CLASS "A" OR "B"

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

WS606-14-AR

Continental Utility, Inc.

Exact Legal Name of Respondent

506-W / 440-S

Certificate Numbers

Submitted To The

STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2014

Form PSC/WAW 3 (Rev 12/99)



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Continental Utility, Inc. Wildwood, Florida

We have compiled the balance sheet of Continental Utility, Inc., as of December 31, 2014 and 2013, and the related statements of income and retaining earnings for the year ended December 31, 2014 included in the accompanying prescribed form. We have not audited or reviewed the financial statements in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Florida Public Service Commission.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Florida Public Service Commission and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Florida Public Service Commission and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The report is intended solely for information and use of the Florida Public Service Commission and is not intended to be and should not be used by anyone other than this specified party.

CJN&W CPAs March 23, 2015

2560 Gulf-to-Bay Boulevard • Suite 200 • Clearwater, FL 33765-4432 • Office: (727)791-4020 • Fax: (727)797-3602 • www.cjnw.net

General Instructions

- Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which will create a permanent record, such as by typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule of the page with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. Water and wastewater system pages should be grouped together by system and all pages in the water and wastewater sections should be numbered consecutively at the bottom of the page where noted. For example, if the water system pages total 50 pages, they should be grouped by system and numbered from 1 to 50.
- 11. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 12. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 13. The report should be filled out in quadruplicate and the original and two copies returned by March 31 of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility

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EXECUTIVE

SUMMARY

CERTIFICATION OF ANNUAL REPORT

UTILITY NAME:	C	ontinen	tal Utility, Inc.	YEAR OF REPORT December 31, 2014
I HEREBY	CERTIFY	, to the	best of my knowledge and belief:	
YES (X)	NO ()	1.	The utility is in substantial compliance with the Uniform Sy Accounts prescribed by the Florida Public Service Commi	stem of ssion.
YES (X)	NO ()	2.	The utility is in substantial compliance with all applicable ruorders of the Florida Public Service Commission.	ules and
YES (X)	NO ()	3.	There have been no communications from regulatory ager concerning noncompliance with, or deficiencies in, financial practices that could have a material effect on the financial of the utility.	l reporting
YES (X)	NO ()	4.	The annual report fairly represents the financial condition a of operations of the respondent for the period presented ar information and statements presented in the report as to the affairs of the respondent are true, correct and complete for for which it represents.	nd other ie business
	Items Ce	ertified		<i>a</i>
1. (X)	2. (X)	3.) (4.) Signature of the chief executive office	model *
1.	2. ()	3. (X	(signature of the chief financial office	er of the utility)
officers		s being	ist be certified YES or NO. Each item need not be certified certified by the officer should be indicated in the appropriat	
NOTICE:			.06, Florida Statutes, provides that any person who knowing writing with the intent to mislead a public servant in the pe	

duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 2014

		ental Utility, Inc.			County:	Sumter	
	(Exact	Name of Utility)					
List below the ex	act mailing address	of the utility for wi	nich normal co	orrespondence shou	ild be sent:		
	50 Continental Blv Wildwood, FL 3478					· · · · · · · · · · · · · · · · · · ·	
	Wildwood, FL 3476	00-0147					
Telephone:	(352)	748-0100		_			
e-Mail Address:	PGryniewski@	continentalcour	tryclub.com	_			
WEB Site:		N/A		_			
Sunshine State (One-Call of Florida, Ir	nc. Member Numl	ber		Applied For		
Name and addre	ess of person to whom Anthony Q. De Sar		concerning t	his report should be	addressed:		
	CJN&W CPAs	TUS .					
	2560 Gulf-to-Bay B	Blvd, Suite 200					
	Clearwater, Florida						
Telephone:	(727)	791-4020		_			
List below the ad	dress of where the u	-	records are lo	cated:			
	Wildwood, FL 3478						
T-lask-	(050)	740.0400					
Telephone:	(352)	748-0100		_			
List below any gi	roups auditing or revi Bashor & Legendre		s and operatio	ns:			
	Dasnor & Legendre	5, LLI					
Date of original of	organization of the uti	ility	03/10/1	1982			
Date of original c	ngamzation of the uti		00/10/	1002	_		
Check the appro	priate business entity	of the utility as f	iled with the Ir	iternal Revenue Ser	rvice:		
	Individual	Partnership	Sui	S Corporation	1120 Corporation		
				_]	X		
	corporation or perso	n owning or holdi	ng directly or i	ndirectly 5 percent	or more of the voting		
securities of the	utility:				٠.	Percent	
			Name			Ownership	
	Continental (Country Club R.O				100	%
	2.						%
	3.						%
	4. E						% %
	5.						%
	6. 7						%
	7. 8.						%
	o. 9.						%
	9. 10.						%

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY	TITLE OR	ORGANIZATIONAL	USUAL PURPOSE
REPRESENTATIVE (1)	POSITION (2)	UNIT TITLE (3)	FOR CONTACT WITH FPSC
(1)	(2)	(0)	WIIII
Paul Gryniewski	General Manager	Continental Utility, Inc.	All utility matters
Anthony Q De Santis (727) 791-4020	СРА	CJN&W CPAs	Accounting and rate matters
Martin S. Friedman (407) 830-6331	Attorney	Friedman, Friedman & Long, P.A.	Legal matters
	· .		

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

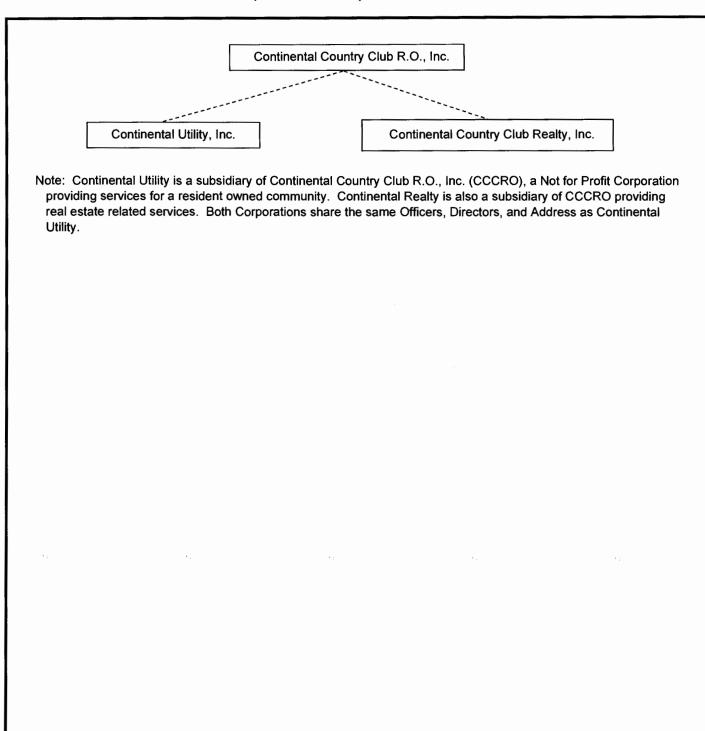
COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.
- (A) The predecessors to Continental Utility, Inc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Florida Public Service Commission. On August 22, 1988, Continental Country Club, Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, F.S. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910.
- (B) The Company provides water and sewer service to approximately 940 mobile home units, a 104 unit master metered condominium complex, a clubhouse, sales and maintenance offices, and a pool.
- (C) Continental Utility, Inc. seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates which adequately cover the cost of service and provide a fair return to its owner on its i
- (D) Continental Country Club R.O., Inc. is a resident owners corporation which owns 100% of the stock of Continental Utility, Inc
- (E) The Utility is experiencing growth of less than 10 additional customers per year.
- (F) None

PARENT / AFFILIATE ORGANIZATION CHAR1 Current as of 12/31/14

Complete below an organizational chart that shows all parents and subsidiaries of the utility. The chart must also show the relationship between the utility and the affiliates listed on E-7, E-10(a) and E-10(b).



COMPENSATION OF OFFICERS

tivities and the compensation received NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF UTILITY (c)	С	OFFICERS COMPENSATION (d)
Sammie Hayes Russell Main Dick Arnold Beverly Stevens	President Vice President Treasurer Secretary	As needed As needed As needed	% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	None None None

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS MEETINGS ATTENDED (c)	DIRECTORS COMPENSATION (d)
Sammie Hayes	President	12	\$ None
Russell Main	Vice President	12	\$ None
Dick Arnold	Treasurer	12	\$ None
Beverly Stevens	Secretary	12	\$ None
Stanley Campbell	Director	12	\$ None
David Failing	Director	12	\$ None
Dave Beal	Director	12	\$ None
Antoinette Mock	Director	12	\$ None
Debra Egger	Director	12	\$ None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, and other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
	None	\$	
N ₂	4.		4

Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPAL OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Debra Egger Richard Servi Sammie Hayes Linda Tomasello Stanley Campbell Karl Dietz Russell Main Beverly Stevens Antoinette Mock Debra Egger Richard Servi Sammie Hayes	Executive	President Vice President Treasurer Secretary Director Director Director Director Director President Vice President Treasurer	Continental Country Club R.O, Inc. 50 Continental Blvd Wildwood, Fl. 34785 Continental Country Club Realty, Inc. 50 Continental Blvd
Linda Tomasello Stanley Campbell Karl Dietz Russell Main Beverly Stevens Antoinette Mock	Executive Executive Executive Executive Executive Executive Executive Executive	Director Director Director Director Director Director	Wildwood, Fl. 34785

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING WATER OR SEWER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing water and/or sewer service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated revenues and expenses segregated out as nonutility also.

	ASSETS		REVENU	JES	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCT. NO. (c)	REVENUES GENERATED (d)	ACCT. NO. (e)	EXPENSES INCURRED (f)	ACCT. NO. (g)
None	\$		\$		\$	
	`.		\ :		Α,	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6 identifying the parties, amounts, dates and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- 1. Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - management, legal and accounting services
 - computer services
 - engineering & construction services
 - repairing and servicing of equipment
- material and supplies furnished
- leasing of structures, land and equipment
- rental transactions
- sale, purchase or transfer of various products

		CONTRACT OR	ANNUAL C	HARGES
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased or (S)old (d)	AMOUN'
Continental Country Club R.O., Inc	Management fees and services	1991 - Open	Р	\$ 72,000
N.	N No.		N.	A.

BUSINESS TRANSACTIONS WITH RELATED PARTIES

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets

- 1. Enter in this part all transactions relating to the purchase, sale or transfer of assets.
- 2. Below are examples of some types of transactions to include:
 - purchase, sale or transfer of equipment.
 - purchase, sale or transfer of land and structures.
 - purchase, sale or transfer of securities.
 - noncash transfers of assets.
 - noncash dividends other than stock dividends.
 - writeoff of bad debts or loans.

- 3. The columnar instructions follow:
 - (a) Enter name of related party or company.
 - (b) Describe briefly the type of assets purchased, sold or transferred.
 - (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".
 - (d) Enter the net book value for each item reported.
 - (e) Enter the net profit or loss for each item (column (c) column (d)).
 - (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

NAME OF COMPANY		SALE OR PURCHASE	NET BOOK	GAIN OR	FAIR MARKET
OR RELATED PARTY	DESCRIPTION OF ITEMS	PRICE	VALUE	LOSS	VALUE
(a)	(b)	(c)	(d)	(e)	(f)
None		\$	\$	\$	\$
		1			
		ļ			
1:	V ₁				٠.
					'

FINANCIAL

SECTION

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		CURRENT YEAR (d)	PREVIOUS YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	\$	3,518,501	\$ 3,497,032
108-110	Less: Accumulated Depreciation and Amortization	F-8	Ψ_	(2,710,133)	(2,638,188)
100 110	2000. Modification and Amortization	1 -0	_	(2,710,100)	(2,000,100)
	Net Plant			808,368	858,844
114-115	Utility Plant Acquisition Adjustments (Net)	F-7		23,846	30,366
116*	Other Plant Adjustments (specify)				
	Total Net Utility Plant			832,214	889,210
	OTHER PROPERTY AND INVESTMENTS				
121	Nonutility Property	F-9	\$	10,000	\$ 10,000
122	Less: Accumulated Depreciation and Amortization			(10,000)	(10,000)
	Net Nonutility Property				
123	Investment in Associated Companies	F-10			-
124	Utility Investments	F-10			
125	Other Investments	F-10			
126-127	Special Funds	F-10			
	Total Other Property and Investments CURRENT AND ACCRUED ASSETS				
131	Cash			290,510	258,746
132	Special Deposits	F-9			
133	Other Special Deposits	F-9			
134	Working Funds				
135	Temporary Cash Investments				
141-144	Accounts and Notes Receivable, Less Accumulated				
	Provision for Uncollectable Accounts	F-11		46,981	44,135
145	Accounts Receivable from Associated Companies	F-12		202,842	184,373
146	Notes Receivable from Associated Companies	F-12	_		
151-153	Materials and Supplies		_	2,829	638
161	Stores Expense				
162	Prepayments			3,905	
171	Accrued Interest and Dividends Receivable				
172*	Rents Receivable				
173*	Accrued Utility Revenues		_		
174	Misc. Current and Accrued Assets	F-12			
	Total Current and Accrued Assets			547,067	487,892

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
181 182 183 184 185* 186 187*	DEFERRED DEBITS Unamortized Debt Discount & Expense Extraordinary Property Losses Preliminary Survey and Investigation Charges Clearing Accounts Temporary Facilities Misc. Deferred Debits Research & Development Expenditures Accumulated Deferred Income Taxes	F-13 F-13 F-14		
	Total Deferred Debits			
TOTAL ASSETS AND OTHER DEBITS			\$ 1,379,281	\$ 1,377,102

^{*} Not Applicable for Class B Utilities

The space below is provided for important notes regarding the balance sheet.

NOTES TO THE BALANCE SHEET

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR (d)	PREVIOUS YEAR (e)
004	EQUITY CAPITAL	F 45	. 40,000	¢ 10,000
201	Common Stock Issued	F-15	\$ 10,000	\$ 10,000
204	Preferred Stock Issued	F-15		
202,205*	Capital Stock Subscribed			
203,206*	Capital Stock Liability for Conversion	 	·	
207*	Premium on Capital Stock			
209*	Reduction in Par or Stated Value of Capital Stock	 		
210*	Gain on Resale or Cancellation of Reacquired	l .		
	Capital Stock			
211	Other Paid-in Capital	ļ	640,000	640,000
212	Discount on Capital Stock	↓		
213	Capital Stock Expense	F-16		
214-215			(401,198)	(443,225)
216				
218 Proprietary Capital		1		
	(Proprietorship and Partnership Only)	<u> </u>		
	Total Equity Capital		248,802	206,775
	LONG TERM DEBT			
221	Bonds	F-15		
222*	Reacquire Bonds			
223	Advances from Associated Companies	F-17		
224	Other Long Term Debt	F-17	642,809	788,094
	Total Long Term Debt		642,809	788,094
	CURRENT AND ACCRUED LIABILITIES			
231	Accounts Payable		425,665	313,143
232	Notes Payable	F-18		
233	Accounts Payable to Associated Co.	F-18		
234	Notes Payable to Associated Co.	F-18		
235	Customer Deposits	1	· ·	· · · · · · · · · · · · · · · · · · ·
236	Accrued Taxes	1	13,063	12,794
237	Accrued Interest	F-19		
238	Accrued Dividends	1		
239	Matured Long Term Debt			
240	Matured Interest	1		
241	Miscellaneous Current and Accrued Liabilities	F-20		1,823
	Total Current and Accrued Liabilities		438,728	327,760

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES

ACCT.	T T T T T T T T T T T T T T T T T T T	REF.	CURRENT	PREVIOUS
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	(b)	(c)	(d)	(e)
	DEFERRED CREDITS		· ·	
251	Unamortized Premium on Debt	F-13		
252	Advances for Construction			
253	Other Deferred Credits F-21			
255	Accumulated Deferred Investment Tax Credits			
	Total Deferred Credits			
	OPERATING RESERVES			
261	Property Insurance Reserve			
262	Injuries and Damages Reserve			
263	Pensions and Benefits Reserve			
265	Miscellaneous Operating Reserves			
	Total Operating Reserves			
	CONTRIBUTIONS IN AID OF CONSTRUCTION		242.422	040 400
271	Contributions in Aid of Construction	F-22	612,136	612,136
272	Accumulated Amortization of Contributions in		(500 404)	(557.000)
	Aid of Construction	F-22	(563,194)	(557,663)
	Total Net C.I.A.C.		48,942	54,473
	ACCUMULATED DEFERRED INCOME TAXES			
281	Accumulated Deferred Income Taxes -			
	Accelerated Depreciation	l		
282	Accumulated Deferred Income Taxes -			·
İ	Liberalized Depreciation			
283	Accumulated Deferred Income Taxes - Other			
	Total Accum. Deferred Income Taxes			
	TOTAL EQUITY CAPITAL AND LIABILITIES		\$ 1,379,281	\$ 1,377,102

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	O. ACCOUNT NAME a) (b)		PREVIOUS YEAR (c)	CURRENT YEAR * (e)	
	UTILITY OPERATING INCOME				
400	Operating Revenues	F-3(b)	<u>\$ 508,991</u>	<u>\$ 508,413</u>	
469.530	Less: Guaranteed Revenue and AFPI	F-3(b)			
:	Net Operating Revenues		508,991	508,413	
401	Operating Expenses	F-3(b)	335,531	343,512	
403	Depreciation Expense	F-3(b)	66,634	71,949	
	Less: Amortization of CIAC	F-22	(38)	(5,531)	
	Net Depreciation Expense		66,596	66,418	
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)			
407	Amortization Expense (Other than CIAC)	F-3(b)			
408	Taxes Other Than Income	W/S-3	33,893	33,700	
409	Current Income Taxes	W/S-3			
410.10	Deferred Federal Income Taxes	W/S-3			
410.11	Deferred State Income Taxes	W/S-3			
411.10	Provision for Deferred Income Taxes - Credit	W/S-3			
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3			
412.11	Investment Tax Credits Restored to Operating Income	W/S-3			
	Utility Operating Expenses		436,020	443,630	
Net Utility Operating Income			72,971	64,783	
469/530	469/530 Add Back: Guaranteed Revenue and AFPI				
413	Income From Utility Plant Leased to Others				
414	Gains (Losses) From Disposition of Utility Property				
420	Allowance for Funds Used During Construction		٠.	`	
To	Total Utility Operating Income [Enter here and on Page F-3(c)]			64,783	

^{*} For each account, column e should agree with columns f, g + h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

WATER SCHEDULE W-3* (f)	SEWER SCHEDULE S-3* (g)	OTHER THAN REPORTING SYSTEMS (h)
\$ 245,521	\$ 262,892	N/A
245,521	262,892	
182,255	161,257	
32,700 (5,531)	39,249	
27,169	39,249	
17,782	15,918	
227,206	216,424	
18,315	46,468	
N ₄		\.
18,315	46,468	N/A

^{*} Total of Schedules W-3/S-3 for all rate groups

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME PA		PF	REVIOUS YEAR (c)	CURRE YEAF (e)	
	Total Utility Operating Income [from Page F-3(a)]			72,971	\$	64,783
415	OTHER INCOME AND DEDUCTIONS Revenues From Merchandising, Jobbing and Contract Deductions					
416	Costs and Expenses of Merchandising, Jobbing and Contract Work					
419	Interest and Dividend Income			75		248
421	Miscellaneous Nonutility Revenue		1	1,710		638
426	Miscellaneous Nonutility Expenses		(6,520)		(6,520)	
	Total Other Income and Deductions			(4,735)		(5,634)
	TAXES APPLICABLE TO OTHER INCOME					
408.20	Taxes Other Than Income					
409.20						
410.20	Provision for Deferred Income Taxes					
411.20	Provision for Deferred Income Taxes - Credit					
412.20	Investment Tax Credits - Net					
412.30	Investment Tax Credits Restored to Operating Income					
	Total Taxes Applicable to Other Income					
	INTEREST EXPENSE					
427	Interest Expense	F-19	<u> </u>	7,950		17,122
428	Amortization of Debt Discount & Expense	F-13				
429	Amortization of Premium on Debt	F-13	1			
	Total Interest Expense			7,950		17,122
	EXTRAORDINARY ITEMS					
433	Extraordinary Income	٠:		\		
434	Extraordinary Deductions					
409.30	Income Taxes, Extraordinary Items		1			
	Total Extraordinary Items					
	NET INCOME		-	60,286		42,027

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)	WASTEWATER UTILITY (e)
101	Utility Plant In Service	F-7	\$ 1,295,742	\$ 2,222,759
108.1 110.1	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization	F-8 F-8	(1,078,250)	(1,631,883)
271	Contributions in Aid of Construction	F-22	(216,906)	(395,230)
252	Advances for Construction	F-20		
	Subtotal		586	195,646
272	Add: Accumulated Amortization of Contributions in Aid of Construction	F-22	167,964	395,230
	Subtotal		168,550	590,876
114	Plus or Minus: Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7		
Working Capital Allowance (3) Other (Specify):				
RATE BASE			\$ 191,332	\$ 611,033
	NET UTILITY OPERATING INCOME	٠.	\$ 18,315	\$ 46,468
ACHIE	/ED RATE OF RETURN (Operating Income / Rat	te Base)	9.57 %	7.60 %

NOTES:

- (1) Estimated if not known.
- Include only those Acquisition Adjustments that have been approved by the Commission.
- (2) (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Method.

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST [c x d] (e)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain) Notes Payable - Assoc Co	\$ 248,802		11.16 % % % % % % % % %	3.11 %
Total	\$ 891,611	100.00 %		8.48 %

(1)	If the Utility's capital structure is not used, explain which capital structure is used.					

- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	11.16%
Commission order approving Return on Equity:	Order No. 25347
	D AFUDC RATE FUDC WAS CHARGED DURING THE YEAR
Current Commission approved AFUDC rate:	None %

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE "B"

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON-JURIS. ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE USED FOR AFUDC CALCULATION (g)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Income Taxes Other (Explain): Notes Payable - Assoc Co	\$ 248,802 - 642,809	\$ -	\$ -	\$ <u>-</u>	\$ <u>-</u>	\$ 248,802
Total	\$ 891,611	\$ -	\$ -	\$ -	<u>\$</u>	\$ 891,611

(1)	Explain below all adjustments made in Columns (e) and (f)

UTILITY PLANT ACCOUNTS 101 - 106

ACCT. NO. (a)	DESCRIPTION (b)	WATER (c)	SEWER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
101	Plant Accounts Utility Plant In Service	\$ 1,295,742	\$ 2,222,759	N/A	\$ 3,518,501
102	Utility Plant Leased to Others				
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress				
106	Completed Construction Not Classified				
	Total Utility Plant	\$ 1,295,742	\$ 2,222,759	N/A	\$ 3,518,501

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Repo	Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.						
ACCT. NO. (a)	DESCRIPTION (b)	WATER				OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$	105,827	\$	83,149	\$ -	\$ 188,976
Total Plar 115	nt Acquisition Adjustment Accumulated Amortization	\$	105,827	\$	83,149	\$ <u>-</u>	\$ 188,976 \$ (165,130)
Total Accumulated Amortization Total Acquisition Adjustments		\$	(95,540) 10,287	<u>\$</u>	(69,590) 13,559		\$ (165,130) \$ 23,846

ACCUMULATE	D DEPRE	CIATION (ACCI	. 108	AND AMORTIZA	TION (ACCT. 110)	
DESCRIPTION (a)		WATER (b)		SEWER (c)	OTHER THAN REPORTING SYSTEMS (d)	TOTAL (e)
ACCUMULATED DEPRECIATION						
Account 108 Balance first of year	\$	1,045,552	\$	1,592,636	N/A	\$ 2,638,188
Credits during year:	-	1,040,002	Ψ	1,002,000		2,000,100
Accruals charged:						
to Account 108.1 (1)		32,700		39,249		71,949
to Account 108.2 (2)						
to Account 108.3 (2)						
Other Accounts (Specify)						
Salvage						
Other	—	(2)		(2)		(4)
Total credits		32,698		39,247		71,945
Debits during year:						
Book cost of plant retired				-		
Cost of removal						
Other debits (specify)						
Total debits						
Balance end of year	\$	1,078,250	\$	1,631,883	N/A	\$ 2,710,133
ACCUMULATED AMORTIZATION						
Account 110				21/4		
Balance first of year N/A	I	N/A		N/A	N/A	N/A
Credits during year: Accruals charged:						
to Account 110.2 (2)	-			7-2-1		
Other Accounts (specify):						
Total credits						
Debits during year:						
Book cost of plant retired			_			
Other debits (specify)						
Total debits						
Balance end of year		N/A		N/A	N/A	N/A

⁽¹⁾ Account 108 for Class B utilities.

⁽²⁾ Not applicable for Class B utilities.(3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCTS. 666 AND 766)

	EXPENSE INCURRED	E .	GED OFF NG YEAR	
DESCRIPTION OF CASE (DOCKET NO.) (a)	DURING YEAR (b)	ACCT. (c)	AMOUNT (d)	
None	\$ -		\$ -	
Total	\$ -		\$	

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
Well #1 Accumulated Depr-Well # 1	\$ 10,000 (10,000)	\$ <u>-</u>	\$ <u>-</u>	\$ - \$ -
Total Nonutility Property	<u>\$</u>	\$ -	\$ -	\$

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): None	\$ -
Total Special Deposits	\$ -
OTHER SPECIAL DEPOSITS (Account 133): None	\$ -
Total Other Special Deposits	\$

Continental Utility, Inc.

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123-127

Report hereunder all investments and special funds carried in Accounts 123 through 127

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N/A	\$ -	\$ -
Total Investment In Associated Companies		\$ -
UTILITY INVESTMENTS (Account 124): N/A	\$ -	\$ -
Total Utility Investments		<u>\$</u>
OTHER INVESTMENTS (Account 125): N/A	<u>\$</u>	\$
Total Other Investments		<u>\$</u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 & 127; Class B Utilities: Acc	\$	
Total Special Funds		\$

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

		TOTAL (b)		
CUST	(a) OMER ACCOUNTS RECEIVABLE (Account 141):			\\(\)
	Combined Water & Wastewater	\$ 46,	981	
•	Wastewater			
•	Other			
	Total Customer Accounts Receivable			\$ 46,981
OTHE	R ACCOUNTS RECEIVABLE (Acct. 142):			
		\$		
	Total Other Accounts Receivable			
NOTE	S RECEIVABLE (Acct. 144):			
		\$		
	Total Notes Receivable			
	Total Accounts and Notes Receivable			46,981
ACCL	MULATED PROVISION FOR			
UNCO	DLLECTABLE ACCOUNTS (Account 143): nce First of Year	\$		
	Provision for uncollectables for current year		664	
	Collections of accounts previously written off			
	Utility accounts			
	Others			
Total	Additions	٧.	664	N;
	ct accounts written off during year:			
	Utility accounts		<u>664</u>	
	Others			
Total	accounts written off		664	
Balan	ce end of year			
Total	Accounts and Notes Receivable - Net			\$ 46,981

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Accounts Receivable-Associated Companies	\$ 202,842
Total	\$ 202,842

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
None		\$ -
Total		\$

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	TOTAL (c)
None	\$
Total	\$ -

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT Report the net discount and expense or premium separately for each security issue.

Report the net discount and expense or premium separate DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): N/A	\$	\$ -
Total Unamortized Debt Discount and Expense		
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ - - - - -	\$
Total Unamortized Premium on Debt	\$ -	\$ -

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
EXTRAORDINARY PROPERTY LOSSES (Acct. 182):	
N/A	<u> </u>
\(\frac{1}{2}\)	
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

ACCOUNT 186		
DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1): None	\$ -	<u> </u>
Total Deferred Rate Case Expense	\$ -	<u>\$</u>
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): None	\$ -	\$ -
Total Other Deferred Debits	NONE	NONE
REGULATORY ASSETS (Class A Utilities: Account 186.3): None	\$	\$
Total Regulatory Assets	<u>\$</u>	<u>\$</u>
TOTAL MISCELLANEOUS DEFERRED DEBITS	NONE	NONE

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (d)
COMMON STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$ 1.00 \$ None	\$ 1.00 10,000 10,000 \$ 10,000 None
PREFERRED STOCK Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	\$	\$ - \$ - None

^{*} Account 204 not applicable for Class B utilities

BONDS ACCOUNT 221

	INT	EREST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
N/A	% % % % 	-	\$ -
	% %		
Total			\$ -

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

STATEMENT OF RETAINED EARNINGS

1. Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.

2. Show separately the state and federal income tax effect of items shown in Account No. 439.

DESCRIPTION (b)	AMOUNTS (c)
riated Retained Earnings: beginning of year (Deficit)	\$ (443,225
o account: ents to Retained Earnings (requires Commission approval prior to use): lits:	
Il Credits its: Rounding	
its	
transferred from Income ations of Retained Earnings:	42,02
propriations of Retained Earnings declared: ferred stock dividends declared	
nmon stock dividends declared	
idends Declared	
I Balance	(401,19
nted Retained Earnings (state balance and purpose of propriated amount at year end):	
propriated Retained Earnings	
ained Earnings (Deficit)	\$ (401,1
ained Earni Retained Ea	

UTILITY NAME: Continental Utility, Inc.

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Tatal	c
Total	<u> </u>

OTHER LONG TERM DEBT ACCOUNT 224

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
Wells Fargo Loan Issued 02/11/06; Matures 2/11/19	7.45 % % % % % % % % % % % % %		\$ 642,809
	% %		N ₁
	% %		
Total			\$ 642,809

^{*} For variable rate obligations, provide the basis for the rate. (I.e., Prime + 2%, etc)

NOTES PAYABLE (ACCTS. 232 AND 234)

	INTER	EST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE*	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE (Account 232):			
N/A	%		\$
	%		
	%		
	%		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234):	9/	, 	\$ -
N/A	9/	á	
	9/	ď	
	9	<u> </u>	
	9/] ———	
	´,		
	· · · · · · · · · · · · · · · · · · ·	1	
Total Account 234			
			<u> </u>

^{*} For variable rate obligations, provide the basis for the rate. (i.e., Prime +2%, etc)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

TOTAL (b)
\$

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

ACCOUNTS 237 AND 427						
	1 111211201111			INTEREST	5414405	
	BALANCE DURING YEAR		RING YEAR	PAID	BALANCE	
	BEGINNING	ACCT.		DURING	END OF	
DESCRIPTION OF DEBT	OF YEAR	DEBIT	AMOUNT	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	(f)	
ACCOUNT NO. 237.1 - Accrued Interest on L						
7,0000111 110. 20111 110. 110. 110. 110. 1	ı					
14/ H. F	۔ ا	427.0	\$ 17,122	\$ 17,122	\$	
Wells Fargo	\$	-427.0	<u> </u>			
	ļ ————					
		<u> </u>				
Total Account No. 237.1		1	17,122	17,122		
		1				
ACCOUNT NO. 237.2 - Accrued Interest in O	ther Liabilities					
ACCOUNT NO. 237.2 - Accided interest in O	I LIADIIILES	1		l		
				1		
None						
		l				
	1					
T. (a) A a a a set 007.0	1	i .			•	
Total Account 237.2	ļ	ŀ				
Total Account 237 (1)	\$ -		\$ 17,122	\$ 17,122	\$	
INTEREST EXPENSED:		 				
Total accrual Account 237		237	\$ 17,122			
Less Capitalized Interest Portion of AFUDC:			1	1		
None						
				l .		
		 				
		 				
N ₁	٧.		٧.		*.	
Net Interest Expensed to Account No. 427 (2))		\$ 17,122			

⁽¹⁾ Must Agree to F-2(a), Beginning and Ending Balance of Accrued Interest(2) Must agree to F-3(c), Current Year Interest Expense

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION (a)	BALANCE END OF YEAR (b)
Prepaid water and sewer	<u>\$</u>
Total Miscellaneous Current and Accrued Liabilities	\$ -

ADVANCES FOR CONSTRUCTION ACCOUNT 252

NAME OF PAYOR *	BALANCE BEGINNING OF YEAR (b)	DEBIT (c)	ACCT. AMOUNT (d)	CREDITS (e)	BALANCE END OF YEAR (f)
None			<u>\$</u>	\$	<u>\$</u>
					-
Total	\$ -		\$	\$	\$

^{*} Report advances separately by reporting group, designating water or wastewater in column (a)

OTHER DEFERRED CREDITS ACCOUNT 253

ACCOUNT 253		
	AMOUNT	
	WRITTEN OFF	YEAR END
DESCRIPTION - Provide itemized listing	DURING YEAR	BALANCE
(a)	(b)	(c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1) N/A	\$ -	\$ -
Total Regulatory Liabilities	\$	\$ -
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2)		
N/A	<u>\$</u>	\$
Total Deferred Liabilities	\$ -	<u>\$</u>
TOTAL OTHER DEFERRED CREDITS	\$ -	<u>\$</u>

UTILITY NAME: Continental Utility, Inc.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$ 216,906	\$ 395,230	N/A	\$ 612,136
Add credits during year:				
Less debits charged during				
Total Contributions In Aid of Construction	216,906	\$ 395,230	\$	\$ 612,136

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)	SEWER (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance First of year	\$ 162,433	\$ 395,230	N/A	\$ 557,663
Debits during year:	5,531			5,531
Credits during year (specify): Rounding				
Total Accumulated Amortization of Contributions In Aid of Construction	\$ 167,964	\$ 395,230		\$ 563,194

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

1. The reconciliation should include the same detail as furnished on schedule M-1 of the federal income tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of

DESCRIPTION (a)	REFERENCE (b)	AMOUNT (c)
Net income for the year	F-3(c)	\$ 42,027
Reconciling items for the year: Taxable income not reported on the books: Deductions recorded on books not deducted for return: Income recorded on books not included in return: Deduction on return not charged against book income:	F-3(c)	
Federal tax net income		\$ 42,027
Computation of tax: The consolidated tax return has not been prepared, and the M-1 differences are unknown at this time		

WATER OPERATION SECTION

UTILITY NAME:	Continental Utility, Inc.	
---------------	---------------------------	--

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The water financial schedules (W-1 through W-10) should be filed for the group in total.

The water engineering schedules (W-11 through W-14) must be filed for each system in the group.

All of the following water pages (W-2 through W-14) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
Continental Utility / Sumter	506-W	1
	N. N.	1
		15 Address
	P1 P 64	

YEAR OF REPORT December 31, 2014

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$ 1,295,742
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	W-6(b)	(1,078,250)
110.1	Accumulated Amortization	1	
271	Contributions in Aid of Construction	<u>W-7</u>	(216,906)
252	Advances for Construction	F-20	
	Subtotal		586
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	W-8(a)	167,964
	Subtotal		168,550
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		22,782
	Other (Specify): Completed Construction not Classified		
	WATER RATE BASE		\$ 191,332
٠.	UTILITY OPERATING INCOME	W-3	\$ 18,315
Å	CHIEVED RATE OF RETURN (Water Operating Income/Water	9.57 %	

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT December 31, 2014

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WATER UTILITY (d)
- 1	UTILITY OPERATING INCOME		
400	Operating Revenues	W-9	245,521
469	Less: Guaranteed Revenue and AFPI	W-9	
	Net Operating Revenues	-	245,521
401	Operating Expenses	W-10(a)	182,255
403	Depreciation Expense		32,700
	Less: Amortization of CIAC	W-8(a)	(5,531)
	Net Depreciation Expense		27,169
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization Expense (Other than CIAC)	F-8	
407	Amortization Expense (Other than CIAC)	1-0	
408.10	Taxes Other Than Income Utility Regulatory Assessment Fee		11,830
408.11	Property Taxes		4,057
408.12	Payroll Taxes		1,895
408.13	Other Taxes & Licenses		1,000
408	Total Taxes Other Than Income		17,782
409.1	Income Taxes	F-16	*
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes		
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods		
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses	-	227,206
	Utility Operating Income	N: -	18,315
	Add Back:		
469	Guaranteed Revenue (and AFPI)		<u>-</u>
413	Income From Utility Plant Leased to Others		
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		18,315

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Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WATER UTILITY PLANT ACCOUNTS

	WAILKOILLI	PLANT ACCOUNTS			
ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization	\$ -	\$	\$ -	\$
302	Franchises	8,472			8,472
303	Land and Land Rights	2,000			2,000
304	Structure and Improvements	140,390	4,748		145,138
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	47,795			47,795
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	50,042			50,042
	Pumping Equipment	166,156	6,950		173,106
	Water Treatment Equipment	42,538			42,538
	Distribution Reservoirs and Standpipes	173,600			173,600
331	Transmission and Distribution Mains	464,279			464,279
333	Services				
334	Meters and Meter Installations	151,463	875		152,338
	Hydrants	29,673			29,673
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	6,761			6,761
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
	Power Operated Equipment				
346	Communication Equipment				
	Miscellaneous Equipment				
	Other Tangible Plant				
	TOTAL WATER PLANT	\$ 1,283,169	\$ 12,573	\$ -	\$ 1,295,742

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR	OF	REP	ORT
Decem	ibei	r 31.	2014

WATER	UIIL	JIY PL	ANT	MATRIX

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 INTANGIBLE PLANT (d)	.2 SOURCE OF SUPPLY AND PUMPING PLANT (e)	.3 WATER TREATMENT PLANT (f)	.4 TRANSMISSION AND DISTRIBUTION PLANT (g)	.5 GENERAL PLANT (h)
	Organization	0.470	\$ -				
302	Franchises	8,472	8,472		A	A STATE OF THE PROPERTY OF THE	
303	Land and Land Rights	2,000		\$ -	\$ 2,000	-	\$
	Structure and Improvements	145,138		65,508	79,630		
305 306	Collecting and Impounding Reservoirs						
	Lake, River and Other Intakes	47,795		47,795			
	Wells and Springs Infiltration Galleries and Tunnels	47,795		47,/95			
309	Supply Mail Continental Utility / Sumt						
				F0 042	I I Timble h deather a require () (1884 h ;) shows or require () common or require () common or require () () shows		
	Power Generation Equipment	50,042		50,042	Marie Communication of the Com	1876 Marie Company of Control of	
	Pumping Equipment	173,106	The second secon	173,106	42 520	es anno 18 il limpippo y le 1 a a dechi an indicale un consequence a consequence de la giorna de la consequence della co	
	Water Treatment Equipment	42,538			42,538	172 COO	
	Distribution Reservoirs and Standpipes Transmission and Distribution Mains	173,600 464,279				173,600	
331		404,2/9				464,279	
333 334	Services Meters and Meter Installations	152 220				152 220	
		152,338 29,673			The property of the control of the c	152,338	
	Hydrants Backflow Prevention Devices	29,0/3				29,673	
		6,761		1 313	774	F 224	
339	Other Plant / Miscellaneous Equipment	0,/01		1,213	224	5,324	
340 341	Office Furniture and Equipment						
	Transportation Equipment	-					
343	Stores Equipment				To delice the second of the se		
344	Tools, Shop and Garage Equipment						
	Laboratory Equipment Power Operated Equipment						
	Communication Equipment			The second state of the se			
347	Miscellaneous Equipment					THE RESERVE OF THE PROPERTY OF	
	Other Tangible Plant						
370	Other Turigible Fluid		THE RESERVE OF THE PARTY OF THE	*** *** *** *** *** *** *** *** *** **	The second secon	AND A SECOND CONTROL OF THE PARTY OF T	
	TOTAL WATER PLANT	\$ 1,295,742	\$ 8,472	\$ 337,664	\$ 124,392	\$ 825,214	\$ -

YEAR OF REPORT December 31, 2014

BASIS FOR WATER DEPRECIATION CHARGES

		AVERAGE SERVICE	AVERAGE NET	DEPRECIATION RATE APPLIED
ACCT.		LIFE IN	SALVAGE IN	IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
301	Organization		%	%
	Franchises	20	%	5.00 %
304	Structure and Improvements	28	%	3.57 %
305	Collecting and Impounding Reservoirs		%	%
306	Lake, River and Other Intakes		%	<u> </u>
307	Wells and Springs	30	%	3.33 %
	Infiltration Galleries and Tunnels		%	%
	Supply Mains		%	%
	Power Generation Equipment	20	%	5.00 %
311	Pumping Equipment	20	%	5.00 %
320	Water Treatment Equipment	10	%	10.00 %
330	Distribution Reservoirs and Standpipes	40	%	2.50 %
331	Transmission and Distribution Mains	43	%	2.33 %
333	Services		%	%
334	Meters and Meter Installations	20	%	5.00 %
335	Hydrants	<u>45</u>	%	2.22 %
336	Backflow Prevention Devices		%	%
339	Other Plant / Miscellaneous Equipment	10	%	10.00 %
340	Office Furniture and Equipment		%	%
341	Transportation Equipment		%	%
342	Stores Equipment		%	%
343	Tools, Shop and Garage Equipment		%	%
344	Laboratory Equipment		%	%
345	Power Operated Equipment		%	%
346	Communication Equipment		%	%
347	Miscellaneous Equipment		%	%
348	Other Tangible Plant		.%	%
Water F	Plant Composite Depreciation Rate *		%	%

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY N	AME:
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Continental Utility, Inc.

SYSTEM NAME / COUNTY:

Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
301	Organization	\$ -	\$ -	\$ -	\$ -
302	Franchises	8,472	0		
304	Structure and Improvements	67,813	5,097		5,097
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	44,125	1,591		1,591
308	Infiltration Galleries and Tunnels				
309	Supply Mains				
310	Power Generation Equipment	50,042	0		
311	Pumping Equipment	138,566	8,482		8,482
320	Water Treatment Equipment	42,538	0		
330	Distribution Reservoirs and Standpipes	125,861	4,340		4,340
331	Transmission and Distribution	393,474	10,817		10,817
333	Services				
334	Meters and Meter Installations	149,773	1,712		1,712
335	Hydrants	18,127	659		659
336	Backflow Prevention Devices				
339	Other Plant / Miscellaneous Equipment	6,761	0		
340	Office Furniture and Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant		2		2
TOTAL WAT	TER ACCUMULATED DEPRECIATION	\$ 1,045,552	\$ 32,700	\$	\$ 32,700

^{*} Specify nature of transaction.
Use () to denote reversal entries.
\$2 Rounding

UTIL		
		_

Continental Utility, Inc.

SYSTEM NAME / COUNTY:

Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i+j) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
301	Organization	\$ -	\$ -	\$ -	\$ -	\$ -
302	Franchises					8,472
304	Structure and Improvements					72,910
305	Collecting and Impounding Reservoirs					
306	Lake, River and Other Intakes					
307	Wells and Springs					45,716
308	Infiltration Galleries and Tunnels					
309	Supply Mains					
310	Power Generation Equipment					50,042
311	Pumping Equipment					147,048
320	Water Treatment Equipment					42,538
330	Distribution Reservoirs and Standpipes					130,201
331	Transmission and Distribution		1			404,291
333	Services					
334	Meters and Meter Installations					151,485
335	Hydrants					18,786
336	Backflow Prevention Devices					
339	Other Plant / Miscellaneous Equipment					6,761
340	Office Furniture and Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Tools, Shop and Garage Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
TOTAL WA	TER ACCUMULATED DEPRECIATION	\$ -	<u>\$</u>	<u>\$</u> _	<u>\$</u>	\$ 1,078,250

YEAR OF REPORT December 31, 2014

CONTRIBUTIONS IN AID OF CONSTRUCTION **ACCOUNT 271**

DESCRIPTION (a)	REFERENCE (b)	WATER (c)
Balance First of Year		\$ 216,906
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	W-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	W-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 216,906

	If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
	Explain all Debits charged to Account 271 during the year below:
_	
_	
_	
_	
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_	

UTILITY NAME:	Continental	Utility, Inc.
SYSTEM NAME	COUNTY:	Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
Connection Charge		:	\$ -
		-	
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (b)
Balance first of year	\$ 162,433
Debits during year: Accruals charged to Account Other Debits (specify):	5,531
Total debits	5,531
Credits during year (specify): Rounding	
Total credits	
Balance end of year	\$ 167,964

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPE		ORING THE TEAK
	INDICATE	
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WATER
(a)	(b)	(c)
(α)	(2)	(6)
NI/A		
N/A		

No. No. No.		
Total Credits		N/A
Total Ordaid		14/7

WATER OPERATING REVENUE

ACCT.	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
(a)	Water Sales:	(0)		
460	Unmetered Water Revenue			
	Metered Water Revenue:			
461.1	Metered Sales to Residential Customers	914	916	\$ 207,658
461.2	Metered Sales to Commercial Customers	21	20	34,274
461.3	Metered Sales to Industrial Customers			
461.4	Metered Sales to Public Authorities			
461.5	Metered Sales to Multiple Family Dwellings			
	Total Metered Sales	935	936	241,932
	Fire Protection Revenue:			
462.1	Public Fire Protection	1	1	3,589
462.2	Private Fire Protection			
	Total Fire Protection Revenue	1	1	3,589
464	Other Sales to Public Authorities			
465	Sales to Irrigation Customers	1		
466	Sales for Resale			
467	Interdepartmental Sales			
	Total Water Sales	936	937	245,521
	Other Water Revenues:			
469	Guaranteed Revenues			
470	Forfeited Discounts			
471	Miscellaneous Service Revenues			
472	Rents From Water Property			
473	Interdepartmental Rents			
474	474 Other Water Revenues			
	Total Other Water Revenues			
	Total Water Operating Revenues			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code

WATER UTILITY EXPENSE ACCOUNTS

WATER EXI

ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	.1 SOURCE OF SUPPLY AND EXPENSES - OPERATIONS (d)	.2 SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)
		00.000	œ.	\$ -
601	Salaries and Wages - Employees	\$ 22,868	\$ -	Ψ
603	Salaries and Wages - Officers, Directors and Majority Stockholders			
604	Employee Pensions and Benefits	3,190		
610	Purchased Water			
615	Purchased Power	33,744	33,744	
616	Fuel for Power Production			
618	Chemicals	9,221		
620	Materials and Supplies	12		
631	Contractual Services - Engineering			
632	Contractual Services - Accounting	6,950		
633	Contractual Services - Legal	2,755		
634	Contractual Services - Mgt. Fees	39,600		
635	Contractual Services - Testing			
636	Contractual Services - Other	60,330		
641	Rental of Building/Real Property			
642	Rental of Equipment			
650	Transportation Expense	1,271		
656	Insurance - Vehicle			
657	Insurance - General Liability	1,938		
658	Insurance - Workmens Comp.	183		
659	Insurance - Other			
660	Advertising Expense			
666	Regulatory Commission Expenses - Amortization of Rate Case Expense		29	
667	Regulatory Commission ExpOther		**************************************	
670	Bad Debt Expense	193		
675	Miscellaneous Expenses	,	erekeranakakeren mander dan menderi Hali H	क्षा १८ १० व्यापास स्वरूप २६ ४८ १८ १८ १८ १८ १८ १८ १८ १८ ४४ १८ १८ ४४ १८ ४४ ४४ ४४ ४४ ४४ ४४ ४४ ४४ ४४ ४४ ४४ ४४ ४४
	Total Water Utility Expenses	\$ 182,255	\$ 33,744	

Continental Utility / Sumter

PENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (j)	.8 ADMIN. & GENERAL EXPENSES (k)
\$	\$ -	\$	\$	\$	\$ 22,868
					3,190
9,221			12		
					6,950 2,755 39,600
				60,190	140
		183	1,271		1,938
				193	
\$ 9,221		\$ 183	\$ 1,283	\$ 60,383	\$ 77,441

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January February March April May June July August September October November December		4,383 4,084 4,725 4,898 5,786 4,171 3,831 4,427 4,048 4,654 5,074 4,385		4,383 4,084 4,725 4,898 5,786 4,171 3,831 4,427 4,048 4,654 5,074 4,385	4,274 4,504 4,322 3,934 4,922 4,747 3,360 3,578 3,905 3,640 4,532 3,891
Vendor Point of delive	o other water utilitie	54,466 cate the following:	N/A st names of such	54,466	49,609

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well No. 2 Well No. 3 Well No. 4	500 GPM 1,806 GPM 500 GPM	480,000 172,800 480,000	Aquifer Aquifer Aquifer
Note: Well No. 3 has less potable capacity due to require relative to the size of the storage tank	ed Cl2 retention time		

UTILITY NAME:	Continental Utility, Inc.
	COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):		1,800,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):		Wellhead	
Type of treatment (reverse osmosis, sedimentation, chemical, aerated, etc):		Chlorination	
Unit of the Control of the Control	LIME TREA	TMENT	
Unit rating (i.e., GPM, pounds per gallon):	N/A	Manufacturer	N/A
	FILTRA	TION	
Type and size of area:			
Pressure (in square feet):	N/A	Manufacturer	N/A
Gravity (in GPM/square feet):	N/A	Manufacturer	N/A

W-12 GROUP 1 SYSTEM Continental Utility SYSTEM NAME / COUNTY: Continental Utility / Sumter

CALCULATION OF THE WATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	916	916
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	14	21
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement	15.0		
3"	Compound	16.0	2	32
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
		Total Water Syste	m Meter Equivalents	1,048

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calculation:	
ERC = 49,609	gallons, divided by
350	gallons per day
365	days
388.3	ERC's

UTILITY NAME:	Continental	Utility, Inc.
SYSTEM NAME	COUNTY:	Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system.	A separate page should	be supplied where necessary.
Present ERC's * that system can efficiently serve		388
Maximum number of ERC's * which can be served		1,028
 Present system connection capacity (in ERC's *) using exis 	iting lines.	939
Future system connection capacity (in ERC's *) upon servi	ce area buildout.	1,028
5. Estimated annual increase in ERC's * .	Less than 10	
6. Is the utility required to have fire flow capacity?	Yes	
If so, how much capacity is required?	500 gpm x 2 hours	
Attach a description of the fire fighting facilities.	hydrants	
Describe any plans and estimated completion dates for any	enlargements or improvem	ents of this system.
None	<u> </u>	
When did the company last file a capacity analysis report w	vith the DEP?	1996
10. If the present system does not meet the requirements of E	DEP rules:	
Attach a description of the plant upgrade necessary to	o meet the DEP rules.	N/A
b. Have these plans been approved by DEP?	N/A	
c. When will construction bet N/A		
d. Attach plans for funding the required upgrading.		
e. Is this system under any Consent Order of the DEP?	<u> </u>	No
11. Department of Environmental Protection ID #	PWS 6602058	S
12. Water Management District Consumptive Use Permit #	_	002622
a. Is the system in compliance with the requirements of	the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?		N/A

W-14 GROUP 1 SYSTEM Continental Utility

^{*} An ERC is determined based on the calculation on the bottom of Page W-13

WASTEWATER OPERATION SECTION

U.	ΤIL	ITY	NA	M	E:

Continental Utility, Inc.

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned the a group number. Each individual system which as not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-1 through S-10) should be filed for the group in total.

The wastewater engineering schedules (S-11 through S-14) must be filed for each system in the group.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

Continental Utility / Sumter	CERTIFICATE NUMBER	GROUP NUMBER
	440-S	1
	٧.	

YEAR OF REPORT December 31, 2014

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	\$ 2,222,759
	Less:		
	Nonused and Useful Plant (1)		
108.1	Accumulated Depreciation	S-6(b)	(1,631,883)
110.1	Accumulated Amortization		
271	Contributions in Aid of Construction	<u>S-7</u>	(395,230)
252	Advances for Construction	F-20	
	Subtotal		195,646
	Add:		
272	Accumulated Amortization of Contributions		
	in Aid of Construction	S-8(a)	395,230
	Subtotal		590,876
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	
	Working Capital Allowance (3)		20,157
-	Other (Specify): Completed Construction not Classified		
	WASTEWATER RATE BASE		\$ 611,033
	UTILITY OPERATING INCOME	<u>S-3</u>	\$ 46,468
ACHIE	7.60 %		

NOTES: (1) Class A calculate consistent with last rate proceeding. Class B estimated if not known.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

YEAR OF REPORT **December 31, 2014**

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	WASTEWATER UTILITY (d)
400	UTILITY OPERATING INCOME	S-9	\$ 262,892
530	Operating Revenues Less: Guaranteed Revenue and AFPI	S-9 S-9	\$ 262,892
530	Less: Guaranteed Revenue and AFPI	S-8	
	Net Operating Revenues		262,892
401	Operating Expenses	S-10(a)	161,257
403	Depreciation Expense	S-6(a)	39,249
	Less: Amortization of CIAC	S-8(a)	
	Net Depreciation Expense		39,249
406	Amortization of Utility Plant Acquisition Adjustment	F-7	
407	Amortization of Other than CIAC) (Loss on plant abandonment)	F-8	
	Taxes Other Than Income		44.040
408.10	Utility Regulatory Assessment Fee		11,048
408.11	Property Taxes		3,319
408.12	Payroll Taxes		1,551
408.13	Other Taxes & Licenses	<u> </u>	
408	Total Taxes Other Than Income		15,918
409.1	Income Taxes	F-16	
410.10	Deferred Federal Income Taxes		
410.11	Deferred State Income Taxes	↓	
411.10	Provision for Deferred Income Taxes - Credit		
412.10	Investment Tax Credits Deferred to Future Periods	<u> </u>	
412.11	Investment Tax Credits Restored to Operating Income		
	Utility Operating Expenses		216,424
\.	Utility Operating Income		46,468
	Add Back:		
530	Guaranteed Revenue (and AFPI)	1	
413	Income From Utility Plant Leased to Others	1	
414	Gains (Losses) From Disposition of Utility Property		
420	Allowance for Funds Used During Construction		
	Total Utility Operating Income		\$ 46,468

UTILITY NAME:	Continental Utility	y, Inc.	
SYSTEM NAME /	COUNTY:	Continental Utility / Sumter	

YEAR OF REPORT December 31, 2014

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
	Organization	8,472	3	3	8,472
	Franchises	233,408			233,408
	Land and Land Rights	69,660			69,660
	Structure and Improvements	69,660			69,660
	Power Generation Equipment	702 277			722 277
	Collection Sewers - Force	722,377			722,377
	Collection Sewers - Gravity				
	Special Collecting Structures				
	Services to Customers				
	Flow Measuring Devices				
	Flow Measuring Installations				
	Reuse Services				
	Reuse Meters and Meter Installations				
	Receiving Wells	138,588			138,588
371	Pumping Equipment	358,448	8,896		367,344
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System				
380	Treatment & Disposal Equipment	670,410			670,410
	Plant Sewers				
382	Outfall Sewer Lines				
	Other Plant / Miscellaneous Equipment	12,500			12,500
	Office Furniture & Equipment				
	Transportation Equipment				
	Stores Equipment				
	Tools, Shop and Garage Equipment				
	Laboratory Equipment				
	Power Operated Equipment				
	Communication Equipment				
	Miscellaneous Equipment				
	Other Tangible Plant				
	Total Wastewater Plant	\$ 2,213,863	\$ 8,896	\$ <u>-</u>	\$ 2,222,759

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

YEAR OF REPORT December 31, 2014

UTILITY NAME: Continental Utility, Inc.
SYSTEM NAME / COUNTY: Continental Utility / Sumter

	WASTEWATER UTILITY PLANT MATRIX							
ACCT. NO. (a)	ACCOUNT NAME (b)	.1 INTANGIBLE PLANT (g)	.2 COLLECTION PLANT (h)	.3 SYSTEM PUMPING PLANT (i)	.4 TREATMENT AND DISPOSAL PLANT (j)	.5 RECLAIMED WASTEWATER TREATMENT PLANT (k)	.6 RECLAIMED WASTEWATER DISTRIBUTION PLANT (1)	.7 GENERAL PLANT (m)
	Organization	\$ -						
352	Franchises	8,472					\$ -	
353	Land and Land Rights		\$ -	\$ -	\$ 233,408	\$ -		\$ -
354	Structure and Improvements		69,660					
355	Power Generation Equipment							
360	Collection Sewers - Force		722,377			Man () and (AND THE RESIDENCE OF THE PROPERTY OF THE PROPE
361	Collection Sewers - Gravity							
362	Special Collecting Structures							
363	Services to Customers							The second secon
364	Flow Measuring Devices							The second secon
365	Flow Measuring Installations							
366	Reuse Services							A STATE OF THE STATE OF T
367	Reuse Meters and Meter Installations							Professional Control of the Control
370	Receiving Wells			138,588				The second secon
371	Pumping Equipment			367,344				Add the second of the second o
374	Reuse Distribution Reservoirs							et an 1967 - Communication (1988) - Communication (1988) (Communication (1988) (Communic
375	Reuse Transmission and							A STATE OF THE STA
	Distribution System							
380	Treatment & Disposal Equipment				670,410			The comment of a subject to the comment of the comm
381	Plant Sewers							Administration of the control of the
	Outfall Sewer Lines	### 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				AND A CONTROL OF THE PARTY OF T		AND THE RESIDENCE OF THE PARTY
389	Other Plant / Miscellaneous Equipme				12,500			The control of the co
	Office Furniture & Equipment							
391	Transportation Equipment							
392	Stores Equipment							
393	Tools, Shop and Garage Equipment							
394	Laboratory Equipment							
395	Power Operated Equipment							
396	Communication Equipment							
	Miscellaneous Equipment							
398	Other Tangible Plant		A SEC OF THE REAL PROPERTY OF THE PROPERTY OF		The second secon		**************************************	
	Total Wastewater Plant	\$ 8,472	\$ 792,037	\$ 505,932	\$ 916,318	\$	<u>\$</u>	\$

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

S-4(b) GROUP 1 SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization		%	%
352	Franchises	20	%	5.00 %
354	Structure and Improvements	30.3	%	3.30 %
355	Power Generation Equipment		%	
360	Collection Sewers - Force		%	
361	Collection Sewers - Gravity	44.84	%	2.23 %
362	Special Collecting Structures		%	9/
363	Services to Customers		%	
364	Flow Measuring Devices		%	
365	Flow Measuring Installations		%	
366	Reuse Services		%	
367	Reuse Meters and Meter Installations		%	9
370	Receiving Wells	25	%	4.00 %
371	Pumping Equipment	25	%	4.00 %
374	Reuse Distribution Reservoirs		%	
375	Reuse Transmission and			
	Distribution System		%	
380	Treatment & Disposal Equipment	18	%	5.56 %
381	Plant Sewers		%	9
382	Outfall Sewer Lines		%	%
389	Other Plant / Miscellaneous Equipment	16	%	6.25 %
390	Office Furniture & Equipment		%	%
391	Transportation Equipment		%	%
392	Stores Equipment		%	9
393	Tools, Shop and Garage Equipment		%	
394	Laboratory Equipment		%	9
395	Power Operated Equipment		%	9
396	Communication Equipment		%	9
397	Miscellaneous Equipment		%	9
398	Other Tangible Plant		%	9
Wastew	vater Plant Composite Depreciation Rate *		%	9

^{*} If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY:

Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS * (e)	TOTAL CREDITS (d + e) (f)
351	Organization	\$ -	\$ -	\$ -	\$ -
	Franchises	8,472	-		
354	Structure and Improvements	18,636	2,298		2,298
355	Power Generation Equipment				
360	Collection Sewers - Force				
361	Collection Sewers - Gravity	677,081	16,109		16,109
362	Special Collecting Structures				
363	Services to Customers				
364	Flow Measuring Devices				
365	Flow Measuring Installations				
366	Reuse Services				*****
367	Reuse Meters and Meter Installations				
370	Receiving Wells	30,489	5,544		5,544
371	Pumping Equipment	177,287	14,515		14,515
	Reuse Distribution Reservoirs				
375	Reuse Transmission and Distribution System				
380	Treatment & Disposal Equipment	670,410	-		
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant / Miscellaneous Equipment	10,261	781		781
390	Office Furniture & Equipment				
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant		2	(2)	-
Total De	preciable Wastewater Plant in Service	\$ 1,592,636	\$ 39,249	\$ (2)	\$ 39,247

Specify nature of transaction.

Use () to denote reversal entries.

^{\$(1)} Rounding

UTILITY NAM Continental	Utility, Inc.	
SYSTEM NAME / COUNTY	: Continental Utility	/ Sumter

YEAR OF REPORT December 31, 2014

ANALYSIS OF ENTRIES IN SEWER ACCUMULATED DEPRECIATION (CONT'D)

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-k) (k)
351	Organization	-	\$ -	\$ -	\$ -	
352	Franchises					8,472
354	Structure and Improvements					20,934
355	Power Generation Equipment					
360	Collection Sewers - Force					
361	Collection Sewers - Gravity					693,190
	Special Collecting Structures				7.11 / 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
363	Services to Customers					
364	Flow Measuring Devices					
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations					· · · · · · · · · · · · · · · · · · ·
370	Receiving Wells		1			36,033
371	Pumping Equipment					191,802
374	Reuse Distribution Reservoirs					
375	Reuse Transmission and Distribution System					
380	Treatment & Disposal Equipment					670,410
381	Plant Sewers					
382	Outfall Sewer Lines					
389	Other Plant / Miscellaneous Equipment					11,042
390	Office Furniture & Equipment					
391	Transportation Equipment					
392	Stores Equipment					
393	Tools, Shop and Garage Equipment					
394	Laboratory Equipment					
395	Power Operated Equipment			" .		
	Communication Equipment					
	Miscellaneous Equipment					
398	Other Tangible Plant					
Total De	epreciable Wastewater Plant in Service	<u>\$</u>	\$ -	<u>\$</u>	\$	\$ 1,631,883

UTILITY NAME:	Continental	Utility	, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WASTEWATER (b)
Balance First of Year		\$ 395,230
Add credits during year: Contributions Received From Capacity, Capacity, Main Extension and Customer Connection Charges	S-8(a)	
Contributions received from Developer or Contractor Agreements in cash or property	S-8(b)	
Total Credits		
Less debits charged during the year (All debits charged during the year must be explained below)		
Total Contributions In Aid of Construction		\$ 395,230

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.
Explain all Debits charged to Account 271 during the year below:

UTIL	ITY	NAME:	Continental	Utility,	Inc.
------	-----	-------	-------------	----------	------

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN

EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHARGE PER CONNECTION (c)	AMOUNT (d)
		\$	\$ -
Total Credits			N/A

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION	WASTEWATER	
(a)	(b)	ᅱ
Balance first of year	\$ 395,236	<u>0</u>
Debits during year: Accruals charged to Account		
Other Debits (specify):		_
		_
Total debits		_
Credits during year (specify):	٠.	
		_
Total credits		_
Balance end of year	\$ 395,23	0

	UTIL	JTY	NAME:	Continental	Utility,	Inc
--	------	------------	-------	-------------	----------	-----

YEAR OF REPORT SYSTEM NAME / COUNTY: Continental Utility / Sumter December 31, 2014

WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTION IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERT	INDICATE	JINIO INC TEAR
	"CASH" OR	
DESCRIPTION	"PROPERTY"	WASTEWATER
DESCRIPTION	PROPERIT	
(a)	(b)	(c)
Nama		6
None		\$
A; A;		
	·	
Total Credits		\$
Total Orodito		1

UTILITY NAME: Continental Utility, Inc.
SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)				
	WASTEWATER SALES							
	Flat Rate Revenues:							
521.1	Residential Revenues			\$ -				
521.2	Commercial Revenues							
521.3	Industrial Revenues							
521.4	Revenues From Public Authorities							
521.5	Multiple Family Dwelling Revenues							
521.6	Other Revenues							
521	Total Flat Rate Revenues							
	Measured Revenues:							
522.1	Residential Revenues	914	916	\$ 201,283				
522.2	Commercial Revenues	22	21	45,594				
522.3	Industrial Revenues							
522.4	Revenues From Public Authorities	1i						
522.5	Multiple Family Dwelling Revenues (Units)							
522	Total Measured Revenues	936	937	246,877				
523	Revenues From Public Authorities							
524	Revenues From Other Systems							
525	Interdepartmental Revenues							
	Total Wastewater Sales	936	937	\$ 246,877				
	OTHER WASTEWATER REVENUES		· · · · · · · · · · · · · · · · · · ·	Na.				
530	\$ -							
531								
532								
534	Rents From Wastewater Property	16,015						
535								
536	Other Wastewater Revenues							
	(Including Allowance for Funds Prudently Investe	d or AFPI)						
	Total Other Wastewater Revenues			\$ 16,015				

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

JTIL	.ITY	NAME:	Continental	Utility,	inc

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WASTEWATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER CUSTOMERS (d)	AMOUNTS (e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From Public Authorities			
540.5	Other Reuse Revenues			
540	Total Flat Rate Reuse Revenues			
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues			
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From Public Authorities			
541	Total Measured Reuse Revenues			
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			
	Total Wastewater Operating Revenues			

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WASTEWATER UTILITY EXPENSE ACCOUNTS

			.1	.2	.3	.4	.5	
ACCT. NO. (a)	ACCOUNT NAME (b)	CURRENT YEAR (c)	COLLECTION EXPENSES - OPERATIONS (d)	SOURCE OF SUPPLY AND EXPENSES - MAINTENANCE (e)	PUMPING EXPENSES - OPERATIONS (f)	PUMPING EXPENSES - MAINTENANCE (g)	TREATMENT & DISPOSAL EXPENSES - OPERATIONS (h)	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 18,710	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
703	Salaries and Wages - Officers, Directors and Majority Stockholders							
704	Employee Pensions and Benefits	2,610						
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	15,220					15,220	
715	Purchased Power	27,608						
716	Fuel for Power Production						0.007	
718	Chemicals	2,387		10			2,387	
720	Materials and Supplies	10_		10				
731	Contractual Services - Engineering Contractual Services - Accounting	6,950						
732	_	·						
733	Contractual Services - Legal	2,755						
734 735	Contractual Services - Mgt. Fees Contractual Services - Testing	32,400				 		
736	Contractual Services - Testing Contractual Services - Other	49,361						
741	Rental of Building/Real Property	43,301						
742	Rental of Equipment							
750	Transportation Expense	1,040	1,040					
756	Insurance - Vehicle		· · · · · · · · · · · · · · · · · · ·					
757	Insurance - General Liability	1,585						
758	Insurance - Workmens Comp.	150					150	
759	Insurance - Other		-					
760	Advertising Expense							
766	Regulatory Commission Expenses -							
	Amortization of Rate Case Expense		Company of					
767	Regulatory Commission ExpOther	474						The second secon
770 775	Bad Debt Expense	471					A THE REST OF THE PROPERTY OF	AND THE RESERVE OF THE PROPERTY OF THE PROPERT
//5	Miscellaneous Expenses							
	Total Wastewater Utility Expenses	\$ 161,257	\$ 1,040	\$ 10	\$ -	\$ -	\$ 17,757	\$

S-10(a) GROUP 1

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WASTEWATER UTILITY EXPENSE ACCOUNTS

.6		.7	ER UTILITY EXPEN	.9	.10	.11	.12
٥.		."	.0	RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
1		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	
LACCE		ACCOUNTS	GENERAL	EXPENSES -	EXPENSES -	EXPENSES -	EXPENSES -
ACCT.	A COCULINE NAME				1		
NO.	ACCOUNT NAME	EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(o)
701	Salaries and Wages - Employees	\$ -	\$ 18,710	\$ -		\$ -	-
703	Salaries and Wages - Officers,						
l	Directors and Majority Stockholders						
704	Employee Pensions and Benefits		2,610				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power		27,608				
716	Fuel for Power Production						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services - Engineering						
732	Contractual Services - Accounting		6,950				
733	Contractual Services - Legal		2,755				
734	Contractual Services - Mgt. Fees		32,400				
735	Contractual Services - Testing						
736	Contractual Services - Other	49,247	114			·	
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expense						
756	Insurance - Vehicle						
757	Insurance - General Liability		1,585				
758	Insurance - Workmens Comp.		.,000				
759	Insurance - Other						
760	Advertising Expense				AND CONTROL OF THE CO		
766	Regulatory Commission Expenses -	The second secon					
'~~	Amortization of Rate Case Expense					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
767	Regulatory Commission ExpOther						
770	Bad Debt Expense	471	America Control (1) And Angle (1) An		AND MADE IN COMPANY OF THE PARTY OF T	PROPERTY OF THE PROPERTY OF TH	AND THE RESERVE OF THE PROPERTY OF THE PROPERT
775	Miscellaneous Expenses	771	Constitution of the second sec	And a second of the second of	A TABLE OF THE PROPERTY OF THE		A SECTION OF THE PROPERTY OF T
	micolianosas Exponess						
	Total Wastewater Utility Expenses	\$ 49,718	\$ 92,732	\$ -	\$ -	\$ -	\$ -
	Total Tradictivator Othicy Expenses	4 70,710	¥ 02,702				
					<u></u>		

S-10(b) **GROUP 1**

YEAR	OF	REF	PORT
Decen	nbei	r 31.	2014

UTILITY NAME: Continental Utility, Inc.

SYSTEM NAME / COUNTY: Continental Utility / Sumter

CALCULATION OF THE WASTEWATER SYSTEMS EQUIVALENT RESIDENTIAL UNITS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residential		1.0	916	916
5/8"	Displacement	1.0		
3/4"	Displacement	1.5	14	21
1"	Displacement	2.5		
1 1/2"	Displacement or Turbine	5.0	1	5
2"	Displacement, Compound or Turbine	8.0	3	24
3"	Displacement Displacement	15.0	<u>v</u>	
3"	Compound	16.0	2	32
3"	Turbine	17.5		- 02
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0		
	Total Wastewater System Me			1,048

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non-residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons pe

NOTE: Total gallons treated includes both treated and purchased treatment

ERC Calculation:				
	(31,927,000	/ 365 days) / 280 gpd =	312
	`	(total gallons treated)	_	

UTILITY NAME: Continental	Utility, Inc.
SYSTEM NAME / COUNTY:	Continental Utility / Sumter

YEAR OF REPORT December 31, 2014

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000	
Basis of Permit Capacity (1)	AADF & 3-Mo	
Manufacturer	Davco	
Type (2)	Contact Stab	
Hydraulic Capacity	200,000	
Average Daily Flow	87,471	
Total Gallons of Wastewater Treated	31,927,000	
Method of Effluent Disposal	Sprayfield	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc)
- (2) Contact stabilization, advanced treatment, etc.

S-12 GROUP 1 SYSTEM Continental Utility

UTILITY NAME:	Continental Uti	lity, Inc.	
SYSTEM NAME	COUNTY:	Continental Utility / Sumter	

YEAR OF REPORT December 31, 2014

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present ERC's * that system can efficiently serve. 312
Maximum number of ERC's * which can be served. 1,028 Present system connection capacity (in ERC's *) using existing lines. 939
Future system connection capacity (in ERC's *) using existing lines. Future system connection capacity (in ERC's *) upon service area buildout. 1028
5. Estimated annual increase in ERC's * Less than 10
Describe any plans and estimated completion dates for any enlargements or improvements of this system. Reuse of wastewater by 2014
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. 8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with the DE N/A
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules: a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? N/A
12. Department of Environmental Protection ID # FLA043699

S-13 GROUP 1 SYSTEM Continental Utility

^{*} An ERC is determined based on the calculation on the bottom of Page S-11

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class A & B

Company: Continental Utility, Inc.

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues pe Sch. F-3		Difference (b) - (c)
Gross Revenue:]	
Unmetered Water Revenues (460)	\$	<u> </u>	\$
Total Metered Sales ((461.1 - 461.5)	241	932 241,932	·
T (15' D (1' D) (460 1 460 0)	_	500	
Total Fire Protection Revenue (462.1 - 462.2)	3	3,589	
Other Sales to Public Authorities (464)			İ
Other Sales to Public Authorities (404)			
Sales to Irrigation Customers (465)			.]
Sales to Irrigation Customers (403)			
Sales for Resale (466)	i		.]
24.65 25. 14554.5 (100)			
Interdepartmental Sales (467)			
,			
Total Other Water Revenues (469 - 474)			.
Total Water Operating Revenue	\$ 245	,521 \$ 245,521	\$
LESS: Expense for Purchased Water			
from FPSC-Regulated Utility		-	
Net Water Operating Revenues	\$ 245	,521 \$ 245,521	\$

F1	
EXD	lanations:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class A & B

Company: Continental Utility, Inc.

For the Year Ended December 31, 2014

(a)	(b) Gross Wastewater Revenues per Sch. F-3		(c) Gross Wastewater Revenues per RAF Return		(d) Difference (b) - (c)	
Accounts						
Gross Revenue:			'			
Total Flat-Rate revenues (521.1 - 521.6)	\$		<u>\$</u>		<u>\$</u>	_
Total Measured Revenues (522.1 - 522.5)		246,877		246,877		
Revenues from Public Authorities (523)						
Revenues from Other Systems (524)			 			_
Interdepartmental Revenues (525)		<u>-</u>				
Total Other Wastewater Revenues (530 - 536)		16,015		16,015		
Reclaimed Water Sales (540.1 - 544)		<u>-</u>				_
Total Wastewater Operating Revenue	\$	262,892	\$	262,892	\$	_
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility						
Net Wastewater Operating Revenues	\$	262,892	\$	262,892	\$	

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LADI	anations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).