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### **CLASS "C"**

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

### ANNUAL REPORT

WS551-04-AR
DAMON UTILITIES, INC.
47 Lake Damon Drive
Avon Park, FL 33825-8902

499-W 433-S Certificate Number(s)

Submitted To The

STATE OF FLORIDA

05 HAR -3 PH 3: 29

### PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2004

Form PSC/ECR 006-W (Rev. 12/99)

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### FINANCIAL SECTION

### REPORT OF

### **DAMON UTILITIES, INC.** (EXACT NAME OF UTILITY)

47 LAKE DAMON DRIVE	Į	47 LAKE I	DAMON DRIVE	<u> </u>	
AVON PARK, FLORIDA 33825-8902		AVON PA	AVON PARK, FLORIDA 33825-8902		
Mailing Address		Str	eet Address	County	
Telephone Number (863) 453-0773	elephone Number (863) 453-0773		Date Utility First Organized 01/23/86		
Fax Number (863) 453-7269	. · · · · · · · · · · · · · · · · · · ·	E-mail Ad	dress <u>damonuti</u>	llities@earthlink.net	
Sunshine State One-Call of Florida, Inc. Me	ember No. <u>DU10</u>	)55	·		
Check the business entity of the utility as fil	ed with the Internal Re	venue Service:	•		
Individual X Sub Chapter S	Corporation	11.	20 Corporation	Partnership	
Name, Address and phone where records	are located: Same	As Above			
	CONTAC	rts:			
Name	Title	Princ	ciple Business Addres	Salary Charged ss Utility	
Person to send correspondence:  Deborah B. Crews	Bookkeeper	47	Lake Damon Drive on Park, FL 33825	\$0	
Person who prepared this report:  Deborah B. Crews	Bookkeeper		Lake Damon Drive on Park, FL 33825	\$ <u> </u>	
Officers and Managers:  J. A. Harstine  Rodney A. Davis  George Davis	President Secretary/Treasure Vice President	er <u>4</u> 7	Z Lake Damon Drive Z Lake Damon Drive Z Lake Damon Drive	\$ 0 \$ 0 \$ 0 \$ 0 \$	

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
J. A. Harstine Rodney A. Davis George Davis	33 1/3 33 1/3 33 1/3	47 Lake Damon Drive 47 Lake Damon Drive 47 Lake Damon Drive	\$ 0 \$ 0 \$ 0 \$ 0
			\$ \$

### INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue: Residential Commercial	i ago	\$ <u>44,774</u> <u>578</u>	\$ <u>32,380</u> <u>2,136</u>	\$	\$ <u>77,154</u> <u>2,714</u>
Multiple Family Guaranteed Revenues Late Payment Fee Connection Fee		474 360	18 90		492 450 \$ 80,810
Total Gross Revenue		\$ <u>46,186</u>	\$ 34,624	<b> </b> \$	\$ <u>60,610</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 35,009	\$ 36,822	\$	\$ 71,831
Depreciation Expense	F-5	5,400	3,911	<u> </u>	9,311
CłAC Amortization Expense_	F-8	(2,364)	(1,096)		(3,460)
Taxes Other Than Income	F-7	4,166	1,790		5,956
Income Taxes	F-7	0	0		0
Total Operating Expense		\$ 42,211	\$ 41,427	\$	\$ 83,638
Net Operating Income (Loss)		\$ 3,975	\$ (6,803)	\$	\$ (2,828)
Other Income: Nonutility Income		\$0	\$	\$	\$0
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense Bank Loan	1	\$ <u>0</u> 2,236	\$0 746	\$	\$0 
Net Income (Loss)		\$ <u>1,739</u>	\$(7,549)	\$	\$ (5,810)

### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
		·	
Assets:			
(104 (07)	F-5,W-1,S-1	\$ 358,764	\$ 358,764
Utility Plant in Service (101-105)	F-5,VV-1,G-1	Ψ	
Accumulated Depreciation and	F-5,W-2,S-3	234,195	224,885
Amortization (108)	1 0,44 2,0 0		
Net Utility Plant		\$124,569	\$133,879
		10,240	1,930
Cash	•	5,904	6,672
Customer Accounts Receivable (141)		100	100
Other Assets (Specify):	t:		
Security Deposit			<u></u>
	-		
	7		
Total Assets	. ]	\$ 140,813	\$ 142,581
to the second Combale			
Liabilities and Capital:			
Common Stock Issued (201)	F-6	600	600
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)		14,400	14,400
Retained Earnings (215)	F-6	(19,256)	(15,835)
Propietary Capital (Proprietary and			
partnership only) (218)	F-6		
,		(, 050)	(005)
Total Capital	-	\$(4,256)	\$(835)
	F-6	\$ 52,911	\$ 62,637
Long Term Debt (224)	-   ' ' ' '	17,969	7,612
Accounts Payable (231)	•	11,000	
Notes Payable (232)			
		3,636	3,362
Accrued Taxes (236) Other Liabilities (Specify)			
Loans From Stockholders		7,200	7,200
Louis From Oldskinders			
Advances for Construction			
Contributions in Aid of		00.050	60.605
Construction - Net (271-272)	F-8	63,353	62,605
Tatal & inhilition and Capital		\$ 140,813	\$ 14 <u>2,581</u>
Total Liabilities and Capital	-	170,010	
	i	1	1

YEAR OF REPORT DECEMBER 31, 2004

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ 129,215	\$229,549	\$0	\$ 358,764
Construction Work in Progress (105)	, <u>.</u>	 		
Other (Specify)				
Total Utility Plant	\$ 129,215	\$ 229,549	\$	\$ 358,764

### ACCUMULATED DEPRECIATION (A/D) AND CIAC AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	A/D & CIAC AM. Other Than Reporting Systems	Total
Balance First of Year	\$ 68,607	\$ 156,278	\$	\$ 224,885
Add Credits During Year:  Accruals charged to  depreciation account  Salvage Other Credits (specify)	\$	\$ 3,911	\$ 	\$ <u>9,311</u>
Total Credits	\$ 5,400	\$ 3,911	\$	\$ 9,311
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$ 74,007	\$160,189_	\$	\$234,196_

### CAPITAL STOCK ( 201 - 204 )

	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$1.00 600 600 \$600.00	N/A

### RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ (15,835)
Changes during the year (Specify): Adjustments		2,389
Net Income 2004		(5,810)
Balance end of year	\$	\$(19,256)

### PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearN/AChanges during the year (Specify):	\$ <u> </u>	\$
Balance end of year	\$ <u> </u>	\$

### LONG TERM DEBT (224)

Description of Obligation (Including Nominal Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Highlands Independent Bank (Variable Rate)	5.00% 60	\$ 52,911
Total	_	\$52,911

UTILITY NAME: Damon Utilities, Inc.

### **TAX EXPENSE**

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Occupational License Corporate Annual Report Annual Maintenance Permit Fire Inspection Fee Total Tax Expense		0 0 0 175 1,558 9 15 30 3 1,790	\$ 0	1,753 3,633 90 150 300 30 \$ 5,956

### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
NONE	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$	

### CONTRIBUTIONS IN AID OF CONSTRUCTION ( 271 )

	(a)	Water (b)	Wastewater (c)	Total (d)
1)	Balance first of yearAdd credits during year	\$ <u>56,110</u>	\$ <u>63,796</u> 552	\$ <u>119,906</u> <u>4,208</u>
3) 4) 5) 6)	Total  Deduct charges during the year  Balance end of year  Less Accumulated Amortization	\$ 59,766 59,766 31,928	\$ 64,348 64,348 28,833	\$ <u>124,114</u> <u>124,114</u> <u>60,761</u>
7)	Net CIAC	\$27,838_	\$ 35,515	\$ <u>63,353</u>

### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
N/A				
Sub-total Report below all ca extension charges charges received d	pacity charges, mair and customer conne	oction	\$	\$
Description of Charge	Number of Connections	Charge per Connection		
Meter Installation  Main Extension  Plant Capacitiy  Main Extension	8 8 8 4	\$ 155 228 74 138	\$ 1,240 1,824 592	552
Total Credits During Year (Must ag	ree with line # 2 abo	ve.)	\$ 3,656	\$552

### ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Credits During Year:	<u>Water</u> \$ 29,564 2,364	\$ <u>27,737</u> 1,096	* Total * 57,301 * 3,460 * * * * * * * * * * * * * * * * * * *
Deduct Debits During Year:	<u> </u>		
Balance End of Year (Must agree with line #6 above.)	\$ 31,928	\$ 28,833	\$ 60,761

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

LITH ITV NIAME	Damon Utilities, Inc.	YEAR OF REPORT
UTILITY NAME:_	Darrion Otinics, mo.	DECEMBER 31, 2004

### SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	% <sup> </sup>
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	<u> </u>
Total	\$	100.00 %		<u>N/A</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	 %
Commission Order approving AFUDC rate:	

### \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:_	Damon Utilities, Inc.
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(1)

YEAR OF REPORT DECEMBER 31, 2004

### SCHEDULE "B"

### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$	\$	\$	\$	\$
Total	\$	\$	\$	\$	\$ <u>N/A</u>

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Explain below all adjustments made in Column (e):

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## WATER OPERATING SECTION

LITH	ITY	NΑ	MF:

Damon Utilities, Inc.	
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YEAR OF REPORT DECEMBER 31, 2004

### WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 6,226	\$	\$	\$ 6,226
302	Franchises				
303	Land and Land Rights				
304	Structures and Improvements	3,681			3,681
305	Collecting and Impounding				
"	Reservoirs			l	
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	6,285			6,285
308	Infiltration Galleries and	1			
	Tunnels				
309	Supply Mains	1,126			1,126
310	Power Generation Equipment	10,703			10,703
311	Pumping Equipment	8,032			8,032
320	Water Treatment Equipment	10,105			10,105
330	Distribution Reservoirs and				
	Standpipes	<u></u>			
331	Transmission and Distribution	54.000			54,286
	Lines	54,286		<u> </u>	<u></u>
333	Services				
334	Meters and Meter	24 961			24,861
· '	Installations	24,861		<u> </u>	
335	Hydrants		<del></del>		<u> </u>
336	Backflow Prevention Devices Other Plant and				<del></del>
339	Miscellaneous Equipment				
340	Office Furniture and	<del></del>	1 —		
340	Equipment	1,250			1,250
341	Transportation Equipment				
342	Stores Equipment	<del></del>			
343	Tools, Shop and Garage				
1 0.0	Equipment	2,660		<u> </u>	2,660
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 129,215	\$0	\$	\$ 129,215

UTILITY NAME:

Damon Utilities, Inc.

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

YEAR OF REPORT DECEMBER 31, 2004

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 2,892 2,148 4,003 4,003 4,405 7,522 9,020 9,020 1,634 1,634
Credits (f)	\$ 156 131 233 233 829 629 629 472 594 1,462
Debits (g)	
Accumulated Depreciation Balance Previous Year (f)	
Depr. Rate Applied (e)	2.500 3.570 3.570 8.580 8.5880 8.5880 8.8800 8.8000 8.8000 8.0000 8.0000 8.0000 8.0000 8.0000 8.0000 8.0000 8.0000 8.0000 8.00000 8.00000 8.00000 8.00000 8.00000 8.00000 8.00000 8.0000000 8.00000000
Average Salvage in Percent (d)	
Average Service Life in Years (c)	28   28   28   28   24   24   25   24   25   25   25   25
Account (b)	Organization
Acct.	301 301 302 303 303 303 303 303 303 303 303 303

### WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618 620 630	Salaries and Wages - Employees	<del></del>
640 650 655 665 670 675	Professional #631 Testing #635 Other #636 Contract Labor  Rents Transportation Expense	
	Total Water Operation And Maintenance Expense*  This amount should tie to Sheet F-3.	\$35,009_*

### **WATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
5/8" 3/4" 1" 1 1/2" 2" 3" 3" 4" 4" 6" 6" 6" Unmetered Customers Other (Specify):	D D D,T D,C,T D C T D,C T D,C	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5 25.0 30.0 50.0 62.5	253	261	261
** D = Displacement C = Compound T = Turbine		Total	253	261	261

### PUMPING AND PURCHASED WATER STATISTICS

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ] (e)	Water Sold To Customers (Omit 000's) (f)
January February March April May June July August September October November December Total for Year		999 941 1,206 1,071 1,149 943 804 962 911 970 990 954	86 86 102 82 104 80 89 90 106 112 98 130	913 855 1,104 989 1,045 863 715 872 805 858 892 824	913 855 1,104 989 1,045 863 715 872 805 858 892 824
If water is purchased for Vendor Point of delivery  If water is sold to other to				v:	

### MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC	6 IN 4 IN 2 IN 1 IN	825 LF 7782 LF 3410 LF 160 LF	- - - -	-	825 LF 7782 LF 3410 LF 160 LF

UTILITY NAME:			YEAR OF RE	
·	**	D WELL PUMPS Available)		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing  Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power * Submersible, centrifugal, etc.	1986  Steel & Concrete  500 FT 4 IN 100 5 HP Submersible 130,000 N/A	Steel & Concrete  500 FT 4 IN 100 5 HP Submersible 130,000 N/A		
	RES	ERVOIRS		
(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 2,000 Ground	Steel 2,000 Ground		
	HIGH SER\	VICE PUMPING		
(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer Type Rated Horsepower	Sta-Rite Submersible 5 HP	Sta-Rite Submersible 5 HP		
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Sta-Rite Submersible 100 2 1/2 N/A	Sta-Rite Submersible 100 2 1/2 N/A		

JTILITY NAME:	Damon Utilities, Inc	YEAR OF REPORT
J		DECEMBER 31, 2004

### SOURCE OF SUPPLY

List for each source of supply	(Ground, Surface, Purc	hased Water etc. )	· w
Permitted Gals per day Type of Source	14,560 Each 2 Deep Wells		

### WATER TREATMENT FACILITIES

List for each Water Treatme		 <del>,</del>
Type	Wallace & Tierman	 
Make	V-100	 
Gals. per day capacity		 
High service pumping	N/A	 
Gallons per minute	N/A	 
Reverse Osmosis	N/A	
Lime Treatment Unit Rating	N/A	 
Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft	N/A	 
Disinfection	· · · · · · · · · · · · · · · · · · ·	
Chlorinator	Gas	 
Ozone	N/A	
Other	N/A	
Auxiliary Power	Generator	
	(Portable)	

### GENERAL WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate	page should be supplied where necessary.
1.	Present ERCs * now being served	236
2.	Maximum ERCs ** that system can efficiently serve	294
3.	Present system connection capacity (in ERC's) using ex	isting lines
4.	Future connection capacity (in ERC's) upon service area	a buildout
5.	Estimated annual increase in ERCs: *	9
6.	Is the utility required to have fire flow capacity?  If so, how much capacity is required?	2 @ 150 GPM
7.	Attach a description of the fire fighting facilities.	
8.	Describe any plans and estimated completion dates for None at this time	any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis repo	ort with the DEP?
10.	if the present system does not meet the requirements of a. Attach a description of the plant upgrade necessary b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?	to meet the DEP rules.
11.	Department of Environmental Protection ID #	6284078
12.	Water Management District Consumptive Use Permit #	NONE
	a. Is the system in compliance with the requirements of	
	b. If not, what are the utility's plans to gain compliance	
	<ul> <li>* An ERC is determined based on one of the followin         <ul> <li>(a) If actual flow data are available from the proced Divide the total annual single family residence residents (SFR) gallons sold by the average reperiod and divide the result by 365 days.</li> </ul> </li> <li>(b) If no historical flow data are available use: ERC = (Total SRF Gallons Sold(omit 000 / 365)</li> </ul>	ding 12 months: (SFR) gallons sold by the average number of single fan number of single family residence customers for the san

## WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2004

### **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
	-	\$ 17,504	•	<b>c</b> .	\$ 17,504
351	Organization	\$ <u>17,504</u>	\$	\$	Ψ 17,504
352	Franchises Land and Land Rights	<del></del> -			
353 354	Structures and Improvements_	1,958	<del> </del>		1,958
360	Collection Sewers - Force	17,337			17,337
361	Collection Sewers - Gravity	64,706			64,706
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				<u></u>
365	Flow Measuring Installations				
370	Receiving Wells	1,642			1,642
371	Pumping Equipment				<u> </u>
380	Treatment and Disposal				
	Equipment	93,875			93,875
381	Plant Sewers	9,051			9,051
382	Outfall Sewer Lines	21,652			21,652
389	Other Plant and Miscellaneous				
	Equipment				
390	Office Furniture and				1.050
	Equipment	1,250_		<u></u>	1,250_
391	Transportation Equipment				
392	Stores Equipment	<del></del>			
393	Tools, Shop and Garage				l
	Equipment	574			574_
394	Laboratory Equipment				
395	Power Operated Equipment	<del></del>			
396	Communication Equipment				
397	Miscellaneous Equipment		<del></del>		
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 229,549	\$	\$	\$ 229,549 *

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME:

Damon Utilities, Inc.

YEAR OF REPORT DECEMBER 31, 2004

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f.g+h=i) (i)	\$ 8,152 \$ 1,360 8,505 27,243 27,243 4,606 13,603 1,194 1,194 1,194 1,250 1,250 1,250
Credits (h)	\$ 438 \$ 641 641 1,618 0 0 0 283 721 34 34
Debits (g)	м <del>м</del>
Accumulated Depreciation Balance Previous Year (f)	\$ 7,714 \$ 1,288 7,864 25,625 11,128 12,882 12,882 12,882 8 156,278
Depr. Rate Applied (e)	
Average Salvage in Percent (d)	2.500 3.700 8.700 8.500 8.6670 8.3330 8.3330 8.88 8.88 8.88 8.88 8.88
Average Service Life in Years (c)	27 27 27 40 40 15 32 30 15
Account (b)	Organization Structures and improvements Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Flow Measuring Installation Equipment Countries Furniture and Equipment Equipment Communication Equipment Communicati
Acct.	35.1 35.1 36.2 36.2 36.2 36.3 36.3 36.3 36.3 36.3

\* This amount should tie to Sheet F-5.

### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees	\$4,302
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	·   <u></u>
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	4,670
715	Purchased Power	
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	1,271
730	Contractual Services:	
	Billing - #730	315
	Professional - #731	
	Testing - #735	2,843
	Contract Labor - #736 Note: 3 Hurricanes	15,246
740	Rents	
750	Transportation Expense	377
755	Insurance Expense	
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	136
770	Bad Debt Expense	
775	Miscellaneous Expenses	
	Total Wastewater Operation And Maintenance Expense	\$ 36,822
	* This amount should tie to Sheet F-3.	-

### WASTEWATER CUSTOMERS

-	<u> </u>		Number of Ac	tive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
5/8"	D	1.0	86	90	90
3/4°	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
4"	D,C	25.0	1		
4"	l <del>i</del>	30.0			
6"	D,C	50.0			
6"	Ť	62.5			
Other (Specify):					
		<u> </u>			
	Unmete	ered Customers			
** D = Displacement					
C = Compound		Total	86	90	90
T = Turbine					

YEAR OF REPORT DECEMBER 31, 2004

### **PUMPING EQUIPMENT**

Lift Station Number	1	_ 2	3			
Make or Type and nameplate data on pump		_2_	_2_	<del></del>		
			<del></del>			
Year installed	1986 190 GPM	1994 117 GPM	1989 117 GPM	·	<u> </u>	
Size	<u>2-3 HP</u>	3 HP	<u>3 HP</u>			
Power: Electric		x	x			
Mechanical	-		i ——	l <del></del>		
Nameplate data of motor						
	<u> </u>			<del>-</del>		

### SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service	6 IN PVC 30 FT				 
connections	<u> </u>				 
Beginning of year			l ——		 
Added during year			<b></b>		 
Retired during year					 
End of year					 
Give full particulars concerning					
inactive connections	0			l	 
		<u></u>		<u></u>	 <u> </u>

### **COLLECTING AND FORCE MAINS**

	Collec	ting Mains	Force Mains	
Size (inches) Type of main Length of main (nearest foot) Begining of year Added during year Retired during year End of year	8 IN     4 IN       PVC     PVC       2,814     30       2,814     30       0     0       0     0       2,814     30	8 IN PVC 1,100 1,100 0 0 1,100		

### **MANHOLES**

Size (inches) Type of Manhole Number of Manholes:	36 IN Concrete	: 	36 IN Concrete	
Beginning of year Added during year Retired during year End of Year	10 0 0 10		0 0 4	

UTILITY NAME: Dar					AR OF REPORT ECEMBER 31, 200	4
		TREATMENT	PLANT			
Manufacturer Type "Steel" or "Concrete" Total Capacity Average Daily Flow Effluent Disposal Total Gallons of Wastewater treated	Davco Defiance 6131.73 Concrete 50,000 Gallons 7,294 Gallons Drainfield					
	MASTER LIF	T STATION F	UMPS		···•	
Manufacturer Capacity (GPM's) Motor:     Manufacturer Horsepower Power (Electric or     Mechanical)						<u> </u>
	PUMPING WAS	TEWATER S	TATISTICS			
Months	Gallons of Treated Wastewater		Gall	nt Reuse ons to omers	Effluent Gallo Disposed o on site	
January February March April May June July August September October November December Total for year	264,000 253,000 300,000 220,000 243,000 188,000 219,000 219,000 232,000 226,000 211,000		0 0 0 0 0 0 0 0		264,000 253,000 300,000 220,000 243,000 188,000 219,000 219,000 232,000 226,000 211,000	

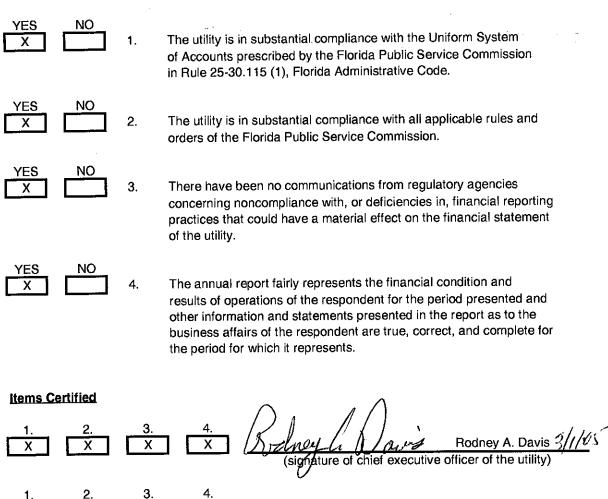
UTILITY NAME: Damon Utilities, Inc.	YEAR OF REPORT
	December 31, 2004
CVCTEM NAME:	-

### GENERAL WASTEWATER SYSTEM INFORMATION

	Furnish information below for each system not physically connected with another facility. A separate page should be supplied where necessary.
2. 3. 4. 5. 6.	Present number ERCs * now being served. 73  Maximum number of ERCs * which can be served. 94  Present system connection capacity (in ERC's) using existing lines.  Future connection capacity (in ERC's) upon service area buildout  Estimated annual increase in ERCs * 2  Describe any plans and estimated completion dates for any enlargements of this system.  None at this time  If the utility uses reuse as a menas of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8.	If the utility does not engage in reuse, has a reuse feasibility study been completed? No
	If so, when?
9.	Has the utility been required by the DEP or water management district to implement reuse? No  If so, what are the utility's plans to comply with this requirement?
	a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12	2. Department of Environmental Protection ID#
	<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the proceding 12 months:         Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.     </li> </ul>
	(b) If no historical flow data are available use: ERC = Total SFR gallons sold (omit 000/365 days/280 gallons per day).

### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

(signature of chief financial officer of the utility)

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Wastewater Operations Class C

### Company:

For the Year Ended December 31, 2004

(a)	(b)	(c) ~	(d)
	Gross Wastewater	Gross Wastewater	
	Revenues Per	Revenues Per	Difference
Accounts	Sch. F-3	RAF Return	(b) - (c)
- D			
Gross Revenue: Residential	\$ 32,380.	\$32,380	\$0
Commercial	2,136.	2,136.	0
Industrial			
Multiple Family			
Guaranteed Revenues			
Other	108.	108.	0
Total Wastewater Operating Revenue	\$ 34,624.	\$ 34,624.	\$ 0
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 34,624.	\$ 34,624.	\$ 0

- 1	
HVIN	lanations:
$-\Lambda U$	iananons.

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

### Water Operations

Class C

### Company:

For the Year Ended December 31, 2004

(a)	(b)	(c)	(d)				
Accounts -	Gross Water Revenues Per Sch. F-3	Gross Water Revenues Per RAF Return	Difference (b) - (c)				
						-	
				Gross Revenue:		•	
Residential	\$ 44,774.	\$ <u>44,774.</u>	_ \$ <u> </u>				
Commercial	578.	578.					
7.1							
Industrial			-				
Multiple Family							
with the raining							
Guaranteed Revenues							
Other	834	834.					
Total Water Operating Revenue	\$ 46,186.	\$ 46,186.	\$ 0				
olal water Operating Revenue	40,100.	Ψ 40,100.	<u> </u>				
ECO. E							
LESS: Expense for Purchased Water from FPSC-Regulated Utility							
Hom PFSC-Regulated offitty							
Net Water Operating Revenues	\$ 46,186.	\$ 46,186.	\$ 0				

Evn	lanations.

### Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).