, Shop and Garage Equipment	145,219	5,157	(3,706)	1,451
394	Laboratory Equipment	1,807	794	1,973	2,767
395	Power Operated Equipment	1	23	(6)	14
396	Communication Equipment	121,049	(1,824)	(53,550)	(55,375)
397	Miscellaneous Equipment	13,739	11,124	(8,668)	2,456
398	Other Tangible Plant	1			ı
Tota	Total Depreciable Wastewater Plant in Service	\$ 13,736,120	\$ 1,068,343	\$ (184,757)	\$ 883,586
	•				

Specify nature of transaction. Use () to denote reversal entries.

OTHER CREDITS colunm (E) * are due to allocation of UIF plant

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

	BALANCE AT END OF YEAR	ı	0	5,354	5,789,362	213	59,197	4,901,562	100 m 317	(15,730)	(5)		5,774	2,196	- 6	9,013	1 250 221	1,350,321	6/9,253	-	641,860	510,9	393,974	322,890	146.630	146,6/0	4,5/4	14	6/9/69	16,195	-	\$ 14,617,144	
NO	TOTAL CHARGES	(g-1171) (j)	\$				1	126	-	1	•	•		1	-			,	2,436				•		-	-		'		- Service	-	\$ 2,562	
JLATED DEPRECIATI	COST OF REMOVAL AND OTHER	CHARGES (i)	\$																														
STEWATER ACCUMU	SALVAGE AND INSURANCE	(h)	\$			•		1	1	ı	1	J	•]	1			1	1	•	•		1	1	,		ı	1	1	1	\$	
ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION	PLANT RETIRED	(8)	-		•		•	126	-	-			•	•	•			•	2,436		1	1	1	1			1	9	•	•	•	\$ 2,562	
ANALYSE	ACCOUNT NAME	(p)	Organization	Franchises	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Depreciable Wastewater Plant in Service	•
	ACCT. NO.	æ	301	302	354	355	360	361	362	363	364	365	396	367	370	371	375		380	381	382	389	390	391	392	393	394	395	366	397	398	Total	

Specify nature of transaction. Use () to denote reversal entries.

SYSTEM NAME / COUNTY: Seminole County

Explain all debits charged to Account 271 during the year below:

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	W.	ASTEWATER (c)
Balance first of year		\$	13,246,329
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$	10,253
Total Credits		\$	56,629
Less debits charged during the year (All debits charged during the year must be explained below)		\$	720,093
Total Contributions In Aid of Construction		\$	12,582,865

COA (-720,093)		

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
SEWER CONNECTIONS FEES		\$	\$10,253
Total Credits	<u></u>		\$10,253.1_

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$\$,783,446
Debits during the year: Accruals charged to Account 272 Other debits (specify): COA	\$ <u>1,143,806</u> 352,539
Total debits	\$1,496,345_
Credits during the year (specify) : COA	\$ (874,074)
Total credits	\$(874,074)
Balance end of year	\$10,405,717

S-8(a)	
GROUP	

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
Bella Tuscany	Property	\$30,926
Peace School	Property	15,450
Total Credits		\$46,376_

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues	10,165	9,202	\$ 206,815
521.2	Commercial Revenues			33,196
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues		· · · · · · · · · · · · · · · · · · ·	147,554
521.6	Other Revenues			-
521	Total Flat Rate Revenues	10,165	9,202	\$387,565_
	Measured Revenues:			
522.1	Residential Revenues			2,380,625
522.2	Commercial Revenues			317,173
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			499,125
522	Total Measured Revenues			\$3,196,923_
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			-
	Total Wastewater Sales	10,165	9,202	\$3,584,488
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			-
532	Forfeited Discounts			-
534	Rents From Wastewater Property			
535	Interdepartmental Rents			<u> </u>
536	Other Wastewater Revenues			
	(Including Allowance for Funds Pruder	ntly Invested or AFP	(I)	11,774
	Total Other Wastewater Revenues			\$11,774_

st Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

521.1 includes accruals

SYSTEM NAME / COUNTY Seminole County

WASTEWATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$ <u>-</u>
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues		41	5,979
541.2	Commercial Reuse Revenues			<u>-</u>
541.3	Industrial Reuse Revenues			•
541.4	Reuse Revenues From			
	Public Authorities			_
541	Total Measured Reuse Revenues	S		\$5,979
544	Reuse Revenues From Other Syste	ms		
	Total Reclaimed Water Sales			\$5,979
	Total Wastewater Operating Revenue	es		\$3,602,240

st Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

UTILITY NAME:

Seminole County

	9.	TREATMENT & DISPOSAL	EXPENSES -	MAINTENANCE	\$ 44.275	,	13,576		•			26,238	15,371			r .	1	1	11,037		2	7,636	1	-	•	9,064	新生星·	新新教育		1		20,238	 	
	κţ	TREATMENT & DISPOSAL	EXPENSES -	OPERATIONS	\$ 44.275		13,576	,	184,747	210,151	•	26,238	15,371	1	1	1		ı	11,037	1	2	7,636	•	•	1	9,064	事 論能 一整 加州市			-		20,238	\$ 542,337	
	4.	PITMPING	EXPENSES -	MAINTENANCE	.275	,	13,576				19 19 19 19 19 19 19 19 19 19 19 19 19 1	26,238	15,371	1	1		•	,	11,037	1	2	7,636		,	1	9,064						20,238	\$ 147.438	
UNT MATRIX	eî.	DIMPING	EXPENSES -	OPERATIONS	\$ 44.275	1	13,576			210,151	:	26,238	15,371	1	1	1		•	11,037	1	2	7,636	4	ı	1	9,064				1	大学等	20,238	357,589	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	7	COLLECTION	EXPENSES-	MAINTENANCE	.275	•	13,576				新聞歌歌歌歌歌歌歌	26,238	15,371	,			1	4	11,037	1	2	7,636	,	•	'	9,064				I		20,238	147.438	
EWATER UTILITY	1 .	COLLECTION	EXPENSES-	OPERATIONS	.275	•	13,576			210,151	-	26,238	15,371	1	•		•	-	11,037	1	2	7,636	1	•	•	9,064	· · · · · · · · · · · · · · · · · · ·		· 一种 · · · · · · · · · · · · · · · · · ·	1		20,238	357.590	
WAST		CHRRENT	YEAR	3	,256	40,792	151,181	'	184,747	630,454	•	157,428	122,971	1,722	14,595	11,554	•	,	88,299	1	11	61,087	1	ı	•	72,516	1		28,573	2,790	6,508	161,906	\$ 2.189.391	
			ACCOUNT NAME	(4)	- Employees	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
		ACCT	NO.	(6)	<u>1</u> 02	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	260		992	191	770	775	Tot	

YEAR OF REPORT 31-Dec-10

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

UTILITY NAME:

Seminole County

RECLAIMED WATER DISTRIBUTION EXPENSES- MAINTENANCE (0)	
.11 RECLAIMED WATER DISTRIBUTION EXPENSES- OPERATIONS (n)	
RECLAIMED WATER TREATMENT EXPENSES- MAINTENANCE (m)	S
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX 7	
ADMIN. & GENERAL EXPENSES (k)	\$ 141,746 40,792 55,971
WASIEWAIEK .7 CUSTOMER ACCOUNTS EXPENSE (j)	\$ 44,860 - 13,755
ACCOUNT NAME	Salaries and Wages - Employees Salaries and Wages - Officers, Directors and Majority Stockholders Employee Pensions and Benefits Purchased Sewage Treatment Sludge Removal Expense Purchased Power Fuel for Power Purchased Chemicals Materials and Supplies Contractual Services - Accounting Contractual Services - Legal Contractual Services - Mgt. Fees Contractual Services - Other Rental of Building/Real Property Rental of Building/Real Property Rental of Building/Real Property Rental of Building/Real Property Rental of Services - Other Insurance - Vehicle Insurance - Workman's Comp. Insurance - Other Advertising Expense Regulatory Commission Expenses Regulatory Commission Expenses Regulatory Commission Expenses Regulatory Commission Expenses Miscellaneous Expenses
ACCT. NO.	

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
Residential 5/8"		1.0	5,702	5,702
Residential 1"	Displacement	2.5	2,154	5,385
5/8"	Displacement	1.0	177	177
3/4"	Displacement	1.5		0
1"	Displacement	2.5	67	168
1 1/2"	Displacement or Turbine	5.0	93	465
2"	Displacement, Compound or Turbine	8.0	100	800
3"	Displacement	15.0	17	255
3"	Compound	16.0	1	16
3"	Turbine	17.5		0
4"	Displacement or Compound	25.0	6	150
4"	Turbine	30.0		0
6"	Displacement or Compound	50.0	2	100
6"	Turbine	62.5		0
8"	Compound	80.0	1	80
8"	Turbine	90.0		0
10"	Compound	115.0		0
10"	Turbine	145.0		0
12"	Turbine	215.0		0
	Total Wastewater System Meter Equiv	ralents		13,298

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
717.185/365/280=7,017 ERC's		

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE WEKIVA HUNT CLUB

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	2.9 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitaire	
Type (2)	Ext. Aeration	
Hydraulic Capacity	2.900 mgd	
Average Daily Flow	1.719 mgd	
Total Gallons of Wastewater Treated	627.308 mg	
	Surface water	
	discharge,	
Method of Effluent Disposal	perc ponds, reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE WOODLANDS

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	0.500 mgd	
Basis of Permit Capacity (1)	AADF	
Manufacturer	Sanitaire	
Type (2)	Ext. Aeration	
Hydraulic Capacity	0.500 mgd	
Average Daily Flow	.277 mgd	
Total Gallons of Wastewater Treated	100.979 mg	
Method of Effluent Disposal	Perc ponds & spray irrigation	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY SANLANDO/SEMINOLE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served
2. Maximum number of ERCs* which can be served 12,143
3. Present system connection capacity (in ERCs*) using existing lines12,143
4. Future connection capacity (in ERCs*) upon service area buildout 12,143
5. Estimated annual increase in ERCs* 34
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system None
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. Wekiva Golf Course 60.304 mg; City of Altamonte Springs 187.964 mg; Lake Brantley Nursery 49.542 mg; Wekiva H.O.A. 63.114 mg; Bella Vista Subdivision 10.980 mg. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? Yes If so, what are the utility's plans to comply with this requirement? Completed in 2002.
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? N/A c. When will construction begin? N/A d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? No 12. Department of Environmental Protection ID # FLA 0036251 (Wekiva Hunt Club) and FLA 011080 (Woodlands)

^{*} An ERC is determined based on the calculation on S-11.

Explanatory note for 2010 Florida Annual Reports:

This company has reported "Year End Number of Customers" using yearend active ERC calculations. An ERC is a ratio assigned to a customer or class of customers based on meter size, with one ERC being the standard connection for a single family residence.

Please note: These ERC counts are input in place of customer count because these counts are the basis for all allocation methods.

*Below are Active ERC counts by sub:

County SUB W WW

Seminole Sanlando 11,793 9,202

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

YEAR OF REPORT 31-Dec-10

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

(A)	(B)	(C)	(D)
Accounts	Gross Water Revenues per Sch W-9	Gross Water Revenues per RAF Returr	Difference (B)-(C)
Gross Revenues: Unmetered Water Revenues	-		
Total Metered Sales	3,219,152	3,262,952	(43,800)
Total Fire Protection Revenue	11,276		11,276
Other Sales to Public Authorities	-		-
Sales to Irrigation Customers	-		-
Sales for Resale	-		-
Interdepartmental Sales	-		-
Total Other Water Revenue	50,861		50,861
Total Water Operating Revenue	3,281,289	3,262,952	18,337
Less: Expense for Purchased Water from FPSC Regulated Utility			-
Net Water Operating Revenues	3,281,289	3,262,952	18,337

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

YEAR OF REPORT 31-Dec-10

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

(A)	(B)	(C)	(D)
Accounts	Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
Gross Revenues: Total Flat-Rate Revenues	387,565		387,565
Total Measured Revenues	3,196,923	3,620,577	(423,654)
Revenues from Public Authorities	-		
Revenues from Other Systems	-		
Interdepartmental Revenues	-		
Total Other Wastewater Revenues	11,774		11,774
Reclaimed Water Sales	5,979		!
Total Wastewater Operating Revenue	3,602,240	3,620,577	(18,337)
Less: Expense for Purchased Wastewate from FPSC Regulated Utility	l er 		
Net Wastewater Operating Revenues	3,602,240	3,620,577	(18,337)