

### **WATER and/or WASTEWATER UTILITIES**

(Gross Revenue of More Than \$200,000 Each)

## **ANNUAL REPORT**

**OF** 

WS570-01-AR Royal Utility Company

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 3 (Rev 12/99)

#### Cronin, Jackson, Nixon & Wilson

CERTIFIED PUBLIC ACCOUNTANTS. P.A.

JAMES L. CARLSTEDT, C.P.A. CHRISTINE R. CHRISTIAN, C.P.A. JOHN H. CRONIN, JR., C.P.A. ROBERT H. JACKSON, C.P.A. ROBERT C. NIXON, C.P.A. JEANETTE SUNG, C.P.A. HOLLY M. TOWNER, C.P.A. REBECCA G. VOITLEIN, C.P.A. JAMES L. WILSON, C.P.A. 2560 GULF-TO-BAY BOULEVARD SUITE 200 CLEARWATER, FLORIDA 33765-4419 (727) 791-4020 FACSIMILE (727) 797-3602 e-Mail cpas@cjnw.net

April 17, 2002

Officers and Directors Royal Utility Company

We have compiled the 2001 Annual Report of Royal Utility Company in the accompanying prescribed form, in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants.

Our compilation was limited to presenting, in the form prescribed by the Florida Public Service Commission, information that is the representation of the management of Royal Utility Company. We have not audited or reviewed the report referred to above and, accordingly, do not express an opinion or any form of assurance on it.

This report is presented in accordance with the requirements of the Florida Public Service Commission, which differ from generally accepted accounting principles. Accordingly, this report is not designed for those who are not informed about such differences.

CRONIN, JACKSON, NIXON & WILSON

Croning fockson, Rifon + Wilson

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations

Company: Royal Utility Company

For the Year Ended December 31, 2001

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 141,740	\$ 141,740	<u>\$</u>
Commercial	55,240	55,240	
Industrial			
Multiple Family	260,183	260,183	
Guaranteed Revenues			
Other - (Irrigation)	130,952	130,952	
Total Water Operating Revenue	\$ 588,115	\$ 588,115	\$ -
LESS: Expense for Purchased Water from FPSC-Regulated Utility	<u>s                                      </u>	<u>\$</u>	
Net Water Operating Reveunes	588,115	588,115	\$

I P 1 4:				
Explanations:				
1				
4				
}				
Instructions:				
E. d				
For the current year, reconcile the gross water revenu	es reported on Schedul	e F_3 with the groce w	oter revenues reported	

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

#### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations

Company: Royal Utility Company

For the Year Ended December 31, 2001

(a)		(b)		(c)		(d)	
Accounts		Gross Wastewater Revenues per Sch. F-3		Gross Wastewater Revenues per RAF Return		Difference (b) - (c)	
Gross Revenue:							
Residential	\$	137,738	<u>\$</u>	137,738	<u>\$</u>		
Commercial	ļ	60,398		60,398			
Industrial		_			<u> </u>		
Multiple Family		281,006		281,006		<del>-</del>	
Guaranteed Revenues		475		475		_	
Other					<u></u>	_	
Total Wastewater Operating Revenue	\$	479,617	\$	479,617	S		
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility		<del>_</del>		-		·	
Net Wastewater Operating Reveunes	\$	479,617	\$	479,617	\$	_	

#### General Instructions

- 1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desireable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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# **EXECUTIVE**

# **SUMMARY**

#### **CERTIFICATION OF ANNUAL REPORT**

UTILITY NAME:	Roya	l Utility Company		EAR OF REPORT December 31, 2001
I HEREBY	CERTIFY, to	the best of my knowled	ge and belief:	
YES (X)	NO ( ) 1	•	stantial compliance with the Uniform Systemed by the Florida Public Service Commission	
YES (X)	NO ( ) 2		stantial compliance with all applicable rules a Public Service Commission.	and
YES (X)	NO ( ) 3	concerning noncon	o communications from regulatory agencies opliance with, or deficiencies in, financial re I have a material effect on the financial stat	porting
YES (X)	NO ( ) 4	of operations of the information and sta	airly represents the financial condition and respondent for the period presented and ottements presented in the report as to the bodent are true, correct and complete for the nts.	ther usines <b>s</b>
* <del>; = 1  </del>	Items Certif	fied		<b>,</b>
1. ( X )	2. ( X )	3. 4. (X) (X)	(signature of the chief executive officer	of the utility)
1.	2.	3. 4.	N/A (signature of the chief financial officer of	* of the utility)

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

#### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2001

	Roya	I Utility Company	У		County:	Broward	
	(Exa	ct Name of Utility	()		·		
ist below the e	exact mailing address	of the utility for	which normal	correspondence s	should be sent:		
Royal Utility Co							
8900 Northwes							
Coral Springs,	Florida 33065						
Telephone:	( 054 )	011.0100	<del></del> -				
releptione.	( 954 )	344-9106					
e-Mail Address:		N/A					
, man , aan coo.	<del></del>	IVA				•	
WEB Site:		N/A					
		1021					
Sunshine State	One-Call of Florida,	Inc. Member Nu	mber		N/A		
	·				14/74		
Name and addre	ess of person to who	m corresponden	nce concerning	this report should	d be addressed:		
	Robert C. Nixon,	CPA					
···	Cronin, Jackson,	Nixon & Wilson,	CPA's, PA			<del></del>	
	2560 Gulf-to-Bay						
	Clearwater, Florid						
Telephone:	( 727 )	791-4020					
	ddress of where the	utility's books an	id records are	located:			
Royal Utility Co			<del></del>				
8900 Northwest			<del></del>		<del></del>		
Coral Springs, I	Florida 33065			····			
Telephone:	( 954 )	044.0400					
гетернопе.	( 934 )	344-9106					
i ist helow any a	roups auditing or rev	iowina the recer	rdo and amarat	:·			
Cronin lackson	, Nixon and Wilson,	newing the recon	us and operat	ions;			
STOTHIT, GACKSOTT	, MIXOH AND WISOH,	CFAS	<del>'</del>				
	· · · · · · · · · · · · · · · · · · ·						
	·						
Date of original o	organization of the ut	lility.	Senter	nber 2, 1988			
			Ооргон	11DC1 2, 1500	<del></del>		
Check the appro	priate business entit	v of the utility as	filed with the	Internal Revenue :	Service:		
	•	,,		oriar revenue	OCI 1100.		
	Individual	Partnersh	ip Sı	ub S Corporation	1120 Corporation		
			·		Tize corporation		
		لسيسا					
ist below every	corporation or perso	n owning or hold	tina directly or	indirectly 5 percei	nt or more of the voting		
ecurities of the	utility:	J		manoony o poroon	The of more of the voting		
	•	•				Percent	
			Name			Ownership	
	1. Herma	ın I. Porten				40.76	%
	<ol><li>Richar</li></ol>	d A. Sullivan				40.76	%
		l I. Garshag				6.65	%
	4.	- 3				0.00	/0
	5.						
	6.						
	7.						
	8.						
	9.						
	10.						

#### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Jock McCartney	President/Consultant	Royal Utility Company	General Matters
Robert C. Nixon	CPA	Cronin, Jackson, Nixon & Wilson, CPA's, P.A.	Rates and accounting matters
F. Marshall Deterding	Attorney	& Wilson, CPA's, P.A.  Rose, Sundstrom & Bentley, P.A.	matters  Legal matters

<sup>(1)</sup> Also list appropriate legal counsel, accountants and others who may not be on general payroll.

<sup>(2)</sup> Provide individual telephone numbers if the person is not normally reached at the company.

<sup>(3)</sup> Name of company employed by if not on general payroll.

#### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The Company was purchased by its current stockholders in 1988. The Company provides water and sewer services in Coral Springs, Florida.
- (B) Water and sewer service only.
- (C) To provide adequate service and a fair return to Company stockholders.
- (D) Water and sewer divisions only.
- (E) The Company is essentially at build-out.
- (F) No major transactions having a material effect on operations have occurred during 2001.

#### **PARENT / AFFILIATE ORGANIZATION CHART**

Current as of 12/31/01

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).

Royal Utility Company is neither the parent nor the affiliate of any other Company.	
·	
	- [

#### **COMPENSATION OF OFFICERS**

For each officer, list the time spent on respondent as an officer compared to time spent on total business activities and the compensation received as an officer from the respondent. % OF TIME **SPENT AS OFFICER OF OFFICERS** NAME TITLE UTILITY COMPENSATION (a) (b) (c) (d) Herman I. Porten Vice President / Director None 10 % \$ Rick Sullivan Vice President / Director % \$ 10 None Stephen Eckert Secretary / Treasurer 15 % None Jock McCartney President / Consultant 65 % 41,000

#### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Herman I. Porten	Director	4 4 4	\$ 5,000
Rick Sullivan	Director		\$ 5,000
Stephen Eckert	Director		\$ 5,000

#### **BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

List all contracts, agreements, and other business arangements\* entered into diring the calender year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N/A			
			t a
	·	:	

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### **AFFILIATION OF OFFICERS AND DIRECTORS**

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Chairman of the Board	Porten Companies, Inc.	5515 Security Lane Suite 550 Rockville, Md. 20852
President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
Vice-President	Classic Communities, Inc.	8120 Woodmont Avenue Suite 300 Bethesda, Md. 20814
President .	Alston McCartney Co.	8900 N.W. 44th Court Coral Springs, Fl. 33065
	OCCUPATION OR BUSINESS AFFILIATION (b)  Chairman of the Board  President  Vice-President	OCCUPATION OR BUSINESS AFFILIATION (b)  Chairman of the Board  President  Classic Communities, Inc.  Vice-President  Classic Communities, Inc.  AffILIATION OR CONNECTION (c)  Porten Companies, Inc.  Classic Communities, Inc.  Alston

# BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

BUSINESS OR SERVICE CONDUCTED (a)  None  ASSETS BOOK COST OF ACCT. ASSETS (b)  No. (c)  REVENUES ACCT. EXPENSES INCURRED (f)  NO. (g)  S  \$  S  S	BUSINESS OR SERVICE CONDUCTED (a)  BOOK COST OF ACCT. REVENUES ACCT. EXPENSES A OF (b) (c) (d) (e) (f)	400570							
SERVICE OF ACCT. REVENUES ACCT. EXPENSES ACCT. CONDUCTED ASSETS NO. GENERATED NO. INCURRED NO. (a) (b) (c) (d) (e) (f) (g)	SERVICE OF ACCT. REVENUES ACCT. EXPENSES ACCT.  CONDUCTED ASSETS NO. GENERATED NO. INCURRED  (a) (b) (c) (d) (e) (f)			<u> </u>	REVEN	JES	EXPEN	EXPENSES	
		SERVICE CONDUCTED	OF ASSETS	NO.	GENERATED	NO.	INCURRED	NO.	
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(a)	(b)		(d)		(f)		

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - management, legal and accounting services
  - computer services
  - engineering & construction services
  - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

	1	CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUNT (e)
Stephen Eckert	Financial & operations management consulting.	1/01 - 12/01	Р	\$ 22,335
Herman I. Porten	Financial & operations management consulting	1/01 - 12/01	Р	\$ 22,335
Rick Sullivan	Financial & operations management consulting	1/01 - 12/01	Р	\$ 22,335

#### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

#### Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
  - purchase, sale or transfer of equipment.
  - purchase, sale or transfer of land and structures.
  - purchase, sale or transfer of securities.
  - noncash transfers of assets.
  - noncash dividends other than stock dividends.
  - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
  - (a) Enter name of related party or company.
  - (b) Describe briefly the type of assets purchased, sold or transferred.
  - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
  - (d) Enter the net book value for each item reported.
  - (e) Enter the net profit or loss for each item (column (c) column (d)).
  - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS (e)	FAIR MARKE VALUE (f)
None		\$	\$	\$	\$
	•				
** * .					

# FINANCIAL

# SECTION

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT.		REF.	CURRENT	PREVIOUS
NO. (a)	ACCOUNT NAME	PAGE	YEAR	YEAR
. (4)	(b) UTILITY PLANT	(c)	(d)	(e)
101-106	Utility Plant	F-7	\$ 4,350,43	<u>86</u> \$ 4,331,494
108-110	Less: Accumulated Depreciation and Amortization	F-8	(2,234,11	
	Net Plant		2,116,32	2 204 106
	THE		2,110,02	2,204,196
114-115	Utility Plant Acquisition Adjustments (Net)	F-7	359,25	57 410,580
116*	Other Plant Adjustments (specify)			
	Total Net Utility Plant		2,475,57	2,614,776
	OTHER PROPERTY AND INVESTMENTS			
121	Nonutility Property	F-9		
122	Less: Accumulated Depreciation and Amortization			
	Net Nonutility Property			
123	Investmenty in Associated Companies	F-10		<del></del>
124	Utility Investments	F-10		
125	Other Investments	F-10		
126-127	Special Funds	F-10		
	Total Other Property and Investments			-
131	CURRENT AND ACCRUED ASSETS  Cash		88,54	9 31,684
132	Special Deposits	F-9		
133	Other Special Deposits	F-9		
134	Working Funds			
135	Temporary Cash Investments		157,82	247,113
141-144	Accounts and Notes Receivable, Less Accumulated			
	Provision for Uncollectable Accounts	F-11	97,49	2 97,963
145	Accounts Receivable from Associated Companies	F-12		79,975
146	Notes Receivable from Associated Companies	F-12		
	Materials and Supplies			
161	Stores Expense			
162	Prepayments		32,67	8 32,100
	Accrued Interest and Dividends Receivable			
172*	Rents Receivable			
173*	Accrued Utility Revenues			_
174	Misc. Current and Accrued Assets	F-12	50,94	0 31,719
	Total Current and Accrued Assets		427,48	0 520,554

YEAR OF REPORT December 31, 2001

UTILITY NAME:

Royal Utility Company

#### **COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	C	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$	1,620	\$ 31,719
	Total Deferred Debits			31,444	33,879
	TOTAL ASSETS AND OTHER DEBITS		<u>\$</u>	2,934,503	\$ 3,169,209

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

#### **COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
004	EQUITY CAPITAL			
201	Common Stock Issued	F-15	\$ 100	\$ 100
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion			
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock			
210*	Gain on Resale or Cancellation of Reacquired Capital Stock		[ 	•
211	Other Paid-in Capital		800,000	800,000
212	Discount on Capital Stock			
213	Capital Stock Expense			
214-215	Retained Earnings	F-16	80,801	201,654
216	Reacquired Capital Stock	<del></del>	(75,000)	
218	Proprietary Capital (Proprietorship and Partnership Only)			
	Total Equity Capital		805,901	1,001,754
	LONG TERM DEBT			
221	Bonds	F-15		٠.
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	1,611,646	1,658,300
	Total Long Term Debt		1,611,646	1,658,300
	CURRENT AND ACCRUED LIABILITIES	7		
231	Accounts Payable		42,694	19,805
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits		3,000	2,000
236	Accrued Taxes	W/S-3	48,048	58,025
	Accrued Interest	F-19	11,992	12,319
238	Accrued Dividends			
239	Matured Long Term Debt			
	Matured Interest			
241	Miscellaneous Current and Accrued Liabilities	F-20	22,005	
	Total Current and Accrued Liabilities		127,739	92,149

<sup>\*</sup> Not Applicable for Class B Utilities

#### COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	T	REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction	F-20		
253	Other Deferred Credits (Contributed Taxes)	F-21		
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves  CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	010 564	040 564
272	Accumulated Amortization of Contributions in	F-22	810,564	810,564
212	Aid of Construction	F-22	421,347	393,558
	Aid of Constituction	1-22	421,347	393,000
	Total Net C.I.A.C.		389,217	417,006
	ACCUMULATED DEFERRED INCOME TAXES	T		
281	Accumulated Deferred Income Taxes -		ĺ	
1	Accelerated Depreciation	1		
282	Accumulated Deferred Income Taxes -			
1	Liberalized Depreciation	1		
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 2,934,503	\$ 3,169,209

#### **COMPARATIVE OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (d)	PREVIOUS YEAR (c)	CURRENT YEAR * (e)
	UTILITY OPERATING INCOME	-		
400	Operating Revenues	F-3(b)	\$ 1,113,211	\$ 1,067,732
469.530	Less: Guarenteed Revenue and AFPI	F-3(b)	(609)	(475)
	Net Operating Revenues		1,112,602	1,067,257
401	Operating Expenses	F-3(b)	721,830	685,616
403	Depreciation Expense	F-3(b)	107,253	106,816
<u> </u>	Less: Amortization of CIAC	F-22	(27,778)	(27,789)
	Net Depreciation Expense		79,475	79,027
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		
407	Amortization Expense (Other than CIAC) (Plant Abandonment)	F-3(b)		
408	Taxes Other Than Income	W/S-3	123,282	111,387
409	Current Income Taxes	W/S-3		
410.10	Deferred Federal Income Taxes	W/S-3		
410.11	Deferred State income Taxes	W/S-3		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		
412.11	Investment Tax Credits Restored to Operationg Income	W/S-3		
	. Utility Operating Expenses		924,587	876,030
	Net Utility Operating Income		188,015	191,227
469/530	Add Back: Guarenteed Revenue and AFPI	F-3(b)	609	475
413	Income From Utility Plant Leased to Others			
414	Gains (Losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income [Enter here and on Page F-3(c)]		188,624	191,702

<sup>\*</sup> For each account, column e should agree with columns f, g + h on F-3(b)

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 588,115	\$ 479,617 (475)	N/A
588,115	479,142	
375,601	310,015	
<u>57,348</u> (22,079)	49,468 (5,710)	
35,269	43,758	
65,817	45,570	
476,687	399,343	
111,428	79,799	
	475	
111,428	80,274	N/A

<sup>\*</sup> Total of Schedules W-3/S-3 for all rate groups

#### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT.	T	LOFE	T 2051/01/0	T
NO.	ACCOUNT NAME	REF. PAGE	PREVIOUS YEAR	CURRENT YEAR
(a)	(b)	(d)	(c)	(e)
	Total Utility Operating Income [from Page F-3(a)]	<del></del>	\$ 188,624	\$ 191,702
<del></del>	OTHER INCOME AND DEDUCTIONS	T	<del>                                     </del>	
415	Revenues From Merchandising, Jobbing and			
	Contract Deductions			
416	Costs and Expenses of Merchandising,			
410	Jobbing and Contract Work			
419	Interest and Dividend Income	<u> </u>	45 407	
421	Miscellaneous Nonutility Revenue		15,487	20,896
426	Miscellaneous Nonutility Expenses		2,517	795
720	Miscellaneous Normanity Expenses		(56,182)	(126,205)
	Total Other Income and Deductions		(38,178)	(104,514)
	TAXES APPLICABLE TO OTHER INCOME			
408.20	Taxes Other Than Income			•
409.20	Income Taxes			
410.20	Provision for Deferred Income Taxes	<b>†</b>		
411.20	Provision for Deferred Income Taxes - Credit			
412.20	Investment Tax Credits - Net	<del>-  </del>		
412.30	Investment Tax Credits Restored to Operating Income			
	Total Taxes Applicable to Other Income			
	INTEREST EXPENSE	T		
427	Interest Expense	F-19	146,352	142,146
428	Amortization of Debt Discount & Expense	F-13	1,895	1,895
429	Amortization of Premium on Debt	F-13		.,,000
	Total Interest Expense		148,247	144,041
	EXTRAORDINARY ITEMS			
433	Extraordinary Income			-
434	Extraordinary Deductions			
409.30	Income Taxes, Extraordinary Items			
	Total Extraordinary Items			
	NET INCOME		2,199	(56,853)
Explain Ext	raordinary Income:			

#### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$	2,618,616	\$ 1,731,820
	Less:				
400.4	Nonused and Useful Plant (1)		Į	4 000 004	0.40.400
108.1	Accumulated Depreciation	F-8	<u> </u>	1,390,634	843,480
110.1	Accumulated Amortization	F-8	ļ ——	574.040	
271	Contributions in Aid of Construction	F-22	i	571,643	238,921
252	Advances for Construction	F-20	<u> </u>		
	Subtotal			656,339	649,419
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		318,169	103,178
	Subtotal			974,508	752,597
	Plus or Minus:	T		<del></del>	
114	Acquisition Adjustments (2)	F-7			
115	Accumulated Amortization of		1		
	Acquisition Adjustments (2)	F-7	l		
	Working Capital Allowance (3)		1	46,950	38,752
	Other (Specify):				
	RATE BASE		\$	1,021,458	\$ 791,349
	NET UTILITY OPERATING INCOME		\$	111,428	\$ 79,799
ACHI	EVED RATE OF RETURN (Operating Income / Rate	Base)		10.91 %	10.08 %

#### NOTES:

- (1) Estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eigth Operating and Maintenance Method.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (1) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (d)(3)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Notes Payable - Assoc Co	\$ 903,828 1,634,973 2,500	35.56 %  64.34 %  0.10 %  %  %  %  %  %  %  %  %  %  %  %  %	14.69 %	5.2200 %
Total	\$ 2,541,301	100.00 %		10.79 %

- (1) Should equal amounts on Schedule F-6, Column (g).
- (2) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	14.69%
Commission order approving Return on Equity:	Order No. 12170
COMPLETION ONLY REQUIRED IF AFI	AFUDC RATE  JDC WAS CHARGED DURING THE YEAR
Current Commission approved AFUDC rate:	None %
Commission order approving AFUDC rate:	N/A

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

#### SCHEDULE "B"

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	SIMPLE AVERAGE PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS (e)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	\$ 903,828 	\$ -	\$	\$	\$ 903,828 
Total	\$ 2,541,301	\$	\$	\$ -	\$ 2,541,301

(1) Explain below all adjustments made in Columns (e) and (f)	
,	

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 2,618,616	\$ 1,731,820	N/A	\$ 4,350,436
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 2,618,616	\$ 1,731,820	N/A	\$ 4,350,436

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition					
1	adjustment approved by the Commission, include the Order Number.					
ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)	
114	Acquisition Adjustment	\$ 595,342 	\$ 431,110	\$ -	\$ 1,026,452	
Total Plant	Acquisition Adjustment	\$ 595,342	<u>\$ 431,110</u>	<u>\$</u>	\$ 1,026,452	
115	Accumulated Amortization	\$ (386,995) 	\$ (280,200)	\$	\$ (667,195) 	
Total Accui	mulated Amortization	\$ (386,995)	\$ (280,200)	\$ -	\$ (667,195)	
Total Acqui	isition Adjustments	\$ 208,347	\$ 150,910	\$ .	\$ 359,257	

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)	WATER (b)	SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION Account 108				
Balance first of year Credits during year:	\$ 1,333,286	\$ 794,012	N/A	\$ 2,127,298
Accruals charged: to Account 108.1 (1) to Account 108.2 (2) to Account 108.3 (2)	57,348	49,468		106,816
Other Accounts (Specify)				
Salvage Other Credits (specify) :				
Total credits Debits during year:	57,348	49,468		106,816
Book cost of plant retired Cost of removal Other debits (specify)				
Total debits				
Balance end of year	<u>\$ 1,390,634</u>	\$ 843,480	N/A	\$ 2,234,114
ACCUMULATED AMORTIZATION Account 110	,			
Balance first of year N/A Credits during year: Accruals charged:	N/A	N/A	N/A	N/A
to Account 110.2 (2) Other Accounts (specify):				
Total credits Debits during year:				
Book cost of plant retired Other debits (specify)				
Total debits				
Balance end of year	N/A	N/A	N/A	N/A

- Account 108 for Class B utilities. (1)
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

#### REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

EXPENSE INCURRED DURING YEAR (b)	CHARGED OFF DURING YEAR	
	ACCT. (c)	AMOUNT (d)
<u>\$</u>		\$ -
		-
<u>\$</u>		\$
	INCURRED DURING YEAR	INCURRED DURII DURING YEAR ACCT.

#### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
None	\$ -	\$ -	<u>\$</u>	<u>s</u>
Total Nonutility Property	s -	\$ -	\$ -	\$

#### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): N/A	\$
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): N/A	\$ -
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

Report hereunder all investments and special funds car	FACE OR	YEAR END	
DESCRIPTION OF SECURITY OR SPECIAL FUND	PAR VALUE	BOOK COST	
(a)	(b)	(c)	
INVESTMENT IN ASSOCIATED COMPANIES (ACCT. 123):			
N/A	\$ -	\$	
		<del>-</del>	
		-	
Total Investment In Associated Companies		\$	
UTILITY INVESTMENTS (ACCT. 124):			
N/A		\$	
		.	
Total Utility Investments		\$	
OTHER INVESTMENTS (ACCT. 125):			
N/A	<u>s</u>	\$ -	
		<u> </u>	
Total Other Investments		\$	
SPECIAL FUNDS (ACCTS. 126 & 127)			
N/A	<u>s</u>	\$ -	
Fotal Special Funds		\$	
		] <del></del>	

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually

	DESCRIPTION (a)	1.14 Should be listed individua	<u>,</u>	TOTAL (b)
cus	STOMER ACCOUNTS RECEIVABLE (Account 141):	<del></del>		(2)
	Combined Water & Wastewater	s	93,343	
Ì		·	<u> </u>	
<del> </del>				
	Total Customer Accounts Rec	-alvabla	!	03 345
ОТН	HER ACCOUNTS RECEIVABLE (Acct. 142):	celvable		\$ 93,343
	A/R - Co-Bank	s	4 149	1
į	7VIV - GO Dank	<u>\$</u>	4,149	
l				1
<u> </u>				
	Total Other Accounts Book		!	
NOT	Total Other Accounts Recei TES RECEIVABLE (Acct. 144):	ivable		\$ 4,149
			1	1
l	N/A	<u> </u>		1
i				1
<u> </u>				
	Total Notes Receivable	e		
	Total Accounts and Notes Rec	ceivable		97.492
l l	* <del></del> *	Selvable	ļ	97,492
ACC	CUMULATED PROVISION FOR			<del></del>
UNC	COLLECTABLE ACCOUNTS (Account 143):		1	1
Balar	ance First of Year	1	N/A	1
Add:		<del></del>	13//3	1
i	Collections of accounts previously written off			l .
İ	Utility accounts			1
ĺ	Others			ĺ
ı	Others			1
I				1
Щ.				1
				i
	Additions			1
Deuu	uct accounts written off during year:  Litility accounts	į	I	ı
1	Utility accounts		I	ı
i	Others			I
i				ı
			1	Í
				i
Total:	accounts written off	<u></u>		ı
				1
Balam	nce end of year			
t-t	·····			
Fotal #	Accounts and Notes Receivable - Net		1	\$ 97,492
			I	

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION  (a)	TOTAL (b)
N/A	
Total	\$

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$
Total	<b>I</b>	\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	-	TOTAL (c)	
Equity distribution - CoBank	\$	50,940	
Total	\$	50,940	

UTILITY NAME:

Royal Utility Company

## UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT

Report the net disjount and expense or premium separately for each security issue

DESCRIPTION (a)	AMO WRITTI DURING (I	EN OFF G YEAR	YEAR END BALANCE (c)	
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  Deferred loan costs - CoBank	\$	1,895	\$	29,824
Total Unamortized Debt Discount and Expense	\$	1,895	\$	29,824
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$		\$	-
Total Unamortized Premium on Debt	\$	1	\$	· · ·

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	\$ -
Total Extraordinary Property Losses	\$

# MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1):  N/A	\$ -	\$
Total Deferred Rate Case Expense	\$ -	\$ -
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Deferred Permit Fees - DEP	\$ 540	\$ 1,620
Total Other Deferred Debits	\$ 540	\$ 1,620
REGULATORY ASSETS (Class A Utilities: Account 186.3):  N/A	\$	\$
Total Regulatory Assets	<u>s</u>	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	<u>\$ 540</u>	\$ 1,620

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)		RATE (b)	TOTAL (d)	
COMMON STOCK		-		
Par or stated value per share	\$	1.00	\$	1.00
Shares authorized		1,000		1,000
Shares issued and outstanding		100		100
Total par value of stock issued	\$	100	\$	100
Dividends declared per share for year	\$	640	\$ 6	64,000
PREFERRED STOCK				
Par or stated value per share	<u> </u>	None	None	
Shares authorized				
Shares issued and outstanding				
Total par value of stock issued				
Dividends declared per share for year		None	None	
				-

<sup>\*</sup> Account 204 not applicable for Class B utilities

## BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	ANNUAL RATE	FIXED OR VARIABLE*	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
, N/A	%		s
	- % %		
	- %		
	- %	·	_
	- %		
	%		
	- %		
	- %		
	%		
	%		
	%		
	%		
	%		
Table			
Total			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

UTILITY NAME:

Royal Utility Company

## STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)	Al	MOUNTS (c)
215	Unappropriated Retained Earnings: Balance beginning of year		
439	Changes to account:  Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:	\$	201,654
	Total Credits	-	<u></u>
	Debits:		
	Total Debits		
435	Balance transferred from Income		(56,853
436	Appropriations of Retained Earnings:		
	Total appropriations of Retained Earnings Dividends declared:		·
437	Preferred stock dividends declared		
438	Common stock dividends declared		64,000
	Total Dividends Declared		64,000
	Year end Balance		80,801
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings		
	Total Retained Earnings	\$	80,801
otes to State	ment of Retained Earnings:		
	F-16		

# ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$ -
Total	\$

## OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a) ,	(b)	(c)	(d)
National Bank for Cooperatives(CoBank)	8.65 %	Fixed	\$ 1,611,646
(Issued - 10/18/96 & Maturity - 12/31/17)	%		
	%		
	%		
	<del></del> %		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			<u>\$ 1,611,646</u>
L.	·		

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

## NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	PRINCIPAL	
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$ -
			·
		<del></del>	
	%		
ALTERNATION OF THE PARTY OF THE	%		
	%		
	7		
IOTES PAYABLE TO ASSOC. COMPANIES (Account 234):			
N/A	%		   \$
N/A	%		<u>\$</u> -
N/A	%		<u>\$</u>
N/A	% %		<u>\$</u>
N/A	% %		\$ -
N/A	% % %		\$ -
N/A	% %		\$ -
N/A	% % %		\$ -
N/A	% % %		
N/A  Total Account 234	% % %		

For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

# ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total	

## ACCRUED INTEREST AND EXPENSE **ACCOUNTS 237 AND 427**

	В	ALANCE	INTER DU	EST	ACCRUED G YEAR	INTEREST PAID	BALANCE
DESCRIPTION OF DEBT (a) ACCOUNT NO. 237.1 - Accrued Interest on Long Te		EGINNING OF YEAR (b)	ACCT. DEBIT (c)	EBIT AMOUNT YEAR		END OF YEAR (f)	
N/P CoBank	\$	12,214	427	<u>\$</u>	141,996	<u>\$ 142,473</u>	\$ 11,737
Total Account No. 237.1		12,214		_	141,996	142,473	11,737
ACCOUNT NO. 237.2 - Accrued Interest in Other Lia	bilities	3				<del></del>	
Customer Deposits		105	427		150		255
				_			
Total Account 237.2		105			150		255
Total Account 237 (1)	\$	12,319		\$	142,146	\$ 142,473	\$ 11,992
INTEREST EXPENSED: Total accrual Account 237				•			
Less Capitalized Interest Portion of AFUDC: None			237	\$	142,146		
		-					
Net Interest Expensed to Account No. 427 (2)				\$	142,146		

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
N/A	\$
Total Miscellaneous Current and Accrued Liabilities	\$ Balance Error

# ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR * (a)	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT.  AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
N/A	\$ -		\$	\$ -	\$ - -
					-
Total	<u>\$</u>		\$ -	\$	<u> </u>

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a)

# OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1)		
N/A		
Total Regulatory Liabilities	\$	
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u>\$</u>	<u>\$</u>
Total Deferred Liabilities	\$	\$ -
TOTAL OTHER DEFERRED CREDITS	\$	\$ -

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

			10000	··· •··						
DESCRIPTION (a)	\	WATER (b)		SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)				
Balance first of year	\$	571,643	\$	238,921	N/A	\$	810,564			
Add credits during year:		-								
Less debits charged during		<u>-</u>				-				
Total Contributions In Aid of Construction	\$	571,643	\$	238,921	\$ -	\$	810,564			

# ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	V	VATER (b)		SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)			
Balance first of year	\$	296,090	<u>\$</u>	97,468	N/A	\$	393,558		
Debits during year:		22,079		5,710			27,789		
Credits during year (specify):									
Total Accumulated Amortization of Contributions In Aid of Construction	\$	318,169	\$	103,178		\$	421,347		

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

- The reconciliation should include the same detail as furnished on schedule M-1 of the federal income
  tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year.
  Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax
  accruals.
- 2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year (loss)	F-3(c)	\$ (56,853)
Reconciling items for the year:		<u> </u>
Taxable income not reported on the books:		
Deductions recorded on books not deducted for return:		
		<u>·</u>
Income recorded on books not included in return:	'	ļ
		<del></del>
Deduction on return not charged against book income:	<u> </u>	1
Federal tax net income (loss)		\$ (56,853)
Computation of tax:		
The utility is a Subchapter 'S' Corporation for income tax purposes: therefore, this schedule is not applicable.		
	1	

# WATER OPERATION SECTION

UTILITY NAME: Ro	al Utility Company
------------------	--------------------

## WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (S-1 through S-10) should be filed for the group in total.

The water engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following water pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal / Broward	197-W	1
•		

UTILITY	NAME:
---------	-------

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 2001

## SCHEDULE OF YEAR END WATER RATE BASE

ACCT.		REF.	WATER					
NO.	ACCOUNT NAME	PAGE	UTILITY					
(a)	(b)	(c)	(d)					
		(0)	(d)					
101	Utility Plant In Service	W-4(b)	\$ 2,618,616					
	Less:							
	Nonused and Useful Plant (1)							
108.1	Accumulated Depreciation	W-6(b)	1,390,634					
110.1	Accumulated Amortization							
271	Contributions in Aid of Construction	W-7	571,643					
252	Advances for Construction	F-20						
			<del> </del>					
	Subtotal		656,339					
	Add:		<del></del>					
272	Accumulated Amortization of Contributions		<u> </u>					
	in Aid of Construction	W-8(a)	318,169					
		· · · · · · · · · · · · · · · · · · ·						
	Subtotal		974,508					
	Plus or Minus:	<del>                                     </del>						
114	Acquisition Adjustments (2)	F-7						
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7						
	Working Capital Allowance (3)		46,950					
	Other (Specify):		40,550					
	WATER RATE BASE	1	\$ 1,021,458					
			<u>φ 1,021,458</u>					
	UTILITY OPERATING INCOME	W-3	6 444.400					
	S. E. C. III O III O ME		<u>\$ 111,428</u>					
ACHIEV	ED RATE OF RETURN (Water Operating Income/Water Rate Base)							
, (OI IILV	LE 19112 OF The FORM (Water Operating income/water Rate Base)		<u>10.91</u> %					

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eigth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 2001

## WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	WATER UTILITY (d)				
400	UTILITY OPERATING INCOME					
400	Operating Revenues		<u>\$ 588,115</u>			
469	Less: Guarenteed Revenue and AFPI	W-9				
	Net Operating Revenues		588,115			
401	Operating Expenses	W-10(a)	375,601			
403	Depreciation Expense	W-6(a)	57,348			
	Less: Amortization of CIAC	W-8(a)				
		vv-o(a)	(22,079)			
	Net Depreciation Expense		35,269			
406	Amortization of Utility Plant Acquisition Adjustment	F-7				
407	Amortization Expense (Other than CIAC)	F-8				
	Taxes Other Than Income					
408.10	Utility Regulatory Assessment Fee		26,465			
408.11	Property Taxes		30,488			
408.12	Payroll Taxes		7,432			
408.13	Other Taxes & Licenses		1,432			
408	Total Taxes Other Than Income		65,817			
409.1	Income Taxes	F-16	05,617			
410.10	Deferred Federal Income Taxes					
410.11	Deferred State Income Taxes					
411.10	Provision for Deferred Income Taxes - Credit					
412.10	Investment Tax Credits Deferred to Future Periods					
412.11	Investment Tax Credits Restored to Operating Income					
	Utility Operating Expenses		476,687			
	Utility Operating Income		111,428			
	Add Back:					
469	Guarenteed Revenue (and AFPI)	W-9	_			
413	Income From Utility Plant Leased to Others					
414	Gains (Losses) From Disposition of Utility Property					
420	Allowance for Funds Used During Construction					
	Total Utility Operating Income		\$ 111,428			

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 2001

WATER UTILITY PLANT ACCOUNTS

	OJ TITILI OJITILI LE	TELL FLANT ACCOUNTS			
ACCT.	ACCOUNT NAME (b)	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
301	Organization	2)	(a)	(a)	(£)
302	Franchises	713		P	- 212
303	Land and Land Rights	76.123			76 173
304	Structure and Improvements	395,329	3.090		398 419
302	Collecting and Impounding Reservoirs				C11/000
306	Lake, River and Other Intakes				
307	Wells and Springs	23,683	2,432		26.115
808	Intiltration Galleries and Tunnels				
309 309	Supply Mains	46,014			46.014
310	Power Generation Equipment				110/01
311	Pumping Equipment	680,409			680 409
320	Water Treatment Equipment	15,698			15 698
330	Distribution Reservoirs and Standpipes	9,100			9 100
	Transmission and Distribution Mains	763,399	12,000		775,399
	Services	168,098			168 098
334	Meters and Meter Installations	280,335			280,335
335	Hydrants	68,439			68.439
339	Other Plant / Miscellaneous Equipment(1)		31,175		31.175
340	Office Furniture and Equipment	4,667	1,420		6,087
341	Transportation Equipment	7,567			7,567
342	Stores Equipment				
343	lools, Shop and Garage Equipment	8,424			8,424
344	Laboratory Equipment	3,212			3.212
345	Power Operated Equipment				===/6
346	Communication Equipment				
347	Miscellaneous Equipment	12,410			12.410
348	Other Tangible Plant(1)	36,054		31,175	4,879
	TOTAL WATER PLANT	\$ 2,599,674	\$ 50,117	\$ 31,175	\$ 2,618,616

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

Note (1): Reclass to proper Naruc account

W-4(a) GROUP 1

WATER UTILITY PLANT MATRIX

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

	ស់	GENERAL PLANT				100 651	TOOT														6.087	7,567	1221	8.424	3212	3,555		12 410	4 879		\$ 143,230	
	.4 TRANSMISSION AND	DISTRIBUTION PLANT			**************************************	-									UU	775 300	168 098	780 335	68 439	31 175											\$ 1,332,546	
	.3 WATER	TREATMENT PLANT			¢ 76 123									15.698																	\$ 389,589	
PLANI MAIKIX	.2 SOURCE OF SUPPLY	AND PUMPING PLANT			· · · · · · · · · · · · · · · · · · ·	,			26,115		46.014		680 409																		\$ 752,538	
WAIER UIILLIY PLANI MAIKIX	Ħ.	INTANGIBLE PLANT (d)	\$	713							A																				\$ 713	
		CURRENT YEAR (c)	-	713	76.123	398,419			26,115		46,014		680,409	15,698	9,100	775,399	168,098	280,335	68,439	31,175	280'9	7,567		8,424	3,212			12,410	4,879		\$ 2,618,616	
		ACCOUNT NAME (b)	Organization	Franchises	Land and Land Rights	Structure and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Other Plant / Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TIME IN CONTRACTOR	IOIAL WAIER PLAIN	
	į	ACCT. NO. (a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335				╗	343	344	345	346	П	348			

## BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - d) / c (e)
301	Organization	]	%	%
302	Franchises	33	%	3.03 %
304	Structure and Improvements	33	%	3.03 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	%
307	Wells and Springs	20	%	5.00 %
308	Infiltration Galleries and Tunnels		%	%
309	Supply Mains	35	%	<u>2.86</u> %
310	Power Generation Equipment	<u> </u>	%	%
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	22	%	4.55 %
330	Distribution Reservoirs and Standpipes	37	%	2.70 %
331	Transmission and Distribution Mains	45	%	2.22 %
333	Services	40	%	2.50 %
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	45	%	2.22 %
339	Other Plant / Miscellaneous Equipment	25	%	4.00 %
340	Office Furniture and Equipment	15	%	6.67 %
341	Transportation Equipment	6	%	16.67 %
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment	16	%	6.25 %
344	Laboratory Equipment	15	%	6.67 %
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment	10	%	10.00 %
348	Other Tangible Plant	15	%	6.67 %
Water P	lant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT.	ACCOUNT NAME	BALANCE AT BEGINNING	N I A I A I	OTHER CBEDITE*	TOTAL CREDITS
(e)	(b)	(c)	(p)	(e)(1)	(a + a)
301	Organization	(200,130)	-	-	-
302	Franchises		3		3
304	Structure and Improvements	195,065	11.492		11.492
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	21,485	1,245		1,245
308	Infiltration Galleries and Tunnels				
309	Supply Mains	39,599	1,316		1.316
310	Power Generation Equipment				
311	Pumping Equipment	762,539	1,151		1,151
320	Water Treatment Equipment	11,963	714		714
330	Distribution Reservoirs and Standpipes	7,455	245		245
331	Transmission and Distribution	270,158	17,080		17,080
333	Services	53,544	4,202		4,202
334	Meters and Meter Installations	125,675	14,017		14,017
335	Hydrants	19,141	1,519		1,519
339	Other Plant / Miscellaneous Equipment	4,365	1,247		1,247
340	Office Furniture and Equipment	2,609	425		425
341	Transportation Equipment	3,563	1,262		1,262
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	3,653	527		527
344	Laboratory Equipment	2,944	75		75
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment	4,582	828		828
348	Other Tangible Plant(1)	4,879	0		
TOTAL WAT	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 1,333,286	\$ 57,348	\$	\$ 57,348

Specify nature of transaction. Use ( ) to denote reversal entries.

Note (1): Correct prior period depreciation accrual.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

# ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

YEAR OF REPORT December 31, 2001

ACCT.		TAN	SALVAGE	REMOVAL	TOTAL	BALANCE AT END
NO.	ACCOUNT NAME (b)	RETIRED (a)	INSURANCE	CHARGES	CHARGES (g-h+i+j)	OF YEAR (C+f-k)
301	Organization	\$	\$	<b>*</b>	٦	
302	Franchises		<del>)</del>	7	9	\$ (200,130)
304	Structure and Improvements					200
305	Collecting and Impounding Reservoirs					755,002
306	Lake, River and Other Intakes					
307	Wells and Springs					73 730
308	Infiltration Galleries and Tunnels					25,730
309	Supply Mains					40 01E
310	Power Generation Equipment					CTCOL
311	Pumping Equipment					003 636
320	Water Treatment Equipment					729,090
330	Distribution Reservoirs and Standpipes					1/0/71
331	Transmission and Distribution					00///
333	Services					007/07
334	Meters and Meter Installations					04//6
335	Hydrants					139,692
339	Other Plant / Miscellaneous Fourinment					20,660
340	Office Furniture and Equipment					5,612
341	Transportation Equipment					3,034
342	Stores Equipment					4,825
343	Tools, Shop and Garage Equipment					A 100
344	Laboratory Equipment					2,100
345	Power Operated Equipment					5,019
346	Communication Equipment					
347	Miscellaneous Equipment					E 410
348	Other Tangible Plant					4.879
TOTAL WA	TOTAL WATER ACCUMULATED DEPRECIATION	\$	- \$	<b>.</b>	\$	\$ 1,390,634

UTILITY NAME:	Royal Utility Company
SYSTEM NAME /	COUNTY: Royal/Broward

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 571,643
Add credits during year: Contributions Received From Capacity, Capacity, Main Extensionand Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		· ·
Total Contributions In Aid of Construction		\$ 571,643

n any pro	epaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Evolain a	Debite charged to Assessmt 974 devites the
Explain a	all Debits charged to Account 271 during the year below:
<del> </del>	

UTILITY NAME:	Royal Utility	Company	
SYSTEM NAME / (	COUNTY:	Royal/Broward	 

## WATER CIAC SCHEDULE "A"

# ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A			
			-
Total Credits			N/A

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATEI (b)	₹
Balance first of year	<u> </u>	296,090
Debits during year: Accruals charged to Account Other Debits (specify):		22,079
Total debits  Credits during year (specify):		22,079
CIAC property retired		
Total credits		
Balance end of year	\$	318,169

UTILITY NAME: Royal Utility Company	
SYSTEM NAME / COUNTY: Poyal/Broward	

## WATER CIAC SCHEDULE "B"

ADDITITONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION	INDICATE "CASH" OR "PROPERTY"	WATER
(a)	(b)	(c)
N/A		
		]
Total Credits		N/A

## WATER OPERATING REVENUE

ACCT.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER CUSTOMERS	AMOUNTS
(a)	(b) Water Sales:	(c)	(d)	(e)
460	Unmetered Water Revenue	1		
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	424	424	\$ . 141,740
461.2	Metered Sales to Commercial Customers	76	76	55,240
461.3	Metered Sales to Construction Customers	_		30,240
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings(1)	1,020	1,020	260,183
	30(1)	1,020	1,020	200,103
	Total Metered Sales	1,520	1,520	457,163
	Fire Protection Revenue:			
462.1	Public Fire Protection			
462.2	Private Fire Protection			
	Total Fire Protection Revenue			
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers	406	408	130,952
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	1,926	1,928	588,115
469	Other Water Revenues: Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents		·	
474	Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			\$ 588,115

Note (1): Customers in units for Multi-Family measured revenue totalling 43 meters.

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code

UTILITY NAME:

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 2001

## WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 95,460	\$ 3,238	\$ -
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders	50,705	4,020	
604	Employee Pensions and Benefits	7,303		
610	Purchased Water			
615	Purchased Power	18,855		
616	Fuel for Power Purchased			
618	Chemicals	11,159		
620	Materials and Supplies	48,632	74	
631	Contractual Services - Engineering	2,680		
632	Contractual Services - Accounting	14,269		
633	Contractual Services - Legal	215		
634	Contractual Services - Mgt. Fees	30,750	3,075	
635	Contractual Services - Testing	3,999		
636	Contractual Services - Other	71,460		5,188
641	Rental of Building/Real Property			
642	Rental of Equipment	407		
650	Transportation Expense	879		
656	Insurance - Vehicle	2,635		
657	Insurance - General Liability	3,405		
658	Insurance - Workmens Comp.	5,289		
659	Insurance - Other	6,874		
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
670	Bad Debt Expense			
675	Miscellaneous Expenses	625		
	Total Water Utility Expenses	\$ 375,601	\$ 10,407	\$ 5,188.0

UTILITY	NAME:
---------	-------

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 2001

## WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$ 36,545	<u>\$ 12,951</u>	<b>\$</b> 12,950	\$ 3,238	\$ 13,269	\$ 13,269
16,080	4,020	16,085			10,500 . 7,303
17,655					1,200
11,159 2,686	35,620 2,680	4,234		1,851	4,167
					14,269 215
9,225	3,075	9,225		3,075	3,075 3,999
19,167	38,050		2,304		6,751
879 2,635	407				
5,289					3,405
482					6,392
					625
\$ 121,802	<b>\$</b> 96,803	\$ 42,494	\$ 5,542	\$ 18,195	\$ 75,170

	Royal Utility	Company	
SYSTEM NAME / (	COUNTY:	Royal/Broward	

## **PUMPING AND PURCHASED WATER STATISTICS**

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January		12,291	750	11,541	11.446
February		11,729	600	11,129	11,446 11,548
March		12,246	900	11,346	11,097
April		12,366	650	11,716	. 11,247
May		12,667	500	12,167	10,474
June		10,051	800	9,251	10,962
July		9,608	650	8,958	8,750
August		9,381	750	8,631	8,871
September		10,164	800	9,364	11,348
October		9,977	650	9,327	7,905
November		11,188	700	10,488	7,767
December		11,886	650	11,236	9,880
Total for year	N/A	133,554	8,400	125,154	121,295
Vendor Point of delivery					
utilities below:	other water utilities for one	redistribution, list name	es of such		

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 1 Well No. 2 Well No. 3	357gpm 371gpm 366gpm	.500mgd .500mgd .500mgd	Wells

UTILITY NAME:	Royal Utility	y Company
SYSTEM NAME /	COUNTY:	Royal/Broward

## WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1.0.mgd			
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead		
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):	Aeration,chlorination	floridation,lime softening & co	agulation	
Unit rating (i.e., GPM, pounds	LIME TREA	TMENT		
per gallon):	700gpm	Manufacturer	Infilco	
	FILTRA <sup>*</sup>	TION		
Type and size of area:				
Pressure (in square feet):	N/A	Manufacturer	N/A	
Gravity (in GPM/square feet):	2.43	Manufacturer	Unknown	

UTILITY NAME:	Royal Utility	Company	
SYSTEM NAME /	COUNTY:	Royal/Broward	 

## CALCULATON OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0	727	424
3/4"	Displacement	1.5	42	63
1"	Displacement	2.5	435	1,088
1 1/2"	Displacement or Turbine	5.0	2	10
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	·	Total Water System	Meter Equivalents	1,976

## CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:	
ERC = 121,29	5 gallons, divided by
35	gallons per day
36	ā days
95	ERC's
	_

UTILITY NAME:	Royal Utility	Company	
SYSTEM NAME / (	COUNTY:	Royal/Broward	 

## OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate pagesh	ould be supplied where necessary.
Present ERC's * that system can efficiently serve.	950
2. Maximum number of ERC's * which can be served.	950
Present system connection capacity (in ERC's *) using existing lines.	950
4. Future system connection capacity (in ERC's *) upon service area buildout.	Service area essentially built-out
5. Estimated annual increase in ERC's * . None	
6. Is the utility required to have fire flow capacity?  If so, how much capacity is required?  N/A	
7. Attach a description of the fire fighting facilities. Approx. 69 hydrants	
8. Describe any plans and estimated completion dates for any enlargements or	improvements of this syster None
9. When did the company last file a capacity analysis report with the DEP?  10. If the present system does not meet the requirements of DEP rules:	None
a. Attach a description of the plant upgrade necessary to meet the DEP ru	N/A
b. Have these plans been approved by DEP?	
c. When will construction begin N/A	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order othe DEP?	No
11. Department of Environmental Protection ID# 4061517	
12. Water Management District Consumptive Use Permit #	06-00003-W
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	N/A

<sup>\*</sup> An ERC is determined bsed on the calculation on the bottom of Page W-13

# WASTEWATER OPERATION SECTION

					_
UTI	I	ITV	NI.	A A.	┏.
	_		17/	-	

Royal Utility Company

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Royal / Broward	143-S	1

Royal Utility Company

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 2001

## SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT.		REF.	WACTEWATER	
NO.	ACCOUNT NAME	PAGE	WASTEWATER UTILITY	
(a)	(b)	(c)	1	
	(0)	(0)	(d)	
101	Utility Plant In Service	S-4(b)	\$ 1,731,820	
	Less:			
	Nonused and Useful Plant (1)			
108.1	Accumulated Depreciation	S-6(b)	843,480	
110.1	Accumulated Amortization			
271	Contributions in Aid of Construction	S-7	238,921	
252	Advances for Construction	F-20		
	Subtotal		649,419	
	Add:			
272	Accumulated Amortization of Contributions			
	in Aid of Construction	S-8(a)	103,178	
		0-0(a)	103,176	
	Subtotal		752,597	
	Plus or Minus:	<del></del>		
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
	Working Capital Allowance (3)		38,752	
	Other (Specify):			
	WASTEWATER RATE BASE		\$ 791,349	
	LITH ITY OPERATING INCOME			
	UTILITY OPERATING INCOME	S-3	\$ 79,799	
Λ.	PHIEVED DATE OF DETURN (Mostermater Occupation)			
AC	HIEVED RATE OF RETURN (Wastewater Operating Income/Wastewate	r Kate Base)	10.08	%

NOTES:

- (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eigth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY:

Royal/Broward

YEAR OF REPORT December 31, 2001

## **WASTEWATER OPERATING STATEMENT**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400	Operating Revenues	S-9	\$ 479,617
530	Less: Guarenteed Revenue and AFPI	S-9	(475)
	Net Operating Revenues		479,142
401	Operating Expenses	S-10(a)	. 310,015
403	Depreciation Expense	200	
403	Less: Amortization of CIAC		49,468
	Less. Amortization of CIAC	S-8(a)	(5,710)
	Net Depreciation Expense		43,758
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC) (Loss on plant abandonment)	F-8	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		04.500
408.11	Property Taxes		21,583
408.12	Payroll Taxes		18,727
408.13	Other Taxes & Licenses		3,829
408	Total Taxes Other Than Income		1,431 45,570
409.1	Income Taxes	F-16	15,5.0
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		399,343
	Utility Operating Income		79,799
	Add Back:		
469	Guarenteed Revenue (and AFPI)		475
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 80,274

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

YEAR OF REPORT December 31, 2001

	WASTE	EWATER UTILITY PLANT ACCOUNTS	COUNTS		
ACCT.	ACCOUNT NAME	PREVIOUS YEAR	ADDITIONS	RETIREMENTS	CURRENT YEAR
351	Organization	(5)	(n) *	(a)	(i)
352	Franchises	1	)		7
353	Land and Land Rights	71,802			71.802
354	Structure and Improvements	103,497			103,497
355	Power Generation Equipment				
360	Collection Sewers - Force	120,329			120,329
361	Collection Sewers - Gravity	990,004			990,004
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices	76,260			76,260
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	194,226			194,226
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
383	Other Plant / Miscellaneous Equipment	121,758			121,758
390	Office Furniture & Equipment	4,250			4,250
391	Transportation Equipment	7,568			7,568
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	21,001			21,001
394	Laboratory Equipment	68			68
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	6886			68'6
398	Other Tangible Plant	11,197			11,197
	Total Wastewater Plant	\$ 1.731.820	-	\$	\$ 1.731,820
			<u> </u>	H	
NOTE: Ac	Any adjustments made to replacify property from one agent to the wather must be	footpoots.d			

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Broward

			WASTEWATE	ASTEWATER UTILITY PLANT MATRIX	MATRIX			
		1.	.2	ę	4.	5:	9.	7.
<del></del>				SYSTEM	TREATMENT	RECLAIMED WASTEWATER	RECLAIMED WASTFWATER	
ACCT,		INTANGIBLE	COLLECTION	PUMPING	DISPOSAL	TREATMENT	DISTRIBUTION	GENERAL
(a) (o)	ACCOUNT NAME (b)	PLANT (a)	PLANT	PLANT	PLANT	PLANT	PLANT	PLANT
351	Organization	\$			5	(K)		(E)
352	Franchises							
353	Land and Land Rights		\$ 71 802			**************************************	<b>₽</b>	
354	Structure and Improvements			80 704	-	12 702		•
355	Power Generation Equipment			10/1/0		13/130		
360	Collection Sewers - Force		120 329					
361	Collection Sewers - Gravity		990,004					
362	Special Collecting Structures							
363	Services to Customers							
364	Flow Measuring Devices		76.260					
365	Flow Measuring Installations		202/2					
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			# 2 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /				
371	Pumping Equipment			194,726				
374	Reuse Distribution Reservoirs			227/				
375	Reuse Transmission and							
	Distribution System							
380	Treatment & Disposal Equipment							
381	Plant Sewers							
382	Outfall Sewer Lines							
389	Other Plant / Miscellaneous Equipment				121 758			
330	Office Furniture & Equipment							4 250
391	Transportation Equipment							0C2/1
392	Stores Equipment							ooc <sup>1</sup> ,
393	Tools, Shop and Garage Equipment							21 001
394	Laboratory Equipment							700,12
395	Power Operated Equipment							60
396	Communication Equipment							
397	Miscellaneous Equipment							0000
398	Other Tangible Plant							11 107
								11,137
	Total Wastewater Plant	· •	\$ 1,258,395	\$ 283,930	\$ 121,758	\$ 13,793	\$	\$ 53,944
	Any administrator of the society and the feet	The second of the second						

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

# **BASIS FOR WASTEWATER DEPRECIATION CHARGES**

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
( <b>a</b> ) 351	(b)	(c)	(d)	(e)
352	Organization Franchises		%	%
354	Structure and Improvements	25	%	%
355	Power Generation Equipment	35	%	2.86 %
360	Collection Sewers - Force		%	%
361	Collection Sewers - Gravity	30	%	3.33 %
362	Special Collecting Structures	45	%	2.22 %
363	Services to Customers		%	%
364	Flow Measuring Devices		%	%
365	Flow Measuring Installations	5	%	20.00 %
366	Reuse Services		%	%
367	Reuse Meters and Meter Installations		% %	%
370	Receiving Wells		/ <sub>8</sub>	%
371	Pumping Equipment	18		5.56 %
374	Reuse Distribution Reservoirs			<u>3.30</u> %
375	Reuse Transmission and			
	Distribution System		%	%
380	Treatment & Disposal Equipment		%	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
	Plant Sewers		%	
382	Outfall Sewer Lines		%	% %
389	Other Plant / Miscellaneous Equipment	18	%	5.56 %
390	Office Furniture & Equipment	15		6.67 %
391	Transportation Equipment	6	%	16.67 %
392	Stores Equipment		%	%
393	Tools, Shop and Garage Equipment	16	%:	6.25 %
394	Laboratory Equipment	15	%	6.67 %
395	Power Operated Equipment		%	%
396	Communication Equipment		%	%
397	Miscellaneous Equipment	15	%	6.67 %
398	Other Tangible Plant	10	%	10.00 %
Wastew	ater Plant Composite Depreciation Rate *		%	%

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

YEAR OF REPORT December 31, 2001

		ENTITED AND EN ACCOMODALED DEFRECTALION	JEFRECIALION		
ACCT		BALANCE		9	TOTAL
Š.	ACCOUNT NAME	AT BEGINNING OF YEAR	ACCRIMIS	OTHER CREDITS *	CREDITS
(a)	(p)	(5)	(a)	(e)(1)	(a+p)
351	Organization	\$ (11.852)	· **	(=\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(A)
352	Franchises				9-
354	Structure and Improvements	41.361	7 910		010 C
322	Power Generation Equipment		0.1.0.7		2,310
360	Collection Sewers - Force	58 723	4 007		4 003
361	Collection Sewers - Gravity	373 995	71 978		4,007
362	Special Collecting Structures	acciono.	010,12		71,370
363	Services to Customers				
364	Flow Measuring Devices	76 260			
365	Flow Measuring Installations	22/2			
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	150.068	10 799		10 700
374	Reuse Distribution Reservoirs	200/201	77,101		E61'01
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment				
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	115.504	6.254		P3C 9
390	Office Furniture & Equipment	2,142	284		784
391	Transportation Equipment	3,563	1,262		1.262
392	Stores Equipment				
393	Tools, Shop and Garage Equipment	19,564	1,313		1.313
394	Laboratory Equipment	33	5		5
392	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment	3,146	929		929
398	Other Tangible Plant	11,505			
Total Dep	Total Depreciable Wastewater Plant in Service	\$ 794,012	49,468	ι <del>(/</del>	\$ 49,468
,					
Č.	Specify nature of transportion				The second secon

Specify nature of transaction.
Use ( ) to denote reversal entries.
Note(1): Correct prior period depreciation accruals.

YEAR OF REPORT December 31, 2001

	ANALYSIS OF ENTR	<b>IES IN WATER ACCUI</b>	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)	ION (CONT'D)		
			CALVACE	COST OF		BALANCE
ACCT.		PIANT	SALVAGE	ANDOTHED	CHARGES	ATEND
Š.	ACCOUNT NAME	RETIRED	INSURANCE	CHARGES	(a-h+i)	Or TEAN (c+f-k)
(a)	(b)	(6)	(£)	(E)	(E)	(k)
321	Organization	-	€5	<del>-</del>	₩.	(11 852)
352	Franchises				-	
354	Structure and Improvements					44 271
322	Power Generation Equipment					1,7,1
360	Collection Sewers - Force					027.52
361	Collection Sewers - Gravity					345 073
362	Special Collecting Structures					5/5/646
363	Services to Customers					
364	Flow Measuring Devices					030 32
365	Flow Measuring Installations					007'07
366	Reuse Services					
367	Reuse Meters and Meter Installations					
370	Receiving Wells					
371	Pumping Equipment			i i		160 067
374	Reuse Distribution Reservoirs					/00/001
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					121 758
390	Office Furniture & Equipment					7 476
391	Transportation Equipment					4.875
	Stores Equipment					
	Tools, Shop and Garage Equipment					20.877
394	Laboratory Equipment					38
395	Power Operated Equipment					
396	Communication Equipment					
397	Miscellaneous Equipment					3,802
398	Other Tangible Plant					11,505
Total De	Total Depreciable Wastewater Plant in Service	· •	ι <del>ω</del>	. ↔		\$ 843 480

YEAR OF REPORT December 31, 2001

# CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 238,921
Add credits during year: Contributions Received From Capacity, Capacity, Main Extensionand Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 238,921

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.				
Explain all Debits charged to Account 271 during the year below:				

UTILITY NAME:	Royal Utility	Compa
SYSTEM NAME /	COUNTY:	Royal/I

Royal/Broward

YEAR OF REPORT December 31, 2001

# **WASTEWATER CIAC SCHEDULE "A"** ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
N/A		\$	\$ -
Total Credits			N/A

#### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

ACCOUNT 2	1/2			
DESCRIPTION (a)	WASTEWATER (b)			
Balance first of year	\$ 97,4	68		
Debits during year:				
Accruals charged to Account Other Debits (specify):	5,7	10		
Total debits	5,7	10		
Credits during year (specify): Retirement of CIAC property				
Total credits				
Balance end of year	\$ 103,17	78		

<b>UTILITY NAME:</b>	Royal Utility Company
SYSTEM NAME	/ COUNTY: Royal/Broward

# WASTEWATER CIAC SCHEDULE "B" ADDITITONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WASTEWATER
(a)	(b)	(c)
N/A		
		·
,		
Total Credits		\$

SYSTEM NAME: Royal Utility Company
SYSTEM NAME / COUNTY: Royal/Browa.

Company Royal/Broward YEAR OF REPORT December 31, 2001

## **WASTEWATER OPERATING REVENUE**

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
:	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.6	Other Revenues			
521	Total Flat Rate Revenues			
	Measured Revenues:			
522.1	Residential Revenues	424	424	\$ 137,738
522.2	Commercial Revenues	76	76	60,398
522.3	Construction Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues (1)	1,020	1,020	281,006
522	Total Measured Revenues	1,520	1,520	479,142
523	Revenues From Public Authorities			
524	Revenues From Other Systems ,			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,520	1,520	\$ 479,142
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$ 475
531	Sale Of Sludge		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			
	(Including Allowance for Funds Prudently Invested o	r AFPI)		
	Total Other Wastewater Revenues			\$ 475

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

Note(1): Multiple family unit revenue equals 43 meters.

JULIT NAME:	Royal Utility	Company
SYSTEM NAME	COUNTY:	Royal/Broward

# WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:	1		
540.1	Residential Reuse Revenues			<u>\$</u>
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues		l	
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities	]		
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales ,			
	Total Wastewater Operating Revenues		\$ 479,617	

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

WASTEWATER UTILITY EXPENSE ACCOUNTS

UTILITY NAME: Royal Utility Company SYSTEM NAME / COUNTY: Royal/Broward

	а . <u>п</u>	T			7.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2				ľ	Ī	Γ	Γ															,	Γ	
9.	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE	\$						100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1																				€	
5;	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	\$	0	0,040	141,801								3,075		3,999													\$ 156,915	
4.	PUMPING EXPENSES - MAINTENANCE	\$ 12,951							12,540																			\$ 25,491	
.3	PUMPING EXPENSES - OPERATIONS	\$ 15,662	002.01	07,01			0,149						3,075		5,785						2,725							\$ 44,116	
.2	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE	\$																										€	
۲.	COLLECTION EXPENSES - OPERATIONS	\$ 8,634	070 8				•		3,552				2,050		869			878	1,757			482						\$ 26,091	
	CURRENT YEAR (c)	\$ 48,620	31300	3,765	141,801	7 240	C+7',		22,690		14,269	215	10,250		16,347			878	1,757	3,405	2,725	4,744						\$ 310,015	
	ACCOUNT NAME (b)	Salaries and Wages - Employees	Salaries and Wages - Officers, Directors and Maiority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Keriloval Expense Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services - Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Kental of Equipment	I ransportation Expense	Insurance - Vehicle	Insurance - General Liability	Insurance - Workmens Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses - Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
L	ACCT. NO.	701	703	704	710	715	716	718	720	731	732	733	734	35	736	747	747	20 (	95/	757	758	759	760	8	797	770	775		

WASTEWATER UTILITY EXPENSE ACCOUNTS

YEAR OF REPORT December 31, 2001

#### CALCULATON OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	424	424
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	50	75
1"	Displacement	2.5	20	50
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	47	376
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0		
6"	Turbìne	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewastewater System	Meter Equivalents		945

#### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to deterine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons fron the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:						
(	( 115,438,100	/ 365 days ) / 280 gpd =	1,130			
(total gallons prurchased) (1)						
Note: The Company purchase	es treatment from Broward Coul	nty North Regional ("201") Treatment Pla	nt.			

UTILITY NAME:	Royal Utility	Company		
SYSTEM NAME /	COUNTY:	Royal/Broward	 	

## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

		I	
Permitted Capacity	N/A(3)		
Basis of Permit Capacity (1)	N/A(3)		
Manufacturer	N/A(3)		
Type (2)	N/A(3)		
Hydraulic Capacity	N/A(3)		
Average Daily Flow	316,269gpd		
Total Gallons of Wastewater Treated	115,438,100		
Method of Effluent Disposal	Purchased Sewage Broward County		

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.
- (3) All sewage is transmitted for treatment to the Broward County "201" treatment plant: therefore, permited capacity, basis, manufacturer, type and hydraulic capacity questions are not applicable.

UTILITY NAME:	Roya! Utility	Company	
SYSTEM NAME	COUNTY:	Royal/Broward	•



# OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate pageshould be supplied where necessary.
Present ERC's * that system can efficiently serve.     1,130
2. Maximum number of ERC's * which can be served1,130
3. Present system connection capacity (in ERC's *) using existing lines. 1,130
4. Future system connection capacity (in ERC's *) upon service area buildo1,130
5. Estimated annual increase in ERC's Service area is built-out
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. None
<ul> <li>7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.</li> <li>8. If the utility does not engage in reuse, has a reuse feasibility study been completed? N/A</li> </ul>
If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reuse?  N/A
If so, what are the utility's plans to comply with the DE N/A
10. When did the company last file a capacity analysis report with the DEP? N/A
11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  N/A  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order othe DEI  N/A
11. Department of Environmental Protection ID # N/A

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page S-11