CLASS "B"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of More Than \$200,000 Each)

ANNUAL REPORT

OF

CONTINENTAL UTILITY, INC.

Exact Legal Name of Respondent

506-W &440-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA



RECEIVED

MAY - 3 2000

Florida Public Service Commission of Water and Wastewater

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- Interpret all accounting words and phrases in accordance with the USOA.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable".
 Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be returned to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0873

The fourth copy should be retained by the utility.

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EXECUTIVE SUMMARY

CERTIFICATION OF ANNUAL REPORT

1 HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.
YES X	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.
		1. X	ltems Certified 2. 3. 4. Sancho (Signature of Chief Executive Officer of the utility)*
			2. 3. 4. Man Rule (Signature of Chief Financial Officer of the utility).

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

NOTICE: Section 837.06. Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

ANNUAL REPORT OF

YEAR OF REPORT December 31, 1999

CONTINENTAL UTILITY, INC.	County: Sumter
(Exact Name of Utility)	Sumer
List below the exact mailing address of the utility for which normal correspondence	should be contr
Continental Utility, Inc.	should be sent.
50 Continental Blvd.	
Highway 44E	
Wildwood, FL 34785	
Telephone: (352) 748-0100	
E Mail Address:	
WEB Site:	
Sunshine State One-Call of Florida, Inc. Member Number	
Name and address of person to whom correspondence concerning this report should	he addressed:
Mr. Bobby Hunt	oc addressed.
Continental Utility, Inc.	
50 Continental Blvd.	
Wildwood, FL 34785	
Telephone(352) 748-0100	
List below the address of where the utility's books and records are located:	
Continental Utility, Inc.	
50 Continental Blvd.	
Highway 44E	
Wildwood, FL 34785	
Telephone: (352) 748-0100	
List below any groups auditing or reviewing the records and operations: N/A	
Date of original organization of the utility: 3-10-82	
Check the appropriate business entity of the utility as filed with the Internal Revenue	: Service
Individual Partnership Sub S Corporation 1120 Corporation X	
List below every corporation or person owning or holding directly or indirectly 5% of the utility:	or more of the voting securities
e der de l'estate €e	Percent
Name 1. Continental Country Club R.O., Inc.	Ownership
Continental Country Club R.O., Inc. 2.	100° o
3.	
4.	
5.	
6.	
7.	
8.	
9.	
10	

DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC
Bobby Hunt	General Manager	Continental Utility, Inc.	General Administration
George MacFarlane	Rate Consultant	Regulatory Consultants, Inc. Phn: 941-371-8499	General Administration & Regulatory Issues
B. Kenneth Gatlin	Legal Counsel	Ruden, McClosky, Smith, Schuster & Russell, P.A. Phn: 850-681-9027	Regulatory Issues
			24

⁽¹⁾ Also list appropriate legal counsel, accountants and others who may not be on general payroll.

⁽²⁾ Provide individual telephone numbers if the person is not normally reached at the company.

⁽³⁾ Name of company employed by if not on general payroll.

COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- Brief company history.
- Public services rendered.
- C. Major goals and objectives.
- Major operating divisions and functions.
- Current and projected growth patterns.
- Major transactions having a material effect on operations.

The predecessors to Continental Utility, Inc. began providing water and sewer service to its earliest customers in 1973. The Utility's service area is wholly within Sumter County, Florida. On January 13, 1987, the Sumter County Board of County Commissioners transferred jurisdiction over privately owned water and wastewater utilities to the Public Service commission. On August 22, 1988, Continental Country Club. Inc. was granted water and wastewater certificates under the grandfathering provisions of Section 367.171, Florida Statutes. On September 19, 1989, Continental Country Club, Inc. transferred certificates 506-W and 440-S to Continental Utility, Inc. pursuant to Order No. 21910. Continental Utility, Inc. continues to provide water and wastewater service to approximately 800 mobile home units, a 104-unit master-metered condominium complex, a clubhouse, sales and maintenance offices and a pool. The company was last granted a water and watewater rate increase on November 14, 1991, pursuant to Order No. 25347 as amended by Order Nos. 25347-A and 25347-3. Continental seeks to provide its customers with safe and efficient service meeting all applicable health, safety, and environmental standards at rates that adequately cover the cost of service and provide a fair return to Continental on its investment. Continental Country Club R.O., Inc., a resident owners corporation, owns 100% of the stock of Continental Utility, Inc. Presently, Continental Utility, Inc. is experiencing growth at less than 10 additional customers per year. In 1995, Continental negotiated settlement and consent orders with the Florida Department of Environmental Protection and the United States Environmental Protection Agency. As a result, Continental has changed their effluent disposal method by acquiring additional land and converting to a spray irrigation system and has stopped discharging effluent into the Chitty-Chatty Marsh.

PARENT / AFFILIATE ORGANIZATION CHART

Current as of 3/17/98

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).

	CONTINENTAL CO	UNTRY CLUB R.O., INC.	
	OWNS 100%	OF THE STOCK OF	
0	Continental Utility, Inc.	Continental Country Club Realty, Inc.	

December 31, 1999

COMPENSATION OF OFFICERS

NAME (a)	TITLE (b)	% OF TIME SPENT AS OFFICER OF THE UTILITY (c)	OFFICERS' COMPENSATION (d)
Dave Lenahan	President	As Needed	S None
Charlie Henegar	Vice-President	As Needed	None
Raye Guardado	Secretary	As Needed	None
Marvin Ware	Treasurer	As Needed	None

COMPENSATION OF DIRECTORS

NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)
Dave Lenahan	Director	As Required (Note 1)	\$ None
Ray Gibson	Director	As Required (Note 1)	None
Raye Guardado	Director	As Required (Note 1)	None
Robert Nunes	Director	As Required (Note 1)	None
Charles Henegar	Director	As Required (Note 1)	None
Phil Bauer	Director	As Required (Note 1)	None
Marvin Ware	Director	As Required (Note 1)	None
William Harris	Director	As Required (Note 1)	None
Bob Todaro	Director	As Required (Note 1)	None

(Note 1) - There are at least 12 meetings held each year plus various special meetings as required.

December 31, 1999

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
N A	N/A S	S N/A	N A

^{*} Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 1999

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d)
Dave Lenahan	President	Note I	Note 2
Charlie Henegar	Vice-President	Note 1	Note 2
Raye Guardado	Secretary	Note 1	Note 2
Marvin Ware	Treasurer	Note I	Note 2
			1

Note 1 - Holds the equivalent officer's position in Continental County Club R.O., Inc. and Continental Country Club Realty Note 2 - The Utility, R.O., Inc. and Realty, Inc. share the same business address.

VEAR OF REPORT December 31, 1999

UTILITY NAME: CONTINENTAL UTILITY, INC.

BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Tertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, Complete the following for any business which is conducted as a by product, coproduct or joint product as a result of providing water and / or wastewater service. revenue and expenses segregated out as nonutility also.

	ASSETS	S	REVENUES	ES	EXPENSES	SES
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
N/N	S N/A		N/N 8		V/N \$	

BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any on year, entered into between the Respondent and a business or financial organization, firm, or partnership named on pages E-2 and E-6, identifying the parties, amounts, dates and product, and asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

- Enter in this part all transactions involving services and products received or provided.
- 2. Below are some types of transactions to include:
 - -management, legal and accounting services
 - -computer services
 - -engineering & construction services
 - -repairing and servicing of equipment
- -material and supplies furnished
- -leasing of structures, land, and equipment
- -rental transactions
- -sale, purchase or transfer of various products

	DESCRIPTION	CONTRACT OR	ANNUAL CHARGES		
NAME OF COMPANY OR RELATED PARTY (a)	SERVICE AND/OR NAME OF PRODUCT (b)	AGREEMENT EFFECTIVE DATES (c)	(P)urchased (S)old (d)	AMOUNT (e)	
Continental Country Club R.O., Inc.	Management Fees & Services	Started With Prior Rate Proceeding (Water & Sewer)	Р	\$ 67,788	
Continental Country Club R.O., Inc.	Park Maintenance Salaries Payroll Taxes Benefits	As Needed	S S S	10,466 804 1,654	

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

N/A S N/A S N/A S N/A S N/A	NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASE PRICE (c)	NET BOOK VALUE (d)	GAIN OR LOSS	GAIN OR LOSS FAIR MARKET VALUE (6) (f)
	N/A	N/A	S N/A	S N/A	S N/A	8 N/A

FINANCIAL SECTION

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
101-106	UTILITY PLANT Utility Plant	F-7	s	2,846,326	s	2,847,492
108-110	Less: Accumulated Depreciation and Amortization	F-8	1	1,284,147	3	1,377,831
	Net Plant		\$	1,562,179	s	1,469,661
114-115	Utility Plant Acquisition adjustment (Net) Other Utility Plant Adjustments	F-7		128,146		121,628
	Total Net Utility Plant		s	1,690,325	s	1,591,289
	OTHER PROPERTY AND INVESTMENTS	1	⊢		-	
121	Nonutility Property	F-9	s	0	s	2,26-
122	Less: Accumulated Depreciation and Amortization			0		2,20
	Net Nonutility Property		S			2.26
123	Investment In Associated Companies	F-10	Ť	0	3	2,20
124	Utility Investments	F-10	1	0		
125	Other Investments	F-10	1	0		
126-127	Special Funds	F-10	L	0		
	Total Other Property & Investments		s		s	2,26-
	CURRENT AND ACCRUED ASSETS		╁		\vdash	
131	Cash	1	s	1,844	s	98
132	Special Deposits	F-9	1	4,513	1	4.51
133	Other Special Deposits	F-9	1	0		19.1
134	Working Funds			0		
135	Temporary Cash Investments			0		
141-144	Accounts and Notes Receivable, Less Accumulated		1			
1912	Provision for Uncollectible Accounts	F-11		50,350	1	48.88
145	Accounts Receivable from Associated Companies	F-12		318,298		405,96
100	Notes Receivable from Associated Companies	F-12	1	291,812		292,00
146	Notes Receivable from Associated Companies			638		63
146 151-153	Material and Supplies	-	-	0.58		
146 151-153 161	Material and Supplies Stores Expense			0		
146 151-153 161 162	Material and Supplies Stores Expense Prepayments			0		
146 151-153 161 162 171	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable			0		
146 151-153 161 162 171 172 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable			0		
146 151-153 161 162 171 172 * 173 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable Accrued Utility Revenues	F 12		0 0 0		
146 151-153 161 162 171 172 *	Material and Supplies Stores Expense Prepayments Accrued Interest and Dividends Receivable Rents Receivable	F-12		0		

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
181	DEFERRED DEBITS Unamortized Debt Discount & Expense	F 12				
182	Extraordinary Property Losses	F-13	3	3,322	8	3,571
183	Preliminary Survey & Investigation Charges	F-13	1	0	1	
184	Clearing Accounts		1		1	
185 *	Temporary Facilities				1	
186	Misc. Deferred Debits	F-14	1	52,519	1	47,528
187 *	Research & Development Expenditures	1	1	22,219	1	47,320
190	Accumulated Deferred Income Taxes			0		
	Total Deferred Debits		\$	55,841	s	51,099
	TOTAL ASSETS AND OTHER DEBITS		s	2,413,621	s	2,397,637

^{*} Not Applicable for Class B Utilities

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO.	ACCOUNT NAME	REF. PAGE	-	PREVIOUS YEAR	Π	CURRENT
(a)	(b)	(c)		(d)	ı	YEAR
	EQUITY CAPITAL	10	_	(u)	-	(e)
201	Common Stock Issued	F-15	5	10,000		10.000
204	Preferred Stock Issued	F-15	3	10,000	,	10,000
202.205 *	Capital Stock Subscribed	1-13		0	1	
203,206 *	Capital Stock Liability for Conversion	1			ı	
207 *	Premium on Capital Stock	1				
209 *	Reduction in Par or Stated Value of Capital Stock	1				
210 *	Gain on Resale or Cancellation of Reacquired Capital Stock					
211	Other Paid - In Capital	1		640,000	1	£ 10 000
212	Discount On Capital Stock	1 -		040,000		640,000
213	Capital Stock Expense	1		0	1	
214-215	Retained Earnings	F-16	-	(120,904)	1	(106.210
216	Reacquired Capital Stock	1 -10		(120,904)	1	(106,340
218	Proprietary Capital	1		0	1	
	(Proprietorship and Partnership Only)			U	ı	
	Total Equity Capital		\$	529,096	s	543,660
	LONG TERM DEBT		Г			
221	Bonds	F-15		0		
222 *	Reacquired Bonds					
223 224	Advances from Associated Companies	F-17		0		
-224	Other Long Term Debt	F-17		1,635,076	_	1,614,077
	Total Long Term Debt		s	1,635,076	s	1,614,077
	CURRENT AND ACCRUED LIABILITIES	7	_		_	
231	Accounts Payable	1		11,130	ı	14,504
232	Notes Payable	F-18		0		1 1,5 0 1
233	Accounts Payable to Associated Companies	F-18		0	1	
234	Notes Payable to Associated Companies	F-18		0	1	
235	Customer Deposits			140		140
236	Accrued Taxes	W/S-3		21,355	1	21,701
237	Accrued Interest	F-19		6,636	1	8,951
238	Accrued Dividends			0		
239	Matured Long Term Debt			0	1	
240	Matured Interest			0		
241	Miscellaneous Current & Accrued Liabilities	F-20		0		
	Total Current & Accrued Liabilities		\vdash		\vdash	45,296

^{*} Not Applicable for Class B Utilities

COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR (e)
	DEFERRED CREDITS	1		(0)	\vdash	10)
251	Unamortized Premium On Debt	F-13	S	0	S	
252	Advances For Construction	F-20	1	0		
253	Other Deferred Credits	F-21	1	0	1	
255	Accumulated Deferred Investment Tax Credits		_	0	_	
	Total Deferred Credits		s		s	
	OPERATING RESERVES		\vdash		-	
261	Property Insurance Reserve		s	0	S	
262	Injuries & Damages Reserve		1	0	ľ	
263	Pensions and Benefits Reserve		1	0		
265	Miscellaneous Operating Reserves			0	1	
	Total Operating Reserves		s		s	
271	CONTRIBUTIONS IN AID OF CONSTRUCTION Contributions in Aid of Construction	F-22	s	479,536	s	481,576
272	Accumulated Amortization of Contributions in Aid of Construction	F-22		(269,348)		(286,97)
	Total Net C.I.A.C.		s	210,188	s	194,60-
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation					
282	Accumulated Deferred Income Taxes - Liberalized Depreciation		3	0	,	
283	Accumulated Deferred Income Taxes - Other			0		
	Total Accumulated Deferred Income Tax		5		s	
	TOTAL EQUITY CAPITAL AND LIABILITIES		,	2,413,621	(2,397,63

COMPARATIVE OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		PREVIOUS YEAR (d)		CURRENT YEAR * (e)
400 469, 530	UTILITY OPERATING INCOME Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b) F-3(b)	s	474,562	\$	482,232
	Net Operating Revenues		s	474,562	\$	482,232
401	Operating Expenses	F-3(b)	\$	206,740	\$	229,939
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	s	102,648 (17,463)	\$	101,094 (17,624
	Net Depreciation Expense		\$	85,185	s	83,470
406 407	Amortization of Utility Plant Acquisition Adjustment Amortization Expense (Other than CIAC)	F-3(b) F-3(b)	T	6,518		6,518
408 409	Taxes Other Than Income Current Income Taxes	W/S-3 W/S-3	-	32,764		33,094
410.10 410.11	Deferred Federal Income Taxes Deferred State Income Taxes	W/S-3 W/S-3		0		
411.10 412.10 412.11	Provision for Deferred Income Taxes - Credit Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income	W/S-3 W/S-3 W/S-3		0		
	Utility Operating Expenses	11/3-3	s	331.207	s	353,021
	Net Utility Operating Income		s	143,355	s	129,211
469, 530 413 414 420	Add Back: Guaranteed Revenue and AFPI Income From Utility Plant Leased to Others Gains (losses) From Disposition of Utility Property Allowance for Funds Used During Construction	F-3(b)		0		
Total Utili	ity Operating Income [Enter here and on Page F-3(c)]		s	143,355	s	129,211

For each account. Column e should agree with Cloumns f, g and h on F-3(b)

COMPARATIVE OPERATING STATEMENT (Cont'd)

	WATER EDULE W-3 * (f)		STEWATER EDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
	270,750	s	211,482	s
s	270,750	s	211,482	\$
\$	85,298	S	144,641	S
	37,994 (5,090)		63,100 (12,534)	
s	32,904	s	50,566	S
	3,650		2,868	
	18,764		14,330	
s	140,616	s	212,405	s
s	130.134	s	(923)	s
S	130,134	s	(923)	s

^{*} Total of Schedules W-3 / S-3 for all rate groups.

COMPARATIVE OPERATING STATEMENT (Cont'd)

ACCT. NO. (a)	ACCOUNT NAME (b)	P	REVIOUS YEAR (d)	(URRENT YEAR (e)	
Total Utili	ity Operating Income [from page F-3(a)]		s	143,355	s	129,211
415	OTHER INCOME AND DEDUCTIONS Revenues-Merchandising, Jobbing, and Contract Deductions		ç	0		
416	Costs & Expenses of Merchandising Jobbing, and Contract Work			0	,	
419	Interest and Dividend Income	1	1	0	l	
421	Nonutility Income	1	1	0		
426	Miscellaneous Nonutility Expenses			(1,240)		(326)
	Total Other Income and Deductions		s	(1.240)	s	(326)
	TAXES APPLICABLE TO OTHER INCOME	T	\vdash		\vdash	
408.20	Taxes Other Than Income	1	\$	0	s	
409.20	Income Taxes		1	0	1	
410.20	Provision for Deferred Income Taxes		1	0	1	
411.20	Provision for Deferred Income Taxes - Credit		1	0	1	
412.20	Investment Tax Credits - Net		1	0	1	
412.30	Investment Tax Credits Restored to Operating Income		_	0		
	Total Taxes Applicable To Other Income		s		s	
	INTEREST EXPENSE	T	+-		\vdash	
427	Interest Expense	F-19	S	122,935	\$	110,570
428	Amortization of Debt Discount & Expense	F-13	1	5.694	1	3,751
429	Amortization of Premium on Debt	F-13	-	0	<u> </u>	
	Total Interest Expense		s	128,629	s	114,321
	EXTRAORDINARY ITEMS	T	+		┼	
433	Extraordinary Income	1	S	0	S	
434	Extraordinary Deductions	1		0		
409.30	Income Taxes, Extraordinary Items		_	0		
	Total Extraordinary Items		s		s	
	NET INCOME		s	13,486	s	14,564

Explain Extraordinary Income:

SCHEDULE OF YEAR END RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)		WATER UTILITY (d)	WA	STEWATER UTILITY (e)
101	Utility Plant In Service	F-7	s	1,127,861	s	1,719,631
	Less:				_	1,717,051
	Nonused and Useful Plant (1)		1	4,782		70,521
108	Accumulated Depreciation	F-8		582,828		795,003
110	Accumulated Amortization	F-8				
271	Contributions In Aid of Construction	F-22		155,596		325,980
252	Advances for Construction	F-20	_		_	
	Subtotal		s	384,655	s	528,127
	Add:		├-		-	
272	Accumulated Amortization of		ı			
	Contributions in Aid of Construction	F-22	_	(82,572)		(204,400)
	Subtotal		s	467,227	s	732,527
	Plus or Minus:		⊢		\vdash	
114	Acquisition Adjustments (2)	F-7	1			
115	Accumulated Amortization of		1			
	Acquisition Adjustments (2)	F-7	1			
	Working Capital Allowance (3)			10,662		18,080
	Other (Specify):		1			
	RATE BASE		s	477,889	s	750,607
	NET UTILITY OPERATING INCOME (5)	s	130,134	s	(923)
ACHII	EVED RATE OF RETURN (Operating Income / I	Rate Base) (4)		27.23%		-0.12%

NOTES:

- (1) Estimate based on the methodology used in the last rate proceeding.
- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.
- (4) Continental's customers are both water and sewer customers. When you combine the water and wastewater rate bases and compare it to the overall net operating income. Continental's overall rate of return is below its authorized rate of return of 11.90%. In fact, the actual achieved rate of return for the combined operations is 10.52%.
- (5) Excluding income taxes allowable in the prior rate proceeding.

December 31, 1999

SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)		DOLLAR MOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity Preferred Stock	s	543,660	25.19%	13.11%	3.30%
Long Term Debt Customer Deposits		,614,077 140	74.80% 0.01%	7.99%	5.97% o
Tax Credits - Zero Cost Tax Credits - Weighted Cost				0.0000	
Deferred Income Taxes Other (Explain)					
Total	s	2,157,877	100.00%		9.28%

- If the utility's capital structure is not used, explain which capital structure is used. (1)
- (2) Should equal amounts on Schedule F-6, Column (g).
- (3) Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	13.11%	
Commission order approving Return on Equity:	Order No. 25347	

APPROVED AFUDC RATE

COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	0.00%	
Commission order approving AFUDC rate:	N/A	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (G)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (6)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (2)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other (Explain)	543,660	S	S	S	S	1,614,077
Total	\$ 2,157,877	S	S	S	S	\$ 2,157,877

ë				
lumns (c) and (
nts made in Co				
Explain below all adjustments made in Columns				
(1) Explain bel				

UTILITY PLANT ACCOUNTS 101 - 106

ACCT.	DESCRIPTION (b)		WATER (c)	WA	ASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)		TOTAL (f)
	Plant Accounts:							
101	Utility Plant In Service	S	1,127,862	\$	1,719,630	\$	S	2,847,492
102	Utility Plant Leased to Other	1		1				
103	Property Held for Future	1	0	-	0		1	
	Use	1		1	0		1	
104	Utility Plant Purchased	1		1	U		1	
	or Sold	1	0	1	0	l	1	
105	Construction Work in	1					1	
	Progress	1	0	1	0		1	
106	Completed Construction Not Classified							
	Total Utility Plant	s	1,127,862	s	1,719,630	s	s	2,847,492

UTILITY PLANT ACQUISITION ADJUSTMENTS ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately.

For any acquisition adjustments approved by the Commission, include the Order Number. OTHER THAN REPORTING ACCT. DESCRIPTION WATER WASTEWATER SYSTEMS TOTAL (a) (b) (d) (e) (1) 114 Acquisition Adjustment 105,827 83,149 188,976 Total Plant Acquisition Adjustments \$ 105,827 83,149 188,976 115 Accumulated Amortization 37,715 29,633 67.348 **Total Accumulated Amortization** 37,715 29,633 67.348 Net Acquisition Adjustments 68,112 53,516 121,628

ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

DESCRIPTION (a)		WATER (b)		ASTEWATER	OTHER THAN REPORTING SYSTEMS (d)		TOTAL (e)
ACCUMULATED DEPRECIATION			Г				
Account 108	ı		1			1	
Balance first of year	\$	544,834	\$	731,903	\$	\$	1,276,737
Credit during year:	ı		1			Т	
Accruals charged to:	l.		1		l	1	
Account 108.1 (1)	S	37,994	S	63,100	\$	\$	101,094
Account 108.2 (2) Account 108.3 (2)	1		1			1	
Other Accounts (specify):	1		1			1	
Accruals for Plant Held for	ı		1			1	
Future Use	1		1		1	1	
Salvage	i i		1			1	
Other Credits (Specify):	1		1			1	
	L	_					
Total Credits	s	37,994	s	62.100	6		101.001
Debits during year:	3	37,994	13	63,100	3	3	101,094
Book cost of plant retired	1		1			1	
Cost of Removal	1					1	
Other Debits (specify):	1		1			1	
	1						
Total Debits	s		s		c		
	1		1		9	13	
Balance end of year	\$	582,828	\$	795,003	\$	s	1,377,831
ACCUMULATED AMORTIZATION			+			+	
Account 110	1		1			1	
Balance first of year	\$	N/A	\$	N/A	\$	\$	
Credit during year:			Т			T	
Accruals charged to:			1				
1102.2	S		S		S	S	
Account 110.2 (2) Other Accounts (specify):	1		1			1	
Office Accounts (specify).						1	
Total credits	C				c		
Debits during year:	1		1		2	3	
Book cost of plant retired	1		1				
Other debits (specify):							
Total Debits	s		s		s	s	
Balance end of year			,			T.	
Danance end of year	2		8		\$	5	

- (1) Account 108 for Class B utilities.
- (2) Not applicable for Class B utilities.
- (3) Account 110 for Class B utilities.

REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)

DESCRIPTION OF CORP	EXPENSE		GED OFF G YEAR
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT.	AMOUNT (e)
N A	S		s
Total	\$		s

NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121.

Other Items may be grouped by classes of property

DESCRIPTION (a)	Y	INNING EAR (b)	ADDITIONS (c)		CTIONS (d)		NG YEAR LANCE (e)
Well Number 1 Cost Accumulated Depreciation	s	10,000 (7,410)	\$	S	(326)	S	10,000 (7,736)
Total Nonutility Property	s	2,590	\$	s	(326)	s	2,264

SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS (a)	YEAR END BOOK COST (b)
SPECIAL DEPOSITS (Account 132): Florida Power and Light	s 4,513
Total Special Deposits	\$ 4,513
OTHER SPECIAL DEPOSITS (Account 133):	\$
Total Other Special Deposits	s

INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
INVESTMENT IN ASSOCIATED COMPANIES (Account 123): N.A.	s	s
Total Investment in Associated Companies		s
UTILITY INVESTMENTS (Account 124): N/A	S	s
Total Utility Investment		s
OTHER INVESTMENTS (Account 125): N A	s	s
Total Other Investment		s
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Class B U N A	tilities: Account 127):	S
Total Special Funds		s

ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Amounts included in Accounts 142 and 144 DESCRIPTION (a)			TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141): Water Wastewater Other	\$ 26,885 21,998		
Total Customer Accounts Receivable		s	48,883
OTHER ACCOUNTS RECEIVABLE (Account 142): N/A	s		
Total Other Accounts Receivable		ş	
NOTES RECEIVABLE (Account 144): N/A	s		
Total Notes Receivable		s	
Total Accounts and Notes Receivable		s	48,88
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Add: Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts Others	\$ N/A \$ N/A		
Total Additions Deduct accounts written off during year: Utility Accounts Others	\$ N/A		
Lotal accounts written off	s]	
Balance end of year		5	(
TOTAL ACCOUNTS AND NOTES RECEIVAE	BLE - NET	s	48,883

ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
Accounts Receivable - Associated Companies	\$ 405,962
Total	\$ 405,962

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 146

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
Stock Subscriptions Receivable	0.000 0 0 5	292,001
Total	s	292,001

MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
N A	s
Total Miscellaneous Current and Accrued Liabilities	5

Total Unamortized Premium on Debt

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separately for each security issue. AMOUNT WRITTEN OFF YEAR END DESCRIPTION DURING YEAR BALANCE (a) (b) (c) UNAMORTIZED DEBT DISCOUNT AND EXPLNSE (Account 181): New Loan -1st Uni 9 Mos. Amortizati 429 Balance Loan Cost 3571 Write Off Prior Co 3322 Total 1999 Write Off 3,751 3.571 Total Unamortized Debt Discount and Expense 3,751 3,571 UNAMORTIZED PREMIUM ON DEBT (Account 251): NA

EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

DESCRIPTION TOTAL (b)

N/A

S

Lotal Extraordinary Property Losses

Report each item separately.

TOTAL (b)

S

S

MISCELLANEOUS DEFERRED DEBITS ACCOUNT 186

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1) N/A	s	\$
Total Deferred Rate Case Expense	\$	s
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2): Deferred Large Motor Repairs, Testing, Engineering and Legal Permitting	\$	\$ 47,528
Total Other Deferred Debits	s	S 47,528
REGULATORY ASSETS (Class A Utilities: Account. 186.3): N A	S	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$ 47,528

CAPITAL STOCK ACCOUNTS 201 AND 204*

DESCRIPTION (a)	RATE (b)	TOTAL (c)
COMMON STOCK		
Par or stated value per share	0 5	1.00
Shares authorized		10,000
Shares issued and outstanding		10,000
Total par value of stock issued	%1S	10,000
Dividends declared per share for year	% S	
PREFERRED STOCK		
Par or stated value per share	0.5	(
Shares authorized	1	
Shares issued and outstanding		
Total par value of stock issued	015	
Dividends declared per share for year	915	(

^{*} Account 204 not applicable for Class B utilities.

BONDS ACCOUNT 221

DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	INTEREST		PRINCIPAL
	ANNUAL	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
N/A	0; 0;		s
	9,		
	9/4 9/4		
Total			s

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: CONTINENTAL UTILITY, INC.

STATEMENT OF RETAINED EARNINGS

Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
 Show separately the state and federal income tax effect of items shown in Account No. 439.

NO. (a) 215	DESCRIPTION (b) Unappropriated Retained Earnings:	A	MOUNTS (c)
213	Balance Beginning of Year	s	(120,904
439	Changes to Account: Adjustments to Retained Earnings (requires Commission approval prior to use): Credits:	s	(120,904
	Total Credits:	s	(
	Debits:	S	
	Total Debits:	s	(
435	Balance Transferred from Income		1156
436	Appropriations of Retained Earnings:	3	14,56-
	Total Appropriations of Retained Earnings Dividends Declared:	s	
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	ş	
215	Year end Balance	s	(106,340
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		No. 11 (1)
214	Total Appropriated Retained Earnings	s	
Total Re	stained Earnings	s	(106,340
Notes to	Statement of Retained Earnings:		

ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223

Report each advance separately.

DESCRIPTION (a)	TOTAL (b)
	\$

OTHER LONG-TERM DEBT ACCOUNT 224

	IN	TEREST	PRINCIPAL
DESCRIPTION OF OBLIGATION (INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)
Payable to First Union	0,		s
Date of Issue - 04 05 99, Date of Maturity 04/05/06	7.99 % % % %	Fixed	1,614,077
	0/ 0/ 0/ 0/		
	9/ 9/ 9/ 9/		
Total			\$ 1,614,077

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

UTILITY NAME: CONTINENTAL UTILITY, INC.

NOTES PAYABLE ACCOUNTS 232 AND 234

	IN	TEREST	PRINCIPAL		
DESCRIPTION OF OBLIGATION INCLUDING DATE OF ISSUE AND DATE OF MATURITY) (a)	ANNUAL RATE (b)	FIXED OR VARIABLE * (c)	AMOUNT PER BALANCE SHEET (d)		
NOTES PAYABLE (Account 232): N/A	0; 0; 0; 0; 0;		S		
Total Account 232			s		
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A	0,000		s		
Total Account 234			s		

^{*} For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES ACCOUNT 233

Report each account payable separately.

	DESCRIPTION (a)	TOTAL (b)
NA		s
Total		s

UTILITY NAME: CONTINENTAL UTILITY, INC.

ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

BALANCE END 8,951 8,951 8,951 (1) Must agree to F-2 (a). Beginning and Ending Balance of Accrued Interest. OF YEAR (2) Must agree to F-3 (c), Current Year Interest Expense PAID DURING (24.816)9,613 79,727 108,255 43,731 108,255 INTEREST YEAR (e) (24,816) INTEREST ACCRUED 42,557 88,678 4.151 110,570 110,570 110,570 AMOUNT DURING YEAR DEBIT ACCT. 427 237 (3) 5,462 6,636 6,636 BEGINNING BALANCE OF YEAR (p) ACCOUNT NO. 237.1 - Aceraed Interest on Long Term Debt ACCOUNT NO. 237,2 - Accrued Interest on Other Liabilities DESCRIPTION OF DEBIT Less Capitalized Interest Portion of AFUDG Total Account 237 (1) Fotal Account 237.1 Total Account 237.2 Barnett Bank Loan - Land Credit (Intercompany) Total accrual Account 237 Stock Sub, Rec. Interest -INTEREST EXPENSED. Barnett Bank Loan Customer Deposits First Union Loan XX

110,570

Net Interest Expensed to Account No. 427 (2)

UTILITY NAME: CONTINENTAL UTILITY, INC.

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Y N	S
Total Miscellaneous Current and Acerued Liabilities	S

ADVANCES FOR CONSTRUCTION

AC	COUNT 252				
			DEBITS		
NAME OF PAYOR *	BEGINNING OF YEAR	ACCT. DEBIT	AMOUNT	CREDITS	BALANCE END OF YEAR
	S	Š		S	S
Total	S	S		\$	S

Report advances separately by reporting group, designating water or wastewater in column (a).

OTHER DEFERRED CREDITS ACCOUNT 253

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
REGULATORY LIABILITIES (Class A Utilities: Account 253.1): N.A.	s	S
Total Regulatory Liabilities	s	s
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.2): N A	s	s
Total Other Deferred Liabilities	s	s
TOTAL OTHER DEFERRED CREDITS	\$	s

UTILITY NAME: CONTINENTAL UTILITY, INC.

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

L :SCRIPTION (a)		WATER (W-7) (b)	WA	STEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	s	154,656	s	324,880	s	\$	479,536
Add credits during year:	s	940	s	1,100	s	s	2,040
Less debit charged during the year	s		s		s	s	
Total Contribution In Aid of Construction	s	155,596	s	325,980	s	s	481,576

ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)		WATER (W-8(a)) (b)	WA	ASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)		TOTAL (e)
Balance first of year	s	(77,482)	s	(191,866)	s	s	(269,348)
Debits during the year:	s	(5,090)	s	(12,534)	s	s	(17,624)
Credits during the year	s		s		s	s	
Total Accumulated Amortization of Contributions In Aid of Construction	s	(82,572)	\$	(204,400)	s	s	(286,972)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

2 If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION (a)	REF. NO. (b)	Al	MOUNT (c)
Net income for the year	F-3(c)	s	14,56-
Reconciling items for the year: Taxable income not reported on books:			
Deductions recorded on books not deducted for return:			
Income recorded on books not included in return:			
Deduction on return not charged against book income:			
Federal tax net income		s	14,56

Federal Tax (a 15%

0 0

NOTE: The Consolidated 1999 Corporate Income Tax Return for Continental Country Club R.O., Inc. (the Parent) has not been filed. However, Continental Utility, Inc's income and expense information is included as part of the Consolidated Return. Continental Utility's information will be included in the Consolidated Return in the same manner as it is reflected in the regulatory books.

WATER OPERATION SECTION

UTILITY NAME:

CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 1999

WATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The water financial schedules (W-2 through W-10) should be filed for the group in total. The water engineering schedules (W-11 through W-15) must be filed for each system in t

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
ONTINENTAL UTILITY, INC. / SUMTER	506-W	

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMTER

SCHEDULE OF YEAR END WATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		WATER UTILITY (d)
101	Utility Plant In Service	W-4(b)	\$	1,127,861
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	W-6(b) W-7 F-20		4,782 582,829 155,596
	Subtotal			384,654
272	Add: Accumulated Amortization of Contributions in Aid of Construction	W-8(a)	ş	(82,572
	Subtotal			467,226
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		10,662
	WATER RATE BASE		s	477,888
	WATER OPERATING INCOME	W-3	s	130,134
AC	THIEVED RATE OF RETURN (Water Operating Income / Water	r Rate Base)	T	27.23%

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	(URRENT YEAR (d)
	UTILITY OPERATING INCOME			101
400	Operating Revenues	W-9	S	270,750
469	Less: Guaranteed Revenue and AFPI	W-9	_	
	Net Operating Revenues		s	270,750
401	Operating Expenses	W-10(a)	ş	85,298
403	Depreciation Expense	W-6(a)		27.00
	Less: Amortization of CIAC	W-8(a)	1	37,99-
		W-0(d)	+-	(5,090
	Net Depreciation Expense		\$	32,90
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	3,650
407	Amortization Expense (Other than CIAC)	F-8		
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		1	
408.11	Property Taxes		1	12,18
408.12	Payroll Taxes		1	6,17
408.13	Other Taxes and Licenses		1	40.
408	Total Taxes Other Than Income			
409.1	Income Taxes (1)		3	18,76
410.10	Deferred Federal Income Taxes	+	1	
410.11	Deferred State Income Taxes	-	1	
411.10	Provision for Deferred Income Taxes - Credit		1	
412.10	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income			
	Utility Operating Expenses		s	140,61
	Utility Operating Income		s	130,13
	Add Back:	T	+-	
469	Guaranteed Revenue (and AFPI)	W-9	S	
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property		1	
420	Allowance for Funds Used During Construction		_	
	Total Utility Operating Income		5	130,13

Note (1): Income taxes which were allowable in the prior rate case have not been included in the expenses above.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (c)	CURRENT YEAR (f)
301	Organization	\$ 0	S	5	5
302	Franchises	8,472			8,473
303	Land and Land Rights	2,000			2,000
304	Structures and Improvements	76,632			76.633
305	Collecting and Impounding Reservoirs	0			7,37,17,7
306	Lake, River and Other Intakes	0			
307	Wells and Springs	41,970			41.970
308	Infiltration Galleries and Tunnels	0			- 34,23
309	Supply Mains	0			
310	Power Generation I quipment	45,043			45.043
311	Pumping Equipment	105,733			105.733
320	Water Treatment Equipment	39,218			39.218
330	Distribution Reservoirs and Standpipes	173,600			173,600
331	Transmission and Distribution Mains	464,279			464.27
333	Services	0			404,27
334	Meters and Meter Installations	135,500			135,500
335	Hydrants	20,540	9.133		29,67
336	Backflow Prevention Devices	0	71.00		27,07
339	Other Plant Miscellaneous Equipment	5,741			5.74
340	Office Furniture and Equipment	0			- 35.79
341	Transportation Equipment	0			
342	Stores Equipment	0			
343	Tools, Shop and Garage Equipment	0			
344	Laboratory Equipment	0		1	
345	Power Operated Equipment	0			
346	Communication Equipment	0			
347	Miscellaneous Equipment	0			
348	Other Langible Plant	0			
	TOTAL WATER PLANT	5 1,118,728	\$ 9133	s	5 1,127,86

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

W-4(a) GROUP

CONTINENTAL CHELLY, INC.

CTILITY NAME:

SYSTEM VANIE/COLVID : CONTINUARIA CHILITY, INC. SUMPHER

(a) (CT RRENT NO. (CT RRENT NO. (CT RRENT NO. (CT RRENT NO. (CT OI NT NAME NEW NEW NEW NO. (CT OI NT NAME NO. (CT OI NT NAME NO. (CT OI NT NAME NO. (CT OI NEW NO. (CT OI N	8,472 2,000 76,632 41,970	INTANGIBLE PLANT (d) 8.472	SOU RCE OF SU PPLY AND PU MPING PLANT (6)	WATER	TRANSMISSION	GENERAL
Organization (b) Organization (b) Franchises Franchises Franchises Franchises Franchises I and and I and Rights Structures and Improvements Collecting and impounding Reservoirs Lake, River and Other Intakes Wells and Springs Wells and Springs Fower Generation Equipment Power Generation Equipment Water Treatment Equipment Water Treatment Equipment	8,472 2,000 76,632 11,970	(d) (d) 8,472	1,300	TREATMENT	ave.	DIANT
(c) \$ (d) 4 d d d d d d d d d d d d d d d d d d	\$ 8.472 2.000 76.632 11,970	1.75 3 (1.85)		TVV Id	DISTRIBUTION	L Y Y
Secrous S 4 4 mels 10 10	\$ 8,472 2,000 76,632 11,970	8.472	S	(0)	(g)	(h)
Franchises Land and Land Rights Structures and Improvements Collecting and impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Power Generation Equipment Plant Treatment Equipment	8,472 2,000 76,632 11,970	8,472	STATE AND ADDRESS OF THE PERSON AND ADDRESS	S	S	S
Land and Land Rights Structures and Improvements Collecting and impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Plower Generation Equipment Planting Equipment Mater Treatment Equipment	76.632		日本とうまというよう	一種の 一般の		
Structures and Improvements Collecting and Impounding Reservoirs Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment	11,970			2,000		
ss and sections and sections and sections and sections and sections are sections and sections and sections are sections and sections are sections and sections are sections as a section and section are section as a section are section are section as a section are section as a section a	11,970		64,371	12,261		
Lake, River and Other Intakes Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment	11,970					
Wells and Springs Infiltration Galleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment	11,970					にはなる情報の対抗
Infiltration (falleries and Tunnels Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment	15,043		41,970			
Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment	15,043				ないのでは、大きのでは、	
Power Generation Equipment Pumping Equipment Water Treatment Equipment	15,043	治が経過を育めた		以上の大学には		
Pumping Equipment Water Treatment Equipment			45,043		で と と と と と と と と と と と と と と と と と と と	
Water Treatment Equipment	105,733		105,733		The same of the sa	の中ではなるのである。
The state of the s	39,218		の一般の場合をある。	39,218	の日本の一般の日本の	
Distribution Reservoirs and Standpipes	173,600		TO THE PERSON NAMED IN		173,600	
Transmission and Distribution Mains	464 279				464,279	
333 Services	921					
334 Meters and Meter Installations 13:	135,500	の大きないのでは			135,500	が対象を
Hydrants 20	29,673	一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一			29,673	
Backflow Prevention Devices						STATE OF STREET
Other Plant Miscellaneous Equipment	5,741		1,213	224	4,304	記事をといける
340 Office Furniture and Equipment			アはないというできた			
			に 一人 は ない ない			
342 Stores Equipment				の一切が大きの大きの	ではたのではあると	
343 Tools, Shop and Garage Equipment				見る名はいるる世界	元には国際政治を持た	
344 Laboratory Equipment				があるのではある。		
345 Power Operated Equipment					一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	
Communication Equipment			ののは、	の地方の大田の大田の	から 一日	
Miscellaneous Equipment			1000年		一年 一日 一日 一日 日本	
Other Tangible Plant			A STATE OF THE PARTY.	(A)		
TOTAL WATER PLANT \$	1,127,861 \$	8,472	\$ 258,330	\$ 53,703	\$ 807,356	~

W-4(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

BASIS FOR WATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT	DEPRECIATION RATE APPLIED IN PERCENT (100% - d)/c
304	Structures and Improvements	28	(d)	(e)
305	Collecting and Impounding Reservoir	20		3.57%
306	Lake, River and Other Intakes			1
307	Wells and Springs	30		3.33%
308	Infiltration Galleries and Tunnels	50		3.35%
309	Supply Mains			
310	Power Generation Equipment	20		5.00%
311	Pumping Equipment	20		5.00%
320	Water Treatment Equipment	10		10.00%
330	Distribution Reservoirs and Standpipes	40		100000000000000000000000000000000000000
331	Transmission and Distribution Mains	43		2.50%
333	Services	43		2.33%
334	Meters and Meter Installations	20		5.00%
335	Hydrants	45		2.22%
336	Backflow Prevention Devices	7.2		2.2276
339	Other Plant Miscellaneous Equipment			
340	Office Furniture and Equipment			
341	Transportation Equipment			
342	Stores Equipment			
343	Tools, Shop and Garage Equipment			
344	Laboratory Equipment			1
345	Power Operated Equipment			
346	Communication Equipment			
347	Miscellaneous Equipment			
348	Other Tangible Plant	10		10.00%
302	Franchises	20		5.00%

If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION

VCCL. NO. (a)	ACCOUNT NAME (b)	BALANCE AT BEGINNING OF YEAR (c)	ACCRUALS (d)	OTHER CREDITS *	TOTAL CREDITS (d+c)
					1
304	Structures and Improvements	\$ 25,510	\$ 2,716	s	\$ 2,716
305	Collecting and Impounding Reservoirs				7,111
307	Lake, River and Other Intakes				
308	Wells and Springs	29,318	1,503		1.503
300	Infiltration Galleries and Tunnels				
310	Supply Mains				1
311	Power Generation Equipment	21,112	2,252		2,252
320	Pumping Liquipment	48,131	5,565		5.565
330	Water Treatment I quipment	33,607	2,677		2,677
331	Distribution Reservoirs and Standpipes	60,761	4,340		4,340
333	Transmission and Distribution Mains	231,347	10,797		10,797
334	Services				20.00
335	Meters and Meter Installations	76,832	6,775		6.775
	Hydrants	8,349	557		557
336	Backflow Prevention Devices	1			
339	Other Plant Miscellaneous Equipment	5,204	387		387
340	Office Furniture and Equipment		10 1		
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Lquipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				1
348	Other Langible Plant				
302	Franchises	4,664	425		425
OTAL W	ATER ACCUMULATED DEPRECIATION	5 544,835	\$ 37,994	k	\$ 37.994

Specify nature of transaction. Use () to denote reversal entries.

W-6(a) GROUP UTILITY NAME:

CONTINENTAL L'HLITY, INC.

SYSTEM NAME/COLNTY: CONTINENTAL UTILITY, INC. SUMPTER

ANALYSIS OF ENTRIES IN WATER ACCUMULATED DEPRECIATION (CONTINUED)

ACCL. NO.	ACCOUNT NAME.	FLANT RETIRED	SALVAGE AND INSURANCE (b)	COST OF REMOVAL AND OTHER CHARGES	TOTAL CHARGES (g-h+i)	BALANCE AT END OF YEAR (c+f-k)
304	Structures and Improvements	5	5	5	(1)	(1)
305	Collecting and Impounding Reservoirs	1	ľ	,	,	5 28,226
30e	Lake, River and Other Intakes				1	
307	Wells and Springs					1
308	Infiltration Galleries and Tonnels				1	30,821
309	Supply Mains				1	
310	Power Generation Equipment				1	
311	Pumping Lquipment					23,364
320	Water Freatment Equipment				1	53,696
330	Distribution Reservoirs and Standpipes				1	36,284
111	Transmission and Distribution Mains		,			65,101
333	Services				i	242,144
334	Meters and Meter Installations		1			1000000
335	Hydrants					83,607
336	Backflow Prevention Devices		1			8,906
339	Other Plant Miscellaneous Equipment					1
340	Office Furniture and Equipment				1	5,591
341	Transportation Equipment					1
342	Stores Laupment				1	1
343	Tools, Shop and Garage Equipment					1
344	Laboratory Equipment					1
345	Power Operated Equipment				1	
346	Communication Equipment					
347	Miscellaneous Equipment	1				1
348	Other Langible Plant	1				1
302	Franchises					5,08
OTAL V	VATER ACCUMETATED DEPRECIATION	š 5	S	5	5	5 582,82

W-6(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)		WATER (c)
Balance first of year		s	154,656
Add credits during year: Contributions received from Capacity. Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	W-8(a) W-8(b)	s	940
Total Credits		s	940
Less debits charged during the year (All debits charged during the year must be explained below)		s	
Total Contributions In Aid of Construction		5	155,596

If any prepaid CIAC has been collected, provide a supporting schedule showing how the amount is determined.

Explain all debits charged to Account 271 during the year below:

CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY.

MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHAI	RGE PER NECTION (c)		AMOUNT (d)
Plant Capacity Charge Main Extension Charge Meter Installation Fee (5/8" x 3/4")	1 1 1	S	340 500 100	s	340 500 100
Total Credits				s	940

ACCUMULATED AMORTIZATION OF WATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)	THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	WATER (b)
Balance first of year	s	(77,482)
Debits during the year: Accruals charged to Account 272 Other debits (specify):	S	(5,090)
Total debits	s	(5,090)
Credits during the year (specify):	s	
Total credits	s	
Balance end of year	s	(82,572)

W-8(a) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
NA			s
Total Credits			s

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER OPERATING REVENUE

ACCT. NO. (a)	DESCRIPTION (b)	BEGINNING YEAR NO. CUSTOMERS * (c)	YEAR END NUMBER OF CUSTOMERS (d)		AMOUNT
	Water Sales:		13/	\vdash	161
460	Unmetered Water Revenue			s	
461.1 461.2 461.3 461.4 461.5	Metered Water Revenue: Sales to Residential Customers Sales to Commercial Customers Sales to Industrial Customers Sales to Public Authorities Sales Multiple Family Dwellings	861 16	862 16		245,543 21,871
	Total Metered Sales	877	878	\$	267,414
462.1 462.2	Fire Protection Revenue: Public Fire Protection Private Fire Protection	3	3	T	3,336
	Total Fire Protection Revenue			s	3,336
464 465 466 467	Other Sales To Public Authorities Sales To Irrigation Customers Sales For Resale Interdepartmental Sales				
	Total Water Sales	880	878	s	270,750
469 470 471 472 473 474	Other Water Revenues: Guaranteed Revenues (Including Alle Forfeited Discounts Miscellaneous Service Revenues Rents From Water Property Interdepartmental Rents Other Water Revenues	owance for Funds Prudent	ly Invested or AFPI)	s	
111	Total Other Water Revenues			5	
	Total Water Operating Revenues			s	270,750

^{*} Customer is defined by Rule 25-30.210(1). Florida Administrative Code.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER UTILITY EXPENSE ACCOUNTS

ies and Wages - Employees ies and Wages - Officers, ectors and Majority Stockholders loyee Pensions and Benefits hased Water hased Power for Power Purchased hicals rials and Supplies ractual Services-Engineering	\$ 5,233 827 5,924 2,261	5,924	S
ies and Wages - Officers, ectors and Majority Stockholders loyee Pensions and Benefits hased Water hased Power for Power Purchased nicals rials and Supplies	827 5,924	5,924	S
loyee Pensions and Benefits hased Water hased Power for Power Purchased hicals rials and Supplies	5,924	5,924	
hased Water hased Power for Power Purchased nicals rials and Supplies	5,924	5,924	
nased Power for Power Purchased nicals rials and Supplies	10-4,0(00/1)	5,924	
nicals rials and Supplies	10-4,0(00/1)	5,924	
nicals rials and Supplies	2,261		
	2,201		MASSES TO SELECT
	2,069		
	2,009		
ractual Services - Accounting	6,700		
ractual Services - Legal	0,700		1
ractual Services - Mgt. Fees	33,894		1
ractual Services - Testing	33,074		
ractual Services - Other	28,036		
al of Building Real Property	20,050		
al of Equipment			
sportation Expenses	. 354	1	1
ance - Vehicle	224		
ance - General Liability			
ance - Workman's Comp.			
ance - Other			
ertising Expense			
latory Commission Expenses		一位,但是是	
latory Commission ExpOther		Marian Ma	STATE OF THE PARTY
r Resource Conservation Exp.			DEMONSTRATE OF STREET
Debt Expense		20 CO 20 CO 20 CO	
ellaneous Expenses			
	latory Commission Expenses ortization of Rate Case Expense atory Commission ExpOther r Resource Conservation Exp. Debt Expense	latory Commission Expenses ortization of Rate Case Expense atory Commission ExpOther r Resource Conservation Exp. Debt Expense	latory Commission Expenses ortization of Rate Case Expense atory Commission ExpOther r Resource Conservation Exp. Debt Expense

CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 1999

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER EXPENSE ACCOUNT MATRIX

.3 WATER TREATMENT EXPENSES - OPERATIONS (f)	.4 WATER TREATMENT EXPENSES - MAINTENANCE (g)	.5 TRANSMISSION & DISTRIBUTION EXPENSES - OPERATIONS (h)	.6 TRANSMISSION & DISTRIBUTION EXPENSES - MAINTENANCE (i)	.7 CUSTOMER ACCOUNTS EXPENSE (i)	.8 ADMIN. & GENERAL EXPENSES (k)
S 33	s	\$ 2,575	s	\$ 1,231	\$ 1,394
5		407		195	220
2,261 571			1,498		
					6,700
					33,894
8.949	3,552		7,548	7,987	0
3		237		114	0
				医机器学	
\$ 11,822	\$ 3,552	\$ 3,219	\$ 9,046	\$ 9,527	\$ 42,208

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

PUMPING AND PURCHASED WATER STATISTICS

MONTH (a)	WATER PURCHASED FOR RESALE (Omit 000's) (b)	FINISHED WATER PUMPED FROM WELLS (Omit 000's) (c)	WATER USED FOR LINE FLUSHING, FIGHTING FIRES, ETC. (d)	TOTAL WATER PUMPED AND PURCHASED (Omit 000's) [(b)+(c)-(d)] (e)	WATER SOLD TO CUSTOMERS (Omit 000's) (f)
January	0	8,349	484	7,865	5,544
February	0	8,969	540	8,429	6,904
March	0	10,992	485	10,507	7,454
April	0	11,995	481	11,474	9,633
May	0	10,009	486	9,523	7,575
June	0	7,321	540	6,781	6,847
July	0	9,508	493	9,015	6,219
August	0	9,190	494	8,696	8,068
September	0	8,850	456	8,394	6,747
October	0	7,423	454	6,969	4,618
November	0	7,939	500	7,439	5,540
December	0	8,151	382	7,769	5,643
Total for Year		108,696	5,795	102,861	80,792

÷.	The state of the s					
	f water is pur	rchased for	resale	indicate	the following:	

Vendor

N/A

Point of delivery

N/A

If water is sold to other water utilities for redistribution, list names of such utilities below: N A

List for each source of supply:	CAPACITY OF WELL	GALLONS PER DAY FROM SOURCE	TYPE OF SOURCE
Well Number 1 (Not Connected to Potable - Irrigation)	150 GPM	158,400	Well
Well Number 2	500 GPM	480,000	Well
Well Number 3 (Note 1)	1,806 GPM	172,800	Well
Well Number 4	500 GPM	480,000	Well

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each water treatment facility

Permitted Capacity of Plant (GPD):	1,132,000	
Location of measurement of capacity (i.e. Wellhead, Storage Tank):	Wellhead	
Type of treatment (reverse osmosis, (sedimentation, chemical, aerated, etc.): Aeration	
Unit rating (i.e., GPM, pounds	LIME TREATMENT	
per gallon): N/A	Manufacturer:	N/A
Type and size of area:	FILTRATION	
Pressure (in square feet): N/A	Manufacturer:	N/A
Gravity (in GPM/square feet): N/A	Manufacturer:	N/A

W-12 GROUP ___ SYSTEM

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

CALCULATION OF THE WATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Resider	ntial	1.0		
5/8"	Displacement	1.0	875	074
3/4"	Displacement	1.5	0/3	875
1"	Displacement	2.5		
1.1/2"	Displacement or Turbine	5.0		
2"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	8
3"	Compound	16.0		15
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Furbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		50
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbîne	215.0		

CALCULATION OF THE WATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC Calci	ulation:		
	(78,113,000 (Total Gallons Sold)	/365 days) /350 gpd = 611	

CONTINENTAL UTILITY, INC.

YEAR	OF	RE	PORT
Decem	ber	31.	1999

SYSTEM NAME / COUNTY:

OTHER WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied	where necessary.
Present ERC's * the system can efficiently serve.	950
Maximum number of ERCs * which can be served.	950
 Present system connection capacity (in ERC5*) using existing lines. 	650
Future connection capacity (in ERCs *) upon service area buildout	100
Estimated annual increase in ERCs *. Less than 10 ERC's	
Is the utility required to have fire flow capacity? Yes If so, how much capacity is required? At least 500 GPM for Ty	wo Hours
7. Attach a description of the fire fighting facilitie 100,000 Gallon Water Stora	ige Sphere
Describe any plans and estimated completion dates for any enlargements or i None at this time	improvements of this system.
When did the company last file a capacity analysis report with the DEP?	1997
10. If the present system does not meet the requirements of DEP rules:	N/A
Attach a description of the plant upgrade necessary to meet the DE	P rules.
b. Have these plans been approved by DEP?	
c. When will construction begin?	
 Attach plans for funding the required upgrading. 	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID # PWS 6602058	
12. Water Management District Consumptive Use Permit #	202622.04
a. Is the system in compliance with the requirements of the CUP?	Yes
b. If not, what are the utility's plans to gain compliance?	

^{*} An ERC is determined based on the calculation on the bottom of Page W-13.

WASTEWATER OPERATION SECTION

WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total. The wastewater engineering schedules (S-11 and S-12) must be filed for each system in the group. All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

	NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
ONTINENTAL UTILITY, INC	SUMTER	440-S	
		770.5	

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
101	Utility Plant In Service	S-4(a)	s	1,719,631
108 110 271 252	Less: Nonused and Useful Plant (1) Accumulated Depreciation Accumulated Amortization Contributions In Aid of Construction Advances for Construction	S-6(b) S-7 F-20		70,521 795,003 325,980
	Subtotal F-20			528,127
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8(a)	s	(204,400
	Subtotal			732,527
114 115	Plus or Minus: Acquisition Adjustments (2) Accumulated Amortization of Acquisition Adjustments (2) Working Capital Allowance (3) Other (Specify):	F-7 F-7		18,080
	WASTEWATER RATE BASE		s	750,607
	WASTEWATER OPERATING INCOME	S-3	s	(923
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Waste	ewater Rate Base)	T	-0.120

NOTES: (1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding. In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER OPERATING STATEMENT

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	N. O. DO-10-50	STEWATER UTILITY (d)
400	UTILITY OPERATING INCOME Operating Revenues	S-9(a)	s	
530	Less: Guaranteed Revenue (and AFPI)	S-9(a)	2	211,482
	Net Operating Revenues		s	211,482
401	Operating Expenses	S-10(a)	S	144,641
403	Depreciation Expense	S-6(a)		62.100
	Less: Amortization of CIAC	S-8(a)		63,100 (12,534
	Net Depreciation Expense			
406	Amortization of Utility Plant Acquisition Adjustment	F-7	1	50,566 2,868
407	Amortization Expense (Other than CIAC)	F-8		2,000
	Taxes Other Than Income			
408.10	Utility Regulatory Assessment Fee		1	9,517
408.11	Property Taxes		1	4,411
408.12	Payroll Taxes		1	402
408.13	Other Taxes and Licenses			
408	Total Taxes Other Than Income		s	14,330
409.1	Income Taxes	1	1	
410.10	Deferred Federal Income Taxes		1	
410.11	Deferred State Income Taxes		1	
411.10 412.10	Provision for Deferred Income Taxes - Credit			
412.11	Investment Tax Credits Deferred to Future Periods		1	
412.11	Investment Tax Credits Restored to Operating Income		+-	
	Utility Operating Expenses		s	212,405
	Utility Operating Income		s	(923
	Add Back:	T	+-	
530	Guaranteed Revenue (and AFPI)	S-9(a)	S	
413	Income From Utility Plant Leased to Others		1	
414	Gains (losses) From Disposition of Utility Property			
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income			(923

UTILITY NAME: CONTINENTAL UTILITY, INC.

YEAR OF REPORT December 31, 1999

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER UTILITY PLANT ACCOUNTS

ACCT. NO. (a)	ACCOUNT NAME (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
351	Organization	\$ 0	5	5	5
352	Tranchises	8,472			8.472
353	Land and Land Rights	233,408			233.408
354	Structures and Improvements	6,908			6.908
355	Power Generation Equipment	0			
360	Collection Sewers - Force	0			
361	Collection Sewers - Gravity	722,377		1	722,377
362	Special Collecting Structures	0			
363	Services to Customers	0		1	
364	Flow Measuring Devices	0			
365	Flow Measuring Installations	0			
366	Reuse Services	0			
367	Reuse Meters and Meter Installations	0			
370	Receiving Wells	0			
371	Pumping Equipment	112,724			112.724
374	Reuse Distribution Reservoirs	0			114,74
375	Reuse Transmission and	0			
	Distribution System	1 0			
380	Treatment and Disposal Equipment	632,898	1,496		634 393
381	Plant Sewers	0	1,170		0.14,175
382	Outfall Sewer Lines	0			
389	Other Plant Miscellaneous Equipment	811	537		1.348
390	Office Furniture and Equipment	0	201		1,340
391	Transportation I quipment	0			
392	Stores I quipment	0	1		
393	Lools, Shop and Garage Equipment	0		1	
394	Laboratory Equipment	1 0			
395	Power Operated Equipment	0			
396	Communication Equipment	0 -			
397	Miscellaneous Equipment	0			
398	Other Tangible Plant	0			
	Total Wastewater Plant	S 1,717,598	\$ 2,033	5	S 1,719,63

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

S-4(a) GROUP

CONTINENTAL LIBERTALING

LTILLIN NAME:

SYSTEM NAME CONTINUES AND CONTINUES OF METERS.

			PLAN		(k)	S Management of the second				-			200日の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本	Contract of the last	September 1	10万円の無限を持	中部の新聞の一件	と は は は は は は は は は は は は は は は は は は は	は例が対策の語の				国が対のは中央		中国は大学の一個	のはいいのとのはいいので	というないのはいいのである。										\$	
	9.	RECLAIMED	DISTRIBITION	PLANT	(i)	STATE SECTION				-			大学 はないないできる		一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	は 日本の 元の 一日		-	と できる	-	の変がないにはまがら				20年1日の日本の	と と と と と と と と と	- Control Section Control Sect	のできると	TOTAL PROPERTY.	一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一 一	はあるとは気がある		一	はいるというないと			S	
	v;	RECLAIMED	TREATMENT	PLANT	(i)					The same of the sa				The second second		とはいいのでは、				***************************************	STREET, STREET		11日のおおりのでは、		Character of the Party of the P	にはいいという	- Commence of the Commence of	できる		The state of the s				CONTRACTOR OF THE PARTY OF THE		5 14 15 15 15 15 15 15 15 15 15 15 15 15 15	S	
TMATRIX	7.		I KE VIVIEVI	DISPOSAL	(i)	STREET, STREET		233,408	6,483					The second secon	The state of the s	The state of the s	がのいまする	の経過の対象の	はははいる	-			a	634,394		1774	1.348		からいていていると	でする。		としては、		と 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日		A PARTICIPATION OF THE PARTICI	\$ 875,633	
WASTEWATER UTILITY PLANT MATRIX	£.		PI MPING	PLAN	(i)	S			5.77				年の日本の	Strate Benefit and					112,724							THE PROPERTY OF THE PARTY OF TH	ACRES CONTRACTOR CONTR	となるので	1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	かのでは、大変なのでは、ためでは、大変なのでは、ないでは、大変なのでは、大変なりでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、大変なのでは、なりでは、大変なのでは、大変なのでは、大変なのでは、なりでは、なりでは、ないでは、なりでは、なりでは、ないでは、なりでは、なりでは、なりでは、なりでは、なりでは、なりでは、なりでは、なり	「日本の大学を の の の の の の の の の の の の の	の一個などのできない		のはいないので	が変化が対象	THE RESERVE TO SERVE THE PARTY OF THE PARTY	\$ 113,144	
WASTEWATER	.2		VOIL TELLION	:	(h)	S Printer of the Prin					772.377								日の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本	大田子 日本日本日の日			のできるというでき	される とのない ないのう	ます ころを他的であ	STATE OF THE PARTY OF			がいまるが生まし			THE REAL PROPERTY.		STATE OF STATE OF STATE OF			\$ 722,377	
	-		IN WGIBLE	:	(8)	S	8,472	A STATE OF THE PARTY OF THE PAR	National Company of the Company	STATE STATE OF THE	SCHOOL STANSON	10000000000000000000000000000000000000	100円の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	The state of the s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		· · · · · · · · · · · · · · · · · · ·	The second second		からい 日本の 日本の 日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日	一年 一日		A CHARLES TO SERVICE		できるのか はりまれ	The second second		ないないのであるとない		出のはいるという	は まって 田田 で 田田 で		作品的 100mm	ははいいのでは、			ZFK S	
			TOTAL STATE		(b)	Organization	Franchises	Land and Land Rights	Structures and Improvements	Power Generation Lquipment	Collection Sewers - Force	Collection Sewers - Gravity	Special Collecting Structures	Services to Customers	Flow Measuring Devices	Flow Measuring Installations	Reuse Services	Reuse Meters and Meter Installations	Receiving Wells	Pumping Equipment	Reuse Distribution Reservoirs	Reuse Transmission and	Distribution System	Treatment and Disposal Equipment	Plant Sewers	Outfall Sewer Lines	Other Plant Miscellaneous Equipment	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage I quipment	Laborator, Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Plant	Lotal Wastewater Plant	
			. 9		(8)	361	352	353	75.	355	360	196	362	363	3	365	366	367	370	371	374	375		380	381	382	386	360	391	397	303	307	305	396	307	308		

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT. NO. (a)	ACCOUNT NAME (b)	AVERAGE SERVICE LIFE IN YEARS (c)	AVERAGE NET SALVAGE IN PERCENT (d)	DEPRECIATION RATE APPLIED IN PERCENT (100% - D) / C (c)
354	Structures and Improvements	30.30	107	3 30%
355	Power Generation Equipmen			3.50
360	Collection Sewers - Force			
361	Collection Sewers - Gravity	44.84		2.23%
362	Special Collecting Structures			4.4.5.7
363	Services to Customers			1
364	Flow Measuring Devices			1
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells			
371	Pumping Equipment	25.00		4.000
375	Reuse Transmission and Distribution System	23.00		4.00
380	Treatment and Disposal Equipment	18.00		5.560
381	Plant Sewers	16.00		2.36%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	16.00		6.250
390	Office Furniture and Equipment	10,00		0.25*
391	Transportation Equipment			
392	Stores Equipment			
393	Tools, Shop and Garage Equipment			
394	Laboratory Equipment			
395	Power Operated Equipment		-	
396	Communication Equipment			
397	Miscellaneous Equipment			
352	Franchises	20.00		5.009

^{*} If depreciation rates prescribed by this Commission are on a total composite basis. entries should be made on this line only.

SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

CCT. NO.	ACCOUNT NAME	BALANCE AT BEGINNIN OF YEAR (c)	G	ACCRUALS (d)		THER EDITS *		TOTAL CREDITS (d+e)
354	Structures and Improvements	\$ 73	3 5	226	5	(e)	-	(f) 22
355	Power Generation Equipment	7.0	- I'-	220	3		1,	- 22
360	Collection Sewers - Force		- 1 -				1	
361	Collection Sewers - Gravity	435.20	8	16,143			1	16.14
362	Special Collecting Structures	181951		10,143	1		1	10,14
363	Services to Customers		- 1				1	
364	Flow Measuring Devices						1	
365	Flow Measuring Installations		- 1		1		1	
366	Reuse Services		- 1		1		1	
367	Reuse Meters and Meter Installations		- 1				1	
370	Receiving Wells						1	
371	Pumping Equipment	72.06	7	4.509			1	4.50
375	Reuse Transmission and			.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1	4,20
	Distribution System	1	- 1		1		1	
380	Treatment and Disposal Equipment	218,72	3	41,730				41.73
381	Plant Sewers						1	
382	Outfall Sewer Lines				1		1	
389	Other Plant Miscellaneous Equipment				1		1	
390	Office Furniture and Equipment	51	3	68	1			6
391	Fransportation Equipment				1		1	
392	Stores Equipment						1	
393	Lools, Shop and Garage Equipment				1		1	
394	Laboratory Equipment				1		1	
395	Power Operated Equipment				1		1	
396	Communication Equipment				1		1.	
397	Miscellaneous Equipment				1			
352	Franchises	4,65	59	424	1			42
	Pranchises cpreciable Wastewater Plant in Service	\$ 731,90	\neg	63,100	s		s	

Specify nature of transaction Use () to denote reversal entries.

S-6(a) GROUP SYSTEM NAME/COUNTY: CONTINENTAL UTILITY, INC. SUMPTER

ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED (g)	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES	IOIAL CHARGES (g-b+i)	BALANCE AT END OF YEAR (c+f-j)
354	Structures and Improvements	5	5	5	· W	(k)
355	Power Generation Equipment				P'	3 919
360	Collection Sewers - Force					
361	Collection Sewers - Gravity				1	451,351
362	Special Collecting Structures					451,351
363	Services to Customers				1	
364	Flow Measuring Devices				1	1
365	Flow Measuring Installations					
366	Reuse Services				1	
367	Reuse Meters and Meter Installations					76.576
370	Receiving Wells				1	/B,576
371	Pumping Equipment				1	260.453
7.5	Reuse Transmission and					20074.13
	Distribution System	1		1	1	
380	Treatment and Disposal Equipment					
381	Plant Sewers					
382	Outfall Sewer Lines			1		581
189	Other Plant Miscellaneous Equipment					101
390	Office Furniture and Equipment	1		1		
141	Fransportation Equipment					1
392	Stores Equipment					
393	Fools, Shop and Garage Equipment					
144	Laboratory Equipment	1			1	
302	Power Operated Equipment					
396	Communication Equipment					5.083
197	Miscellaneous Equipment				1	2,000
UWK	Other Langible Plant					795 003

Specify nature of transaction
 Use () to denote reversal entries

S-6(b) GROUP SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	WAS	STEWATER (c)
Balance first of year		s	324,880
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8(a) S-8(b)	s	1,100
Total Credits		s	1,100
Less debits charged during the year (All debits charged during the year must be explained below)		s	
Total Contributions In Aid of Construction		s	325,986

Explain all debits charged to Account 271 during the year below:

UTILITY NAME:

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER CIAC SCHEDULE "A"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE (a)	NUMBER OF CONNECTIONS (b)	CHAI	RGE PER NECTION (c)		AMOUNT (d)
Plant Capacity Charge Main Extension Fee		S	350 750	s	350 750
Total Credits				s	1,100

ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION (a)		STEWATER (b)
Balance first of year	s	(191,866)
Debits during the year: Accruals charged to Account 272 Other debits (specify):	s	(12,534)
Total debits	s	(12.534)
Credits during the year (specify):	s	
Total credits	s	Pilm - V
Balar e end of year	\$	(204,400)

S-8(a) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER CIAC SCHEDULE "B"

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

	DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
N A			s
Total Credits			s

S-8(b) GROUP

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b) WASTEWATER SALES	(c)	(d)	(e)
	Flat Rate Revenues:		,	·
521.1	Residential Revenue		1	
521.2	Commercial Revenues			2
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			1
521.6	Other Revenues			
521	Total Flat Rate Revenues			s
	Measured Revenues:			
522.1	Residential Revenues	861	862	187,371
522.2	Commercial Revenues	15	15	24.111
522.3	Industrial Revenues		1	2-4,111
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	876	877	\$ 211,482
523	Revenues From Public Authorities			
524	Revenues From Other Systems			1
525	Interdepartmental Revenues			
	Total Wastewater Sales	876	877	\$ 211,482
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			Ts
531	Sale of Sludge			
532	Forfeited Discounts			1
534	Rents From Wastewater Property			1
535	Interdepartmental Rents			1
536	Other Wastewater Revenues			1
	(Including Allowance for Funds Prude	ntly Invested or AFPI)		
	Total Other Wastewater Revenues			s

^{*} Customer is defined by 'tule 25-30.210(1), Florida Administrative Code.

UTILITY NAME:

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
(a)	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			I
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse R. venues			
540.4	Reuse Revenues From			
6.10.6	Public Authorities			
540.5	Other Revenues			
540	Total Flat Rate Reuse Revenues			s
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			1
541.2	Commercial Reuse Revenues			1
541.3	Industrial Reuse Revenues			1
541.4	Reuse Revenues From			1
	Public Authorities			
541	Total Measured Reuse Revenues			s
544	Reuse Revenues From Other Systems			
	Total Reclaimed Water Sales			s
	Total Wastewater Operating Revenues			\$ 211,48

^{*} Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

CONTINENTAL UTILITY INC.

UTILITY NAME:

SYSTEM VANECOLVIY: CONTREVENT CHILLY, INC. SUMPLIR

		SEN	WASTEWATER UTILITY ENPENSE ACCOUNT MATRIX	ITY EXPENSE AC	COUNTMAIRE			The second secon
			-,	7	r	7.	٧.	9.
NCCI.	ACCOUNT NAME	CLERENT	COLLECTION ENFENSE.	COLLECTION ENFENSES.	PUMPING EXPENSES.	PUMPING ENPENSES.	A DISPOSAL ENPENSES.	A DISPOSAL EXPENSES.
(#)	(b)	(6)	OPERATIONS (d)	MAINTENANCE (e)	OPERATIONS (f)	MAINTENANCE (g)	OPERATIONS (b)	MAINTENANCE (i)
701	Salaries and Wages - Employees	\$ 5233	\$ 1,952	S	S	S	\$ 1,692	S
703	Salaries and Wages - Officers,							
2004	Directors and Majority Stockholders	500	200				746	
710	Purchased Sewage Treatment	0-0	THE RESIDENCE OF THE PARTY OF T	STATE OF STA	は日本の教徒の対象		10.7	がいる場合の
711	Studge Removal Lypense	10,541					10,541	
715	Purchased Power	19,416			5,161	以情報を持ちて	14,255	
716	Fuel for Power Purchased			というないというのでは、				
718	Chemicals	1,261					2,261	
720	Materials and Supplies	1,034		877			256	
731	Contractual Services-Engineering	4,773					4,773	
732	Contractual Services - Accounting	6,710						
733	Contractual Services - Legal	5,224					5,224	-
734	Contractual Services - Mgt Fees	33,894				The second secon		
735	Contractual Services - Testing						and Control of the Co	
736	Contractual Services - Other	54,373				2,489	37,806	6,023
741	Rental of I. Iding/Real Property							
742	Rental of Equipment							
750	Transportation Expenses	355	051				591	The second secon
756	Insurance - Vehicle							The same of the same of the same of
757	Insurance - General Liability							
758	Insurance - Workman's Comp							
750	Insurance - Other					-	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER, THE OW	-
760	Advertising Expense		100年の日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本日本			CINED AND LANGE TO SELECT	The State of	11年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の
766	Regulatory Commission Lypenses		Control of the Contro				たが 土を おかか	
	- Amortization of Rate Case Expense					一個の一個の一個の	THE THE THE PERSON	
747	Regulatory Commission ExpOther		-	AND DESCRIPTION OF THE PERSONS ASSESSED.			The state of the s	- 8
077	Bad Debt Expense		のなける。	行動を行うに対する	1000年の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	は大陸にはいる	1000000000000000000000000000000000000	1000年間に 1000年
775	Miscellaneous Expenses							
-	Total Wastewater Utility Typenses	12/14	0577	877 8	1913	\$ 2,489	\$ 77,240	\$ 6,023
								The second secon

CONTINENTAL UTILITY INC.

UTILITY NAME:

SYSTEM VARIETOWN: CONTINUAL CHERY, INC. SCAIPLIR

NIER ADMIN. & RECLAINED WATER IN TREATMENT CENERAL ENPENSES. S. L.589 S. D. D. D. S.	L			0		10	=	1,
MATCH ADMIN. & CUSTONER (CUSTONER CUSTONER) MATCH ADMIN. & TREATMENT (CUSTONER) Salaries and Wages - Uniforces. Directus and Majority stockholders Fimployee Persions and Benefits Purchased Power Furnion Studies and Majority stockholders Fimployee Persions and Benefits Purchased Sevage Treatment Studge Removal Expense Purchased Power Fuel for Power Purchased Contractual Services - Legal Contractual Services - Legal Contractual Services - Other Renal of Building Real Property Renal of Commission Fyences - Americation of Rate Case Fyences Regulatory Commission Fyences - Americation of Rate Case Fyences Regulatory Commission Fyences - Americation of Rate Case Fyences Regulatory Commission Fyences Regulatory Commis				ç		and the same	0.000	WIND LOTO
CT STONIE S					WATER	WALER	WATER	WATER
Contractual Services - Other Transportation of July Renator of Contractual Services - Other Transportation of Advertising Layerse Regulatory Commission Layerse Regulatory Commission Layerse Advertising Lyerse Regulatory Commission Lyerses Regulatory Commission	VCCT.		CUSTOMER	ADMIN, &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
Salaries and Wages - Employ cess Salaries and Wages - Officers. Directors and Majority Stockholders Imployee President Services - Officers Studge Removal Expense Prethased Sevage Treatment Studge Removal Expense Prethased Sevage Treatment Studge Removal Expense Contractual Services - Legal Contractual Services - Legal Contractual Services - Legal Contractual Services - Legal Contractual Services - Other Remai of Building Real Property Remai of Eurlding Real Property Regulatory Commission Expenses Advertising Expense Regulatory Commission Expenses Missellamous Expenses Missellamous Expenses Missellamous Expenses Missellamous Expenses	,0	ACCOUNT NAME	ACCOLNTS	GENERAL.	EXPENSES.	EXPENSES.	ENPENSES.	ENPENSES-
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S-10(b) GROUP

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

WATER METER SIZE (a)	TYPE OF WATER METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF WATER METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (e)
All Residen	tial	1.0		
5/8"	Displacement	1.0	875	875
3/4"	Displacement	1.5		0.7.5
1"	Displacement	2.5		
1.1/2"	Displacement or Turbine	5.0		
2" 3"	Displacement, Compound or Turbine	8.0		
3"	Displacement	15.0	1	15
3"	Compound	16.0		31.61
3"	Turbine	17.5		
4"	Displacement or Compound	25.0		
4"	Turbine	30.0		
6"	Displacement or Compound	50.0	1	50
6"	Turbine	62.5		
8"	Compound	80.0		
8"	Turbine	90.0		
10"	Compound	115.0		
10"	Turbine	145.0		
12"	Turbine	215.0	Annual Control of the	

CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
- (b) If no historical flow data are available, use:

ERC (Total SFR gallons treated (Omit 000) / 365 days 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated.

Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

NOTE: Total gallons treated includes both treated and purchased treatment.

ERC Calculation:		
(5.162.000 (Total jallons Tr	, , , ,	150

UTILITY NAME:

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	200,000 GPD
Basis of Permit Capacity (1)	ADF
Manufacturer	Davco
Type (2)	Contact Stabilization
Hydraulic Capacity	400,000 GPD
Average Daily Flow	123,732 GPD
Total Gallons of Wastewater Treated	45,162,000
Method of Effluent Disposal	Pond & Spray Irrigation (200,000 GPD capacity)

⁽¹⁾ Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)

⁽²⁾ Contact stabilization, advanced treatment, etc.

CONTINENTAL UTILITY, INC.

SYSTEM NAME / COUNTY: CONTINENTAL UTILITY, INC. / SUMPTER

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
Present number of ERCs* now being served 450
Maximum number of ERCs* which can be served
Present system connection capacity (in ERCs*) using existing lines 480
Future connection capacity (in ERCs*) upon service area buildout 727
5. Estimated annual increase in ERCs* Less than 10
Describe any pians and estimated completion dates for any enlargements or improvements of this system N A
7. If the utility uses reuse as a means of effluent disposal, attach a list of the reuse end users and the amount of reuse provided to each, if known. N/A
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?No
If so, when?
9. Has the utility been required by the DEP or water management district to implement reuse? No
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP? 1996
11. If the present system does not meet the requirements of DEP rules:
 Attach a description of the plant upgrade necessary to meet the DEP rules.
b. Have these plans been approved by DEP? c. When will construction begin?
Attach plans for funding the required upgrading.
. Is this system under any Consent Order with DEP?
12. Depa .ment of Environmental Protection ID # FLA043699

S-13 GROUP_____ SYSTEM

^{*} An ERC is determined based on the calculation on S-11.