### CLASS "B"

### WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

### ANNUAL REPORT

OF

WS606-04-AR Continental Utility, Inc. 50 Continental Blvd. Wildwood, FL 34785-8147

506-W &440-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2004

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	i	•	

## **EXECUTIVE SUMMARY**

### CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
			Items Certified
		1. X	2. 3. 4. John Steinke
		1.	(Signature of Chief Executive Officer of the utility) *  2. 3. 4.  (Signature of Chief Financial Officer of the utility) *

NOTICE:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

<sup>\*</sup> Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

### ANNUAL REPORT OF

YEAR OF REPORT
December 31, 2004

CONTINENTA	L UTILITY, INC.	County:	Sumter
	(Exact Name of Utility)	-	
	exact mailing address of the utility for which	normal correspondence should be ser	it:
Continental Uti			
50 Continental	Blvd.		
Highway 44E			
Wildwood, FL			
Telephone:	(352) 748-0100		
E Mail Address	÷		
WEB Site:			
WED SHE.			
Sunchine State	One-Call of Florida, Inc. Member Number		
Sunstiffe State	One-Can of Fiorida, me. Member Number		
Name and addr	ess of person to whom correspondence cond	erning this report should be addressed	:
Mr. Charles Ab			•
Continental Uti	lite. Inc		
50 Continental			
Wildwood, FL			
Telephone(352			
	,		
List below the	address of where the utility's books and reco	rds are located:	
Continental Uti			
50 Continental			
Highway 44E			
Wildwood, FL			
Telephone:	(352) 748-0100		
List below any	groups auditing or reviewing the records an	d operations:	
N/A			
Date of origina	l organization of the utility: $3-10-82$		
Check the appr	opriate business entity of the utility as filed	with the Internal Revenue Service	
Indi	vidual Partnership Sub S Corporat		
		X	
	y corporation or person owning or holding	directly or indirectly 5% or more of the	e voting securities
of the utility:			
			Percent
215	Name		<u>Ownership</u>
1.	Continental Country Club R.O., Inc.	·- <u>-</u>	100%
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			_
10			

### DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

		VICE COMMINESTOR	
NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Charles Abell	General Manager	Continental Utility, Inc.	General Administration
George MacFarlane	Rate Consultant	Regulatory Consultants,	General Administration
		Inc. Phn: 941-371-8499	& Regulatory Issues
		37/4	
			Addr saint and

- (1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.
- (2) Provide individual telephone numbers if the person is not normally reached at the company.
- (3) Name of company employed by if not on general payroll.

### **COMPANY PROFILE**

Provide a brief narrative company profile which covers the following areas:

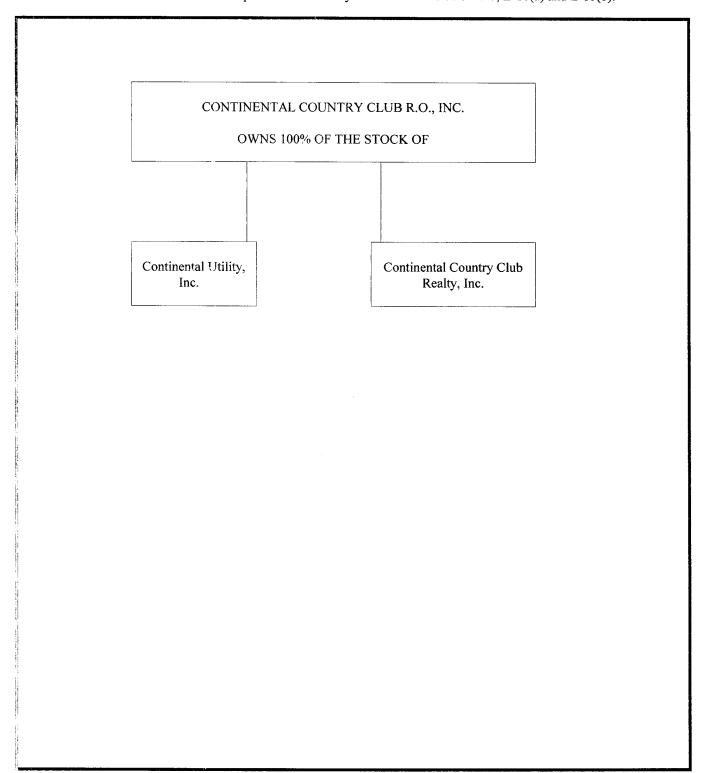
- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

The predecessors to Continental Utility, Irc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Public Service commission. On August 22, 1988, Continental Country Club, Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, Florida Statutes. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910. Continental Utility, Inc. continues to provide water and wastewater service to approximately 800 mobile home units, a 104-unit master-metered condominium complex, a clubhouse, sales and maintenance offices and a pool. The company was last granted a water and waterwater rate increase on November 14, 1991, pursuant to Order No. 25347 as amended by Order Nos. 25347-A and 25347-3. Continental seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates that adequately cover the cost of service and provide a fair return to Continental on its investment. Continental Country Club R.O., Inc., a resident owners corporation, owns 100% of the stock of Continental Utility, Inc. Presently, Continental Utility, Inc. is experiencing growth at less than 10 additional customers per year. In 1995, Continental negotiated settlement and consent orders with the Florida Department of Environmental Protection and the United States Environmental Protection Agency. As a result, Continental has changed their effluent disposal method by acquiring additional land and converting to a spray irrigation system and has stopped discharging effluent into the Chitty-Chatty Marsh.

### PARENT / AFFILIATE ORGANIZATION CHART

### **Current as of 3/17/98**

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



### **COMPENSATION OF OFFICERS**

NAME (a)	ceived as an officer from the reserved as an officer from the reserved to the	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
		(c)	(d)
John Steinke	President	As Needed	\$None
Norm Lortie	Vice-President	As Needed	None
Jean Fields	Secretary	As Needed	None
Merrill Banfield	Treasurer	As Needed	None

### **COMPENSATION OF DIRECTORS**

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Merrill Banfield	Director	As Required (Note 1)	\$ None
William Duncan Jean Fields	Director	As Required (Note 1)	None
Brent Fry	Director  Director	As Required (Note 1) As Required (Note 1)	None
Norm Lortie	Director	As Required (Note 1)  As Required (Note 1)	None None
William P. Mathews	Director	As Required (Note 1)	None
Gary Manharth	Director	As Required (Note 1)	None
Dennis Nantt	Director	As Required (Note 1)	None
ohn Steinke	Director	As Required (Note 1)	None
		-	

(Note 1) - There are at least 12 meetings held each year plus various special meetings as required.

### BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)		AMOUNT	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N/A	N/A	\$	N/A	N/A
	1			
	# 1 1			
	P			
	:	i -		_

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 2004

### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
John Steinke	President	Note 1	Note 2
Norm Lortie	Vice-President	Note 1	Note 2
Jean Fields	Secretary	Note 1	Note 2
Merrill Banfield	Treasurer	Note 1	Note 2
		<u></u>	
· ·			

Note 1 - Holds the equivalent officer's position in Continental County Club R.O., Inc. and Continental Country Club Realty. Note 2 - The Utility, R.O., Inc. and Realty, Inc. share the same business address.

YEAR OF REPORT December 31, 2004

UTILITY NAME: CONTINENTAL UTILITY, INC.

## DUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Satilized manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the fellowing for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ACCOUNT NUMBER (g)								:	
EXPENSES	EXPENSES INCURRED (0	\$ N/A						The state of the s		
2										
ASSETS [ REVENUES	REVENUES CENERATED (d)	N/A					1.00			
	ACCOUNT NUMBAR ©	:								
ASSETS	BOCK COST OF ASSECTS (b)	\$ N/A						mer medicilitary — delicate mass		
The first of the Court of the C	EUSINESS OR SERVICE CONDUCTED (a)	N/A								

**UTILITY NAME:** 

December 31, 2004

### BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

### Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
  - -management, legal and accounting services
  - -computer services
  - -engineering & construction services
  - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR		AL CHARGES
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)
Continental Country Club R.O., Inc.	Management Fees & Services	Started With Prior Rate Proceeding	P	\$ 67,800
Continental Country Club R.O., Inc.	Gas & Puel Supplies Miscellaneous Office	(Water & Sewer) As Needed	P	894
Club R.O., Inc.	Supplies & Charges	As Needed	P	3,865
		(Water & Sewer)		
		1		
	18			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	4 E			

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

	with "S". nn (d)) in a supplemental	FAIR MARKET VALUE (f)	\$ N/A
	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the total received or paid. Indicate purchase with "P" and sale with "S".  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported. (column (c) - column (d))  Enter the fair number value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.	GAIN OR LOSS (e)	\$ N/A
d Transfer of Assets ions follow:	Enter name of related party or company.  Describe briefly the type of assets purchased, sold or transferred.  Enter the net book value for each item reported.  Enter the net profit or loss for each item reported.  Enter the net profit or loss for each item reported. (column (c) - c.)  Enter the fair numbet value for each item reported. In space below schedule, describe the basis used to calculate fair market value.	NET BOOK VALUE (d)	\$ N/A
tions: Sale, Purchase and Transfer 3. The columnar instructions follow:	(a) Enter name of rela (b) Describe briefly # (c) Enter the net book (d) Enter the net profi (e) Enter the feir mask (f) Elect the feir mask schedule, describe	SALE OR PURCHASE PRICE (c)	8 N/A
Tart II. Specific Instruct	firansactions to include: uipment id and structures curities tock dividends	9	N/A
Enter in this part all transactions relating to the purchase, sale, or transfer of assets.	2 P. low are examples of some types of transactions to include: -porchase, saic or transfer of land and structures -purchase, sale or transfer of securities -concash transfers of assets -concash transfers of assets -roncosh devicade other then stock dividends -write-off of bad debts or loans	√° ₹	

### FINANCIAL SECTION

### COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT.	AUSE IS IN TO STILL	REF.		PREVIOUS		CURRENT
NO.	ACCOUNT NAME	PAGE	1	YEAR	ļ	YEAR
(a)	(b)	(c)		(d)		(e)
	UTILITY PLANT					
101-106	Utility Plant	F-7	\$	2,888,113	\$	2,891,158
108-110	Less: Accumulated Depreciation and Amortization	F-8		1,716,759		1,810,149
	Net Plant		\$	1,171,354	\$	1,081,009
		1			<u> </u>	
114-115	Utility Plant Acquisition adjustment (Net)	F-7	l —	95,556	l —	89,038
116 *	Other Utility Plant Adjustments		▙		<u> </u>	
	Total Net Utility Plant		<b>\$</b>	1,266,910	\$	1,170,047
	OTHER PROPERTY AND INVESTMENTS	<u> </u>	_			
121	Nonutility Property	F-9	\$	10,000	\$	10,000
122	Less: Accumulated Depreciation and Amortization	F-9	1*	(9,066)		(9,395)
122	Description and Interest of	<u> </u>	1	(3,000)		(),0)0/
	Net Nonutility Property		\$	934	\$	605
123	Investment In Associated Companies	F-10		0		0
124	Utility Investments	F-10		0		0
125	Other Investments	F-10		0		0
126-127	Special Funds	F-10		0		0
	Total Other Property & Investments		\$	934	\$	605
	CURRENT AND ACCRUED ASSETS		ĺ			
131	Cash		\$	11,924	\$	5,935
132	Special Deposits	F-9		0		0
133	Other Special Deposits	F-9		0		0
134	Working Funds			0		0
135	Temporary Cash Investments		1	0		0
141-144	Accounts and Notes Receivable, Less Accumulated		ł		ļ	
	Provision for Uncollectible Accounts	F-11	l	35,844	ł _	33,694
145	Accounts Receivable from Associated Companies	F-12		555,008	l _	586,991
146	Notes Receivable from Associated Companies	F-12		292,001		292,001
151-153	Material and Supplies	ļ	<b>!</b>	638	_	638
161	Stores Expense	1	1 _	0	I —	0
162	Prepayments		I —	0	l –	0
171	Accrued Interest and Dividends Receivable	-	<b>!</b> —	0	I —	0
172 *	Rents Receivable	1	<b>{</b> —		ļ —	
173 *	Accrued Utility Revenues	F 10	<b>I</b> —		-	
174	Misc. Current and Accrued Assets	F-12	╀	0	┢	0
	Total Current and Accrued Assets		\$	895,415	\$	919,259

<sup>\*</sup> Not Applicable for Class B Utilities

December 31, 2004

### **COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS**

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR (e)
181 182 183 184	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey & Investigation Charges Clearing Accounts	F-13 F-13	\$1,286	\$
185 * 186 187 * 190	Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-14	7,213	15,380
	Total Deferred Debits			\$16,095_
TOTAL ASSETS AND OTHER DEBITS			\$2,171,758_	\$2,106,006_

<sup>\*</sup> Not Applicable for Class B Utilities

## NOTES TO THE BALANCE SHEET The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITY CAPITAL ANI	REF.	PREVIOUS	CUDDENT
NO.	ACCOUNT NAME	PAGE		CURRENT YEAR
NO. (a)	(b)	(c)	(d)	(e)
(a)	EQUITY CAPITAL	(e)	(u)	(6)
201	Common Stock Issued	F-15	\$ 10,000	\$ 10,000
204	Preferred Stock Issued	F-15	10,000	<u> 10,000</u>
202,205 *	Capital Stock Subscribed	1-13		
203,206 *	Capital Stock Liability for Conversion			
207 *	Premium on Capital Stock	1		
209 *	Reduction in Par or Stated Value of Capital Stock			1
210 *	Gain on Resale or Cancellation of Reacquired			
210	Capital Stock		]	
211	Other Paid - In Capital		640,000	640,000
212	Discount On Capital Stock		040,000	040,000
213	Capital Stock Expense	-	$\frac{0}{0}$	
214-215	Retained Earnings	F-16	(148,385)	(159,725)
216	Reacquired Capital Stock	1-10	0	(137,723)
218	Proprietary Capital		1	
210	(Proprietorship and Partnership Only)	1	ľ	
	(1 Topriceorship und 1 archorship Only)			
	Total Equity Capital		\$501,615	\$ 490,275
	Total Equity Capital		Ψ <u></u>	170,273
	LONG TERM DEBT	1		
221	Bonds	F-15	0	
222 *	Reacquired Bonds	1 10	i ———	
223	Advances from Associated Companies	F-17	0	
224	Other Long Term Debt	F-17	1,456,894	1,409,188
	W. T.			
	Total Long Term Debt		\$ 1,456,894	\$ 1,409,188
	<u> </u>			
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		18,061	23,136
232	Notes Payable	F-18	0	
233	Accounts Payable to Associated Companies	F-18	0	
234	Notes Payable to Associated Companies	F-18	0	
235	Customer Deposits		0	
236	Accrued Taxes		19,535	14,299
237	Accrued Interest	F-19	7,506	6,277
238	Accrued Dividends		0	
239	Matured Long Term Debt		0	
240	Matured Interest		0	
241	Miscellaneous Current & Accrued Liabilities	F-20	0	
	Total Current & Accrued Liabilities		\$45,102	\$ 43,712
M. C.				

<sup>\*</sup> Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT.	EQUITI CAFITAL AND	REF.	PREVIOUS	CUDDENT
NO.	ACCOUNT NAME	4		CURRENT
(a)	(b)	PAGE		YEAR
(a)	DEFERRED CREDITS	(c)	(d)	(e)
251	Unamortized Premium On Debt	F 12	•	•
252	Advances For Construction	F-13 F-20	\$0	\$
253	Other Deferred Credits	F-20 F-21	0	
255	Accumulated Deferred Investment Tax Credits	Γ-Z1	0	
233	Accumulated Deferred Investment Tax Credits		LU	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ 0	s
262	Injuries & Damages Reserve		0	
263	Pensions and Benefits Reserve		0	
265	Miscellaneous Operating Reserves		0	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$528,496	\$542,776
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(360,349)	(379,945)
	Total Net C.I.A.C.		\$168,147_	\$162,831
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation		\$ 0	s
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		0	
283	Accumulated Deferred Income Taxes - Other		0	
	Total Accumulated Deferred Income Tax		\$	\$
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$2,171,758	\$

0 0

### COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	PREVIOUS YEAR (d)	CURRENT YEAR * (e)
400	UTILITY OPERATING INCOME Operating Revenues	F-3(b)	\$434,109	\$454,482
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		
	Net Operating Revenues		\$434,109	\$454,482
401	Operating Expenses	F-3(b)	\$ 258,692	\$ 267,741
403	Depreciation Expense:	F-3(b)	\$ 94,135	\$ 93,390
	Less: Amortization of CIAC	F-22	(19,121)	(19,596)
	Net Depreciation Expense			\$ 73,794
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)	6,518	6,518
407	Amortization Expense (Other than CIAC)	F-3(b)		
408	Taxes Other Than Income	W/S-3	33,461	33,548
409	Current Income Taxes	W/S-3	0	
410.10	Deferred Federal Income Taxes	W/S-3	0	
410.11	Deferred State Income Taxes	W/S-3	0	
411.10	Provision for Deferred Income Taxes - Credit	W/S-3	0	
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3	0	
412.11	Investment Tax Credits Restored to Operating Income	W/S-3	0	
	Utility Operating Expenses		\$373,685	\$381,601
Net Utility Operating Income			\$60,424	\$72,881
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)		
413	Income From Utility Plant Leased to Others		0	
414	Gains (losses) From Disposition of Utility Property		0	
420	Allowance for Funds Used During Construction			
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$60,424	\$72,881

<sup>\*</sup> For each account, Column e should agree with Cloumns f, g and h on F-3(b)

### COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
251,310	\$\$203,172	\$
\$251,310	\$203,172_	\$
\$ 107,300	\$ 160,441	\$
34,612 (5,920)	58,778 (13,676)	
\$28,692	\$45,102	\$
3,650	2,868	
16,413	17,135	
\$156,055	\$ 225,546	\$
\$95,255	\$ (22,374)	\$
\$95,255_	\$(22,374)	\$

<sup>\*</sup> Total of Schedules W-3 / S-3 for all rate groups.

### COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		REVIOUS YEAR (d)	C	URRENT YEAR (e)
Total Utili	Total Utility Operating Income [from page F-3(a)]			60,424	\$	72,881
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		\$		\$	
416	Costs & Expenses of Merchandising Jobbing, and Contract Work					
419	Interest and Dividend Income					
421	Nonutility Income					
426	Miscellaneous Nonutility Expenses			(332)		(329)
	Total Other Income and Deductions			(332)	\$	(329)
	TAXES APPLICABLE TO OTHER INCOME			•		
408.20	Taxes Other Than Income		\$	0	\$	
409.20	Income Taxes		<u> </u>	0		
410.20	Provision for Deferred Income Taxes			0		
411.20	Provision for Deferred Income Taxes - Credit			0	l	
412.20	Investment Tax Credits - Net		J	0	į	
412.30	Investment Tax Credits Restored to Operating Income			0	<u> </u>	
	Total Taxes Applicable To Other Income		\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	80,870	\$	83,321
428	Amortization of Debt Discount & Expense	F-13		571		571
429	Amortization of Premium on Debt	F-13				
Total Interest Expense			\$	81,441	\$	83,892
	EXTRAORDINARY ITEMS					
433	Extraordinary Income		\$	0	\$	
434	Extraordinary Deductions		<u> </u>	0		
409.30	Income Taxes. Extraordinary Items			0		
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	(21,349)	\$	(11,340)

Explain Extraordinar	y Income:		

### December 31, 2004

### SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)		STEWATER UTILITY (e)
101	Litility Diant In Company	F-7	\$	1 141 712	\$	1 740 445
101	Utility Plant In Service Less:	F-/	Ф	1,141,713	Þ	1,749,445
	Nonused and Useful Plant (1)			1,556		34,287
108	Accumulated Depreciation	F-8		756,970		1,053,179
110	Accumulated Amortization	F-8		,,,,,,		
271	Contributions In Aid of Construction	F-22	l	183,796		358,980
252	Advances for Construction	F-20			-	
	Subtotal		\$	199,391	\$	302,999
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22		(110,064)		(269,881)
	Subtotal		\$	309,455	\$	572,880
	Plus or Minus:					
114	Acquisition Adjustments (2)	F-7			<b> </b>	
115	Accumulated Amortization of					
	Acquisition Adjustments (2)	F-7		10.410		20.055
	Working Capital Allowance (3)			13,413		20,055
	Other (Specify):					
	RATE BASE	-	\$	322,868	\$	592,935
	NET UTILITY OPERATING INCOME (5)		\$	95,255	\$	(22,374)
ACHII	EVED RATE OF RETURN (Operating Income / Rat	e Base) (4)		29.50%		-3.77%

### **NOTES:**

- Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Continental's customers are both water and sewer customers. When you combine the water and wastewater rate bases and compare it to the overall net operating income, Continental's actual overall rate of return for the combined operations is 5.30%. Continental's achieved rate of return was significantly less than the Continental's last authorized rate of return of 11.90% and the 8.60% rate of return reflected on the current cost of capital schedule page F-5
- Excluding income taxes allowable in the prior rate proceeding. (5)

### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain)	\$	25.81% 74.19%	7.03% 0.00%	5.22%
Total	\$ <u>1,899,463</u>	100.00%		8.60%

	Total	\$ <u>1,899,463</u>	100.00%		8.60%	
(1)	If the utility's capital structure is not used, explain which capital structure is used.					
(2)	Should equal amounts on Scho	edule F-6, Column (g)	).			
(3)	Mid-point of the last authorize	ed Return On Equity o	or current leverage for	mula if none has been	established.	
	Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.					
·-		APPROVED RE	TURN ON EQUI	TY		
Curre	nt Commission Return on Equit	y:	13.11%			
Commission order approving Return on Equity: Order No. 25347						
	COMPLETION O		AFUDC RATE AFUDC WAS CHAR	GED DURING YEA	R	
Curre	nt Commission Approved AFUI	OC rate:	0.00%			

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

Commission order approving AFUDC rate:

N/A

## CONTINENTAL UTILITY, INC.

UTILITY NAME:

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS	

EDING	OTHER (1) ADJUSTMENTS CAPITAL PRO RATA STRUCTURE (f) (g)	\$ 490,275 1,409,188	\$ 1,899,463
CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING	OTHER (1) ADJUSTMENTS SPECIFIC (e)	φ	\$
LOGY USED IN TE	NON- JURISDICTIONAL ADJUSTMENTS (d)	6	\$
THE METHODO	NON-UTILITY ADJUSTMENTS (c)	69	\$
NSISTENT WITH	PUR BOOK BALANCE (b)	\$ 490,275	\$ 1,899,463
))	CLASS OF CAPITAL (a)	Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	Total

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(1) Explain below all adjustments made in Columns (e) and (f):					-		ļ	

### UTILITY PLANT ACCOUNTS 101 - 106

<b>АССТ.</b> (а)	DESCRIPTION (b)		WATER (c)	W	ASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$_	1,141,713	\$	1,749,445	\$	\$ 2,891,158
103	Property Held for Future Use	-			0		
104	Utility Plant Purchased or Sold		0		0		
105	Construction Work in Progress	The second state of the se	0		0		
106	Completed Construction Not Classified						 
	Total Utility Plant	\$	1,141,713	\$_	1,749,445	\$	\$ 2,891,158

### UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

<b>АССТ.</b> (а)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ <u>105,827</u>	\$ 83,149	\$	\$188,976
Total I	Plant Acquisition Adjustments	\$105,827_	\$83,149	\$	\$ 188,976
115	Accumulated Amortization Beginning Balance Additions for the Year		\$41,105 2,868	\$	\$
Total A	Accumulated Amortization	\$ 55,965	\$43,973	\$	\$99,938_
Net Ac	equisition Adjustments	\$49,862_	\$39,176	\$	\$89,038_

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION		WATER (b)		ASTEWATER (c)	MORTIZATION OTHER THAN REPORTING SYSTEMS (d)		TOTAL
ACCUMULATED DEPRECIATION			ŀ				
Account 108						l.	
Balance first of year	\$	722,358	\$	994,401	\$	\$	1,716,759
Credit during year:							
Accruals charged to:		24.612					
Account 108.1 (1)	<b>\$</b>	34,612	<b> </b> \$	58,778	\$	\$	93,390
Account 108.2 (2)	<b>i</b> —						
Account 108.3 (2) Other Accounts (specify):	- I					1 —	
Accruals for Plant Held for			l				
Future Use			l —			1 —	
Salvage	-						
Other Credits (Specify):	 		_				
Total Credits	\$	24.612	\$	F0 770	¢.		02.200
Debits during year:	10	34,612	1.D	58,778	\$	\$	93,390
Book cost of plant retired	1						
Cost of Removal	{						
Other Debits (specify):	╣						
					-		
Total Debits	\$		\$		\$	\$	
Balance end of year	\$	756,970	\$	1,053,179	\$	\$	1,810,149
ACCUMULATED AMORTIZATION	r.		1			1	
Account 110	1		İ				
Balance first of year	\$	N/A	\$	N/A	\$	\$	:
Credit during year:							
Accruals charged to:	\$		\$		\$	\$	
Account 110.2 (2)	1					[ _	
Other Accounts (specify):	i						
Total credits	\$		s		\$	\$	
Debits during year:	1		Ť		<u> </u>	<b>1</b> *	
Book cost of plant retired	1					1	
Other debits (specify):							
Total Debits	\$		\$	,	\$	\$	
Balance end of year	\$		\$		\$	\$	

- (1) Account 193 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

### REGULATORY COMMISSION EXPENSE

	EXPENSE	CHARGED OFF DURING YEAR			
DESCRIPTION OF CASE (DOCKET NC.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)		
N/A	\$		\$		
Total	\$		\$		

### **NONUTILITY PROPERTY (ACCOUNT 121)**

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property.

DESCRIPTION (a)		GINNING YEAR (b)	ADDITIONS (c)	REDU	CTIONS (d)	ENDING YE. BALANCE (e)	
Well Number 1 Cost Accumulated Depreciation	S	10,000 (9,066)	\$	\$	(329)	\$	
Total Nonutility Property	\$	934	\$	\$	(329)	\$6	05

### SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report here under all special deposits carried in Accounts 132 and 133.

DESCRUTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132):	\$
Total Special Deposits	•
OTHER SPECIAL DEPOSITS (Account 133):	p
	\$
Total Other Special Deposits	\$ <sub></sub>

### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

**ACCOUNTS 123 - 127** Report hereunder all investments and special funds carried in Accounts 123 through 127. FACE OR YEAR END **DESCRIPTION OF SECURITY OR SPECIAL FUND PAR VALUE BOOK COST** (a) (b) (c) INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A Total Investment in Associated Companies UTILITY INVESTMENTS (Account 124): N/A **Total Utility Investment** OTHER INVESTMENTS (Account 125): N/A **Total Other Investment** SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B Utilities: Account 127): N/A Total Special Funds

### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually

DESCRIPTION  (a)	oc nstee	marviguarry		TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water and Wastewater	\$	33,69	04	(U)
			<del></del>	
Total Custome: Accounts Receivable	<u> </u>		\$	33,694
OTHER ACCOUNTS RECEIVABLE ( Account 142):	\$			
N/A				
Total Other Accounts Receivable			\$	
NOTES RECEIVABLE (Account 144 ):  N/A	\$			
N/A				
Total Notes Receivable	*		\$	
Total Accounts and Notes Receivable			\$	33,694
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143)				-
Balance first of year  Add: Provision for uncollectibles for current year	\$ \$	N/A		
Collection of accounts previously written off Utility Accounts	1	N/A		
Others		IN/A		
Total Additions Deduct accounts written off during year:	\$			
Utility Accounts Others		N/A		
		14/23		
Total accounts written off	\$			
Balance end of year			\$	0
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	ΞT		\$	33,694

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION
(a)

Accounts Receivable - Associated Companies

\$ 586,991

### NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

### MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
N/A	\$
Total Miscellaneous Current and Accrued Liabilities	\$

### UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separatel	AMOUNT	
DESCRIPTION (a)	WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181):  Loan Costs-First Union (Amortize over 7 years) \$ 4,000  Accum. Amortization @12/31/03 (2,714)  Net Loan Costs @12/31/03 \$ 1,286	\$	\$
Total Unamortized Debt Discount and Expense	\$571	\$ <u>715</u>
UNAMORTIZED PREMIUM ON DEBT (Account 251):  N/A	\$	\$
Total Unamortized Premium on Debt	\$	\$

### EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

### MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Frovide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
N/A	\$	\$
Total Deferred Rate Case Expense	\$	\$
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
Deferred Large Motor Repairs, Testing, Engineering, Legal and Permitting	\$	\$15,380
Total Other Deferred Debits	s	\$15,380
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
<u>N/A</u>	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$15,380_

### CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK  Par or stated value per share  Shares authorized  Shares issued and outstanding  Total par value of stock issued  Dividends declared per share for year	9/4 S	5 1.00 10,000 10,000 5 10,000 6 0
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	9, 9	ν <u>σ</u> _

<sup>\*</sup> Account 204 not applicable for Class B utilities.

### BONDS ACCOUNT 221

and the defect continues of the second secon	INTEREST		PRINCIPAL	
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (2)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)	
N/A	9/4 9/4 9/4 9/4 9/4 9/4 9/4 9/4		\$	
Total	fi .		\$	

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)		
215	Unappropriated Retained Earnings or (Accumulated Deficit)  Balance Beginning of Year	\$	(148,385)		
439	Changes to Account:  Adjustments to Retained Earnings (requires Commission approval prior to use):  Credits:	S	0		
	Total Credits:	\$	0		
	Debits:	S			
	Total Debits	\$	0		
435	Balance Transferred from Income	\$	(11,340		
436	Appropriations of Retained Earnings:				
	Total Appropriations of Retained Earnings	\$	0		
437	Dividends Declared: Preferred Stock Dividends Declared				
438	Common Stock Dividends Declared				
	Total Dividends Declared	\$	C		
215	Year end Balance	\$	(159,725		
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):				
Ì					
214	Total Appropriated Retained Earnings	\$			
Total Ac	cumulated Deficit	\$	(159,725		
Notes to	Statement of Retained Earnings:				

UTILITY NAME: CONTINENTAL UTILITY, INC.

### ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

### OTHER LONG-TERM DEBT ACCOUNT 224

	II	NTEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
Payable to First Union  Date of Issue - 04/05/99, Date of Maturity 04/05/06	7.03 %	Greater of LIBOR Rate Plus 1.5% or 7.03%	\$ 1,409,188
	9/		
Total	r		\$ <u>1,409,188</u>

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: CONTINENTAL UTILITY, INC.

### NOTES PAYABLE ACCOUNTS 232 AND 234

ANNUAL	FIXED OR	AMOUNT DED
		AMOUNT PER
RATE	VARIABLE *	BALANCE SHEET
(b)	(c)	(d)
1		
0/		s
		<u> </u>
%		
%		
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—— <b>/</b>		Φ
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		6
		<b>D</b>
	9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9, 9	9/2 9/3 9/4 9/4 9/4 9/4 9/4 9/4 9/4

<sup>\*</sup> For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

### ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

DESCRIPTION
(a)

N/A

S

Total

Total

# UTILITY NAME: CONTINENTAL UTILITY, INC.

ACCREUD INTEREST AND EXPENSE

ACCO!	ACCOUNTS 237 AND 427				
	BALANCE		INTEREST ACCRUED DURING YEAR	INTEREST	
NOLLAISCE	BECHNING	ACCT.	Volume of the second of the se	TAID DURING	BALANCE END
LIGHTO		DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(1)	(e)	(p)	(e)	(f)
5 ACCOUNT NO. 237.) - Accreed (aterest on Long Yerm Debt. First Union Loan	7 306		10000	84 550	1.1.69
	=		!	i	
Total Account 237 1	905 2		\$ 83 321	84 550	2229
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	<b>9</b>	7.07			G
Custoffiel Deposits	9	174	9	9	9
N/A					
Total Account 237.2	8		\$	\$	8
Total Account 237 (1)	\$ 7.506		\$ 83,321	\$ 84,550	\$ 6,277
INTEREST EXPENSED: Total accrual Account 237		237	\$ 83,321	(1) Must agree to I	7-2 (a), Beginning and
Less Capitalized Interest Portion of AFUDC:				Ending Balanc	Ending Balance of Accrued Interest.
				(2) Must agree to F-3 (c), Current	3-3 (c), Current
				real interest Expense	Apelloc
Net Interest Expensed to Account No. 427 (2)			\$ 83,321		

# UTILITY NAME: CONTINENTAL UTILITY, INC.

# MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES

ACCOUNT 241

	BALANCE END
DESCRIPTION - Provide itemized listing	OF YEAR
	(a)
	Ę
	•
<b>,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就会想到了一个,我们就是我们的,我们就是我们的,我们就是我们的,我们就是我们的,我们就是</b>	2014 C.
Total Miscellareous Current and Accrued Liabilities	69

# ABVANCES FOR CONSTRUCTION

) <b>V</b>	ACCOUNT 252		7		
	BALANCE		DEBITS		ACTION TO THE PROPERTY OF THE
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(8)	(p)	(D)	(d)	(e)	Œ
N/A	\$		\$	\$	8
					Name of the state
Total	\$	<u>~</u>		\$	8

<sup>\*</sup> Report advances separately by reporting group, designating water or wastewater in column (a).

### UTILITY NAME: CONTINENTAL UTILITY, INC.

### OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1):  N/A	\$	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2):  N/A	\$	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	(V	ATER V-7) (b)	ΓEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	OTAL (e)
Balance first of year	\$	177,216	\$ 351,280	\$	\$ 528,496
Add credits during year:	\$ \$	6,580	\$ 7,700	\$	\$ 14,280
Less debit charged during the year	\$		\$	\$	\$ 
Total Contribution In Aid of Construction	\$	183,796	\$ 358,980	\$	\$ 542,776

### ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	4	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$	(104,144)	\$(256,205	\$	\$ (360,349)
Debits during the year:	\$	(5,920)	\$(13,676	\$	\$ (19,596)
Credits during the year	\$		\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	(110,064)	\$(269,881	\$	\$ (379,945)

UTILITY NAME: CONTINENTAL UTILITY, INC.

### RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1 The reconciliation should include the same detail as furnished on Sched The reconciliation shall be submitted even though there is no taxable includes a partial details and the properties of each reconciling amount of each reconciling	come for the year.	
2 If the utility is a member of a group which files a consolidated federal to taxable net income as if a separate return were to be filed, indicating int consolidated return. State names of group members, tax assigned to eac assignments or sharing of the consolidated tax among the group members.	ercompany amounts to be el ch group member, and basis	iminated in such
DESCRIPTION (a)	REF. NO.	AMOUNT (c)
Net income for the year	F-3(c)	\$ (11,340)
Reconciling items for the year:  Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$(11,340)
Computation of tax: State Tax Federal Tax @ 15%	0	
NOTE: The Consolidated 2002 Corporate Income Tax Return for Com (the Parent) has not been filed. However, Continental Utility, I is included as part of the Consolidated Return. Continental Util the Consolidated Return in the same manner as it is reflected in	Inc's income and expense infility's information will be inc	formation

### WATER OPERATION SECTION

**UTILITY NAME:** 

### CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 2004

### WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-15) must be filed for each system in the group.

All of the following water pages (W-2 through W-15) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CONTINENTAL UTILITY, INC. / SUMTER	506-W	
	<del></del>	
	-	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,141,713
	Less: Nonused and Useful Plant (1)		2,848
108	Accumulated Depreciation	W-6(b)	756,970
110	Accumulated Amortization		
271	Contributions In Aid of Construction	W-7	183,796
252	Advances for Construction	F-20	
	Subtotal		\$198,099
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	\$ (110,064)
	Subtotal		\$308,163
114	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	13,413
	WATER RATE BASE		\$321,576
	WATER OPERATING INCOME	W-3	\$ 95,255
АСН	IIEVED RATE OF RETURN (Water Operating Income / Water )	Rate Base) (4)	29.62%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Excluding income taxes allowable in prior rate proceeding.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	CURRENT YEAR (d)
	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	\$ 251,310
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues		\$251,310
401	Operating Expenses	W-10(a)	\$ 107,300
403	Depreciation Expense Less: Amortization of CIAC	W-6(a) W-8(a)	34,612 (5,920)
	N/D 14 D		
406	Net Depreciation Expense		\$ 28,692
406	Amortization of Utility Plant Acquisition Adjustment	F-7	3,650
407	Amortization Expense (Other than CIAC)	F-8	
408.10 408.11 408.12 408.13	Taxes Other Than Income Utility Regulatory Assessment Fee Property Taxes Payroll Taxes Other Taxes and Licenses  Total Taxes Other Than Income		11,309 3,570 1,534 \$ 16,413
409.1	Income Taxes (1)		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income	1	
	Utility Operating Expenses		\$156,055_
	Utility Operating Income		\$95,255
-	Add Back:		
469	Guaranteed Revenue (and AFPI)	W-9	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$95,255_

Note (1): Income taxes which were allowable in the prior rate case have not been included in the expenses above.

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

WATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$	\$	\$	\$
302	Franchises	8,472			8,472
303	Land and Land Rights	2,000			2,000
304	Structures and Improvements	76,632			76,632
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	41,970			41.970
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	45,043			45,043
311	Pumping Equipment	114,986			114,986
320	Water Treatment Equipment	39,218	•		39,218
330	Distribution Reservoirs and Standpipes	173,600			173,600
331	Transmission and Distribution Mains	464,279			464,279
333	Services				
334	Meters and Meter Installations	138,484	595		139,079
335	Hydrants	29,673			29,673
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	6,761			6,761
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	TOTAL WATER PLANT	\$	\$ 595		\$1,141,713

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

W-4(a) GROUP

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

	5:	GENERAL	PLANT	ć	(n)	A																											\$	
	4.	I KANSMISSION AND	DISTRIBUTION	PLANT	(a)	9											173 600	000,671	404,404	139.070	20,013	610,12	8 327	1776									\$ 811,955	
	.3	WATER	TREATMENT	PLANT	(I)		0000	12.261	12,201							30 218	017,00						224										\$ 53,703	
INT MATRIX	SOIIBCE	OF SUPPLY	AND PUMPING	PLANT	3			64 371			41 970			45 043	114 986	00/41.11							1.213	3									\$ 267,583	
ATER UTILITY PLANT MATRIX	.1	INTANGIBLE	PLANT	9	<b>₩</b>	8.472	1																										8,472	
WAT		CURRENT	YEAR	(3)	\$	8,472	2,000	76,632			41,970			45,043	114,986	39.218	173,600	464,279		139,079	29,673		6,761										\$ 1,141,713	
			ACCOUNT NAME	(b)	Organization		Land and Land Rights	Structures and Improvements	Collecting and Impounding Reservoirs	Lake, River and Other Intakes	Wells and Springs	Infiltration Galleries and Tunnels	Supply Mains	Power Generation Equipment	Pumping Equipment	Water Treatment Equipment	Distribution Reservoirs and Standpipes	Transmission and Distribution Mains	Services	Meters and Meter Installations	Hydrants	Backflow Prevention Devices	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	TOTAL WATER PLANT	
		ACCT.		(a)	301	302	303	304	305	306	307	308	309	310	311	320	330	331	333	334	335	336	339	340	341	342	343	344	345	346	347	348		

W-4(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

December 31, 2004

### BASIS FOR WATER DEPRECIATION CHARGES

ACCT.	ACCOUNT NAME	AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
(a)	(b)	YEARS	PERCENT	(100% - d)/c
304	Structures and Improvements	(c) 28	(d)	(e)
305	Collecting and Impounding Reservoirs		· · · · · · · · · · · · · · · · · · ·	3.57%
306	Lake, River and Other Intakes			
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels			3.3370
309	Supply Mains	*		
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	10		10.00%
330	Distribution Reservoirs and Standpipes	40		2.50%
331	Transmission and Distribution Mains	43		2.33%
333	Services			2.55,0
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices			
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment		/4	
342	Stores Equipment			- Commence of the Commence of
343	Tools, Shop and Garage Equipment			- The second sec
344	Laboratory Equipment		-	
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
302	Franchises	20		5.00%
Water P	lant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

# CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

	ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION	S IN WATER ACC	UMULATED DE	PRECIATION	
		BALANCE		OTHER	TOTAL
ACCT.		AT BEGINNING	ACCRUALS	CREDITS *	CREDITS
NO.	ACCOUNT NAME	OF YEAR			(d+e)
(a)	(b)	(c)	(d)	(e)	(f)
304	Structures and Improvements	39 093	317.0	¥	912 6
305	Collecting and Impounding Reservoirs			•	
306	Lake, River and Other Intakes				
307	Wells and Springs	36,837	1,506		1,506
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	32,374	2,252		2,252
311	Pumping Equipment	76,731	6,026		6,026
320	Water Treatment Equipment	37,901	404		404
330	Distribution Reservoirs and Standpipes	82,461	4,340		4,340
331	Transmission and Distribution Mains	285,336	10,798		10,798
333	Services			The second secon	
334	Meters and Meter Installations	107,525	5,371		5,371
335	Hydrants	11,541	658		658
336	Backflow Prevention Devices				
339	Other Plant Miscellaneous Equipment	5,779	117		117
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
302	Franchises	6,780	424	TO THE PARTY OF TH	424
TOTAL W	TOTAL WATER ACCUMULATED DEPRECIATION	\$ 722,358	\$ 34,612	8	\$ 34,612

Specify nature of transaction - Use ( ) to denote reversal entries.

W-6(a) GROUP

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

-	ANALYSIS OF ENTRIES		IN WATER ACCUMULATED DEPRECIATION (CONT'D)	DEPRECIATION	(CONT'D)	
ACCT.		PLANT	SALVAGE AND	COST OF REMOVAL	TOTAL	BALANCE AT
NO.	ACCOUNT NAME	RETIRED	INSURANCE	AND OTHER	CHARGES	END OF YEAR
				CHARGES	(g-h+i)	(c+f-k)
(a)	(b)	(g)	(h)	(i)	(j)	(I)
304	Structures and Improvements	\$	\$	\$	\$	\$ 41,809
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					38,343
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					34,626
311	Pumping Equipment					82,757
320	Water Treatment Equipment			,		38,305
330	Distribution Reservoirs and Standpipes					86,801
331	Transmission and Distribution Mains					296,134
333	Services					
334	Meters and Meter Installations					112,896
335	Hydrants					12,199
336	Backflow Prevention Devices					
339	Other Plant Miscellaneous Equipment		Abelia and a plantace			2,896
340	Office Furniture and Equipment		***************************************			
341	Transportation Equipment			- PPO MET OF METAL AND		
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment		The second section of the second seco			-
346	Communication Equipment	and the same of th				
347	Miscellaneous Equipment					
348	Other Tangible Plant					
302	Franchises					7,204
TOTAL \	TOTAL WATER ACCUMULATED DEPRECIATION	\$		8	8	\$ 756,970

W-6(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance first of year		\$ 177,216
Add credits during year:  Contributions received from Capacity,  Main Extension and Customer Connection Charges  Contributions received from Developer or  Contractor Agreements in cash or property	W-8(a) W-8(b)	\$6,580
Total Credits		\$6,580
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$183,796

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all debits showed to Assess 271 desired to 1.1
Explain all debits charged to Account 271 during the year below:

**UTILITY NAME:** 

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charge  Main Extension Charge  Meter Installation Fee (5/8" x 3/4")	7 7 7	\$	\$ 2,380 3,500 700
Total Credits			\$6,580

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WATER
(a)	(b)
Balance first of year	\$(104,144)
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$(5,920)
Total debits	\$(5,920)
Credits during the year (specify):	\$\$
Total credits	\$
Balance end of year	\$(110,064)

W-8(a) GROUP \_\_\_\_\_

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION
RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS
WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
		•
Total Credits		\$

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS	AMOUNT
(a)	(b) Water Sales:	(c)	(d)	(e)
460	Water Sales: Unmetered Water Revenue			¢.
400	Metered Water Revenue:			\$
461.1	Sales to Residential Customers	889	894	223,478
461.2	Sales to Commercial Customers	15	16	24,496
461.3	Sales to Industrial Customers			21,190
461.4	Sales to Public Authorities			
461.5	Sales Multiple Family Dwellings			
	Total Metered Sales	904	910	\$247,974_
	Fire Protection Revenue:			
462.1	Public Fire Protection	3	3	3,336
462.2	Private Fire Protection			
	Total Fire Protection Revenue			\$3,336
464	Other Sales To Public Authorities			
465	Sales To Irrigation Customers			
466	Sales For Resale			
467	Interdepartmental Sales			
	Total Water Sales	907	913	\$251,310
	Other Water Revenues:			
469	Guaranteed Revenues (Including Allov	vance for Funds Pruden	tly Invested or AFPI)	\$
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	Other Water Revenues			
	Total Other Water Revenues			\$
	Total Water Operating Revenues			\$251,310_

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER UTILITY EXPENSE ACCOUNTS

ACCT. NO.	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
601	Salaries and Wages - Employees	\$ 20,046	\$	\$
603	Salaries and Wages - Officers,	20,040	Ψ	Ψ
	Directors and Majority Stockholders			
604	Employee Pensions and Benefits	4,901		
610	Purchased Water			
615	Purchased Power	5,437	5,437	
616	Fuel for Power Purchased			
618	Chemicals	3,433		
620	Materials and Supplies	1,741	W-2007	
631	Contractual Services-Engineering	881		
632	Contractual Services - Accounting	3,000		
633	Contractual Services - Legal			
634	Contractual Services - Mgt. Fees	33,900		
635	Contractual Services - Testing	2,296		
636	Contractual Services - Other	29,148		***************************************
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expenses	435		
656	Insurance - Vehicle	Laboration and the same of the		
657	Insurance - General Liability			
658	Insurance - Workman's Comp.			
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses			
	- Amortization of Rate Case Expense			
667	Regulatory Commission ExpOther			
668	Water Resource Conservation Exp.			
670	Bad Debt Expense			
675	Miscellaneous Expenses	2,082		
Т	otal Water Utility Expenses	\$107,300	\$5,437_	\$

SYSTEM NAME / COUNTY:

CONTINENTAL UTILITY, INC. / SUMPTER

### WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
\$128_	\$	\$9,863	\$	\$ 4,715	\$5,340
31		2,411		1,153	1,306
3,433			1,741		
					3,000 0
2,296			14,000	7,270	33,900
6,781			14,989	7,378	0
4		292		139	0
				0	2,082
\$12,673	\$	\$12,566	\$16,730	\$13,385	\$46,509

UTILITY NAME: <u>CONTINENTAL UTILITY, INC.</u>

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE ( Omit 000's ) (b)	FINISHED WATER PUMPED FROM WELLS ( Omit 000's ) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED ( Omit 000's ) [ (b)+(c)-(d) ] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	8,064	359	7,705	5,966
February	0	6,056	359	5,697	6,089
March	0	8,743	127	8,616	5,610
April	0	9,704	9	9,695	7,568
May	0	11,705	10	11,695	7,383
June	0	7,695	6	7,689	8,718
July	0	6,938	9	6,929	5,217
August	0	6,496	14	6,482	5,216
September	0	4,362	2	4,360	3,653
October	0	6,354	1	6,353	3,217
November	0	7,437	11	7,426	5,361
December	0	7,089	12	7,077	7,140
Total for Year		90,643	919	89,724	71,138
Vendor Point of o	delivery	N/A N/A	s: on, list names of such ut	ilities below:	

158,400	Well
480,000	Well
172,800	Well
480,000	Well
	480,000 conjunction with size of s

**UTILITY NAME:** 

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,132,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.):	Aeration	
	LIME TREATMENT	
Unit rating (i.e., GPM, pounds per gallon): N/A	Manufacturer:	N/A
	FILTRATION	
Type and size of area:		
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)						
All Residen	tial	1.0								
5/8"	Displacement	<u> 1.0</u> 1.0	007	007						
3/4"	Displacement Displacement	1.5	907	907						
1"	Displacement	2.5		W-W/100.						
1 1/2"	Displacement or Turbine	5.0								
2"	Displacement, Compound or Turbine	8.0		8						
3"	Displacement	15.0	1	15						
3"	Compound	16.0	<u>I</u>	13						
3"	Turbine	17.5		Built						
4"	Displacement or Compound	25.0	-t							
4"	Turbine	30.0								
6"	Displacement or Compound	50.0	1	50						
6"	Turbine	62.5								
8"	Compound	80.0								
8"	Turbine	90.0								
10"	Compound	115.0								
10"	Turbine	145.0								
12"	Turbine	215.0								
		Total Water System N	Neter Equivalents	980						

### CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = ( Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day )

ERC Calculation:		A CONTRACTOR OF THE STATE OF TH
$(\frac{71,138,000}{\text{(Total Gallons Sold)}}/365 \text{ days)}/350 \text{ gpd} =$	557 ERC'S	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC./SUMTER

### OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	ed where necessary.
Present ERC's * the system can efficiently serve	950
2. Maximum number of ERCs * which can be served.	950
3. Present system connection capacity (in ERCs *) using existing lines	680
4. Future connection capacity (in ERCs *) upon service area buildout.	100
5. Estimated annual increase in ERCs *. Less than 10 ERC's	
6. Is the utility required to have fire flow capacity? _ Yes  If so, how much capacity is required? _ At least 500 GPM for '	Two Hours
7. Attach a description of the fire fighting facilities. 100,000 Gallon Water S	torage Sphere
8. Describe any plans and estimated completion dates for any enlargements of None at this time	•
9. When did the company last file a capacity analysis report with the DEP? _	1997
10. If the present system does not meet the requirements of DEP rules:	N/A
a. Attach a description of the plant upgrade necessary to meet the D	DEP rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	PWS 6602058
12. Water Management District Consumptive Use Permit #	202622.04
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

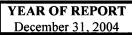
W-14
GROUP \_\_\_\_\_
SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on the bottom of Page W-13.

### WASTEWATER OPERATION SECTION

**UTILITY NAME:** 

### **CONTINENTAL UTILITY, INC.**



### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
CONTINENTAL UTILITY, INC. / SUMTER	440-S	
	4700 000 1000	
		er en er
	4-100-100-100-100-100-100-100-100-100-10	
	Marie Salamon and Marie 1988 1987 1	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### December 31, 2004

### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	WASTEWATER UTILITY (d)							
101	Utility Plant In Service	S-4(a)	\$ 1,749,445						
108	Less: Nonused and Useful Plant (1) Accumulated Depreciation	S-6(b)	49,372						
110 271	Accumulated Amortization Contributions In Aid of Construction	0.7	250,000						
252	Advances for Construction	S-7 F-20	358,980						
202	Subtotal	1-20	\$287,914						
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	\$ (269,881)						
	Subtotal								
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7	20,055						
	WASTEWATER RATE BASE		\$577,850						
	WASTEWATER OPERATING INCOME	S-3	\$ (22,374)						
ACHIEV	VED RATE OF RETURN (Wastewater Operating Income / Wast	ewater Rate Base)	-3.87%						

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

### UTILITY NAME: <u>CONTINENTAL UTILITY, INC.</u>

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME		
400 530	Operating Revenues  Less: Guaranteed Revenue (and AFPI)	S-9(a)	\$\$
330	Less: Guaranteed Revenue (and AFPI)	S-9(a)	
	Net Operating Revenues		\$203,172
401	Operating Expenses	S-10(a)	\$ 160,441
			,
403	Depreciation Expense	S-6(a)	58,778
	Less: Amortization of CIAC	S-8(a)	(13,676)
	Not Domination Francis		45.100
406	Net Depreciation Expense  Amortization of Utility Plant Acquisition Adjustment	F 7	\$ 45,102
407	Amortization Expense (Other than CIAC)	F-7 F-8	2,868
	Amortization Expense (Other than CIAC)	Γ-0	
	Taxes Other Than Income		
408.10	Utility Regulatory Assessment Fee		9,143
408.11	Property Taxes		6,459
408.12	Payroll Taxes		1,533
408.13	Other Taxes and Licenses	1,000	
408	Total Taxes Other Than Income		\$ 17,135
409.1	Income Taxes		
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		\$ 225,546
	Utility Operating Income		\$(22,374)
	Add Back:		
530	Guaranteed Revenue (and AFPI)	S-9(a)	\$
413	Income From Utility Plant Leased to Others		
414	Gains (losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income	1	\$(22,374)

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	RETIREMENTS	YEAR
(a)	(b)	(c)	(p)	(e)	(j)
351	Organization	\$	\$	\$	8
352	Franchises	8,472			8,472
353	Land and Land Rights	233,408			233,408
354	Structures and Improvements	806'9			806'9
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	722,377			722,377
362	Special Collecting Structures				
363	Services to Customers .				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells				
371	Pumping Equipment	117,915	2,450		120,365
374	Reuse Distribution Reservoirs	-			
375	Reuse Transmission and				
	Distribution System				
380	Treatment and Disposal Equipment	645,415			645,415
381	Plant Sewers	-			
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	12,500		the state of the s	12,500
390	Office Furniture and Equipment				
391	Transportation Equipment				and the second s
392	Stores Equipment				
393	Tools, Shop and Garage Equipment		Your of the control o		
394	Laboratory Equipment				
395	Power Operated Equipment			· · · · · · · · · · · · · · · · · · ·	The second secon
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$ 1,746,995	\$ 2,450	\$	\$ 1,749,445

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

CONTINENTAL UTILITY, INC.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER UTILITY NAME:

	7.		GENEKAL		(k)	\$																															\$	
	9.	RECLAIMED	DISTRIBUTION	PLANT	(i)	\$																															\$	
•	κ.	RECLAIMED	WASTEWATEK   TREATMENT	PLANT	(i)	\$	1000																														8	
T MATRIX	4.	TOTATION	AND	DISPOSAL	(j)	\$		233,408	6,483															645,415			12,500										\$	
TEWATER UTILITY PLANT MATRIX	.3	MALSAS	PUMPING	PLANT	(j)	S			425										120.365																		\$ 120,790	
WASTEWATER	7.	COLLECTION	PLANT		(h)	\$					722,377																										\$ 722,377	
	.1	INTANCIBLE	PLANT		(g)	\$	8,472																				The state of the s										\$8,472	
		ACCOUNT NAME		į	(p)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Equipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Total Wastewater Plant	
		ACCT	NO.	(	(a)	351	255	353	354	355	360	361	362	363	364	365	366	367	370	371	374	375		380	381	382	389	390	391	392	393	394	395	396	397	398		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D)/C (e)
354	Structures and Improvements	30.30		3.30%
355	Power Generation Equipment			
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	44.84		2.23%
362	Special Collecting Structures			
363	Services to Customers			
364	Flow Measuring Devices		-	
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment	25.00		4.00%
375	Reuse Transmission and			
	Distribution System			
380	Treatment and Disposal Equipment	18.00		5.56%
381	Plant Sewers			
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	16.00		6.25%
390	Office Furniture and Equipment			
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			All and the state of the state
394	Laboratory Equipment			- FF last
395	Power Operated Equipment			
396	Communication Equipment		-	
397	Miscellaneous Equipment			
352	Franchises	20.00		5.00%
Wastewate	r Plant Composite Depreciation Rate *			

<sup>\*</sup> If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

### CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

16,143 58,778 4,055 37,178 227 751 424 CREDITS **TOTAL** (d+e)ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION OTHER CREDITS \* **(e)** 58,778 227 4,055 37,178 16,143 424 751 ACCRUALS **(** 1,865 AT BEGINNING 80,865 2,509 6,778 994,401 515,923 386,461 OF YEAR BALANCE Other Plant Miscellaneous Equipment Reuse Meters and Meter Installations Total Depreciable Wastewater Plant in Service Tools, Shop and Garage Equipment Treatment and Disposal Equipment Office Furniture and Equipment Structures and Improvements Power Generation Equipment Flow Measuring Installations Special Collecting Structures **ACCOUNT NAME** Collection Sewers - Gravity Power Operated Equipment Communication Equipment **Transportation Equipment** Collection Sewers - Force Miscellaneous Equipment Flow Measuring Devices Reuse Transmission and Services to Customers Laboratory Equipment Pumping Equipment Outfall Sewer Lines Distribution System Stores Equipment Receiving Wells Reuse Services Plant Sewers Franchises ACCT. NO. 354 355 360 362 364 365 366 382 389 390 394 395 361 367 380 381 391 392 393 396 371 397 **a** 

\* Specify nature of transaction. Use ( ) to denote reversal entries. S-6(a) GROUP

## CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

<sup>\*</sup> Specify nature of transaction. Use ( ) to denote reversal entries.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (c)
Balance first of year		\$351,280
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	\$ 7,700
Total Credits		\$
Less debits charged during the year (All debits charged during the year must be explained below)		\$
Total Contributions In Aid of Construction		\$ 358,980

Explain an debits (	marged to Account 271	during the year being	ow:	
4.46				
				48.4.1
***				
***				

**UTILITY NAME:** 

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Plant Capacity Charge Main Extension Fee	7 7	\$ <u>350</u> 750	\$ <u>2,450</u> 5,250
Total Credits			\$

### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER
(a)	(b)
Balance first of year	\$ (256,205)
Debits during the year:  Accruals charged to Account 272  Other debits (specify):	\$(13,676)
Total debits	\$(13,676)
Credits during the year (specify):	\$
Total credits	\$
Balance end of year	\$(269,881)

S-8(a) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N/A		\$
Total Credits		\$

S-8(b)	
GROUP	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS									
(a)	(b)	(c)	(d)	(e)									
	WASTEWATER SALES												
	Flat Rate Revenues:												
521.1	Residential Revenues			\$									
521.2	Commercial Revenues												
521.3	Industrial Revenues												
521.4	Revenues From Public Authorities			i									
521.5	Multiple Family Dwelling Revenues												
521.6	Other Revenues												
521	Total Flat Rate Revenues			\$									
	Measured Revenues:												
522.1	Residential Revenues	889	894	177,072									
522.2	Commercial Revenues	14	15_	26,100									
522.3	Industrial Revenues												
522.4	Revenues From Public Authorities												
522.5	Multiple Family Dwelling Revenues												
522	Total Measured Revenues	903	909	\$203,172									
523	Revenues From Public Authorities												
524	Revenues From Other Systems												
525	Interdepartmental Revenues												
	Total Wastewater Sales	903	909	\$\$									
	OTHER WASTEWATER REVENUES												
530	Guaranteed Revenues			\$									
531	Sale of Sludge	1											
532	Forfeited Discounts												
534	Rents From Wastewater Property												
535	Interdepartmental Rents	-											
536	Other Wastewater Revenues												
	(Including Allowance for Funds Prudently Invested or AFPI)												
	Total Other Wastewater Revenues			\$									

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues	,		
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues			\$
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			\$
	Total Wastewater Operating Revenues			\$

<sup>\*</sup> Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

	9.	TREATMENT & DISPOSAL EXPENSES -	MAINTENANCE	(i)	\$								(1,797)						13,471													\$ 11,674	
ı	rci	TREATMENT & DISPOSAL EXPENSES -	OPERATIONS	(h)	\$ 6,481		1,584		13,552	15,662		789		1,186				7,097	23,546			202										\$	
>	4.	PUMPING EXPENSES -	MAINTENANCE	(a)	8								1,224						4,899													\$ 6,123	
COUNT MATRI	.3	PUMPING EXPENSES -	OPERATIONS	<b>(</b>	A				700 0	8,080																						8,086	
TER UTILITY EXPENSE ACCOUNT MATRIX	.2	COLLECTION EXPENSES-	MAINTENANCE	(2)	9							1 1/18	1,140																			\$ 1,148	
WASTEWATER UTIL	1.	COLLECTION EXPENSES-	OF ERATIONS	8477			1,828														233											\$ 9,539	
WAS		CURRENT YEAR	(5)	\$ 20.047		1 001	4,901	13.552	23,748		789	575	1,186	3,000	0	33,900	7,097	49,129			435										2,082	\$ 160,441	
		ACCOUNT NAME	(b)	Salaries and Wages - Employees	Salaries and Wages - Officers,	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mgt. Fees	Contractual Services - Testing	Contractual Services - Other	Rental of Building/Real Property	Rental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Missellanson Expense	Musiculations Expenses	Total Wastewater Utility Expenses	
		ACCT. NO.	(a)	701	703	704	710	711	715	716	/18	720	731	732	733	734	735	736	741	/42	750	756	757	80/	759	09/	766	292	770	775		Tota	

CONTINENTAL UTILITY, INC.

UTILITY NAME:

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

	12	RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	MAINTENANCE	(0)	\$			A CONTRACTOR OF THE PARTY OF TH																											
		RECLAIMED	WATER	DISTRIBUTION	EXPENSES-	OPERATIONS	(n)	€4										772																			<b>₩</b>	4
MATRIX	.10	RECLAIMED	WATER	TREATMENT	EXPENSES-	MAINTENANCE	(m)	<b>€</b>																													€9	
ENSE ACCOUNT	6.	RECLAIMED	WATER	TREATMENT	EXPENSES-	OFEKATIONS	( <u>:</u> )	9										7744																			\$	
WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX	&.			ADMIN. &	FYDENCES	CACINGES (A)		0,088		1 780	1,407								3,000	0	33,900															2,082	\$ 46,559	
WASTEWATI	۲.			ACCOUNTS	EXPENSE	(i)	<b>₽</b>																/,213												0		\$ 7,213	
				ACCOUNT NAME		(b)	Salaries and Wages - Employees	Salaries and Wages - Officers.	Directors and Majority Stockholders	Employee Pensions and Benefits	Purchased Sewage Treatment	Sludge Removal Expense	Purchased Power	Fuel for Power Purchased	Chemicals	Materials and Supplies	Contractual Services-Engineering	Contractual Services - Accounting	Contractual Services - Legal	Contractual Services - Mort Fees	Contractual Comices Togics	Contractual Comisco Other	Destruction of vices - Office	Rental of Building/Real Property	Kental of Equipment	Transportation Expenses	Insurance - Vehicle	Insurance - General Liability	Insurance - Workman's Comp.	Insurance - Other	Advertising Expense	Regulatory Commission Expenses	- Amortization of Rate Case Expense	Regulatory Commission ExpOther	Bad Debt Expense	Miscellaneous Expenses	Total Wastewater Utility Expenses	
			ACCT.	NO.		(a)	701	703		704	710	711	715	716	718	720	731	732	733	734	735	736	741	747	747	750	/26	757	758	759	760	992			!	775	Total	

S-10(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	<u> </u>	1.0		
5/8"	Displacement	1.0	907	907_
3/4"	Displacement	1.5		
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Meter Equiva	<u> </u>		972

### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:	<i>^</i>	
( 35,994,000 / 365 days ) / 275 gp (Total Gallons Treated)	359	

**UTILITY NAME:** 

### CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000 GPD
Basis of Permit Capacity (1)	<u>ADF</u>
Manufacturer	<u>Davco</u>
Type (2)	Contact Stabilization
Hydraulic Capacity	400,000 GPD
Average Daily Flow	98,614
Total Gallons of Wastewater Treated	35,994,000
Method of Effluent Disposal	Pond & Spray Irrigation (200,000 GPD capacity)

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

UTILITY NAME:

### **CONTINENTAL UTILITY, INC.**

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

### OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.					
Present number of ERCs* now being served	359				
2. Maximum number of ERCs* which can be served	727				
3. Present system connection capacity (in ERCs*) using existing lines	480				
4. Future connection capacity (in ERCs*) upon service area buildout	727				
5. Estimated annual increase in ERCs* Less than 10					
6. Describe any plans and estimated completion dates for any enlargements or improve  N/A	ments of this system				
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end uprovided to each, if known. $N/A$	users and the amount of reuse				
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?No					
If so, when?					
9. Has the utility been required by the DEP or water management district to implement	reuse?No				
If so, what are the utility's plans to comply with this requirement?					
10. When did the company last file a capacity analysis report with the DEP?	1996				
<ul> <li>11. If the present system does not meet the requirements of DEP rules:</li> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul>					
12. Department of Environmental Protection ID # FLA043699					

S-13 GROUP \_\_\_\_ SYSTEM \_\_\_\_

<sup>\*</sup> An ERC is determined based on the calculation on S-11.

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue

Water Operations

Company:

Continental Utility, Inc (506-W

For the Year Ended December 31, 2004

(a)	<b>(b)</b>	(c)	(d)	
Accounts	Gross Water Revenues Per Sch. W-9	Gross Water Revenues Per RAF Return	Difference (b) - (c)	
Gross Revenue: Unmetered Water Revenues (460)	s	s	s	
Total Metered Sales (461.1 - 461.5)	247,974	247,974		
Total Fire Protection Revenue (462.1 - 462.2)	3,336	3,336		
Other Sales to Public Authorities (464)				
Sales to Irrigation Customers (465)				
Sales for Resale (466)				
Interdepartmental Sales (467)				
Total Other Water Revenues (469 - 474)				
Total Water Operating Revenue	\$ 251,310	\$ 251,310	<b>s</b> -0-	
LESS: Expense for Purchased Water from FPSC-Regulated Utility				
Net Water Operating Revenues	\$ 251,310	\$ 251,310	<b>s</b> -0-	

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule W-9 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

### Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

mpany: Continental Utility, Inc. (#440-S)

For the Year Ended December 31, 2004

(a)	; <b>(b)</b>	(c)	(d)
Accounts	Gross Wastewater Revenues Per Sch. S-9	Gross Wastewater Revenues Per RAF Return	Difference (b) - (c)
Gross Revenue:		s	2
Total Flat-Rate Revenues (521.1 - 521.6)	>		
Total Measured Revenues (522.1 - 522.5)	203,172	203,172	
Revenues from Public Authorities (523)			
Revenues from Other Systems (524)			
Interdepartmental Revenues (525)			
Total Other Wastewater Revenues (530 - 536)			
Reclaimed Water Sales (540.1 - 544)			
Total Wastewater Operating Revenue	\$ 203,172	\$ 203,172	<b>s</b> -0-
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 203,172	\$ 203,172	<b>s</b> -0-

Exp	la	na	ti	OTI	s:

### Instructions:

For the current year, reconcile the gross wastewater revenues reported on Schedule S-9 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).