CLASS "A" OR "B"

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

WS397 59 Mr. Carl J. Wenz Sanlando Utilities Corporation % Utilities, Inc. -2335 Sanders Road Northbrook, IL 60062-6196

> 247-W 189-S Certificate Number(s)

> > Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

RECEIVED

MAY - 2000
Florida Public Service Commission
Division of Water and Wastewater



Per FPSC records, this utility is a Class A Utility

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

misdemeanor of the second degree.

NOTICE:

YEAR OF REPORT 31-Dec-99

CERTIFICATION OF ANNUAL REPORT

THERE	BY CERTI	FY, to the best of my knowledge and belief:
YES X	NO	 The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES	NO	 The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES	NO	 There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES	NO	4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. 2. 3. 4. (Signature of Chief Executive Officer of the utility) *
		1. 2. 3. 4. (Signature of Chief Financial Officer of the utility) *
		* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a

ANNUAL REPORT OF

YEAR OF REPORT 31-Dec-99

SANLANDO UT	TLITIES CORPORATION			ounty	Seminole County
		ility)		Juny.	Stillion County
List below the ex	act mailing address of the utility	y for which norr	nal correspondence should	d be sent	
Telephone:	847-498-6440				
E Mail Address:	NONE		_		
WEB Site:	NONE		_		
Sunshine State O	ne-Call of Florida, Inc. Member	r Number	UIF755		
Name and addres	s of person to whom correspond JOHN'S HAYNES	dence concernin	g this report should be add	dressed:	
	NORTHBROOK IL 60062				
Telephone:	847-498-6440				
(Exact Name of Utility) List below the exact mailing address of the utility for which normal correspondence should be sent: 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 E Mail Address: NONE WEB Site: NONE Sunshine State One-Call of Florida, Inc. Member Number UIF755 Name and address of person to whom correspondence concerning this report should be addressed: JOHN'S HAYNES 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below the address of where the utility's books and records are located: 2335 SANDERS ROAD NORTHBROOK IL 60062 Telephone: 847-498-6440 List below any groups auditing or reviewing the records and operations: ARTHUR ANDERSEN LLP Date of original organization of the utility: 1969 Check the appropriate business entity of the utility as filed with the Internal Revenue Service Individual Partnership Sub S Corporation 1120 Corporation List below every corporation or person owning or holding directly or indirectly 5% or more of the voting security of the utility.					
Telephone.	847-498-6440				
List below any gr ARTHUR	oups auditing or reviewing the ANDERSEN LLP	records and ope	rations:		
		1969			
Check the approp	riate business entity of the utili	ty as filed with	the Internal Revenue Serv	ice	
Individ	dual Partnership Sub S	Corporation			
List below every of the utility:	corporation or person owning o	or holding direct	ly or indirectly 5% or mor	re of the	voting securities
		Name			Percent Ovenershi
	UTILITIES INC				100%
					_
					_
5.					_
					_

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
CARL J WENZ	VP		RATE CASE
ANDREW N DOPUCH	VP/SECRETARY		RATE CASE
ARTHUR ANDERSEN	AUDITORS	ARTHUR ANDERSEN	AUDITS
		•	

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

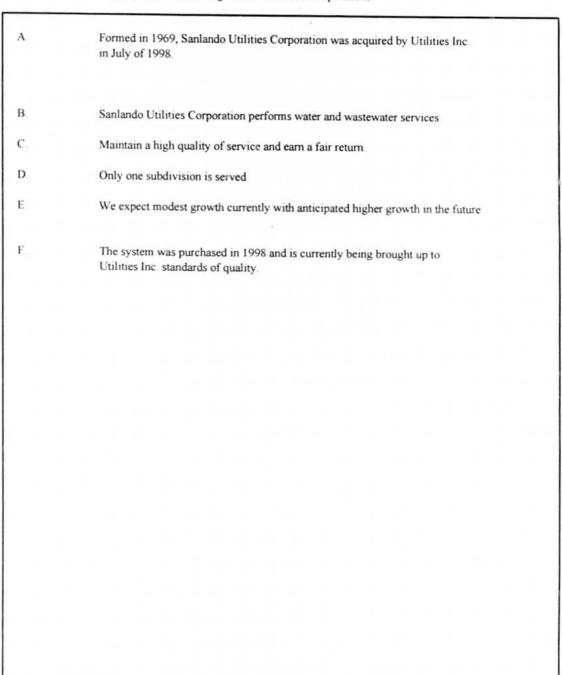
⁽³⁾ Name of company employed by if not on general payroll.

YEAR OF REPORT 31-Dec-99

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas

- A Brief company history.
- Public services rendered.
- Major goals and objectives.
- Major operating divisions and functions.
- E. Current and projected growth patterns.
- Major transactions having a material effect on operations.



YEAR OF REPORT 31-Dec-99

PARENT / AFFILIATE ORGANIZATION CHART

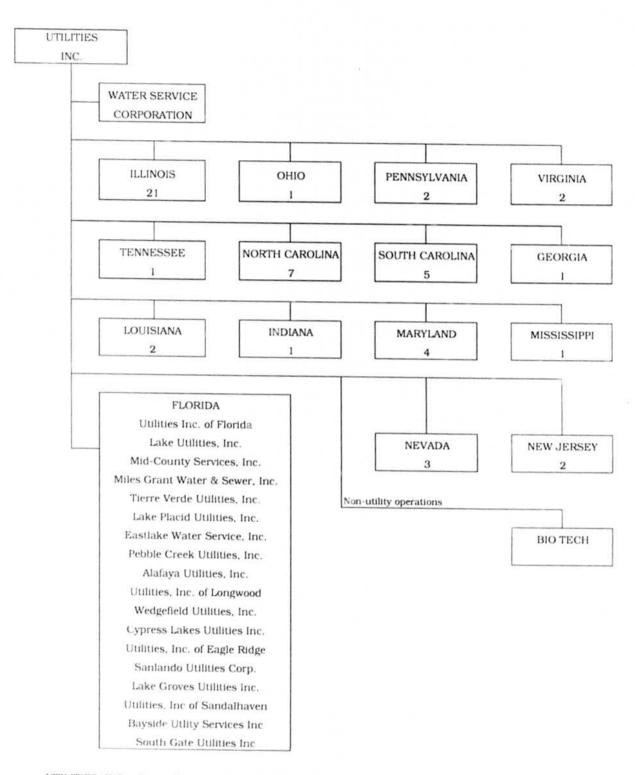
Current as of

12/31/1999

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b)

UTILITIES, INC. -- PARENT COMPANY WATER SERVICE CORP. -- SERVICE COMPANY SUPPLYING MOST SERVICES REQUIRED BY UTILITY. UTILITIES INC. of FLORIDA -- provides office personnel and administrative staff SEE ATTACHED

Parent And Affiliate Organizational Chart



UTILITIES, INC. - Parent Company

WATER SERVICE CORP. - Service organization providing administrative and other service functions for the utility.

NOTE: Within each state except Florida is the number of companies owned.

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
JAMES L CAMAREN	CHAIRMAN/CEO		\$NONE
LAWRENCE N SCHUMACHER	PRESIDENT		NONE
ANDREW N DOPUCH	VP/SECRETARY		NONE
CARL J WENZ	VP		NONE
DAVID C CARTER	VP		NONE

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
			SNONE
	1		

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
NO BUSINESS CONTRACTS,		s	
AGREEMENTS OR OTHER ARRANGEMENTS WERE			
ENTERED INTO DURING THE			
CURRENT YEAR BY THE			
OFFICERS LISTED ON PAGE			
E6, THE DIRECTORS OR			
AFFILIATES.			
		-	
	—		

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION	NAME AND ADDRESS OF AFFILIATION OR CONNECTION
(1)	(0)	(c)	(d)
THE OFFICIALS LISTED			
ON PAGE E6 HAVE NO			
OTHER PRINCIPLE			
OCCUPATION OR BUSINESS			
AFFILIATION OR			
CONNECTIONS WITH ANY			
OTHER BUSINESS OR			
FINANCIAL			
ORGANIZATIONS, FIRMS,			
OR PARTNERSHIPS			
DURING THE REPORTED			
YEAR.			

YEAR OF REPORT 31-Dec-99

UTILITY NAME: SANLANDO UTILITIES CORPORATION

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS		REVENUES	IUES	EXPENSES	VSES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
NO BUSINESS	s		s		S	
WHICH ARE						
A BYPRODUCT, COPRODUCT						
OR JOINT PRODUCT						
RESULTING						
PROVIDING						
WATER AND/OR						
SEWER SERVICE.						

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services

- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions

-repairing and servicing of e	quipment	-sale, purchase or transfer of var	ious products	
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (c)
WATER SERVICE CORP	Operators Salaries & Benefits	Continous	Purchase	1,234,828
	Insurance	Continous	Purchase	78,20.
	Computer Operations	Continous	Purchase	42,408
	Supplies & Postage	Continous	Purchase	96,93
	Outside Services	Continous	Purchase	41,17
	Management Services	Continous	Purchase	172,98
	-			

YEAR OF REPORT 31-Dec-99

UTILITY NAME: SANLANDO UTILITIES CORPORATION

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

		d. sale with "S". column (d))	ow or in a supplemental	FAIR MARKET VALUE	(J)	S									
		 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, sold or transferred. (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S". (d) Enter the net book value for each item reported. (e) Enter the net profit or loss for each item reported. (column (c) - column (d)) 	(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	GAIN OR LOSS	(e)	S									
Specific Instructions: Sale, Purchase and Transfer of Assets	uctions follow:	 (a) Enter name of related party or company. (b) Describe briefly the type of assets purchased, so (c) Enter the total received or paid. Indicate purchated in the net book value for each item reported (d) Enter the net profit or loss for each item reported 	Enter the fair market value for each item reported. In space bel schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE	(p)	S									
tions: Sale, Purchase	 The columnar instructions follow. 	(a) Enter name of(b) Describe briefl(c) Enter the total(d) Enter the net b(e) Enter the net p	(f) Enter the fair m schedule, descr	SALE OR PURCHASE PRICE	(c)	s									
Part II. Specific Instruc		s of transactions to include: fequipment fland and structures securities	ın stock dividends ıns	DESCRIPTION OF ITEMS	(b)										
	Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	Below are examples of some types of transactions to in- purchase, sale or transfer of equipment -purchase, sale or transfer of land and structures -purchase, sale or transfer of securities	 noncash transfers of assets noncash dividends other than stock dividends write-off of bad debts or loans 	NAME OF COMPANY OR RELATED PARTY	(8)		NO ASSETS WERE SOLD,	PURCHASED OR	TRANSFERRED WITH	A RELATED PARTY	DURING THE FISCAL	YEAR ENDED 31-Dec-99			
		7		5500											

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101 105	UTILITY PLANT					
101-106	Utility Plant	F-7	\$_	26,777,031	\$_	27,393,347
108-110	Less: Accumulated Depreciation and Amortization	F-8	_	13,519,762		14,072,804
	Net Plant		s_	13,257,269	s_	13,320,543
114-115	Utility Plant Acquisition adjustment (Net)	F-7	\vdash		+	
116 *	Other Utility Plant Adjustments		-		-	
	Total Net Utility Plant		s_	13,257,269	s_	13,320,543
	OTHER PROPERTY AND INVESTMENTS	Г	-		+	
121	Nonutility Property	F-9	s		s	
122	Less: Accumulated Depreciation and Amortization		-		-	
	Net Nonutility Property		s		s	
123	Investment In Associated Companies	F-10				
124	Utility Investments	F-10	1 -		-	
125	Other Investments	F-10] [-	
126-127	Special Funds	F-10				
	Total Other Property & Investments		s_		s_	
			$\overline{}$		1	
131	CURRENT AND ACCRUED ASSETS Cash		s	(19,334)	\$	311
132	Cash Special Deposits	F-9	s_	(19,334) 101,717	\$_	311
132 133	Cash Special Deposits Other Special Deposits	F-9 F-9	s_ -		\$_	311
132 133 134	Cash Special Deposits Other Special Deposits Working Funds		\$_ 		\$_ 	311
132 133 134 135	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments		s		\$	311
132 133 134	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated	F-9	s_ -	101,717	\$_ 	-
132 133 134 135 141-144	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-9	s		\$	626,619
132 133 134 135	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies	F-9 F-11 F-12	s	101,717	\$	626,619
132 133 134 135 141-144	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9	s	101,717	\$	-
132 133 134 135 141-144 145 146	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies	F-9 F-11 F-12	s	101,717	\$	626,619
132 133 134 135 14!-144 145 146 151-153	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies	F-9 F-11 F-12	s	1,247,445	\$	626,619
132 133 134 135 14!-144 145 146 151-153 161	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense	F-9 F-11 F-12	s	101,717	s	626,619
132 133 134 135 14!-144 145 146 151-153 161 162	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-9 F-11 F-12	s	1,247,445	s	626,619
132 133 134 135 14!-144 145 146 151-153 161 162 171	Cash Special Deposits Other Special Deposits Working Funds Temporary Cash Investments Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts Accounts Receivable from Associated Companies Notes Receivable from Associated Companies Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable	F-9 F-11 F-12	s	1,247,445	\$	626,619

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		CURRENT YEAR (e)		
	DEFERRED DEBITS				\vdash		
181	Unamortized Debt Discount & Expense	F-13	\$		s		
182	Extraordinary Property Losses	F-13	_		-		
183	Preliminary Survey & Investigation Charges		_		-		
184	Clearing Accounts		_		-		
185 *	Temporary Facilities		-		-		
186	Misc. Deferred Debits	F-14	-	17,745	-	13,663	
187 *	Research & Development Expenditures		_		-		
190	Accumulated Deferred Income Taxes		_	86,100	-	86,100	
	Total Deferred Debits		s_	103,845	s_	99,763	
	TOTAL ASSETS AND OTHER DEBITS		s_	14,799,764	s_	14,047,230	

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE		PREVIOUS YEAR		CURRENT YEAR
(a)	(b)	(c)		(d)		(e)
	EQUITY CAPITAL				1	
201	Common Stock Issued	F-15	\$	3,575	s	3,575
204	Preferred Stock Issued	F-15			-	
202,205 *	Capital Stock Subscribed		_		-	
203,206 *	Capital Stock Liability for Conversion		_		-	
207 *	Premium on Capital Stock		_		-	
209 *	Reduction in Par or Stated Value of Capital Stock		_		-	
210 *	Gain on Resale or Cancellation of Reacquired	1	_		-	
	Capital Stock	1			1	
211	Other Paid - In Capital		_	74.750	-	44,770
212	Discount On Capital Stock		_		-	11,770
213	Capital Stock Expense		_		-	
214-215	Retained Earnings	F-16	-	1,673,072	-	1,925,768
216	Reacquired Capital Stock		-	1,0:0,0:2	-	1,725,700
218	Proprietary Capital		-		-	
	(Proprietorship and Partnership Only)				1	
221	LONG TERM DEBT			1,751,397	s_	1,974,113
221 222 *	Bonds	F-15	_		_	
223	Reacquired Bonds	-	_		-	
224	Advances from Associated Companies	F-17	_		_	
224	Other Long Term Debt	F-17	_		_	
	Total Long Term Debt		s_	-	s_	
5900W	CURRENT AND ACCRUED LIABILITIES				Т	
231	Accounts Payable			18,500	1	599,744
232	Notes Payable	F-18	-		-	
233	Accounts Payable to Associated Companies	F-18		2,278,179		1,467,190
234	Notes Payable to Associated Companies	F-18				
235	Customer Deposits			165,711		141,002
236	Accrued Taxes	W/S-3		296,441		152,928
237	Accrued Interest	F-19		(484)		(2,612
238	Accrued Dividends					
239	Matured Long Term Debt					
240	Matured Interest					
241	Miscellaneous Current & Accrued Liabilities	F-20	_		_	
	Total Current & Accrued Liabilities	1	s_	2,758,347	s_	2,358,252

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
251	DEFERRED CREDITS Unamortized Premium On Debt	F-13	\$			
252	Advances For Construction	F-13	2		13-	
253	Other Deferred Credits	F-21	-		-	
255	Accumulated Deferred Investment Tax Credits	1-21	-		-	**
	Total Deferred Credits		\$_		s_	-
	OPERATING RESERVES	\top	\vdash		+	
261	Property Insurance Reserve		s		s	
262	Injuries & Damages Reserve		-		-	
263	Pensions and Benefits Reserve		-		-	
265	Miscellaneous Operating Reserves		-		-	
	Total Operating Reserves		s_		s_	
	CONTRIBUTIONS IN AID OF CONSTRUCTION		$\overline{}$		+	
271	Contributions in Aid of Construction	F-22	\$	21,461,600	S	21,502,549
272	Accumulated Amortization of Contributions		_		-	
	in Aid of Construction	F-22		11,171,580		11,790,574
	Total Net C.I.A.C.		s=	10,290,020	s_	9,711,975
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		s		s	/92/
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		-		3-	(839
283	Accumulated Deferred Income Taxes - Other		-		-	3,735
	Total Accumulated Deferred Income Tax		s_	-	s_	2,890
TOTAL EC	QUITY CAPITAL AND LIABILITIES		s _	14,799,764	s _	14,047,236

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)		CURRENT YEAR * (e)	
100	UTILITY OPERATING INCOME				T	
400	Operating Revenues	F-3(b)	\$_	5,287,391	\$_	4,355,013
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)				
	Net Operating Revenues		\$_	5,287,391	s_	4,355,013
401	Operating Expenses	F-3(b)	\$	4,029,664	s	3,185,932
102					T	
403	Depreciation Expense:	F-3(b)	\$_	876,000	\$_	858,710
	Less: Amortization of CIAC	F-22		(624,000)		(618,995)
	Net Depreciation Expense	*	s _	252,000	s_	239,715
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	\vdash		+	
407	Amortization Expense (Other than CIAC)	F-3(b)	1 -		-	-
408	Taxes Other Than Income	W/S-3	1	412,139	-	378,086
409	Current Income Taxes	W/S-3	1 -	209,297	-	155,118
410.10	Deferred Federal Income Taxes	W/S-3	1 -	35,466	_	(2,301
410.11	Deferred State Income Taxes	W/S-3	1 -	-	-	692
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	1 -		-	-
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	1 -		-	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			_	
	Utility Operating Expenses		s_	4,938,566	s_	3,957,242
	Net Utility Operating Income		s_	348,825	s_	397,771
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	\vdash		+	
413	Income From Utility Plant Leased to Others		1 -		-	
414	Gains (losses) From Disposition of Utility Property		1 -		-	
420	Allowance for Funds Used During Construction		1 -		-	127
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		s_	348,825	s_	397,898

For each account, Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 (f)	* SCHEDULE S-3	
\$1,900,467	\$2,454,547	s
\$1,900,467	\$2,454,547	s
\$ 1,313,755	\$ 1,872,178	s .
448,137 (320,572)	410,573 (298,423)	ļ —— ·
\$127,565	\$112,150	s
176,885 77,885 (1,155) 347	201,201 77,233 (1,146) 345	
\$1,695,282	\$2,261,961	\$
\$ 205,185	\$192,586	s
\$ 205,312	\$ 192,586	s

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME REF. (b) (c)			PREVIOUS YEAR (d)	(URRENT YEAR (e)
Total Utili	ty Operating Income [from page F-3(a)]		\$_	348,825	s_	397,898
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		s		s	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work		-		3-	
419	Interest and Dividend Income	+	-	(80,373)	-	(7,129)
421	Nonutility Income	+-	-	(80,373)	-	(7,129)
426			-		-	
	Total Other Income and Deductions		s_	(80,373)	s	(7.129
100.00	TAXES APPLICABLE TO OTHER INCOME					
408 20 409 20	Taxes Other Than Income		\$_		\$	
410 20	Income Taxes		_		_	
410 20	Provision for Deferred Income Taxes		_		_	
412.20	Provision for Deferred Income Taxes - Credit Investment Tax Credits - Net	-	-			
412 30	Investment Tax Credits - Net Investment Tax Credits Restored to Operating Income	-	_		_	
	Total Taxes Applicable To Other Incom	e	s	-	s	
	INTEREST EXPENSE					
427 428	Interest Expense	F-19	8_		\$	138,073
428	Amortization of Debt Discount & Expense	F-13	- 1		-	
429	Amortization of Premium on Debt	F-13	_			
	Total Interest Expense		s_	<u> </u>	s_	138,073
433	EXTRAORDINARY ITEMS	T				
434	Extraordinary Income Extraordinary Deductions	-	\$_		\$	
409 30	Income Taxes, Extraordinary Items	-	-		-	
107.30	Total Extraordinary Items	1	_		-	
	Total Extraordinary Items		s_		\$_	
	NET INCOME		s_	268,452	\$	252,696

NET INCOME	\$ 268,492	\$252,696
Explain Extraordinary Income:		

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		WASTEWATER UTILITY (e)		
101	Utility Plant In Service	F-7	s	13,189,236	s	13,962,540		
	Less		-	15,167,250	1	13,902,340		
	Nonused and Useful Plant (1)				1			
108	Accumulated Depreciation	F-8	1 -	6,097,161	-	7,969,923		
110	Accumulated Amortization	F-8	1 -	3,362	-	2,358		
271	Contributions In Aid of Construction	F-22	1 -	10,672,563	-	10,829,986		
252	Advances for Construction	F-20	1	10,010,000	-	10,027,700		
	Subtotal		\$_	(3,583,850)	s_	(4,839,727)		
	Add		+		+			
272	Accumulated Amortization of		1		1			
	Contributions in Aid of Construction	F-22		5,334,320	1	6,456,255		
	Subtotal		\$_	1,750,470	s_	1,616,528		
	Plus or Minus:		1		+			
114	Acquisition Adjustments (2)	F-7				1981		
115	Accumulated Amortization of		1 -		-			
	Acquisition Adjustments (2)	F-7				12		
	Working Capital Allowance (3)			164,219		234,022		
	Other (Specify)		-		-			
	RATE BASE		S _	1,914,689	s ₌	1,850,550		
	NET UTILITY OPERATING INCOME		S_	205,185	s_	192,586		
АСНІ	EVED RATE OF RETURN (Operating Income	(Rate Base)	-	10 72%	-	10 41%		

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding
- (2) Include only those Acquisition Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding.

 In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and M. nance Expense Method

Company: Sanlando Utilities Corporation

Using Capital Structure at 12/31/99. Using 1999 leverage formula.

		(1) Reconciled	(2)	(3)	(4)
No.	Class of Capital	To Requested Rate Base 12/31/99	Ratio	Cost Rate	Weighted Cost
1	Long-Term Debt	1,433,023	38.07%	8.44%	3.21%
2	Short-Term Debt	480,211	12.75%	7.61%	0.97%
3	Preferred Stock	0	0.00%		0.00%
4	Common Equity	1,711,002	45.44%	9.88%	4.49%
5	Customer Deposits	141,002	3.74%	6.00%	0.22%
6	Tax Credits - Zero Cost	0	0.00%	0.0070	0.00%
7	Tax Credits - Wtd. Cost	0	0.00%		0.00%
8	Accum. Deferred Income Tax	0	0.00%	0.00%	0.00%
9	Other (Explain)	0	0.00%		0.00%
10	Total	3,765,238	100.00%		8.89%

Note: 1999 Leverage Formula: 8.14% + 0.789/ER

YEAR OF REPORT 31-Dec-99

SANLANDO UTILITIES CORPORATION

CONVINES

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS
SISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CAPITAL STRUCTURE (g)	s	.	
R(I) STMENTS ATA	0 0 0 0 0	<u>0</u>	
OOK NON-UTILITY JURISDICTIONAL ADJUSTMENTS ADJUSTMENTS PRO R (c) (d) (d) (e) OTHER (1) OTHER (1) OTHER (2) OTHER (3) OTHER (4) (6) (6)	s	\$ 0	
NON- JURISDICTIONAL ADJUSTMENTS (d)	s	<u>0</u>	
NON-UTILITY ADJUSTMENTS (c)	s	s 0	(e) and (f):
PER BOOK BALANCE (b)	NONE .		ents made in Columns
CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total	(1) Explain below all adjustments made in Columns (e) and (f) NOT APPLICABLE

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	w	ASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
101	Plant Accounts: Utility Plant In Service	s	13,460,988	s	13,690,788	s	s	27,151,776
102	Utility Plant Leased to Other	7		-		-	-	27,131,770
103	Property Held for Future Use	7		-			-	
104	Utility Plant Purchased or Sold	7		-		-	-	
105	Construction Work in Progress	7		-			-	
106	Completed Construction Not Classified] -	118,509	-	123,062		-	241,571
	Total Utility Plant	\$_	13,579,497	\$_	13,813,850	s	\$_	27,393,347

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number

ACCT.	DESCRIPTION (b)	W	ATER	WAST	TEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment NONE	s		s	<u>.</u>	\$	s
Total Pla	nt Acquisition Adjustments	s		s		s	s
115	Accumulated Amortization Accruals charged during year	\$	-	\$	·	s	s
Total Acc	cumulated Amortization	s	·	s		s	s
Net Acqu	usition Adjustments	s		s		s	s

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION			\top		12/	\vdash	
Account 108			1			l	
Balance first of year	\$	5,984,309	\$	7,535,453	s	\$	13,519,762
Credit during year:			Т				
Accruals charged to:						l	
Account 108.1 (1)	_ s _	444,775	\$_	408,215	\$	\$_	852,990
Account 108.2 (2)	-		۱ –			_	
Account 108.3 (2)	- 1		I -			١.	
Other Accounts (specify):	1				Associated as		
	- 1	(316,504)	-	41,548		١.	(274,956)
Salvage	- 1		l –			-	
Other Credits (Specify)	- 1		-		-	1 =	
Omer Credits (Specify)							
Total Credits	s	128,271	s	449,763	s -	s	578,034
Debits during year:	1		Ť	117,150		۲	570,034
Book cost of plant retired		15,419		15,293			30,712
Cost of Removal	7 -		-	,		-	30,712
Other Debits (specify):	7 7		-			-	
	-		-			-	
Total Debits	s	15,419	s	15,293	s -	\$	30,712
Balance end of year	s _	6,097,161	s_	7,969,923	s	s_	14,067,084
ACCUMULATED AMORTIZATION	+		+			\vdash	
Account 110			1				
Balance first of year	s		s		s	s	
Credit during year:	+		1		5	3	
Accruals charged to:			1				
	s	3,362	s	2,358	s	5	5,720
Account 110 2 (2)			-			Ĭ -	2,720
Other Accounts (specify)	7 -		-			-	
Total and to	1						
Total credits Debits during year	\$	3,362	S	2,358	S -	\$	5,720
Book cost of plant retired							
Other debits (specify)			-			-	-
Sinci debits (specify).							
Total Debits	s		s		s .	\$	
Balance end of year	s _	3,362	s_	2,358	s	s_	5,720

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-99

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)	
NONE	s		s	
Total	s		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121

Other Items may be grouped by classes of property

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	ss	s	s	s
Total Nonutility Property	s	s	s	s

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): NONE	s
Total Special Deposits	s
OTHER SPECIAL DEPOSITS (Account 133): NONE	ss
Total Other Special Deposits	s

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): NONE	ss	s
Total Investment in Associated Companies	<u></u>	s
UTILITY INVESTMENTS (Account 124): NONE	\$	s
Total Utility Investment		s
OTHER INVESTMENTS (Account 125): NONE	ss	s
Total Other Investment		s
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127, Class NONE	B Utilities Account 127)	ss
Total Special Funds		s

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION (a)	vv should be risted individually	TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 337,998 288,621	(0)
Total Customer Accounts Receivable		\$ 626,619
OTHER ACCOUNTS RECEIVABLE (Account 142):	ss	
Total Other Accounts Receivable		s .
NOTES RECEIVABLE (Account 144):	ss	
Total Notes Receivable		s .
Total Accounts and Notes Receivable		\$626,619
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	s - s	
Total Additions Deduct accounts written off during year: Utility Accounts Others	s -	
Total accounts written off	s -	
Balance end of year		\$
TOTAL ACCOUNTS AND NOTES RECEIVABLE - N	ET	\$ 626,619

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately

DESCRIPTION (a)	TOTAL (b)
NONE	ss
Total	\$

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL
NONE	%	·
Total		S

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
NONE	s
Total Miscellaneous Current and Accrued Liabilities	\$

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): NONE	s	s
Total Unamortized Debt Discount and Expense	s	s
UNAMORTIZED PREMIUM ON DEBT (Account 251):	s	s
Total Unamortized Premium on Debt	s	s

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
NONE	ss
Total Extraordinary Property Losses	s

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186 1) RATE CASE	s	\$4,983
Total Deferred Rate Case Expense	s	\$4,983
OTHER DEFERRED MAINTENANCE OTHER DEFERRED MAINTENANCE	S -	\$8,680
Total Other Deferred Debits	s	\$8,680_
NONE NONE	s	s
Total Regulatory Assets	s	s
TOTAL MISCELLANEOUS DEFERRED DEBITS	s	\$13,663

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	Т	OTAL (c)
COMMON STOCK			
Par or stated value per share	%	s	10
Shares authorized		-	
Shares issued and outstanding		_	
Total par value of stock issued	%	s	3,575
Dividends declared per share for year	%	\$	
PREFERRED STOCK			
Par or stated value per share	%	s	
Shares authorized		,	
Shares issued and outstanding			
Total par value of stock issued	%	s	
Dividends declared per share for year	%	s	

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

NNUAL	FIXED OR	
RATE (b)	VARIABLE *	AMOUNT PER BALANCE SHEE (d)
%		s
%		
%		
		-
%		
%		
	% % % % % %	(b) (c) % % % % % % % % % % % % % % % % % %

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share

Show separately the state and federal income tax effect of items shown in Account No. 439

NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:	\top	
	Balance Beginning of Year	S	1,673,072
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use) Credits:	s_ _	
	Total Credits:	s	
	Debits:	\$_	
	Total Debits:	s	
435	Balance Transferred from Income	s	252,696
436	Appropriations of Retained Earnings:	=	
	Total Appropriations of Retained Earnings	s	
437	Dividends Declared: Preferred Stock Dividends Declared	T_	
438	Common Stock Dividends Declared	=	
	Total Dividends Declared	s	
215	Year end Balance	s_	
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	s_	
Total R	etained Earnings	s_	1,925,768
Notes t	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
NONE	s .
Total	s

OTHER LONG-TERM DEBT ACCOUNT 224

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d)
NONE	%		s
	%		
	%		
	%		
	%		
	%		
	% %		
	%		
	%		
	%		
	%		
	% %		
Total			
7.57441			2

^{*} For variable rate obligations, provide the basis for the rate (i.e. prime + 2%, etc.)

NOTES PAYABLE ACCOUNTS 232 AND 234

	INT	EREST	PRINCIPAL	
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEE (d)	
NOTES PAYABLE (Account 232): NONE	% 		S	
Total Account 232			s	
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): NONE	9% 9% 9% 9% 9% 9% 9% 9%		s	
Total Account 234			s	

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately

DESCRIPTION (a)	TOTAL (b)
WATER SERVICE CORPORATION	\$ (1,467,190)
Total	\$ (1,467,190)

YEAR OF REPORT 31-Dec-99

UTILITY NAME: SANLANDO UTILITIES CORPORATION

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	ACCOUNTS 237 AND 427	ND 427			
		INTE	INTEREST ACCRUED		
	BALANCE	ם	DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(p)	(c)	(p)	(e)	(j)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$		S	s	
UTILITIES INC INTERCOMPANY INTEREST			138,073	138,073	
Total Account 237.1			\$ 138,073	\$ 138,073	
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits MISC ITEMS	(484)	427	3,096	s	2,612
Total Account 237.2	\$ (484)		\$ 3,096	·	\$ 2,612
Total Account 237 (1)	\$ (484)		\$ 141,169	\$ 138,073	\$ 2,612
INTEREST EXPENSED Total accrual Account 237		237	\$ 138,073	(1) Must agree to F-	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current pense
Net Interest Expensed to Account No 427 (2)			\$ 138,073		

YEAR OF REPORT 31-Dec-99

UTILITY NAME: SANLANDO UTILITIES CORPORATION

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241	the same of the party of the pa
	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	(b)
NONE	S
Total Miscellaneous Current and Accrued Liabilities	s

ADVANCES FOR CONSTRUCTION

		BALANCE END OF YEAR (f)		
		CREDITS (e)		S
	DEBITS	AMOUNT (d)		
		ACCT. DEBIT (c)		
ACCOUNT 252	BALANCE	BEGINNING OF YEAR (b)		
		NAME OF PAYOR * (a)	NONE	Total

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): NONE	s	s
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):	S	S
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	s	s

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL
Balance first of year	\$ 10,645,999	\$10,815,601_	s	\$ 21,461,600
Add credits during year:	\$26,564	\$14,385_	s	\$40,949
Less debit charged during the year	s	s	s	s
Total Contribution In Aid of Construction	\$ 10,672,563	\$10,829,986_	s	\$21,502,549

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	W	ASTEWATER (S-8(a)) (c)	THA	WW OTHER IN SYSTEM PORTING (d)		TOTAL
Balance first of year	s_	5,013,748	s_	6,157,832	s	<u>.</u>	\$_	11,171,580
Debits during the year:	s_	320,572	s_	298,422	s		s_	618,994
Credits during the year	s_	-	s_	-	s		s_	
Total Accumulated Amortization of Contributions In Aid of Construction	s_	5,334,320	s_	6,456,254	s	<u>.</u>	s ₌	11,790,574

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1	The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year.
	The reconciliation shall be submitted even though there is no taxable income for the year.
	Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)		AMOUNT (c)
Net income for the year	F-3(c)	_s	252,696
Reconciling items for the year:		+	
Taxable income not reported on books:			
Tap Fees		_	
Deductions recorded on books not deducted for return:		=	
Net Change - Deferred Maintenance			
Net Change - Beterred Maintenance Net Change - Rate Case			(6,695)
Excess Tax Depreciation over Book Depreciation			(4,983
Current FIT			17,753
Deferred FIT			132,446
Deferred SIT		_	(2,301
Income recorded on books not included in return: Turnaround of Prior Year's - Deferred Maintenance			
Interest During Construction			(57
Turnaround of Prior Year's - Rate Case		_	
Deduction on return not charged against book income Organization Exp			
ITC			
		1 =	
Federal tax net income		\$	389,551

Computation of tax:

389,551 <u>34%</u>

132,447

WATER OPERATION SECTION

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-99

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in the group. All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO/SEMINOLE	247W 189S	
		:
	Y	
		.———
		-

SYSTEM NAME / COUNTY: Seminole County

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	s	13,189,236
	Less:		+	1011071400
100	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	W-6(b)		6,097,161
110	Accumulated Amortization	F-8		3,362
271	Contributions In Aid of Construction	W-7		10,672,563
252	Advances for Construction	F-20	1	
	Subtotal		s_	(3,583,850
272	Add: Accumulated Amortization of		\dagger	
	Contributions in Aid of Construction	W-8(a)	5	5,334,320
	Subtotal		s_	1,750,470
	Plus or Minus		+	
114	Acquisition Adjustments (2)	F-7	١.	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		- 1	164,219
	Other (Specify):		=	
	WATER RATE BASE		s_	1,914,689
	WATER OPERATING INCOME	W-3	s_	205,185
(Water O	perating Income / Water Rate Base)		T	10 729

NOTES (1) Estimate based on the methodology used in the last rate proceeding

- (2) Include only those Acquisition Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Seminole County

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	'	CURRENT YEAR (d)
400	UTILITY OPERATING INCOME			
400	Operating Revenues	W-9	\$_	1,900,467
469	Less: Guaranteed Revenue and AFPI	W-9	+	
	Net Operating Revenues		s_	
401	Operating Expenses	W-10(a)	s	1,313,755
403	Depreciation Expense	W-6(a)		110 127
	Less: Amortization of CIAC	W-8(a)		(320,572
	The state of the s	W-0(a)	+	(320,372
	Net Depreciation Expense		s	127,565
406	Amortization of Utility Plant Acquisition Adjustment	F-7	\top	-
407	Amortization Expense (Other than CIAC)	F-8	7 -	
408.10	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		- 1	105,439
408.11	Property Taxes		-	23,594
408.12	Payroll Taxes Other Taxes and Licenses			47,852
400.13	Other Taxes and Licenses		- 1	
408	Total Taxes Other Than Income		s	176,885
409.1	Income Taxes			77,885
410.10	Deferred Federal Income Taxes		1 -	(1,155
410.11	Deferred State Income Taxes		1 -	347
411.10	Provision for Deferred Income Taxes - Credit		1 -	
412.10	Investment Tax Credits Deferred to Future Periods		7 -	
412 11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s_	1,695,282
	Utility Operating Income		s_	205,185
	Add Back:		+	
469	Guaranteed Revenue (and AFPI)	W-9	\$	
413	Income From Utility Plant Leased to Others			
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			127
	Total Utility Operating Income		s	205,312
	Total Carry Operating Income		3	200,512

YEAR OF REPORT 31-Dec-99

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WATER UTILITY PLANT ACCOUNTS

NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREMENTS	LS	YEAR	~
(a)	(b)		(c)		(d)	(e)	-	9	
301	Organization	69		s	-	S	5		٠
302	Franchises								10
303	Land and Land Rights		254,023		43,922			29	297,945
304	Structures and Improvements		284,068	_	3,186	510	0	28	286,744
305	Collecting and Impounding Reservoirs						-		
306	Lake, River and Other Intakes								,
307	Wells and Springs		590,938		429			59	591,367
308	Infiltration Galleries and Tunnels								
309	Supply Mains			_					٠
310	Power Generation Equipment								
311	Pumping Equipment		1.035,823		42,388	1,296	9	1,07	1,076,915
320	Water Treatment Equipment		257,936		2,978	290	0	26	260,624
330	Distribution Reservoirs and Standpipes		953,503		1,838			95	955,341
331	Transmission and Distribution Mains		5.937,763		275,580	4,409	6	6,208,934	3,934
333	Services		965,530		42,360	8,068	00	66	999,822
334	Meters and Meter Installations		868,196		23,016			86	984,914
335	Hydrants		621,046		18,916			636	639,962
336	Backflow Prevention Devices								٠
339	Other Plant Miscellaneous Equipment								
340	Office Furniture and Equipment		67,468					.9	67,468
341	Transportation Equipment		175,228		96,524			27	271,752
342	Stores Equipment								,
343	Tools, Shop and Garage Equipment		98,222		37,194	447	7	137	134,969
344	Laboratory Equipment				1,026	300	0		627
345	Power Operated Equipment								
346	Communication Equipment		36,062		657			36	36,719
347	Miscellaneous Equipment								
348	Other Tangible Plant		517,507		(142,374)			17.5	75,133
	TOTAL WATER PLANT	S	12,757,015	s	447,640	\$ 15,419	0	13,189,236	236

Any adjustments made to reclassify property from one account to another must be footnoted NOTE

W-4(a) GROUP

YEAR OF REPORT 31-Dec-99

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

UTILITY NAME:

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s:	GENERAL	PLANT	(h)	S																			67,468	271,752		134,969	627	•	36,719		375,133	\$ 886,668
t,	AND	DISTRIBUTION	(g)	S												955,341	6,208,934	999,822	984,914	639,962							STATE OF THE PARTY					\$ 9,788,973
n	WATER	TREATMENT	(1)	S											260,624												The state of the s					\$ 260,624
.2 SOURCE	OF SUPPLY	AND PUMPING	(e)	S		297,945	286,744			591,367			•	1,076,915													The State of the S					\$ 2,252,971
-	INTANGIBLE	PLANT	(p)	· s																												.
	CURRENT	YEAR	(c)			297,945	286,744			591,367			,	1,076,915	260,624	955,341	6,208,934	999,822	984,914	639,962			67,468	271,752		134,969	627		36,719		375,133	\$ 13,189,236
		ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellane as Equipment	Other Tangible Plant	TOTAL WATER PLANT
	ACCT.	NO.	(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348	

W-4(b) GROUP SYSTEM NAME / COUNTY: Seminole County

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements		(u)	(e) 3.03%
305	Collecting and Impounding Reservoirs			3.03%
306	Lake, River and Other Intakes			
307	Wells and Springs		-	3 33%
308	Infiltration Galleries and Tunnels			3 33%
309	Supply Mains			
310	Power Generation Equipment			
311	Pumping Equipment			5 00%
320	Water Treatment Equipment			4 55%
330	Distribution Reservoirs and Standpipes			2 70%
331	Transmission and Distribution Mains			2 33%
333	Services			2 50%
334	Meters and Meter Installations			5.00%
335	Hydrants			2 22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			6 25%
344	Laboratory Equipment			6 67%
345	Power Operated Equipment			0073
346	Communication Equipment			10 00%
347	Miscellaneous Equipment			10000
348	Other Tangible Plant			

^{*} If depreciation rates prescribed by this Commission are on a total emposite basis, entries should be made on this line only.

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY Seminole County

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCOLINT NAME ACCOLINT NAME OF VEAR OF VEAR			BALANCE		OTHER	TOTAL
OF VEAR (d) (e) (d+ (c) (d) (e) (d+ (e) (f) (f) (f) (e) (f) (f) (f) (f) (f) (f) <td< th=""><th>ACCT.</th><th></th><th>AT BEGINNING</th><th>ACCRUALS</th><th>CREDITS *</th><th>CREDITS</th></td<>	ACCT.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
(c) (d) (e) (f) \$ 132,501 \$ 8,597 \$ \$ \$ \$ 299,330 19,767 \$ 748,789 11,801 \$ 78,909 11,801 \$ 7,517,084 26,047 \$ 432,330 24,350 48,712	NO.	ACCOUNT NAME	OF YEAR			(d+e)
\$ 132,501 \$ 8,597 \$ \$ 299,330 19,767 -	(a)	(b)	(c)	(p)	(e)	9
\$ 132,501 \$ 8,597 \$ \$ 299,330 19,767 - - - 1 - - 1 -				13		
299,330 19,767 1 1 <	304	Structures and Improvements		\$ 8,597		8,597
299,330 19,767 . . . 1 . <t< td=""><td>305</td><td>Collecting and Impounding Reservoirs</td><td></td><td></td><td></td><td></td></t<>	305	Collecting and Impounding Reservoirs				
299,330 19,767 - - 1 748,789 \$2,119 - - 5 78,909 11,801 - - 5 419,981 26,047 - - 2 432,330 24,350 - - 4 785,694 48,712 - - 4 79,548 13,955 - - - 79,548 44,885 71,111 111 49,032 9,354 (62,031) (4,44) 6,922 4,758 (7,835) (6,44) 6,922 4,758 (7,835) (6,920) 145,185 29,364 (91,920) (6,620) 8 5,984,309 \$ (316,504) \$ (316,504)	306	Lake, River and Other Intakes			*	
748,789 52,119 - 5 78,909 11,801 - - 419,981 26,047 - - 432,330 24,350 - - 785,694 48,712 - - 785,694 48,712 - - 785,694 48,712 - - 79,548 13,955 (62,031) - 49,032 9,354 (52,261) (41,111) 4,244 52 4,758 (7,835) (7,835) 6,922 4,758 - (91,920) (65,922) 145,185 29,364 (91,920) (65,920) 8 5,984,309 \$ 444,775 \$ (316,504) \$ (316,504)	307	Wells and Springs	299,330	19,767		19,767
748,789 52,119 - 5 78,909 11,801 - - 419,981 26,047 - - 432,330 24,350 - - 785,694 48,712 - - 785,694 48,712 - - 785,694 48,712 - - 79,548 13,955 (62,031) - 49,032 9,354 (52,261) (41,111) 4,244 52 4,758 (7,835) (7,835) 6,922 4,758 - (91,920) (65,922) 145,185 29,364 (91,920) (65,920) 8 5,984,309 \$ 4444,775 \$ 8 5,984,309 \$ 4444,775 \$	308	Infiltration Galleries and Tunnels				•
748,789 52,119 - 5 78,909 11,801 - - 419,981 26,047 - - 432,330 24,350 - - 785,694 48,712 - - 785,694 48,712 - - 785,694 48,712 - - 79,548 13,955 (62,031) (41,111) 79,548 44,885 71,111 111 6,922 4,758 (7,835) (6,44) 6,922 4,758 (7,835) (6,44) 6,922 4,758 (91,920) (6,65) 7 5,984,309 \$ 444,775 \$ (91,920) (6,65)	309	Supply Mains				
748,789 52,119 - 5 78,909 11,801 - - 419,981 26,047 - - 432,330 24,350 - - 785,694 48,712 - - 785,694 48,712 - - 785,694 48,712 - - 79,548 13,955 (62,031) (41,111) 79,548 44,885 71,111 111 6,922 4,758 (7,835) (6,44) 6,922 4,758 (7,835) (6,44) 6,922 4,758 (7,835) (6,62,001) 7,344 5 (6,920) (6,620) 8 5,984,309 \$ 4444,775 \$ 8 5,984,309 \$ (91,920) (6,620)	310	Power Generation Equipment				
78,909 11,801 - 1 419,981 26,047 - 2 432,330 24,350 - - 785,694 48,712 - 44,32,334 785,694 48,712 - 44,885 79,548 13,955 (62,031) (41,111) 49,032 9,354 (52,261) (41,111) 6,922 4,758 - (7,835) 6,922 4,758 (61,920) (65,920) 145,185 29,364 (91,920) (65,920) 8 5,984,309 \$ 4444,775 \$ 8 5,984,309 \$ 4444,775 \$	311	Pumping Equipment	748,789	52,119		52,119
419,981 26,047 - 2 2,517,084 136,997 - - 2 432,330 24,350 - - 4 785,694 48,712 - 4 - 785,694 48,712 - - 4 732,167 14,017 - - 1 79,548 44,885 71,111 111 49,032 9,354 (52,261) (4 6,922 4,758 - (316,204) (6 6,922 4,758 - (91,920) (6 7 5,984,309 \$ 4444,775 \$ (316,504) \$	320	Water Treatment Equipment	78,909	11,801		11,801
2,517,084 136,997 (173,324) (3 432,330 24,350 - - 4 785,694 48,712 - - 4 4 785,694 48,712 - - 4 1 4	330	Distribution Reservoirs and Standpipes	419,981	26,047		26,047
432,330 24,350 - 2 785,694 48,712 - 44,812 732,167 14,017 - 11,017 79,548 13,955 (62,031) (41,111) 79,548 44,885 71,111 111 49,032 9,354 (52,261) (47,111) 6,922 4,758 - (7,835) (6,44) 145,185 29,364 (91,920) (66,728) (66,728) 8 5,984,309 \$ 4444,775 \$ (316,504) \$	331	Transmission and Distribution Mains	2,517,084	136,997	(173,324)	(36,327)
785,694 48,712 - 4 232,167 14,017 - 1- 79,548 13,955 (62,031) (41 79,548 44,885 71,111 111 49,032 9,354 (52,261) (47 6,922 4,758 (7,835) (64 145,185 29,364 (91,920) (65 8 5,984,309 \$ 444,775 \$ (316,504) \$ (316,504)	333	Services	432,330	24,350		24,350
232,167 14,017 - <t< td=""><td>334</td><td>Meters and Meter Installations</td><td>785,694</td><td>48,712</td><td></td><td>48,712</td></t<>	334	Meters and Meter Installations	785,694	48,712		48,712
\$2,593 13,955 (62,031) (44) 79,548 44,885 71,111 111 49,032 9,354 (52,261) (44) 4,244 52 4,758 (7,835) (64) 6,922 4,758 (7,835) (65) 145,185 29,364 (91,920) (66) 8 5,984,309 \$ 444,775 \$ (316,504) \$ 128	335	Hydrants	232,167	14,017	•	14,017
\$2,593 13,955 (62,031) (4) 79,548 44,885 71,111 111 49,032 9,354 (52,261) (4) 6,922 4,758 (7,835) (6) 145,185 29,364 (91,920) (6) \$ 5,984,309 \$ 4444,775 \$ (316,504) \$	336	Backflow Prevention Devices				
\$2,593 13,955 (62,031) (4) 79,548 44,885 71,111 111 49,032 9,354 (52,261) (4) 6,922 4,758 (7,835) (6) 145,185 29,364 (91,920) (6) \$ 5,984,309 \$ 4444,775 \$ (316,504) \$	339	Other Plant Miscellaneous Equipment				
79,548 44,885 71,111 11. 49,032 9,354 (52,261) (44) 4,244 4,758 (7,835) (64) 6,922 4,758 (7,835) (65) 145,185 29,364 (91,920) (66) 8 5,984,309 \$ 444,775 \$ (316,504) \$ 128	340	Office Furniture and Equipment	52,593	13,955	(62,031)	(48,076)
49,032 9,354 (52,261) (44,244) 6,922 4,758 (7,835) (6,920) 145,185 29,364 (91,920) (66,920) 8 5,984,309 \$ 444,775 \$ (316,504) \$ 128	341	Transportation Equipment	79,548	44,885	71,111	115,996
49,032 9,354 (52,261) (4.244) 4,244 52 (244) (244) 6,922 4,758 (7,835) (6 145,185 29,364 (91,920) (66 \$ 5,984,309 \$ 444,775 \$ (316,504) \$ 128	342	Stores Equipment				
4,244 52 (244) 6,922 4,758 (7,835) 145,185 29,364 (91,920) 8 5,984,309 \$ 444,775 8 (316,504) \$ 128	343	Tools, Shop and Garage Equipment	49,032	9,354	(52,261)	(42,907)
6,922 4,758 (7,835) 145,185 29,364 (91,920) \$ 5,984,309 \$ 444,775 \$ (316,504) \$	344	Laboratory Equipment	4,244	52	(244)	(192)
6,922 4,758 (7,835) 145,185 29,364 (91,920) \$ 5,984,309 \$ 444,775 \$ (316,504)	345	Power Operated Equipment				
\$ 5,984,309 \$ 444,775 \$ (316,504) \$	346	Communication Equipment	6,922	4,758	(7.835)	(3,077)
\$ 5,984,309 \$ 444,775 \$ (316,504) \$	347	Miscellaneous Equipment			•	
\$ 5,984,309 \$ 444,775 \$ (316,504) \$	348	Other Tangible Plant	145,185	29,364	(91,920)	(62,556)
S 5,984,309 S 444,775 S (316,504) S						
	TOTAL W.	ATER ACCUMULATED DEPRECIATION	0			

OTHER CREDITS column (F) • are due to allocation of UIF plant & acquisition entry

Specify nature of transaction
Use () to denote reversal entiries

W-6(a) GROUP

YEAR OF REPORT 31-Dec-99

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

UTILITY NAME:

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

END OF YEAR BALANCE AT 140,588 799,612 90,420 446.028 2,476,348 834,406 5,678 319,097 448,612 246,184 4.517 3,653 3,845 82,629 195,544 6,097,161 (c+f-k) 510 1,296 290 4.409 890.8 447 15,419 399 CHARGES (g-h+i) • TOTAL 9 AND OTHER REMOVAL CHARGES COST OF SALVAGE AND INSURANCE $\widehat{\boldsymbol{\epsilon}}$ 510 .296 4.409 890.8 290 15,419 447 399 RETIRED PLANT 8 0 TOTAL WATER ACCUMULATED DEPRECIATION Distribution Reservoirs and Standpipes Collecting and Impounding Reservoirs Other Plant Miscellaneous Equipment Transmission and Distribution Mains Tools, Shop and Garage Equipment Infiltration Galleries and Tunnels ACCOUNT NAME Office Furniture and Equipment Lake. River and Other Intakes Meters and Meter Installations Structures and Improvements Backflow Prevention Devices Power Generation Equipment Water Treatment Equipment Power Operated Equipment Communication Equipment Transportation Equipment Miscellaneous Equipment Laboratory Equipment Pumping Equipment Other Tangible Plant Wells and Springs Stores Equipment Supply Mains Hydrants Services ACCT. ×0. 308 309 310 304 306 330 339 (a) 307 311 320 331 333 334 335 336 340 341 342 343 344 345 346 347

W-6(b) GROUP

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		s_	10,645,999
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	W-8(a)	s	26.504
Contributions received from Developer or	W-o(a)	-,-	26,594
Contractor Agreements in cash or property	W-8(b)	┨-	
Total Credits		s_	26,594
Less debits charged during the year (All debits charged during the year must be explained below)		s_	30
Total Contributions In Aid of Construction		s	10,672,563

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined Explain all debits charged to Account 271 during the year below:

Adjustment from acquisition

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)		RGE PER NECTION (c)	A	MOUNT (d)
WATER CONNECTIONS FEES	81	s	225	s	18,225
WATER CONNECTIONS FEES	9	-	60	_	540
WATER CONNECTIONS FEES	22		110	-	2,420
WATER CONNECTIONS FEES	2		250	-	500
WATER CONNECTIONS FEES		-	1.097	_	1.097
WATER CONNECTIONS FEES	2	-	1,125	-	2,250
WATER CONNECTIONS FEES		-	1,562	_	1,562
Total Credits				s	26,594

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		WATER (b)
Balance first of year	s_	5,013,748
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	320,572
Total debits	s_	320,572
Credits during the year (specify):	s	
Total credits	s_	
Balance end of year	s_	5,334,320

W-8(a) GROUP

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		s
Total Credits		s

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
()	Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue			s
	Metered Water Revenue:			3
461.1	Sales to Residential Customers	12,613	12.672	1 070 700
461.2	Sales to Commercial Customers	12,013	12,572	1,879,789
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	12,613	12,572	\$1,879,789
	Fire Protection Revenue:			
462.1	Public Fire Protection			1
462.2	Private Fire Protection			-
	Total Fire Protection Revenue			s
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	12,613	12,572	\$ 1,879,789
	Other Water Revenues:			+
469	Guaranteed Revenues (Including A	llowance for Funds Prud	ently Invested or AFPI)	s
470	Forfeited Discounts			1
471	Miscellaneous Service Revenues			20,678
472	Rents From Water Property			25,070
473	Interdepartmental Rents			1
474	Other Water Revenues			1
	Total Other Water Revenues			\$20,678
	Total Water Operating Revenues			\$1,900,467

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME		CURRENT YEAR	SI E	.1 OURCE OF UPPLY AND EXPENSES - PERATIONS	SU EX	.2 DURCE OF PPLY AND OPENSES - NTENANCE
(4)	(b)	+	(c)	+	(d)	├	(e)
601	Salaries and Wages - Employees	s	362,112	s	79,665	s	21,727
603	Salaries and Wages - Officers,	− ″−	502,112	1"-	77,003	3	21,727
	Directors and Majority Stockholders			1		1	
604	Employee Pensions and Benefits	┥-	103,784	-	22,832	_	6,227
610	Purchased Water	1 -	103,704	-	22,032		0,227
615	Purchased Power	1 -	339,649	-			
616	Fuel for Power Purchased	1 -	557,047	-			
618	Chemicals	- 1	104,494	-	104,494	-	
620	Materials and Supplies	-	96,096	-	38,438	, ,	9,610
631	Contractual Services-Engineering	- 1	70,070	-	50,456	_	9,010
632	Contractual Services - Accounting		12,458	-		-	
633	Contractual Services - Legal		170	-			
634	Contractual Services - Mgt. Fees			-		-	
635	Contractual Services - Testing	1 -		-		-	
636	Contractual Services - Other		37,960	-		-	
641	Rental of Building/Real Property			_		1	
642	Rental of Equipment	7 -		-		-	
650	Transportation Expenses		51,247	-	11,274	-	3,075
656	Insurance - Vehicle	7 -		-		1	5,075
657	Insurance - General Liability	7 -		-		-	
658	Insurance - Workman's Comp.	7 -		-		1	
659	Insurance - Other	7 -	34,104	_	7,503	-	2.046
660	Advertising Expense	7 -		100		1924	Taking Male
666	Regulatory Commission Expenses	7 -				860	
	- Amortization of Rate Case Expense			100			
667	Regulatory Commission ExpOther			-		-	
668	Water Resource Conservation Exp.	7 -		-		6 5536	
670	Bad Debt Expense	7 -	1,905	100		100	
675	Miscellaneous Expenses		169,776				
	Total Water Utility Expenses	s_	1,313,755	s_	264,206	s	42,685

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

Seminole County

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
79,665	\$	\$126,739	\$32,589	s	s
22,832 339,649	6,227	36,324	9,342		0.0000000000000000000000000000000000000
		40,360 C	7,688		12.45
					12,45
11,274	3,075	17,936	4,613	18,980	18,98
7,503	2,046	11,936	3,070		
				1,905 84,888	84,88
460,923	\$ 33,075	\$ 233,295	\$57,302	\$105,773	\$116,49

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME\ /\ COUNTY: \underline{SANLANDO/SEMINOLE}}$

COMBINED

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		261.318	2.659	(5)	163.086
February		255.050	3.841		218.162
March		339.546	2.704		323 304
April		370.053	3.314		304 629
May		372.054	1.355		323.626
June		283.311	2.608		295 518
July		315.378	2.995		247 522
August		382.757	3.059		291 429
September		290.301	1.669		316 141
October		248.716	1.184		234 148
November		284.682	1.313		237.559
December		281.576	1.675		366 947
Total for Year		3684.742	28.376	3656.366	3322.071
Vendor	Orange County delivery	Public Utilities			
TOIN OF	*	Drive in Seminole	County.	r distribution system a such utilities below	t Canter Club

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: SANLANDO/SEMINOLE

DES PINAR

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)]	WATER SOLD TO CUSTOMERS (Omit 000's)
January		91.088	(0)	(e)	(f)
February		89.360			
March		124.303			
April		134.319			
May		131.209			
June		98.152			
July		110.953			
August		142.550			
September		102 323			
October		87.073			
November		106.638			
December		110.116			
Total for Year		1328.084			-
If water is p Vendor Point of		, indicate the follow	ving:		
		itilities for redistrib	ution, list names of s	uch utilities below	

List for each source of supply	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #1	390 gpm	561,600	Ground Water
Well #1A	2125 gpm	3,060,000	Ground Water
Well #2	1683 gpm	2,424,000	Ground Water
Well #2A	1475 gpm	2,124,000	Ground Water
Well #2B		N/A	Ground Water

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: SANLANDO/SEMINOLE

KNOLLWOOD

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		1.590		\''	
February		3.587			
March		5.403			
April		7.287			
May		9.375			
June		4.143			
July		4.684			
August		8.024			
September		3.844			-
October		4.618			
November		6.683			
December		5.262			
Total for Year		64.500			
Vendor Point of	delivery	tilities for redistrib	ving: oution, list names of s	such utilities below:	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #3	310 gpm	446,400	Ground Water
Well #4	784 gpm	1,129,000	Ground Water

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: SANLANDO/SEMINOLE

WEKIVA HUNT CLUB

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's)
January		168.640	(4)	(6)	(1)
February	-	162.103			
March		209.840			
April		228,447			
May		231.470			
June		181.016			
July	-	199.741			
August		232.183			
September		184.134			
October		157.025			
November		171.361			
December		166.198			
Total for Year		2292.158			
Vendor Point of	delivery	indicate the follow	ving:	uch utilities below	

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well #5	1,077 gpm	1,551,000	Ground Water
Well #6	1,270 gpm	1,829,000	Ground Water
Well #7	1,780 gpm	2,563,000	Ground Water
Well #8	4,600 gpm	6,624,000	Ground Water
Well #9	2,550 gpm	2,880,000	Ground Water

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME\ /\ COUNTY: \underline{SANLANDO/SEMINOLE}}$

DES PINAR

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	5.364 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Storage Tanks &	High Service Pumps
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorin	nation, Corrosion Control
	ME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet) N/A	Manufacturer	N/A
Gravity (in GPM/square feet) N/A	Manufacturer	N/A

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME/COUNTY:}\ \underline{\bf SANLANDO/SEMINOLE}$

KNOLLWOOD

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	.576 mgd	_
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Hydropneumatic	Tank
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorin	nation, Corrosion Control
	IE TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	EH TRATION	
Type and size of area	FILTRATION	
Type and size of area: Pressure (in square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : SANLANDO/SEMINOLE
WEKIVA HUNT CLUB

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	8.928 mgd	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	High Service Pun	nps
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration, Chlorin	nation, Corrosion Control
	IE TREATMENT	
Unit rating (i.e., GPM, pounds per gallon) N/A	Manufacturer	N/A
Type and size of area	FILTRATION	
Pressure (in square feet): N/A	Manufacturer	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

SANLANDO/SEMINOLE

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0		
5/8"	Displacement	1.0	6,221	6,221
3/4"	Displacement	1.5		0,221
1"	Displacement	2.5	3,335	8337.5
1 1/2"	Displacement or Turbine	5.0	141	705
2"	Displacement, Compound or Turbine	8.0	127	1,016
3"	Displacement	15.0	127	1,010
3"	Compound	16.0		
3"	Turbine	17.5	20	350
4"	Displacement or Compound	25.0	5	125
4"	Turbine	30.0		123
6"	Displacement or Compound	50.0		150
6"	Turbine	62.5		150
8"	Compound	80.0	1	80
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential	connection (ERC	i
Use one of the following methods:			

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same

period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation	
3322 071 / 365 days / 350 gpd = 26,004	

YEAR OF REPORT 31-Dec-99

 ${\bf SYSTEM\ NAME\ /\ COUNTY:\ \underline{SANLANDO/SEMINOLE}}$

OTHER WATER SYSTEM INFORMATION

	Present ERC's * the system can efficiently serve. 12,500
	Maximum number of ERCs * which can be served 17,000
3	Present system connection capacity (in ERCs *) using existing lines
4	Future connection capacity (in ERCs *) upon service area buildout
5	Estimated annual increase in ERCs *50 - 100
6.	Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? Varies by type of use
8.	Attach a description of the fire fighting facilities. Hydrants and private fire services are capable for providing required fire flow. Describe any plans and estimated completion dates for any enlargements or improvements of this system. Wekiva wellfield and Des Pinar wellfield generators - 2000 installation of well meters - 2000.
	MATATION OF STATE OF
	Bulk Chemical Storage - 2000 When did the company last file a capacity analysis report with the DEP?
9	Bulk Chemical Storage - 2000
9	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules:
9	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a Attach a description of the plant upgrade necessary to meet the DEP rules
9	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? N/A
9	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP? N/A c When will construction begin? N/A
9 10.	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?
9 10.	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a Attach a description of the plant upgrade necessary to meet the DEP rules b. Have these plans been approved by DEP?
9 10.	When did the company last file a capacity analysis report with the DEP? If the present system does not meet the requirements of DEP rules: a Attach a description of the plant upgrade necessary to meet the DEP rules b Have these plans been approved by DEP?

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-99

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
SANLANDO / SEMINOLE	247W 189S	
		-
	-	

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY:

Seminole County

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W	ASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	s	13,962,540
	Less		+	12,002,010
	Nonused and Useful Plant (1)		1	
108	Accumulated Depreciation	S-6B	1 -	7,969,923
110	Accumulated Amortization	F-8	1 -	2,358
271	Contributions In Aid of Construction	S-7	1 -	10,829,986
252	Advances for Construction	F-20	1	
	Subtotal		s_	(4,839,727)
272	Add Accumulated Amortization of Contributions in Aid of Construction	S-8A	s	6,456,255
	Subtotal		s_	1,616,528
	Plus or Minus		+	
114	Acquisition Adjustments (2)	F-7	1	
115	Accumulated Amortization of Acquisition (2)	F-7	1 -	-
	Working Capital Allowance (3)		1 -	234,022
	Other (Specify)] =	
	WASTEWATER RATE BASE		s_	1,850,550
WAST	EWATER OPERATING INCOME	S-3	s_	192,586
ACHIEV	/ED RATE OF RETURN (Wastewater Operating Income / Waste	water Rate Base)		10.41%

NOTES (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method

UTILITY NAME: SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	W.	ASTEWATER UTILITY (d)
100	UTILITY OPERATING INCOME		1	
400	Operating Revenues	S-9A	\$	2,454,54
530	Less: Guaranteed Revenue (and AFPI)	S-9A		
	Net Operating Revenues		s	2,454,54
401	Operating Expenses	S-10A	s	1,872,17
403	Depreciation Expense	8.64		(14 to 15 to
100	Less: Amortization of CIAC	S-6A	-	410,57
	Less Amortization of CIAC	S-8A	-	(298,42
	Net Depreciation Expense		s	112,15
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	
407	Amortization Expense (Other than CIAC)	F-8	1	
			1	
	Taxes Other Than Income			
408 10	Utility Regulatory Assessment Fee		1	136,33
408.11	Property Taxes		1	24,00
408 12	Payroll Taxes			40,86
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		s	201,20
409.1	Income Taxes			77,23
410.10	Deferred Federal Income Taxes			(1,14
410.11	Deferred State Income Taxes			34
411.10	Provision for Deferred Income Taxes - Credit			
412.10	Investment Tax Credits Deferred to Future Periods			
412 11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s	2,261,96
	Utility Operating Income		s	192,58
- Control	Add Back:		+	
530	Guaranteed Revenue (and AFPI)	S-9A	s	
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property		1 -	
420	Allowance for Funds Used During Construction		=	
	Total Utility Operating Income		s	192,58

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

SYSTEM NAME / COUNTY Seminole County

WASTEWATER UTILITY PLANT ACCOUNTS

		_	FREVIOUS			CURREN
NO.	ACCOUNT NAME		YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)		(c)	(p)	(e)	(1)
351	Organization	S		\$ 429	S	\$ 429
352	Franchises		84,737	3,182		87,919
353	Land and Land Rights		202,552			202,552
354	Structures and Improvements		265,974	50		266,024
355	Power Generation Equipment					
360	Collection Sewers - Force		67,503	•		67,503
361	Collection Sewers - Gravity		6,684,906	7,287		6,692,193
362	Special Collecting Structures					
363	Services to Customers					*
364	Flow Measuring Devices			•		
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells			•		
371	Pumping Equipment		1,226,551	28,565	3,233	1,251,883
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and					
	Distribution System			•		
380	Treatment and Disposal Equipment			•		
381	Plant Sewers		4,041,599	214,236	12,060	4,243,775
382	Outfall Sewer Lines		644,005			644,005
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment		57,290			57,290
391	Transportation Equipment		175,227	96,525		271,752
392	Stores Equipment					
393	Tools, Shop and Garage Equipment		80,488	(294)		80,194
394	Laboratory Equipment					*
395	Power Operated Equipment					
396	Communication Equipment		97,021			97,021
397	Miscellaneous Equipment		12,636	(12,636)		
398	Other Tangible Plant					
			001010			
	I otal Wastewater Plant	^	13,040,489	5 337,344	\$ 15,293	3,362,340

Any adjustments made to reclassify property from one account to another must be footnoted NOTE:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

57 290 GENERAL 80.194 97,021 506,257 271.752 PLANT 3 WASTEWATER DISTRIBUTION RECLAIMED PLANT WASTEWATER TREATMENT RECLAIMED PLANT TREATMENT 644,005 DISPOSAL 4,887,780 4 243 775 WASTEWATER UTILITY PLANT MATRIX 251.883 1,251,883 PUMPING SYSTEM PLANT Ξ COLLECTION 202,552 266.024 6,692,193 7,228,272 67,503 PLANT $\widehat{\boldsymbol{\varepsilon}}$ ri INTANGIBLE 429 87,919 88,348 PLANT (B) Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment ACCOUNT NAME Structures and Improvements Power Generation Equipment Reuse Distribution Reservoirs Special Collecting Structures Flow Measuring Installations Collection Sewers - Gravity Power Operated Equipment Communication Equipment Collection Sewers - Force Flow Measuring Devices Transportation Equipment Miscellaneous Equipment Reuse Transmission and Total Wastewater Plant Land and Land Rights Services to Customers Laboratory Equipment **@** Pumping Equipment Other Tangible "ant Distribution System Outfall Sewer Lines Stores Equipment Receiving Wells Reuse Services Organization Plant Sewers Franchises NO. 352 353 360 (a) 362 363 364 367 370 374 381 381 389 371 392 394 396 398

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Sem

Seminole County

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements			3.13%
355	Power Generation Equipment			
360	Collection Sewers - Force		· · · · · · · · · · · · · · · · · · ·	3.33%
361	Collection Sewers - Gravity	1		2.22%
362	Special Collecting Structures			2.2270
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment			4.00%
375	Reuse Transmission and		-	1.0070
	Distribution System	1		
380	Treatment and Disposal Equipment			
381	Plant Sewers	1		2.86%
382	Outfall Sewer Lines			3.33%
389	Other Plant Miscellaneous Equipment			
390	Office Furniture and Equipment			6.83%
391	Transportation Equipment			2,00
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	1		6.25%
394	Laboratory Equipment			3,2070
395	Power Operated Equipment			-
396	Communication Equipment			6.25%
397	Miscellaneous Equipment			V. 2370
398	Other Tangible Plant			

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SANLANDO UTILITIES CORPORATION

UTILITY NAME:

Seminole County SYSTEM NAME / COUNTY:

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING	ACCRUALS	OTHER CREDITS *	TOTAL	T.S.
		OF YEAR			(d+e)	<u>.</u>
(a)	(b)	(c)	(p)	(e)	9	
354	Structures and Improvements	\$ 139,373	\$ 8,328		S	8,328
355	Power Generation Equipment			•		
360	Collection Sewers - Force	16,632	2,250			2,250
361	Collection Sewers - Gravity	2,954,568	148,408		14	148,408
362	Special Collecting Structures					
363	Services to Customers					,
364	Flow Measuring Devices					
365	Flow Measuring Installations			•		,
366	Reuse Services					
367	Reuse Meters and Meter Installations					,
370	Receiving Wells					
371	Pumping Equipment	1,066,750	49,127	•	46	49,127
375	Reuse Transmission and					
	Distribution System					
380	Treatment and Disposal Equipment			,		
381	Plant Sewers	2,669,629	115,681	1,068		116,749
382	Outfall Sewer Lines	384,215	21,465		21	21,465
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment	38,300	3,822	52,593		56,415
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment	99,465	4,549	(9.142)		(4,593)
394	Laboratory Equipment			,		,
395	Power Operated Equipment					
396	Communication Equipment	41,291	9,700	(28,400)		(18,700)
397	Miscellaneous Equipment			٠		
398	Other Tangible Plant	125,230	44,885	25,429		70,314
Tota	Total Depreciable Wastewater Plant in Service	\$ 7,535,453	\$ 408,215	\$ 41,548	\$ 449	449,763

Specify nature of transaction Use () to denote reversal entries

OTHER CREDITS colunn (E) * are due to allocation of UIF plant

S-6(a) GROUP

UTILITY NAME:

SYSTEM NAME / COUNTY: Seminole County

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT.	PLANT	SALVAGE AND	REMOVAL	TOTAL	BALANCEAT
ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
20.4		į	CHARGES	(g-h+i)	(c+f-j)
	(g)	(h)	(E)	(5)	څ
354 Structures and Improvements S		S	2		\$ 147,701
355 Power Generation Equipment					
360 Collection Sewers - Force			-		18,882
361 Collection Sewers - Gravity					3,102,976
362 Special Collecting Structures				•	
363 Services to Customers					
364 Flow Measuring Devices					
367 Reuse Meters and Meter Installations					
370 Receiving Wells					
371 Pumping Equipment	3,233			3,233	1,112,644
375 Reuse Transmission and					
Distribution System					
380 Treatment and Disposal Equipment					
381 Plant Sewers	12,060			12,060	2,774,318
382 Outfall Sewer Lines					405,680
389 Other Plant Miscellaneous Equipment					
390 Office Furniture and Equipment					94,715
392 Stores Equipment					
393 Tools, Shop and Garage Equipment					94,872
394 Laboratory Equipment					•
395 Power Operated Equipment					
396 Communication Equipment					22,591
397 Miscellaneous Equipment	,				
398 Other Tangible Plant					195,544
Total Depreciable Wastewater Plant in Service	15,293		· · ·	\$ 15,293	\$ 7,969,923

Specify nature of transaction Use () to denote reversal entries

S-6(b) GROUP

UTILITY NAME:

SANLANDO UTILITIES CORPORATION

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WAS	STEWATEI (c)
Balance first of year		s	10,815,601
Add credits during year:			
Contributions received from Capacity, Main Extension and Customer Connection Charges	S-8A	s	14,385
Contributions received from Developer or		1 -	11,505
Contractor Agreements in cash or property	S-8B	-	
Total Credits		s	14,385
Less debits charged during the year (All debits charged during the year must be explained below)		s	
Total Contributions In Aid of Construction		s	10,829,986

Explain all debits cha	rged to Account 27	'I during the yea	ar below:		
					

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARG CONNE (c	CTION	A	MOUNT (d)
SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES SEWER CONNECTIONS FEES	56 1 1	s	225 223 1,562	s	12,600 223 1,562
Total Credits				s	14,385

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ 6,157,832
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ 298,423
Total debits	\$298,423
Credits during the year (specify):	ss
Total credits	s
Balance end of year	\$6,456,255

S-8(a) GROUP___

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	DOMING THE TEA	Ĭ
DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NONE		s
Total Condin		
Total Credits		s

S-8(b) GROUP___ UTILITY NAME:

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			Г
521.1	Residential Revenues	10,810	10,735	\$ 2,430,323
521.2	Commercial Revenues		10,755	2,450,525
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues		-	-
521	Total Flat Rate Revenues	10,810	10,735	\$2,430,323
	Measured Revenues:			
522.1	Residential Revenues			
522 2	Commercial Revenues			
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues			s
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	10,810	10,735	\$ 2,430,323
	OTHER WASTEWATER REVENUES	1		-
530	Guaranteed Revenues			S
531	Sale of Sludge			1
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			1
536	Other Wastewater Revenues			1
	(Including Allowance for Funds Prude	ntly Invested or AFPI)		24,224
	Total Other Wastewater Revenues			\$ 24,224

^{*} Customer is defined by Rule 25-30 210(1), Florida Administrative Code

L	TH	ITY	NA	ME:
		, , , ,	1.777	TALL .

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY : Seminole County

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS		
(a)	(b)	(c)	(d)	(e)		
	RECLAIMED WATER SALES					
575050000	Flat Rate Reuse Revenues:					
540.1	Residential Reuse Revenues			s		
540.2	Commercial Reuse Revenues			-		
540.3	Industrial Reuse Revenues					
540.4	Reuse Revenues From					
	Public Authorities					
540.5	Other Revenues					
540	Total Flat Rate Reuse Revenues			s		
	Measured Reuse Revenues:					
541.1	Residential Reuse Revenues					
541.2	Commercial Reuse Revenues					
541.3	Industrial Reuse Revenues					
541.4	Reuse Revenues From					
	Public Authorities					
541	Total Measured Reuse Revenues			s		
544	Reuse Revenues From Other System	s				
	Total Reclaimed Water Sales			s		
	Total Wastewater Operating Revenues			\$2,454,547		

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY Seminole County

UTILITY NAME:

WASTEWATER UTILITY ENPENSE ACCOUNT MATRIX

MAINTENANCE FREATMENT & DISPOSAL 81,636 EXPENSES -10,632 14,706.50 5.252 112,227 9 Ξ OPERATIONS **FREATMENT** 326,549 & DISPOSAL 163,200 199,930 26,587 112,800 135,118 58,823 1,044,012 EXPENSES 21,005 $\widehat{\boldsymbol{\epsilon}}$ MAINTENANCE 34,016 2,188 8.823 PUMPING EXPENSES 49,458 8 7 OPERATIONS 10,635 136,062 66,644 8.752 35.294 PUMPING EXPENSES 257,387 ε MAINTENANCE COLLECTION 81,637 6.204 EXPENSES-23.529 5.251 116,621 છ ~ COLLECTION OPERATIONS 2,659 20,409 EXPENSES-5.882 1,313 30,263 Ê 88,622 266,574 680,310 112,800 10,638 163,200 135,118 147,058 145 32,414 2,464 CURRENT 44,098 144,976 1,872,178 43,761 YEAR Ξ Directors and Majority Stockholders Amortization of Rate Case Expense Regulatory Commission Exp.-Other Contractual Services - Accounting Contractual Services-Engineering Regulatory Commission Expenses Salaries and Wages - Employees Employee Pensions and Benefits Contractual Services - Mgt. Fees Rental of Building/Real Property Salaries and Wages - Officers, Contractual Services - Testing ACCOUNT NAME Purchased Sewage Treatment Insurance - Workman's Comp Total Wastewater Utility Expenses Contractual Services - Other Insurance - General Liability Contractual Services - Legal Sludge Removal Expense Fuel for Power Purchased Transportation Expenses Miscellaneo... Expenses Materials and Supplies Rental of Equipment Advertising Expense Insurance - Vehicle Bad Debt Expense Purchased Power Insurance - Other Chemicals NO. 716 3 703 710 720 733 704 718 736 711 715 732 741 742 756 757 758 759 760 766 767 775

SANLANDO UTILITIES CORPORATION

SYSTEM NAME / COUNTY: Seminole County

UTILITY NAME:

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.12 RECLAIMED WATER	DISTRIBUTION EXPENSES- MAINTENANCE	(0)	S																												
.11 RECLAIMED WATER	DISTRIBUTION EXPENSES- OPERATIONS	(n)	S																												
.10 RECLAIMED WATER	TREATMENT EXPENSES- MAINTENANCE	(m)	S																												·
.7 .8 .9	TREATMENT EXPENSES-	(1)	S																												.
sc.	ADMIN. & GENERAL EXPENSES	(k)	S									0	10,638	145	0	0	16,207							44,098			0			72,488	\$ 143,576
7.	CUSTOMER ACCOUNTS EXPENSE	(j)	S		27,474												16,207												2,464	72,488	\$ 118,633
	ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	 Amortization of Rate Case Expense 	Regulatory Commission Exp -Other	Bad Debt Expense	Miscellaneous Expenses	nses
	ACCT. NO.	(a)	701	703	704	710	711	715	716	718	720	731	732	733	734	735	736	741	742	750	756	757	758	759	760	200		167	770	775	To

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY:

SANLANDO / SEMINOLE

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	OF METER EQUIVALENT (c x d) (e)		
A II D		7-1-1				
All Residential 5/8"	.	1.0				
	Displacement	1.0	5,695	5,695		
3/4"	Displacement	1.5				
1"	Displacement	2.5	2,078	5,195		
1 1/2"	Displacement or Turbine	5.0	87	435		
2"	Displacement, Compound or Turbine	8.0	91	728		
3"	Displacement	15.0				
3"	Compound	16.0				
3"	Turbine	17.5	19	333		
4"	Displacement or Compound	25.0	- 5	125		
4"	Turbine	30.0		123		
6"	Displacement or Compound	50.0	2	100		
6*	Turbine	62.5		100		
8"	Compound	80.0	1	80		
8"	Turbine	90.0				
10"	Compound	115.0				
10"	Turbine	145.0				
12"	Turbine	215.0				

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE:

Total gallons treated includes both treated and purchased treatment

EKC (alculation	
856.73	4 / 365 days / 280 gpd =	8.383

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: SANLANDO / SEMINOLE

WEKIVA HUNT CLUB

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	2.9 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitaire
Type (2)	Ext. Aeration
Hydraulic Capacity	2.900 mgd
Average Daily Flow	2.016 mgd
Total Gallons of Wastewater Treated	736.032 mgd
Method of Effluent Disposal	Surface Water Discharge

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: SANLANDO / SEMINOLE

WOODLANDS

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.500 mgd
Basis of Permit Capacity (1)	AADF
Manufacturer	Sanitaire
Type (2)	Ext. Aeration
Hydraulic Capacity	.500 mgd
Average Daily Flow	.332 mgd
Total Gallons of Wastewater Treated	121.152 mgd
Method of Effluent Disposal	Perc Ponds & Spray Irrg

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

YEAR OF REPORT 31-Dec-99

SYSTEM NAME / COUNTY: SANLANDO / SEMINOLE

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served 9.825
Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines
Future connection capacity (in ERCs*) upon service area buildout
Estimated annual increase in ERCs* 50 - 100
 Describe any plans and estimated completion dates for any enlargements or improvements of this system Wekiva 100% Reuse - 2001; Sanlando Lift Station Improvements - 2000; Wekiva WWTF Generator Set & Electrical Upgrades - 2000; Des Pinar WWTF Control Panel - 2000; Clarifier Weir Brushes - 2000
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A 8. If the utility does not engage in reuse, has a reuse feasibility study been completed? Yes If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? Yes
If so, what are the utility's plans to comply with this requirement? Construct public access reuse system at Wekiva WWTF by mid-2001.
10. When did the company last file a capacity analysis report with the DEP? 1995 - Wekiva Hunt Club and 1998 Woodlands Des Pinar
11. If the present system does not meet the requirements of DEP rules:
Attach a description of the plant upgrade necessary to meet the DEP rules. Have these plans been presented by DEPP.
b. Have these plans been approved by DEP? N/A c. When will construction begin? N/A
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?No
12. Department of Environmental Protection ID # FLA0036251 (Wekiva Hunt Club) and FLA011080 (Woodlands)

S-13 GROUP ___ SYSTEM <u>Sanlando</u>

^{*} An ERC is determined based on the calculation on S-11.