# CLASS BILL COPY

# WATER AND/OR WAS TEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

WS606-01-AR Continental Utility, Inc.

Submitted To The

### STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2001

22 HAY - 6 MILLS 20 Cay

#### **GENERAL INSTRUCTIONS**

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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# **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4.  X  (Signature of Chief Executive Officer of the utility) *
		1.	2. 3. 4. Howard Sallege (Signature of Chief Financial Officer of the utility) *

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

### ANNUAL REPORT OF

YEAR OF REPORT December 31, 2001

CONTINENTAL UTILITY, INC.	County: Sumter
(Exact Name of Utility)	
List below the exact mailing address of the utility for which normal corres	mondones should be south
Continental Utility, Inc.	spondence should be sent:
50 Continental Blvd.	
Highway 44E	
Wildwood, FL 34785	
Telephone: (352) 748-0100	
E Mail Address:	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this rep	ort should be addressed:
Mr. Bobby Hunt	
Continental Utility, Inc.	
50 Continental Blvd. Wildwood, FL 34785	
Telephone (352) 748-0100	
Тетерноне (332) 748-0100	
List below the address of where the utility's books and records are located	<u>:</u>
Continental Utility, Inc.	
50 Continental Blvd.	
Highway 44E	
Wildwood, FL 34785	
Telephone: (352) 748-0100	
List halous and a superior state of the stat	
List below any groups auditing or reviewing the records and operations: N/A	
N/A	
Date of original organization of the utility: 3-10-82	
Check the appropriate business entity of the utility as filed with the International	al Revenue Service
Fadicidad Darks and G. 100 C	
Individual Partnership Sub S Corporation 1120 Cor	poration
List below every corporation or person owning or holding directly or indi	readly 50% or more of the voting accomities
of the utility:	rectly 5% of more of the voting sectifices
	Percent
Name	<u>Ownership</u>
1. Continental Country Club R.O., Inc.	100%
2.	10070
3.	
4.	
5.	
6.	
7.	
8.	
9.	
10	

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

THE FLORIDA PUBLIC SERVICE COMMISSION							
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC				
Bobby Hunt	General Manager	Continental Utility, Inc.	General Administration				
George MacFarlane	Rate Consultant	Regulatory Consultants, Inc. Phn: 941-371-8499	General Administration & Regulatory Issues				
Kathryn G.W. Cowdery	Legal Counsel	Ruden, McClosky, Smith, Schuster & Russell, P.A. Phn: 850-681-9027	Regulatory Issues				
		•					

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

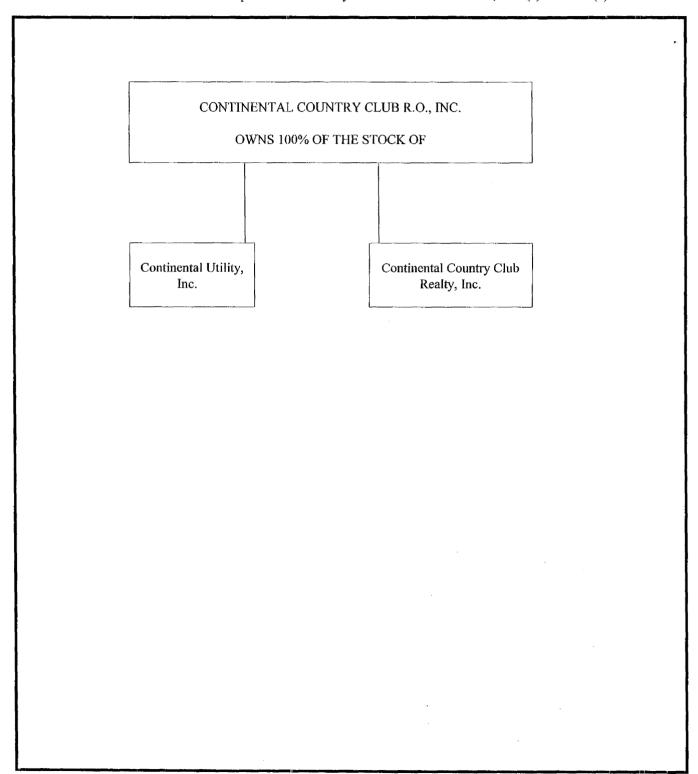
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The predecessors to Continental Utility, Inc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Public Service commission. On August 22, 1988, Continental Country Club, Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, Florida Statutes. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910. Continental Utility, Inc. continues to provide water and wastewater service to approximately 800 mobile home units, a 104-unit master-metered condominium complex, a clubhouse, sales and maintenance offices and a pool. The company was last granted a water and watewater rate increase on November 14, 1991, pursuant to Order No. 25347 as amended by Order Nos. 25347-A and 25347-3. Continental seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates that adequately cover the cost of service and provide a fair return to Continental on its investment. Continental Country Club R.O., Inc., a resident owners corporation, owns 100% of the stock of Continental Utility, Inc. Presently, Continental Utility, Inc. is experiencing growth at less than 10 additional customers per year. In 1995, Continental negotiated settlement and consent orders with the Florida Department of Environmental Protection and the United States Environmental Protection Agency. As a result, Continental has changed their effluent disposal method by acquiring additional land and converting to a spray irrigation system and has stopped discharging effluent into the Chitty-Chatty Marsh.

### PARENT / AFFILIATE ORGANIZATION CHART

### Current as of 3/17/98

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



### **COMPENSATION OF OFFICERS**

activities and the compensation re  NAME  (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)	
Raye Guardado	President	As Needed	\$None	
Phil Bauer	Vice-President	As Needed	None	
Russ Nero	Secretary	As Needed	None	
Bill Schlegel	Treasurer	As Needed	None	

### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Russ Nero Judy Thompson Raye Guardado Bill Schlegel Jean Knolle Phil Bauer	Director Director Director Director Director Director Director	As Required (Note 1)	\$ None None None None None
Carl Ross Todd Egger Russ Main	Director Director Director	As Required (Note 1) As Required (Note 1) As Required (Note 1) As Required (Note 1)	None None None None

(Note 1) - There are at least 12 meetings held each year plus various special meetings as required.

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N/A	N/A	\$N/A	N/A

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Raye Guardado	President	Note 1	Note 2
Phil Bauer	Vice-President	Note 1	Note 2
Russ Nero	Secretary	Note 1	Note 2
Bill Schlegel	Treasurer	Note 1	Note 2
			·

Note 1 - Holds the equivalent officer's position in Continental County Club R.O., Inc. and Continental Country Club Realty Note 2 - The Utility, R.O., Inc. and Realty, Inc. share the same business address.

### BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service.

This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenue and expenses segregated out as nonutility also.

	ASSETS	3	REVENUE	S	EXPENSE	S
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
N/A	\$ <u>N/A</u>		\$ <u>N/A</u>		\$ <u>N/A</u>	

UTILITY NAME:

### **BUSINESS TRANSACTIONS WITH RELATED PARTIES**

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNU	JAL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Continental Country Club R.O., Inc.	Management Fees & Services	Started With Prior Rate Proceeding  (Water & Sewer)	Р	\$ 67,800
Continental Country Club R.O., Inc.	Park Maintenance Salaries Payroll Taxes Benefits	As Needed As Needed As Needed	S S S	17,524 1,333 3,266

YEAR OF REPORT December 31, 2001

### BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets 3. The columnar instructions follow:

- Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
- Below are examples of some types of transactions to include:
  - -purchase, sale or transfer of equipment
  - -purchase, sale or transfer of land and structures
  - -purchase, sale or pansfer of securities
  - -noncash transfers of assets
  - -noncash dividends other than stock dividends
  - -write-off of bad debts or loans

- (a) Enter name of related party or company.
- (b) Describe briefly the type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
- (d) Enter the net book value for each item reported.
- (d) Enter the net book value for each item reported.
  (e) Enter the net profit or loss for each item reported. (column (c) column (d))
  (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	FAIR MARKET VALUE (!)
N/A	N/A	\$N/A	\$N/A	\$N/A	\$ N/A
***				v	

# FINANCIAL SECTION

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	NOOD TO THIS OTHER	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR		YEAR
(a)	(b)	(c)	├	(d)		(e)
	UTILITY PLANT			2.050.040	,	2 9/1 220
101-106	Utility Plant	F-7	\$_	2,850,840	\$	2,861,230
108-110	Less: Accumulated Depreciation and Amortization	F-8	₩	1,471,142		1,563,481 .
	Net Plant		\$_	1,379,698	\$	1,297,749
114-115	Utility Plant Acquisition adjustment (Net)	F-7		115,110		108,592 4
116 *	Other Utility Plant Adjustments		<u> </u>			
	Total Net Utility Plant		\$	1,494,808	\$	1,406,341
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$_	10,000	\$	10,000
122	Less: Accumulated Depreciation and Amortization	F-9		(8,069)		(8,402)
	Net Nonutility Property		\$	1,931	\$	1,598
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10	1	0		0
125	Other Investments		1 _	0		0
126-127	Special Funds	F-10		0		0
:	Total Other Property & Investments				\$	1,598
	CURRENT AND ACCRUED ASSETS					1.046
131	Cash		_\$_	9,380	\$	1,846
132	Special Deposits	F-9	4 –	4,513	<u> </u>	4,513
133	Other Special Deposits	F-9		0	-	0
134	Working Funds		┨ —	0		0
135	Temporary Cash Investments		- 1	0	-	<u> </u>
141-144	Accounts and Notes Receivable, Less Accumulated	P 11		45 552	1	43,027
	Provision for Uncollectible Accounts	F-11	- 1	45,553 484,781		545,177
145	Accounts Receivable from Associated Companies	F-12 F-12	1 -	292,001	1	292,001
146	Notes Receivable from Associated Companies	F-12	┨-	638	I -	638
151-153	Material and Supplies	+	-	038	-	0
161	Stores Expense	-	-	0	-	0
162 171	Prepayments Accrued Interest and Dividends Receivable		-	0	-	0
172 *	Rents Receivable	1	ا	<u>_</u>	1 -	
173 *	Accrued Utility Revenues		1 -		I —	
		F-12	1 -	0	-	0
.,,,	174 Misc. Current and Accrued Assets F-12  Total Current and Accrued Assets				\$	887,202

<sup>\*</sup> Not Applicable for Class B Utilities

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184 185 * 186 187 *	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13	\$ 3,000 0 24,344 0	\$ 2,429
Total Deferred Debits			\$27,344	\$13,892
TOTAL ASSETS AND OTHER DEBITS			\$ 2,360,949	\$

<sup>\*</sup> Not Applicable for Class B Utilities

# NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL ANI	REF.		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	l	YEAR	YEAR
(a)	(b)	(c)	l	(d)	(e)
(4)	EQUITY CAPITAL	1 (3)		(4)	<u> </u>
201	Common Stock Issued	F-15	\$	10,000	\$ 10,000
204	Preferred Stock Issued	F-15	1'-	0	
202,205 *	Capital Stock Subscribed		1 –		
203,206 *	Capital Stock Liability for Conversion		1 –		
207 *	Premium on Capital Stock		1 –		
209 *	Reduction in Par or Stated Value of Capital Stock		1		
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital		1 -	640,000	640,000
212	Discount On Capital Stock		1 -	0	
213	Capital Stock Expense		1 -	0	
214-215	Retained Earnings	F-16	_	(89,201)	(98,737)
216	Reacquired Capital Stock		1 -	0	
218	Proprietary Capital		1 -	0	
	(Proprietorship and Partnership Only)				
	Total Equity Capital		<b>s</b> _	560,799	\$551,263
	LONG TERM DEBT	1	1		
221	Bonds	F-15	┨—	0	
222 *	Reacquired Bonds	<del>-  </del>	-		
223	Advances from Associated Companies	F-17	-	1.570.566	1.540.150
224	Other Long Term Debt	F-17	┿	1,579,566	1,542,152
	Total Long Term Debt		\$_	1,579,566	\$1,542,152
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable			9,521	11,638
232	Notes Payable	F-18		0	
233	Accounts Payable to Associated Companies	F-18	┧_	0	
234	Notes Payable to Associated Companies	F-18	4_	0	
235	Customer Deposits		┨_	140	70
236	Accrued Taxes		┨_	22,126	20,840
237	Accrued Interest	F-19	1_	9,813	7,830
238	Accrued Dividends		┨_	0	
239	Matured Long Term Debt		4_	0	
240	Matured Interest		1_	0	
241	Miscellaneous Current & Accrued Liabilities	F-20	-	0	
	Total Current & Accrued Liabilities	- · · · · · · · · · · · · · · · · · · ·	\$_	41,600	\$ 40,378

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CALITIAL AND	REF.	PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE		YEAR
(a)	(b)	(c)	(d)	(e)
\4/	DEFERRED CREDITS		197	1
251	Unamortized Premium On Debt	F-13	\$ 0	s
252	Advances For Construction	F-20	0	
253	Other Deferred Credits		0	
255	Accumulated Deferred Investment Tax Credits	F-21	0	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$0	\$
262	Injuries & Damages Reserve		0	
263	Pensions and Benefits Reserve		0	
265	Miscellaneous Operating Reserves		0	
	Total Operating Reserves		\$	\$
ł	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$483,616	\$ <u>497,896</u>
272	Accumulated Amortization of Contributions	l		
	in Aid of Construction	F-22	(304,632)	(322,656)
l			150 004	
1	Total Net C.I.A.C.		\$ <u>178,984</u>	\$ <u>175,240</u>
<del> </del>	ACCUMULATED DEFERRED INCOME TAXES	1		
281	Accumulated Deferred Income Taxes -	1		
201	Accelerated Depreciation		\$ 0	s
282	Accumulated Deferred Income Taxes -	<b></b>	· · · · · · · · · · · · · · · · · · ·	<b></b>
202	Liberalized Depreciation	1	0	
283	Accumulated Deferred Income Taxes - Other		0	
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ <u>2,360,949</u>	\$ <u>2,309,033</u>
1_			1	

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)		F	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI F-3		\$	492,543	\$463,102
109, 230	Net Operating Revenues		\$	492,543	\$463,102
401	Operating Expenses	F-3(b)	\$	263,196	\$ 273,386
403	Depreciation Expense:  Less: Amortization of CIAC  Net Depreciation Expense	F-3(b) F-22	\$ \$	93,310 (17,660) 75,650	\$ 92,339 (18,024) \$ 74,315
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	Ф	6,518	6,518
407	Amortization Expense (Other than CIAC) Taxes Other Than Income	F-3(b) W/S-3		33,248	34,578
409	Current Income Taxes	W/S-3	<b> </b>	0	
410.10	Deferred Federal Income Taxes	W/S-3	<b> </b>	0	
410.11 411.10	Deferred State Income Taxes Provision for Deferred Income Taxes - Credit	W/S-3 W/S-3		0	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		0	·
412.11	Investment Tax Credits Deterred to Operating Income	W/S-3	1 —	0	
Utility Operating Expenses			\$	378,612	\$388,797_
Net Utility Operating Income			\$	113,931	\$74,305
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)			
413	Income From Utility Plant Leased to Others			0	
414	Gains (losses) From Disposition of Utility Property		<b>↓</b>	0	
420	Allowance for Funds Used During Construction	<u></u>	<b> </b>	·	
Total Utility Operating Income [Enter here and on Page F-3(c)]			\$	113,931	\$

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
257,389	\$ 205,713	\$
\$257,389	\$205,713	s
\$ 117,994	\$ 155,392	\$
35,282 (5,258)	57,057 (12,766)	
\$30,024	\$44,291	\$
3,650	2,868	
19,297	15,281	
\$170,965	\$217,832_	\$
\$86,424	\$(12,119)	\$
\$86,424	\$(12,119)	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

### **COMPARATIVE OPERATING STATEMENT (Cont'd)**

ACCT. NO. (a)	ACCOUNT NAME PAGE (b) (c)		P	PREVIOUS YEAR (d)	CURRENT YEAR (e)	
Total Utili	Total Utility Operating Income [from page F-3(a)]		\$	113,931	\$	74,305
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$	0	\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			0		
419	Interest and Dividend Income			0		257
421	Nonutility Income			0		
426	Miscellaneous Nonutility Expenses			(333)		(333)
	Total Other Income and Deductions			(333)	\$	(76)
	TAXES APPLICABLE TO OTHER INCOME					-
408.20	Taxes Other Than Income	<b></b>	\$	0_	\$	
409.20	Income Taxes			0		
410.20	Provision for Deferred Income Taxes		<b>!</b>	0		
411.20			<b> </b>	0		
412.20	Investment Tax Credits - Net		<b>!</b>	0		
412.30	Investment Tax Credits Restored to Operating Income		<u> </u>	0		
	Total Taxes Applicable To Other Income		\$		\$	·
	INTEREST EXPENSE					
427	Interest Expense	F-19	<b></b> \$	95,888	\$	83,194
428	Amortization of Debt Discount & Expense	F-13		571		571
429	Amortization of Premium on Debt	F-13		0		
	Total Interest Expense			96,459	\$	83,765
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		<b></b> \$	0	\$	
434	Extraordinary Deductions			0		
409.30	Income Taxes, Extraordinary Items			0		
Total Extraordinary Items			\$		s	
	NET INCOME			17,139	\$	(9,536)

Explain Extraordinary Income:							

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	REF. ACCOUNT NAME PAGE (b) (c)		WATER UTILITY (d)		WASTEWATER UTILITY (e)	
101	Utility Plant In Service	F-7	\$	1,130,750	\$	1,730,480
100	Less: Nonused and Useful Plant (1)	7.0		3,493	·	52,610
108	Accumulated Depreciation Accumulated Amortization	F-8 F-8	l	653,596		909,885
110 271		F-22		162 116		224 790
252	Contributions In Aid of Construction Advances for Construction	F-22 F-20	l —	163,116		334,780
	Subtotal Subtotal				\$	433,205
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		(92,935)		(229,721)
	Subtotal				\$	662,926
114	Plus or Minus:					
114 115	Acquisition Adjustments (2) Accumulated Amortization of	F-7	l		l	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7				
	Working Capital Allowance (3)	F-/		14,749		19,424
	Other (Specify):			14,745		15,424
1	Other (Specify).	İ				
			_			
	RATE BASE			418,229	\$	682,350
	NET UTILITY OPERATING INCOME (5)		\$	86,424	\$	(12,119)
ACH	IEVED RATE OF RETURN (Operating Income / Ra	ate Base) (4)		20.66%		-1.78%

### NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.

  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Continental's customers are both water and sewer customers. When you combine the water and wastewater rate bases and compare it to the overall net operating income, Continental's actual overall rate of return for the combined operations is 6.75%. Therefore, Continental's achieved rate of return was less than the authorized rate of return of 11.90%.
- (5) Excluding income taxes allowable in the prior rate proceeding.

# SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	AMOU	LAR JNT (2) b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)		554,876 ,542,152 70	73.54% 0.00%	7.03%	3.47% · 5.17% 0.00%
Total	\$2	,097,098	100.00%		8.64%

L	
(1)	If the utility's capital structure is not used, explain which capital structure is used.
(2)	Should equal amounts on Schedule F-6, Column (g).
(3)	Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.
	APPROVED RETURN ON EQUITY
Curre	ent Commission Return on Equity: 13.11%
Comr	mission order approving Return on Equity:  Order No. 25347
	APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR
Curre	ent Commission Approved AFUDC rate: 0.00%

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Commission order approving AFUDC rate:

N/A

YEAR OF REPORT December 31, 2001

CONTINENTAL UTILITY, INC.

UTILITY NAME:

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SCHE	

	TS CAPITAL STRUCTURE (g)	\$ 554,876	\$ 2,097,098
ROCEEDING	OTHER (1) ADJUSTMENTS PRO RATA (f)	₩	69
HE LAST RATE PI	OTHER (1) ADJUSTMENTS SPECIFIC (e)	8	\$
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	NON- JURISDICTIONAL ADJUSTMENTS (d)	φ	\$
VITH THE METHODO	NON-UTILITY ADJUSTMENTS (c)	\$	\$
ONSISTENT WITH	PER BOOK BALANCE (b)	\$ 554,876	\$ 2.097.098 \$
CC	CLASS OF CAPITAL	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

Explain below all adjustments made in Columns (e) and (f):	
--	--

### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101 102 103 104 105 106	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other Property Held for Future Use Utility Plant Purchased or Sold Construction Work in Progress Completed Construction Not Classified	\$ 1,130,750 0 0 0 0	\$0 0 0	\$	\$
	Total Utility Plant	\$1,130,750	\$1,730,480	\$	\$

# UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number. OTHER THAN REPORTING ACCT. DESCRIPTION WATER WASTEWATER SYSTEMS TOTAL (a) **(b)** (c) (d) (e) (f) 114 Acquisition Adjustment 105,827 83,149 188,976 Total Plant Acquisition Adjustments \$ 105,827 83,149 188,976 115 Accumulated Amortization Beginning Balance 41,365 32,501 73,866 Additions for the Year 3,650 2,868 6,518 Total Accumulated Amortization 45,015 35,369 80,384 Net Acquisition Adjustments 60,812 47,780 108,592

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DEPRE  DESCRIPTION (a)		WATER (b)		ASTEWATER (c)	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION							
Account 108							_
Balance first of year	\$	618,314	\$	852,828	\$	\$	1,471,142
Credit during year:	l						
Accruals charged to:		25.000		50.50			
Account 108.1 (1) Account 108.2 (2)	\$	35,282	\$	57,057	\$	\$	92,339
Account 108.2 (2) Account 108.3 (2)	l —						
Other Accounts (specify):			-				
Accruals for Plant Held for							
Future Use						l	
Salvage	1 —					i	
Other Credits (Specify):						ļ —-	
(							
Total Credits	\$	35,282	\$	57,057	\$	\$	92,339
Debits during year:							سيجش ششفس و ونظاره بروارد
Book cost of plant retired					ļ	1	
Cost of Removal	l						
Other Debits (specify):	1		l			1	
			_			ļ	· · · · · · · · · · · · · · · · · · ·
Total Debits	\$		\$		\$	\$	CONTRACTOR OF THE PROPERTY OF
							THE RESIDENCE PROPERTY AND ADDRESS.
Balance end of year	\$	653,596	\$	909,885	\$	\$	1,563,481
ACCUMULATED AMORTIZATION				WW-741		1	
Account 110	l						
Balance first of year	\$	N/A	\$	N/A	\$	\$	
Credit during year:							
Accruals charged to:			1		1	1	
	\$		\$		\$	\$	
Account 110,2 (2)						<b>I</b>	
Other Accounts (specify):							•
Total credits	\$		\$		\$	\$	
Debits during year:	ľ	,	Ť		. Y	1	·····
Book cost of plant retired	I					1	
Other debits (specify):	1 -						
						<u> </u>	
Total Debits	\$		\$		\$	\$	
Balance end of year	\$		\$		\$	\$	
	===		T=		T	==	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

> REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
N/A	\$		\$	
Total	\$		\$	

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be arouned by classes of property

DESCRIPTION (a)	GINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well Number 1 Cost Accumulated Depreciation	\$ 10,000 (8,069)	\$	(333)	\$
Total Nonutility Property	\$ 1,931	\$	\$(333)	\$ <u>1,598</u>

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS  (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Florida Power and Light	\$ 4,513
Total Special Deposits	\$4,513
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	\$

# INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127 Report hereunder all investments and services.

DESCRIPTION OF SECURITY OR SPECIAL FUND  (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST
INVESTMENT IN ASSOCIATED COMPANIES (Account 123):  N/A	\$	\$
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124):  N/A	\$	\$
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125):  N/A	\$	\$
Total Other Investment	\$	
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities  N/A	\$	
Total Special Funds		\$

# ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 should b  DESCRIPTION	e fisted individuality.	TOTAL
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):	<u> </u>	(b)
Water and Wastewater	A2.007	
water and wastewater	\$43,027	
		•
Total Customer Accounts Receivable		\$ 43,027
OTHER ACCOUNTS RECEIVABLE (Account 142):		
	\$	
N/A		
Total Other Accounts Receivable		\$
NOTES RECEIVABLE (Account 144):		, , , ,
	\$	
N/A		
Total Notes Receivable		
total notes receivable		5
Total Accounts and Notes Receivable		\$ 43,027
		15,027
ACCUMULATED PROVISION FOR		
UNCOLLECTIBLE ACCOUNTS (Account 143)		
Balance first of year	\$ N/A	
Add: Provision for uncollectibles for current year	\$	
Collection of accounts previously written off		
Utility Accounts Others	N/A	
Ouldis		
Total Additions	\$	
Deduct accounts written off during year:		
Utility Accounts		
Others	N/A	
Total accounts written off	\$	
Balance end of year		\$0
TOTAL ACCOUNTS AND NORTH PROPERTY.		
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	T	\$ <u>43,027</u>

# ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Stock Subscriptions Receivable	0.00% % \$	3 292,001
Total		292,001

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
N/A	\$
Total Miscellaneous Current and Accrued Liabilities	\$

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  Loan Costs-First Union (Amortize over 7 years) \$ 4,000  Accum. Amortization @12/31/00 -1000  Net Loan Costs @12/31/00 \$ 3,000	571	\$
Total Unamortized Debt Discount and Expense	\$571_	\$
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item senarately.

TAL b)
=

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)  N/A	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):  Deferred Large Motor Repairs, Testing, Engineering, Legal and Permitting	\$	\$ 11,463
Total Other Deferred Debits	\$	\$ <u>11,463</u>
REGULATORY ASSETS (Class A Utilities: Account. 186.3):  N/A	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$11,463

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	% 9 	\$\frac{1.00}{10,000}\$ \$\frac{10,000}{10,000}\$ \$\frac{10,000}{5}\$ \$\frac{10,000}{0}\$
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9/3 S	S 0 0 0 0 8 0 5 0

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL	TEREST FIXED OR VARIABLE * (c)	PRINCIPAL AMOUNT PER BALANCE SHEET (d)
N/A	9/4 9/4 9/4 9/4 9/4 9/4 9/4		\$
Total			\$

 $<sup>\</sup>ast\,\,$  For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

Show separately the state and federal income tax effect of items shown in Account No. 439. ACCT. NO. DESCRIPTION **AMOUNTS** (a) (b) 215 Unappropriated Retained Earnings: Balance Beginning of Year (89,201) Changes to Account: 439 Adjustments to Retained Earnings (requires Commission approval prior to use): 0. Total Credits: Debits: Total Debits: 0 435 Balance Transferred from Income (9.536)436 Appropriations of Retained Earnings: Total Appropriations of Retained Earnings 0 Dividends Declared: 437 Preferred Stock Dividends Declared 438 Common Stock Dividends Declared Total Dividends Declared 0 215 Year end Balance (98,737)214 Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end): 214 **Total Appropriated Retained Earnings** Total Accumulated Deficit: (98,737)Notes to Statement of Retained Earnings:

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

### OTHER LONG-TERM DEBT ACCOUNT 224

	I	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)		FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
Payable to First Union  Data of Japan 194/05/00 Pata of Matarity 194/05/06		Greater of LIBOR	\$
Date of Issue - 04/05/99, Date of Maturity 04/05/06		Rate Plus 1.5% or 7.03%	1,542,152
		7.0070	
	%		
	<sup>9</sup> 0		
	%		
	°		
	%		
Total			\$1,542,152_

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY)  (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
NOTES PAYABLE ( Account 232):  N/A	9/ 9/ 9/ 9/ 9/ 9/ 9/		\$
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):  N/A	% 9/ 9/ 9/ 9/ 9/		\$
Total Account 234			\$

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

N/A

S

TOTAL
(b)

N/A

S

TOTAL
(b)

TOTAL
(c)

TOTAL
(c)

TOTAL
(c)

S

TOTAL
(c)

TOTAL
(c)

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TOTAL
(c)

TOTAL
(c)

TOTAL
(c)

S

TOTAL
(c)

# UTILITY NAME: CONTINENTAL UTILITY, INC.

# ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

OOU	THE COUNTY OF TH		autraco , mou		
	BALANCE	IN LEF	INTEREST ACCRUED DURING YEAR	INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT (d)	YEAR (e)	OF YEAR (f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt First Union Loan	\$ 9,813		\$ 83,194	\$	\$ 7,830
Total Account 237.1	\$		\$ 83,194	\$85.177	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities Customer Deposits	\$	427	\$	\$	\$
N/A					
Total Account 237.2	S		\$	\$	SA
Total Account 237 (1)	\$ 9.813		\$ 83,194	\$	\$ 7.830
INTEREST EXPENSED: Total accrual Account 237		237	\$ 83,194	(1) Must agree to F	(1) Must agree to F-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balance	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current Year Interest Expense	-3 (c), Current tpense
Net Interest Expensed to Account No. 427 (2)			\$ 83,194		

UTILITY NAME: CONTINENTAL UTILITY, INC.

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
(a)	( <b>p</b> )
N/A	4
Total Miscellaneous Current and Accrued Liabilities	\$

## ADVANCES FOR CONSTRUCTION

A	CCOUNT 252				
	BALANCE		DEBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR		AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
₹/Z	\$		€9	8	\$
Total	\$		\$		\$

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  N/A	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  N/A	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (W-7) (b)	w	ASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 156,536	\$	327,080	\$	\$ 483,616 *
Add credits during year:	\$ 6,580	\$	7,700	\$	\$ 14,280
Less debit charged during the year	\$	\$		\$	\$
Total Contribution In Aid of Construction	\$ 163,116	\$	334,780	\$	\$ 497,896

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$(87,677)	\$(216,955)	\$	\$(304,632)
Debits during the year:	\$ (5,258)	\$(12,766)	\$	\$(18,024)
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$(92,935)	\$ <u>(229,721)</u>	\$	\$ <u>(322,656)</u>

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals. 2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members. DESCRIPTION REF. NO. AMOUNT (a) (b) (c) Net income for the year F-3(c) (5,923)Reconciling items for the year: Taxable income not reported on books: Deductions recorded on books not deducted for return: Income recorded on books not included in return: Deduction on return not charged against book income: Federal tax net income (5,923)Computation of tax: State Tax 0 Federal Tax @ 15% 0 NOTE: The Consolidated 2001 Corporate Income Tax Return for Continental Country Club R.O., Inc. (the Parent) has not been filed. However, Continental Utility, Inc's income and expense information is included as part of the Consolidated Return. Continental Utility's information will be included in the Consolidated Return in the same manner as it is reflected in the regulatory books.

### WATER OPERATION SECTION

YEAR OF REPORT December 31, 2001

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CONTINENTAL UTILITY, INC. / SUMTER	506-W	
	- APARA	
	-	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (¢)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,130,750
108 110 271	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	W-6(b)	3,493 653,596 163,116
252	Advances for Construction	F-20	
	Subtotal		\$310,545
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ (92,935)
	Subtotal		\$403,480
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	14,523
	WATER RATE BASE		\$418,003
	WATER OPERATING INCOME	W-3	\$88,231
АСН	IEVED RATE OF RETURN (Water Operating Income / Water I	Rate Base) (4)	21.11%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Excluding income taxes allowable in prior rate proceeding.

**UTILITY NAME:** 

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$\$257,389
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$\$
401	Operating Expenses	W-10(a)	\$ 117,994
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	35,282 (5,258)
	Net Depreciation Expense		\$ 30,024
406	Amortization of Utility Plant Acquisition Adjustment	F-7	3,650
407	Amortization Expense (Other than CIAC)	F-8	3,030
407	Amortization Expense (Other than CIAC)	1-0	
408.10 408.11 408.12 408.13 408 409.1 410.10 410.11	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income Income Taxes (1) Deferred Federal Income Taxes Deferred State Income Taxes		11,583 5,820 1,875 19 \$ 19,297
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 170,965
	Utility Operating Income		\$86,424
	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction	<u></u>	
	Total Utility Operating Income		\$86,424

Note (1): Income taxes which were allowable in the prior rate case have not been included in the expenses above.

REVISED W-3 GROUP \_\_\_

YEAR OF REPORT December 31, 2001

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREV	IOUS				CU	RRENT
NO.	ACCOUNT NAME	YE	AR	ADDITIC	ONS	RETIREMENTS	,	YEAR
(a)	(b)	(c	)	(d)		(e)		<u>(f)</u>
301	Organization	\$	0	\$	\$	)	\$	
302	Franchises		8,472					8,472
303	Land and Land Rights		2,000					2,000
304	Structures and Improvements		76,632				_	76,632
305	Collecting and Impounding Reservoirs		0					
306	Lake, River and Other Intakes		0					
307	Wells and Springs		41,970					41,970
308	Infiltration Galleries and Tunnels	j	0					
309	Supply Mains		0					
310	Power Generation Equipment		45,043					45,043
311	Pumping Equipment		105,733		1,748			107,481
320	Water Treatment Equipment	l	39,218					39,218
330	Distribution Reservoirs and Standpipes		173,600					173,600
331	Transmission and Distribution Mains		464,279					464,279
333	Services		0					
334	Meters and Meter Installations		135,500		1,141			136,641
335	Hydrants	·	29,673					29,673
336	Backflow Prevention Devices		0					
339	Other Plant Miscellaneous Equipment		5,741					5,741
340	Office Furniture and Equipment		0					
341	Transportation Equipment	1	0					
342	Stores Equipment		0					
343	Tools, Shop and Garage Equipment	<u> </u>	0					
344	Laboratory Equipment		0					
345	Power Operated Equipment	1	0					
346	Communication Equipment		0					
347	Miscellaneous Equipment		0					
348	Other Tangible Plant		0					
	TOTAL WATER PLANT	\$ <u>_</u>	,127,861	\$	2,889	B	\$	1,130,750

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP \_\_\_\_

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

	ις		GENERAL	PLANT	(h)	5			:::::::::::::::::::::::::::::::::::::::																									\$	
	4.	TRANSMISSION	AND	DISTRIBUTION	(3)	S												173.600	464,279		136,641	29,673		4.304										\$ 808.497	-
	ьŝ		WATER	TREATMENT	Û)	S		2,000	12.261								39.218							224										\$ 53.703	
INT MATRIX	.2	SOURCE	OF SUPPLY	AND PUMPING	(9)	S			64,371			41,970			45,043	107,481								1,213										\$ 260,078	
WATER UTILITY PLANT MATRIX	.1		INTANGIBLE	PLANT	(d)	\$	8,472																											\$ 8,472	
WAT			CURRENT	YEAR	(c)	\$	8,472	2,000	76,632			41,970			45,043	107,481	39,218	173,600	464,279		136,641	29,673		5,741										\$ 1.130.750	
				ACCOUNT NAME	(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	PLANT	
			ACCT.	ÑO.	(R)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
(a)	(b)	(c)	(d)	(100 / 0 - u) / c (e)
304	Structures and Improvements	28	<u> </u>	3.57%
305	Collecting and Impounding Reservoirs			
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	10		10.00%
330	Distribution Reservoirs and Standpipes	40		2.50%
331	Transmission and Distribution Mains	43		2.33%
333	Services			
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
302	Franchises	20		5.00%
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
304 305	Structures and Improvements Collecting and Impounding Reservoirs	\$30,942	\$	\$	\$
306 307	Lake, River and Other Intakes Wells and Springs	32,324	1,504		1,504
308 309	Infiltration Galleries and Tunnels Supply Mains				
310	Power Generation Equipment Pumping Equipment	25,616 59,261	2,254 5,605		2,254 5,605
320 330 331	Water Treatment Equipment Distribution Reservoirs and Standpipes	36,689 69,441	404 4,340		404 4,340
333	Transmission and Distribution Mains Services Meters and Meter Installations	252,941	10,799		10,799
335 336	Hydrants Backflow Prevention Devices	90,382 9,564	6,545		6,545
339 340	Other Plant Miscellaneous Equipment Office Furniture and Equipment	5,640	33		33
341 342	Transportation Equipment Stores Equipment				
343 344	Tools, Shop and Garage Equipment Laboratory Equipment				
345 346	Power Operated Equipment Communication Equipment				
347 348	Miscellaneous Equipment Other Tangible Plant				
302	Franchises	5,514	418		418
TOTAL W	ATER ACCUMULATED DEPRECIATION	\$618,314	\$35,282	\$	\$35,282

<sup>\*</sup> Specify nature of transaction - Use ( ) to denote reversal entries.

W-6(a) GROUP \_\_\_\_

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO.	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (i)	BALANCE AT END OF YEAR (c+f-k) (l)
304	Structures and Improvements	\$	\$	s '''	<u>¢</u>	\$ 33,661
305	Collecting and Impounding Reservoirs	<b>*</b>	l*	<u> </u>	Ψ	100,00
306	Lake, River and Other Intakes					l
307	Wells and Springs					- 33,828
308	Infiltration Galleries and Tunnels					35,020
309	Supply Mains			*		l ————————————————————————————————————
310	Power Generation Equipment					27,870
311	Pumping Equipment					64,866
320	Water Treatment Equipment					37,093
330	Distribution Reservoirs and Standpipes				·	73,781
331	Transmission and Distribution Mains					263,740
333	Services					200,710
334	Meters and Meter Installations					96,927
335	Hydrants					10,225
336	Backflow Prevention Devices					1
339	Other Plant Miscellaneous Equipment					5,673
340	Office Furniture and Equipment					
341	Transportation Equipment		***************************************			
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
302	Franchises					5,932
TOTAL V	VATER ACCUMULATED DEPRECIATION	\$	\$	\$	\$	\$ <u>653,596</u>

W-6(b) GROUP \_\_\_\_ UTILITY NAME:

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$156,536
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$6,580_
Total Credits		\$6,580
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$163,116

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.								
Explain all debits charged to Account 271 during the year below:								
1								

UTILITY NAME:

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMÕUNT (d)
Plant Capacity Charge Main Extension Charge Meter Installation Fee (5/8" x 3/4")	7 7 7	\$ 340 500 100	\$\frac{2,380}{3,500} \frac{700}{
Total Credits			\$6,580_

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$ (87,677)
Debits during the year: Accruals charged to Account 272 Other debits (specify):	\$ (5,258)
Total debits	\$(5,258)
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$(92,935)

W-8(a) GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
Total Credits		\$

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)	AMOUNT (e)
	Water Sales:		(9)	(e)
460	Unmetered Water Revenue			\$
	Metered Water Revenue:			¥
461.1	Sales to Residential Customers	865	873	232,089
461.2	Sales to Commercial Customers	16	16	21,964
461.3	Sales to Industrial Customers			
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	881	889	\$254,053
	Fire Protection Revenue:	-		
462.1	Public Fire Protection	3	3	3,336
462.2	Private Fire Protection			3,550
	Total Fire Protection Revenue			\$3,336
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales		1 to the total	
	Total Water Sales	884_	892	\$257,389
	Other Water Revenues:	,		
469	Guaranteed Revenues (Including Allow	vance for Funds Prudent	ly Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues		"	
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$257,389_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
\a/	(0)	(6)	(ພ)	(0)
601	Salaries and Wages - Employees	S 24,483	\$	\$
603	Salaries and Wages - Officers,			
	Directors and Majority Stockholders			
604	Employee Pensions and Benefits	3,924		
610	Purchased Water			
615	Purchased Power	5,831	5,831	
616	Fuel for Power Purchased			
618	Chemicals	2,207		
620	Materials and Supplies	916		
631	Contractual Services-Engineering	881		
632	Contractual Services - Accounting	4,245		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	33,900		
635	Contractual Services - Testing			
636	Contractual Services - Other	39,160		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	640		
656	Insurance - Vehicle			
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense	1,807		
675	Miscellaneous Expenses			
	Total Water Utility Expenses	\$ <u>117,994</u>	\$5,831	\$

YEAR OF REPORT December 31, 2001

**SYSTEM NAME / COUNTY:** 

2,509

24,003

CONTINENTAL UTILITY, INC. / SUMPTER

### WATER EXPENSE ACCOUNT MATRIX .3 .4 .6 .7 .8 WATER TRANSMISSION TRANSMISSION WATER **TREATMENT** TREATMENT & DISTRIBUTION & DISTRIBUTION ADMIN. & CUSTOMER **EXPENSES -EXPENSES -EXPENSES -EXPENSES** -ACCOUNTS GENERAL **OPERATIONS** MAINTENANCE **OPERATIONS** MAINTENANCE **EXPENSE EXPENSES (f)** (h) (g) (i) (i) (k) 157 12,046 5,758 6,522 25 1,931 923 1,045 2,207 114 802 881 4,245 33,900 24,003 6,026 9,131 0 429 6 205 0

0

46,593

1,807

17,824

14,406

6,828

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) { (b)+(c)-(d)   (e)	WATER SOLD TO CUSTOMERS (Omit 000's)				
January	0	8,124	437	7,687	6,285				
February	0	8,171	444	7,727	8,606				
March	0	7,572	380	7,192	5,552				
April	0	9,757	379	9,378	6,759				
May	0	11,417	394	11,023	8,820				
June	0	8,088	195	7,893	6,556				
July	0	6,679	464	6,215	4,900				
August	0	7,995	464	7,531	4,576				
September	0	6,492	464	6,028	5,913				
October	0	7,942	465	7,477	10,470				
November	0	8,935	464	8,471	5,449				
December	0	9,460	465	8,995	6,765				
Total for Year		100,632	5,015	95,617	80,651				
Vendor	If water is purchased for resale, indicate the following:  Vendor  N/A  Point of delivery  N/A								
If water is sold to other water utilities for redistribution, list names of such utilities below:  N/A									

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Number 1 (Not Connected to Potable - Irrigation	i) 150 GPM	158,400	Well
Well Number 2	500 GPM	480,000	Well
Well Number 3 (Note 1)	1,806 GPM	172,800	Well
Well Number 4	500 GPM	480,000	Well
Note 1: Well has less potable capacity due to required	CL2 retention time in	conjunction with size o	storage tank

W-11	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,132,000	-
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer: N/	A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer: N/	A
Gravity (in GPM/square feet): N/A	Manufacturer: N/	Α

December 31, 2001

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	fial	1.0		
5/8"	Displacement	1.0	886	886
3/4"	Displacement	1.5	000	880
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0	1	8
3"	Displacement	15.0	1	15
3"	Compound	16.0		12
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215,0		
		Total Water System N	Лeter Equivalents	959

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		
( <u>80,651,000</u> /365 days)/350 gpd= (Total Gallons Sold)	631 ERC'S	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC./SUMTER

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.									
1. Present ERC's * the system can efficiently serve950									
2. Maximum number of ERCs * which can be served. 950									
3. Present system connection capacity (in ERCs *) using existing lines 680									
4. Future connection capacity (in ERCs *) upon service area buildout 100									
5. Estimated annual increase in ERCs *. Less than 10 ERC's									
6. Is the utility required to have fire flow capacity? _ Yes  If so, how much capacity is required? _ At least 500 GPM for Two Hours									
7. Attach a description of the fire fighting facilities. 100,000 Gallon Water Storage Sphere									
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system None at this time									
9. When did the company last file a capacity analysis report with the DEP? _ 1997									
10. If the present system does not meet the requirements of DEP rules:  N/A									
a. Attach a description of the plant upgrade necessary to meet the DEP rules.									
b. Have these plans been approved by DEP?									
c. When will construction begin?									
d. Attach plans for funding the required upgrading.									
e. Is this system under any Consent Order with DEP?									
11. Department of Environmental Protection ID # PWS 6602058									
12. Water Management District Consumptive Use Permit # 202622.04									
a. Is the system in compliance with the requirements of the CUP?  Yes									
b. If not, what are the utility's plans to gain compliance?									

\* An ERC is determined based on the calculation on the bottom of Page W-13.

W-14 GROUP \_\_\_\_ SYSTEM \_\_\_\_

### WASTEWATER OPERATION SECTION

### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. The under the same tariff should be assigned a group number. Each individual sy should be assigned its own group number.  The wastewater financial schedules (S-2 through S-10) should be filed for the The wastewater engineering schedules (S-11 and S-12) must be filed for each All of the following wastewater pages (S-2 through S-12) should be complete by group number.	stem which has not been e group in total. a system in the group.	n consolidated
SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CONTINENTAL UTILITY, INC. / SUMTER	440-S	
	•	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### YEAR OF REPORT December 31, 2001

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 1,730,480
108 110 271	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction	S-6(b)	52,610 909,885 334,780
252	Advances for Construction	F-20	
	Subtotal		\$433,205
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ (229,721)
	Subtotal		\$662,926
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	19,424
	WASTEWATER RATE BASE		\$682,350
	WASTEWATER OPERATING INCOME	S-3	\$(12,119)
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Wastewater Opera	tewater Rate Base)	

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER JTILITY (d)
	UTILITY OPERATING INCOME			
400	Operating Revenues	S-9(a)	\$	205,713
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)		
	Net Operating Revenues		\$	205,713
401	Operating Expenses	S-10(a)	\$	155,392
403	Depreciation Expense	S-6(a)		57,057
	Less: Amortization of CIAC	S-8(a)		(12,766)
	Net Depreciation Expense		\$	44,291
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	2,868
407	Amortization Expense (Other than CIAC)	F-8	<u> </u>	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee			9,257
408.11	Property Taxes		┨	4,132
408.12	Payroll Taxes		┨	1,874
408.13	Other Taxes and Licenses		┨	1,874
400.13	Other Taxes and Licenses		<del>1</del>	18
408	Total Taxes Other Than Income		s	15,281
409.1	Income Taxes		ΙΨ	15,401
410.10	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			· · · · · · · · · · · · · · · · · · ·
411.10	Provision for Deferred Income Taxes - Credit		1	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income		1	
	Utility Operating Expenses		\$	217,832
	Utility Operating Income		s	(12,119)
	Add Back:			
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$	
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction		1	
	Total Utility Operating Income	<b></b>	\$	(12,119)

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.			PREVIOUS	Ĥ	LANT ACCOUN	11.5	CURRENT	
NO.	ACCOUNT NAME		YEAR		ADDITIONS	RETIREMENTS	YEAR	,
(a)	(b)		(c)		(d)	(e)	(n	
351	Organization	\$	Ö	\$		\$	\$	
352	Franchises		8,472	_			8.4	472
353	Land and Land Rights	1	233,408				233,	
354	Structures and Improvements	1	6,908					908
355	Power Generation Equipment		0	-				
360	Collection Sewers - Force	1	0	_				
361	Collection Sewers - Gravity		722,377	-			722,	377 *
362	Special Collecting Structures		0	-				
363	Services to Customers		0	1				
364	Flow Measuring Devices		0					
365	Flow Measuring Installations		0					
366	Reuse Services		0	l <sup>-</sup>				
367	Reuse Meters and Meter Installations		0					
370	Receiving Wells		0	-				_
371	Pumping Equipment		112,724				112,	724
374	Reuse Distribution Reservoirs		0		-			
375	Reuse Transmission and		0	_				
	Distribution System	l	0					
380	Treatment and Disposal Equipment	l	634,394		4,982		639,	376
381	Plant Sewers		0					
382	Outfall Sewer Lines	l —	0					
389	Other Plant Miscellaneous Equipment	1	4,696	-	2,519		7,:	215
390	Office Furniture and Equipment	1	0					
391	Transportation Equipment	1 _	0	-				
392	Stores Equipment		0	-				
393	Tools, Shop and Garage Equipment		0					
394	Laboratory Equipment	lΠ	0	-				
395	Power Operated Equipment		0					
396	Communication Equipment		0					
397	Miscellaneous Equipment	i	0					
398	Other Tangible Plant		0	Ĺ				
	Total Wastewater Plant	\$	1,722,979	\$_	7,501	\$	\$1,730,	<u>480</u>

**NOTE:** Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(a) GROUP

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

Ĭ					-		S SSI		- 1	3	***	***		****	***		****	3333					***		3838		****	1	- 1	1	1						ı	_
	۲.	GENERAL	PLANT		(A)	<u> </u>																															\$	
:	9.	KECLAIMED WASTEWATER	DISTRIBUTION	PLANT	(i)	S																															\$	
	.5.	RECLAIMED WASTEWATER	TREATMENT	PLANT	(i)																																	
MATRIX	4.	TREATMENT	AND	DISPOSAL	(i)			233,408	6,483															639,376			7,235										\$ 886,482 \$	
<b>WASTEWATER UTILITY PLANT MATRIX</b>	5.	SYSTEM	PUMPING	PLANT	(j)	-			425										112,724																		113,149	
WASTEWATER	.2	COLLECTION	PLANT		( <del>h</del> )	\$					722,377																										3 7722,377 \$	
	T.	INTANGIBLE	PLANT		(g)	\$	8.432																														8,472	
		ACCOUNT NAME			(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT.	NO.		(a)	351	352	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements	30.30	· · · · · · · · · · · · · · · · · · ·	3.30%
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	44.84		2.23%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment	25.00		4.00%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18.00		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	16.00		6.25%
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment			
396	Communication Equipment			
397	Miscellaneous Equipment			
352	Franchises	20.00		5.00%
Wastewate	r Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO.	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)		ACCRUALS	OTHER CREDITS * (e)	TOTAL CREDITS (d+e) (f)
354	Structures and Improvements	\$ 1,185	ß	226	\$	\$ 226
355	Power Generation Equipment		1-		Ψ	Ψ <u></u>
360	Collection Sewers - Force		-			
361	Collection Sewers - Gravity	467,495	-	16,142		16,142
362	Special Collecting Structures		-			
363	Services to Customers		1 -			
364	Flow Measuring Devices		1 -			
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations		1-			
370	Receiving Wells					
371	Pumping Equipment	81,085	-	4.509		4,509
375	Reuse Transmission and		_			
	Distribution System	1	1			
380	Treatment and Disposal Equipment	296,786		35,383		35,383
381	Plant Sewers					
382	Outfall Sewer Lines		1			
389	Other Plant Miscellaneous Equipment					
390	Office Furniture and Equipment	771		373		373
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment		1			
394	Laboratory Equipment		1 -			
395	Power Operated Equipment		1			
396	Communication Equipment		1			
397	Miscellaneous Equipment		$I^-$			
352	Franchises	5,506		424		424
Total D	epreciable Wastewater Plant in Service	\$852,828_	\$_	57,057	\$	\$ <u>57,057</u>

<sup>\*</sup> Specify nature of transaction.
Use ( ) to denote reversal entries.

S-6(a) GROUP

### CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

	BALANCE AT	END OF YEAR	(c+f-j)	(k)	\$ 1,411			483,637								85,594			332,169				1,144								5,930	\$ 909,885
1	TOTAL	CHARGES	(g-h+i)	<b>(</b>	\$																											\$
TO TOO	REMOVAL	AND OTHER	CHARGES	Œ)	8																											\$
TO CONTRACTOR	SALVAGE AND	INSURANCE		(h)	\$																											\$
	PLANT	RETIRED		(g)	\$												i															\$
		ACCOUNT NAME		(b)	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Franchises	astewater Plant in Service
	ACCT.	NO.		(a)	354	355	360	361	362	363	364	365	366	367	370	371	375		380	381	382	389	390	391	392	393	394	395	396	397	352	Total De

<sup>\*</sup> Specify nature of transaction. Use () to denote reversal entries.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$ 327,080.
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	S-8(a) S-8(b)	\$ 7,700
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$334,780

Explain all debits charged to Acco	ount 271 during the year be		

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charge  Main Extension Fee	7 7	\$ 350 750	\$
Total Credits			\$7,700

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	WASTEWATER (b)
Balance first of year	\$ (216,955)
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$ (12,766)
Total debits	\$(12,766)
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$(229,721)

S-8(a) GROUP \_\_\_\_

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
Total Credits		\$

S-8(b) GROUP \_\_\_\_\_ UTILITY NAME:

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS * (d)	AMOUNTS (e)
(a)	WASTEWATER SALES	(6)	(4)	
521.1 521.2 521.3 521.4 521.5 521.6	Flat Rate Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues Other Revenues			\$
521	Total Flat Rate Revenues			\$
522.1 522.2 522.3 522.4 522.5	Measured Revenues: Residential Revenues Commercial Revenues Industrial Revenues Revenues From Public Authorities Multiple Family Dwelling Revenues	865 15	873 15	181,674 24,039
522	Total Measured Revenues	880	888	\$205,713
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	880	888	\$\$
	OTHER WASTEWATER REVENUES	i e		
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues (Including Allowance for Funds Prude	ently Invested or AFPI)		
	Total Other Wastewater Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(B)	(c)	(d)	(e)
	RECLAIMED WATER SALES	•		•
540.1	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues		·····	\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues	<del></del>		
540.4	Reuse Revenues From			
540.5	Public Authorities			
340.3	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			S
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC./SUMTER

		WAST	TEWATER UTILI	EWATER UTILITY EXPENSE ACCOUNT MATRIX	COUNT MAIKIN			
			1.	.2	£	₽;	£.	9.
5		TNEGOTO	NOILEGI	NOLLDATION	CNIMPING	ONIMBING	TREATMENT & DISPOSAL	TREATMENT & DISPOSAL
ACC. NO.	ACCOUNT NAME	YEAR	EXPENSES	EXPENSES.	EXPENSES -	EXPENSES-	EXPENSES -	EXPENSES -
(6)	· (2)	<u> </u>	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (h)	MAINTENANCE (i)
<u>5</u>	Salaries and Wages - Employees	\$ 24,483	\$ 9,132		\$	\$	\$ 1,915	\$
703	Salaries and Wages - Officers,							
100	Directors and Majority Stockholders	3 924	1.464				1.269	
\$ 5	Purchased Sewage Treatment	77.6						
711	Sludge Removal Expense	11,377					11,377	
715	Purchased Power	20,760			7,154		13,606	
716	Fuel for Power Purchased							
718	Chemicals	1,497					1,497	
720	Materials and Supplies	2,298		827			1,471	
131	Contractual Services-Engineering	4,217					4,217	
732	Contractual Services - Accounting	4,245		and the second s				
733	Contractual Services - Legal	1,74					1,74	
734	Contractual Services - Mgt. Fees	33,900						
735	Contractual Services - Testing							
736	Contractual Services - Other	44,504				7,11,7	79/67	9/5//
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expenses	640	343				297	
756	Insurance - Vehicle							
757	Insurance - General Liability							
758	Insurance - Workman's Comp.							
759	Insurance - Other						***************************************	
760	Advertising Expense							
992	Regulatory Commission Expenses							
	<ul> <li>Amortization of Rate Case Expense</li> </ul>							
191	Regulatory Commission ExpOther							TANKS CONTRACTOR OF THE PERSON NAMED IN
770	Bad Debt Expense	1,806						
775	Miscellaneous Expenses							
Tc	Total Wastewater Utility Expenses	\$ 155,392	\$ 10,939	\$ 827	\$ 7,154	\$	\$ 69,157	\$ 7.576

REVISED S-10(a) GROUP

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

		WASTEWATE	R UTILITY EXPI	VATER UTILITY EXPENSE ACCOUNT MATRIX  1.	MATRIX .10 RECLAIMED WATED	.11 RECLAIMED WATEP	.12 RECLAIMED WATER
ACCT. NO.	ACCOUNT NAME	CUSTOMER ACCOUNTS	ADMIN. & GENERAL	TREATMENT EXPENSES-	TREATMENT EXPENSES-	DISTRIBUTION EXPENSES-	DISTRIBUTION EXPENSES-
(a)	(b)	EXPENSE (i)	EXPENS (k)	OPERATIONS (I)	MAINIENANCE (m)	OFERATIONS (n)	
701	Salaries and Wages - Employees	\$	\$ 7,436	649	\$	<b>~</b>	€
703	Salaries and Wages - Officers,						
707	Directors and Majority Stockholders		1 101				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
218	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering						
732	Contractual Services - Accounting		4,245				
733	Contractual Services - Legal						
734	Contractual Services - Mgt. Fees		33,900				
735	Contractual Services - Testing						
736	Contractual Services - Other	8,984					
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses						
756	Insurance - Vehicle						
757	Insurance - General Liability						
758	Insurance - Workman's Comp.						
759	Insurance - Other						
760	Advertising Expense						
99/	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther	1 906					
770	Bad Debt Expense	1,600					
775	Miscellaneous Expenses		0				
T	Total Wastewater Utility Expenses	\$ 10,790	\$ 46,772	\$	\$	\$	\$
						-	
			REVISED	ED			ē

REVISED S-10(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c'x d) (e)
All Darida				
All Residen		1.0		
5/8"	Displacement	1.0	886	886
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0	70.4	
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva			951_

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = ( Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day )

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
( <u>42,335,000</u> / 365 days ) / 275 gp (Total Gallons Treated)	422	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000 GPD
Basis of Permit Capacity (1)	ADF
Manufacturer	<u>Davco</u>
Type (2)	Contact Stabilization
Hydraulic Capacity	400,000 GPD
Average Daily Flow	115,986
Total Gallons of Wastewater Treated	42,335,000
Method of Effluent Disposal	Pond & Spray Irrigation (200,000 GPD capacity)

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

S-12	
GROUP	
SYSTEM	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served 422
2. Maximum number of ERCs* which can be served
3. Present system connection capacity (in ERCs*) using existing lines 480
4. Future connection capacity (in ERCs*) upon service area buildout 727
5. Estimated annual increase in ERCs* <u>Less than 10</u>
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system  N/A
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known.  N/A  8. If the utility does not engage in reuse, has a reuse feasibility study been completed?No  If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? _ No  If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?  1996  11. If the present system does not meet the requirements of DEP rules:  a. Attach a description of the plant upgrade necessary to meet the DEP rules.  b. Have these plans been approved by DEP?  c. When will construction begin?  d. Attach plans for funding the required upgrading.  e. Is this system under any Consent Order with DEP?  12. Department of Environmental Protection ID # FLA043699

S-13
GROUP \_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.