

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS551-01-AR DAMON UTILITIES, INC. 47 Lake Damon Drive Avon Park, FL 33825-8902

499-W 433-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

02 MAR 18 Ptt 3: 50

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not cmit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

ADVANCES FOR CONSTRUCTION · This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION · The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION · The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE · The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day:
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE \cdot A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT \cdot All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

TABLE OF CONTENTS

FINANC!AL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F·2 F·3 F·4 F·5 F·6 F·6 F·6 F·7 F·7 F·8 F·9 F·10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Other Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Other Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5
VERIFICATION SECTION	PAGE
Verification	V-1

FINANCIAL SECTION

REPORT OF

	D/	AMON UTILI	ITIES, INC.		
		(EXACT NAME O	OF UTILITY)		
47 LAKE DAMON DE	RIVE		47 LAKE DAMON DRIV	/E	
AVON PARK, FLORII	DA 33825-8902		AVON PARK, FLORIDA	33825-8902	
	Mailing Address		Street Address		County
Telephone Number	(863) 453-0773		Date Utility First Orga	nized	01/23/86
Fax Number	(863) 453-7269		E-mail Address	rivgrn@strato	o.net
Sunshine State One-Cal	II of Florida, Inc. Member No	o. <u>DU10</u> 5	55		
Check the business ent	ity of the utility as filed with t	the Internal Rever	nue Service:		
Individual	X Sub Chapter S Corpora	ation	1120 Corporat	ion	Partnership
Name, Address and pho	one where records are locate	ed: Same As	s Above		
Name of subdivisions w	where services are provided:	River Gr	reens Golf Course Area and C	lasa Del Lago (`ondominiums
Traine of Suburnistant	Tiele services are provided.	11101	eelis doll codisc rii ca alia c	asa Dei Lage C	70Hq0HHHqH13
					
		CONTACTS	S:		
					Salary
Name					Charged
Name		Title	Principle Busines		Utility
Person to send corresp	ondence:		47 Lake Damoi	n Drive	_

Nama	Titl	Britainly Brainsy Address	Salary Charged
Name	Title	Principle Business Address	Utility
Person to send correspondence:		47 Lake Damon Drive	
Ginny Cox	Bookkeeper	Avon Park, FL 33825	\$
Person who prepared this report:		47 Lake Damon Drive	
Ginny Cox	Bookkeeper	Avon Park, FL 33825	\$
Officers and Managers:			
J. A. Harstine	President	47 Lake Damon Drive	\$ 0
Rodney A. Davis	Secretary/Treasurer	47 Lake Damon Drive	\$ 0
George Davis	Vice President	47 Lake Damon Drive	\$
			\$
			\$
			1

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

	Percent Ownership in		Salary Charged
Name	Utility	Principle Business Address	Utility
J. A. Harstine	33 1/3	47 Lake Damon Drive	\$ 0
Rodney A. Davis	33 1/3	47 Lake Damon Drive	\$ 0
George Davis	33 1/3	47 Lake Damon Drive	\$ 0
			\$
			\$
			\$
			\$

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ <u>40,950</u> 523	\$ <u>27,366</u> 1,745	\$	\$ 68,316 2,268
Guaranteed Revenues Other (Specify) Reconnection Fees		263_	38_		301
Total Gross Revenue		\$ <u>41,736</u>	\$29,149	\$	\$70,885
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 28,153	\$20,589	\$	\$ 48,742
Depreciation Expense	F.5	5,238	7,802		13,039
CIAC Amortization Expense_	F-8	2,248	2,180		4,428
Taxes Other Than Income	F-7	1,878	1,312		3,190
Income Taxes	F-7	0	0		0
Total Operating Expense		\$37,517	\$ 31,883	\$	\$ 69,399
Net Operating Income (Loss)		\$ 4,219	\$ (2,734)	\$	\$1,486_
Other Income: Nonutility Income		\$59 	\$	\$	\$59
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense Bank Loan		\$ <u>0</u> 6,891	\$0 771 	\$	\$0
Net Income (Loss)		\$ (2,613)	\$ (3,505)	\$	\$ (6,117)

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$349,428_	\$342,546_
Amortization (108)	F-5,W-2,S-3	192,038	178,999
Net Utility Plant		\$157,390	\$163,547_
Cash Customer Accounts Receivable (141) Other Assets (Specify): Security Deposit		935 (376) 100	1,925 5,437 100
Total Assets		\$ 158,049	\$ 171,009
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204) Other Paid in Capital (211) Retained Earnings (215) Proprietary Capital (Proprietary and partnership only) (218)	F-6 F-6 F-6	14,400 (23,731)	14,400 (15,947)
Total Capital		\$ (8,731)	\$ (947)
Long Term Debt (224)	F-6	\$ 79,706 4,205 	\$ 85,934 1,683
Advances for Construction Contributions in Aid of Construction - Net (271-272)	F-8	73,479	74,962
Total Liabilities and Capital		\$ 158,049	\$ 171,009

UTILITY NAME:	Damon Utilities, Inc.	
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GROSS UTILITY PLANT

	arrooo o	TIETT FLANT		
Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101)	\$ <u>126,257</u>	\$ 223,171	\$0	\$ 349,428
Construction Work in Progress (105)				
Other (Specify)				
Total Utility Plant	\$ 126,257	\$ 223,171	\$	\$ <u>349,428</u>

ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM. Other Than Reporting Systems	Total
Balance First of Year	\$52,966_	\$ 126,033	\$	\$ 178,999
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)	\$5,238 	\$7,802 	\$	\$ <u>13,039</u> ———
Total Credits	\$5,238_	\$	\$	\$ 13,039
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$0	\$	\$
Balance End of Year	\$58,204	\$133,835_	\$	\$ <u>192,038</u>

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per shareShares authorizedShares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$1.00 600 600 \$600.00	N/A

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify): Adjustments	\$	\$ <u>(15,947)</u> <u>(7,784)</u>
Balance end of year	\$	\$ (23,731)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner
\$	\$
-	\$

LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Highlands Independent Bank (Variable Rate)	9.75 108	\$79,706
Total		\$

TAXES ACCRUED (236)

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) Total Taxes Accrued	\$ 1,878 \$\$	1,312 1,312 1,312	\$	3,190

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
NONE	\$	* * * * * * * * * * * * * * * * * * *	

UTILITY NAME:	Damon Utilities, Inc.	
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CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ 53,630	\$ 61,936	\$115,566
3) 4)	Total Deduct charges during the year	\$ <u>1,550</u> \$ <u>55,180</u>	\$ 1,395 63,331	\$ <u>2,945</u> \$ <u>118,511</u>
5) 6)	Balance end of year Less Accumulated Amortization	55,180 24,875	63,331 20,157	118,511 45,032
7)	Net CIAC	\$30,305	\$43,174	\$ <u>73,479</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or co agreements from which cash or p received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
N/A				
Sub total				
Sub-total			\$	\$
Report below all cap extension charges a charges received du	pacity charges, main nd customer connection oring the year.	n		
Description of Charge	Number of Connections	Charge per Connection		
Meter Installation	10	\$ 155	┤ \$ 1,550	
Sewer Connection	3	465		1,395
Long-lite D	e with line # 2 above \		\$ 1,550	\$ 1,395
l Credits During Year (Must agre	with the # 2 above.)		1 4 1,000	

ACCUMULATED AMORTIZATION OF CIAC

Balance First of Year Add Credits During Year:	<u>Water</u> \$22,627 2,248	\$ <u>Wastewater</u> \$ <u>17,977</u> <u>2,180</u>	* Total \$ 40,604 4,428
Deduct Debits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$ 24,875	\$ 20,157	\$ 45,032

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

	B 100000 1	VEAD OF DEPOSIT
UTILITY NAME:	Damon Utilities, Inc.	YEAR OF REPORT
		DECEMBER 31 2001

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits · Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$			<u>N/A</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order approving AFUDC rate:	

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Damon Utilities, Inc.	YEAR OF REPORT	_
		DECEMBER 31. 2001	

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$ <u>N/A</u>

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

WATER UTILITY PLANT ACCOUNTS

Acct. No (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$5,658_	\$	\$	\$ <u>5,658</u>
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	4,248			4,248
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other				
i i	Intakes				
307	Wells and Springs	6,285			6,285
308	Infiltration Galleries and			-,_,	
	Tunnels				
309	Supply Mains	1,126			1,126
310	Power Generation Equipment	10,703			10,703
311	Pumping Equipment	8,032			8,032
320	Water Treatment Equipment	10,105			10,105
330	Distribution Reservoirs and				
	Standpipes				
331	Transmission and Distribution				
	Lines	54,286			54,286
333	Services				
334	Meters and Meter				
1	Installations	22,304			22,304
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment	Ì			
340	Office Furniture and				
1	Equipment	850			850
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
]	Equipment	2,660			2,660
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$126,257_	\$0	\$	\$ <u>126,257</u>

UTILITY NAME:

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

YEAR OF REPORT DECEMBER 31, 2001

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 2,399 1,857 3,307 2,458 6,221 7,210 7,210 12,965 12,965 11,013
Credits (h)	\$ 141 157 233 233 630 630 64 672 594 1,429 1,312 1,312 1,312 1,312 1,77
Debits (g)	\$
Accumulated Depreciation Balance Previous Year (f)	\$ 2,258 1,700 3,074 250 1,828 5,749 6,616 6,616 6,616 11,653 11,653 11,653
Depr. Rate Applied (e)	2.500 3.704 3.704 3.704 3.704 3.704 5.882 5.882 5.882 5.882 5.882 6.667 6.667 8.882 862 862 862 862 862 862 862 862 862
Average Salvage in Percent (d)	
Average Service Life in Years (c)	40 27 27 32 17 17 15 15
Account (b)	Organization
Acct. No. (a)	301 304 305 306 307 307 307 307 307 307 307 307 307 307

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	\$ 9,816 2,176 35 514 2,367 2,520 1,156
640 650 655 665 670 675	Other #635 Other #636 Contract Labor Rents_ Transportation Expense_ Insurance Expense_ Regulatory Commission Expenses (Amortized Rate Case Expense)_ Bad Debt Expense_ Miscellaneous Expenses_ Total Water Operation And Maintenance Expense_ * This amount should tie to Sheet F-3	1,252 1,957 2,496 905 440 296 2,223 \$ 28,153 *

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Acti Start of Year (d)	ive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" Other (Specify):	D D D,T D,C,T D,C T D,C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5		248	248
** D = Displacement C = Compound T = Turbine	Unmetero	ed Customers Total	238	248	248

PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		1,410 1,098 1,229 1,280 1,093 799 936 909 876 1,066 1,082 1,222	328 116 210 108 174 92 85 73 56 35 73 103	1,082 982 1,019 1,172 919 707 851 836 820 1,031 1,009 1,119	1,082 982 1,019 1,172 919 707 851 836 820 1,031 1,009 1,119
If water is purchased for Point of delivery If water is sold to other water			N/A f such utilities below: N/A		

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron,	Diameter of	First of	۰	Removed	End
Coated Steel, etc.)	Pipe	Year	Added	or Abandoned	of Year
	1 IPC	TCGI		Abandoned	rear
PVC PVC PVC	6 IN 4 IN 2 IN 1 IN	825 LF 7,782 LF 3,410 LF 160 LF	- - - - - -	- : - : - : - :	825 LF 7,782 LF 3,410 LF 160 LF
					
-					
					
					

UTILITY NAME:	Damon Utilities, Inc.	YEAR OF REPOR DECEMBER 31,
SYSTEM NAME:		DECLIVIBER 31,

WELLS AND WELL PUMPS (If Available)

2001

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	Steel & Concrete	1987 Steel & Concrete		
Depth of Wells Diameters of Wells Pump · GPM Motor · HP Motor Type * Yields of Wells in GPD Auxiliary Power	500 FT 4 IN 100 5 HP Submersible 130,000 N/A	500 FT 4 IN 100 5 HP Submersible 130,000 N/A		
* Submersible, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 2,000 Ground	Steel 2,000 Ground		

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors Manufacturer Type Rated Horsepower	Sta-Rite Submersible 5 HP	Sta-Rite Submersible 5 HP		
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sta-Rite Submersible 100 2 1/2 N/A	Sta-Rite Submersible 100 2 1/2 N/A		

UTILITY NAME:	_Damon Utilities, Inc	YEAR OF REPORT	
		DECEMBER 31, 200)1

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased	d Water etc.)	
Gals. per day of source Type of Source	14,560 Each 2 Deep Wells		

WATER TREATMENT FACILITIES

List for each Water Treatment			
Type	Wallace & Tierman		
Make	V-100		
Gals. per day capacity	130,000		
High service pumping	N/A		
Gallons per minute	N/A		
Reverse Osmosis	N/A		
Lime Treatment			
Unit Rating	N/A		
Filtration		· · · · · · · · · · · · · · · · · · ·	
Pressure Sq. Ft	N/A	1	
Gravity GPD/Sq.Ft	N/A		
Disinfection			
Chlorinator	Gas		
Ozone	N/A		
Other	N/A		
Auxiliary Power	Generator		
	(Portable)		

GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate p	age should be supplied where necessary.					
1.	Present ERCs * now being served	90.39					
2.	Maximum ERCs ** that system can efficiently serve	371					
3.	Present system connection capacity (in ERC's) using existing lines						
4.	Future connection capacity (in ERC's) upon service area b	puildout					
5.	Estimated annual increase in ERCs: *	1.39					
6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?	2 @ 150 GPM					
7.	Attach a description of the fire fighting facilities.						
8.	Describe any plans and estimated completion dates for a None at this time	iny enlargements or improvements of this system.					
9.	When did the company last file a capacity analysis report	with the DEP?					
10.	If the present system does not meet the requirements of a. Attach a description of the plant upgrade necessary to b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?	o meet the DEP rules.					
11.	Department of Environmental Protection ID #	6284078					
12.	Water Management District Consumptive Use Permit #						
	a. Is the system in compliance with the requirements of	the CUP?					
	b. If not, what are the utility's plans to gain compliance?						
	* An ERC is determined based on one of the following n (a) If actual flow data are available from the procedir Divide the total annual single family residence (S residents (SFR) gallons sold by the average num period and divide the result by 365 days. (b) If no historical flow data are available use: ERC = (Total SRF Gallons Sold(omit 000 / 365 d	ng 12 months: SFR) gallons sold by the average number of single family aber of single family residence customers for the same					

WASTEWATER OPERATING SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$17,504	\$	\$	\$ 17,504
352	Franchises		·	·	,
353	Land and Land Rights				
354	Structures and Improvements_	1,958			1,958
360	Collection Sewers - Force	17,912			17,912
361	Collection Sewers - Gravity	59,454			59,454
362	Special Collecting Structures	<u> </u>			
363	Services to Customers				
364	Flow Measuring Devices			<u> </u>	
365	Flow Measuring Installations	•			
370	Receiving Wells	1,642			1,642_
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	86,993	6,882		93,875
381	Plant Sewers	7,750			7,750
382	Outfall Sewer Lines	21,652			21,652
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				
	Equipment	850			<u>850</u>
391	Transportation Equipment				·
392	Stores Equipment	Ì			l
393	Tools, Shop and Garage				
	Equipment	574			574
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 216,289	\$	\$	\$223,171_*

^{*} This amount should tie to sheet F-5.

UTILITY NAME:

YEAR OF REPORT DECEMBER 31, 2001

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 6,620 \$ 1,124 6,464 22,419 987 987 10,935 10,935 242 248 248 248 248
Credits (h)	\$ 438 \$ 73 663 1,749 1,749 8,755 242 722 722 3,755 3,755 3,755 3,755 722 722
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	\$ 6,182 \$ 1,051 5,801 20,670 921 77,349 3,451 10,213 10,213 210 210 210 210 3,451 10,213 3,451 10,213
Depr. Rate Applied (e)	2.500 3.704 2.941 2.941 2.941 4.000 6.667 8.88888888888888888888888888888888888
Average Salvage in Percent (d)	
Average Service Life in Years (c)	40 27 27 34 34 32 30 15
Account (b)	Organization
Acct. No. (a)	351 354 360 362 363 363 365 370 381 382 392 392 392 396 397 398

* This amount should tie to Sheet F-5.

UTILITY NAME: Damon Utilities, Inc.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 4,207
701	Salaries and Wages - EmployeesSalaries and Wages - Officers, Directors, and Majority Stockholders	
703 704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
710 711		2,490
	Sludge Removal Expense	2,546
715	Purchased Power	
716	Fuel for Power Production	2,650
718	Chemicals	930
720	Materials and Supplies	
730	Contractual Services:	2 520
	Billing - #730	2,520
	Professional - #731	54
	Testing · #735	2,138
	Contract Labor - #736	126_
740	Rents	1,644
750	Transportation Expense	603
755	Insurance Expense	171
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	296
770	Bad Debt Expense	
775	Miscellaneous Expenses	214
	Total Wastewater Operation And Maintenance Expense	\$ 20,589 *
	* This amount should tie to Sheet F-3.	·

	WA	STEWATER CUSTON	1ERS		
		_ = = ::	Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
5/8"	D	1.0	82	85	85
3/4"	70	1.5			
1"	l o	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0	i ——		
3"	D, D,	15.0			
3"	C	16.0			
3"	Ī	17.5			
4"	D,C	25.0			
4"	l Ť	30.0			
6"	D,C	50.0			
6"	İ	62.5			·
Other (Specify):					
					
	Unmeter	ed Customers			
** D = Displacement					
C = Compound		Total	82	85	85
T = Turbine					

UTILITY NAME:	Damon Utilities, Inc.

PUMPING EQUIPMENT

YEAR OF	REPORT		
DECEMBE	R 31.	2001	

Year installed <u>1986</u> <u>1994</u> <u>1989</u>		Γ 0	MIFING LQUIF					
Size (inches)	Make or Type and nameplate data on pump Year installed_ Rated capacity_ Size Power: Electric_ Mechanical_ Nameplate data of motor		2 1986 190 GPM 2-3 HP	2 	2 			
Type (PVC, VCP, etc.) PVC Average length		SER	VICE CONNECT	IONS	****			•
	Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concern		82 30 FT 82 3 0 85					
Collecting Mains Force Mains		COLLI	ECTING AND FO	ORCE MAINS	<u> </u>			<u> </u>
		Collecting	Mains			Force Ma	ains	
Size (inches)	Type of main Length of main (nearest foot) Begining of year Added during year Retired during year	8 IN 4 IN PVC PVC 2,814 30 2,814 30 0 0 0 0	8 IN PVC 1,100 1,100 0 0					
MANHOLES			MANHO	LES		-		

Size (inches) Type of Manhole Number of Manholes:	36 IN Concrete	 36 IN Concrete	
Beginning of year Added during year Retired during year End of Year	10 0 0 10	0 0 4	

UTILITY NAME: Dar	mon Utilities, Inc.					
OVOTENA NAME					AR OF REPORT	
SYSTEM NAME:	·			D	ECEMBER 31, 2001	
		TREATMENT P	LANT			
Manufacturer	Dayes Defiance					
Type	Davco Defiance 6131.73					
"Steel" or "Concrete"	Concrete		 -			
Total Capacity	50,000 Gallons					
Average Daily Flow	7,285 Gallons					
Effluent Disposal	Drainfield					
Total Gallons of	Drannela					
Wastewater treated	2,658,890					
	2,000,030					
	MASTER LIFT	STATION PUM	PS			
Manufacturer						
Manufacturer Capacity (GPM's)	<u>N/A</u>					l
Motor:						
Manufacturer						ļ
Horsepower						
Power (Electric or						·
Mechanical)						
						
	PUMPING WAST	EWATER STATI	STICS			•
	Gallons of			nt Reuse	Effluent Gallons	
Months	Treated		Gallo	ons to	Disposed of	
	Wastewater		Custo	omers	on site	
lanuaru	202.600					
January	303,620		0		303,620	
February	250,180		0		250,180	
March April	252,310 259,920		0		252,310	
May	210,540				259,920	
June	165,540		- 0		210,540	
July	162,390		- 0		165,540 162,390	
August	177,600				177,600	
September	174,040				174,040	 -
October	228,270		 		228,270	
November	231,120		0		231,120	
December	243,360	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0		243,360	
Total for year	2,658,890		0		2,658,890	
Total for year If Wastewater Treatment is pure		endor:	0		2,658,890	

UTILITY NAME:	Damon Utilities, Inc.	YEAR OF REPORT
		December 31, 2001
CVCTEM NAME:		*·· · · · · · · · · · · · · · · · · · ·

OTHER WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.				
2.	Present number ERCs * now being served. 26.02 Maximum number of ERCs * which can be served. 178.57				
3.	Present system connection capacity (in ERC's) using existing lines.				
	Future connection capacity (in ERC's) upon service area buildout				
	Estimated annual increase in ERCs * (2.08)				
	Describe any plans and estimated completion dates for any enlargements of this system. None at this time				
7.	If the utility uses reuse as a menas of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.				
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed?				
	If so, when?				
9.	Has the utility been required by the DEP or water management district to implement reuse? No				
	If so, what are the utility's plans to comply with this requirement?				
	When did the company last file a capacity analysis report with the DEP?				
11	If the present system does not meet the requairements of DEP rules, submit the following:				
	 a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP? 				
12.	Department of Environmental Protection ID#				
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the proceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.				
	(b) If no historical flow data are available use: ERC = Total SFR gallons sold (omit 000/365 days/280 gallons per day).				

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.
1. X	z. X	3. X	4. Rodney A. Davis (signature of chief executive officer of the utility)

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)