

## WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

WS617-01-AR Laniger Enterprises of America, Inc.

Submitted To The

## STATE OF FLORIDA



02 HAY -3 MHO: 54

## PUBLIC SERVICE COMMISSION

**FOR THE** 

YEAR ENDED DECEMBER 31, 2001

Form PSC/WAW 6 (Rev. 12/99)

### GENERAL INSTRUCTIONS

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

### GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

## TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification Income Statement Balance Sheet Net Utility Plant Accumulated Depreciation and Amortization of Utility Plant Capital Stock Retained Earnings Proprietary Capital Long Term Debt Taxes Accrued Payment for Services Rendered by Other Than Employees Contributions in Aid of Construction Cost of Capital Used for AFUDC Calculation AFUDC Capital Structure Adjustments	F-2 F-3 F-4 F-5 F-5 F-6 F-6 F-7 F-7 F-7 F-8 F-9
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Water Water Operation and Maintenance Expense Water Customers Pumping and Purchased Water Statistics and Mains Wells and Well Pumps, Reservoirs, and High Service Pumping Sources of Supply and Water Treatment Facilities General Water System Information	W-1 W-2 W-3 W-3 W-4 W-5 W-6 W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts Analysis of Accumulated Depreciation by Primary Account - Wastewater Wastewater Operation and Maintenance Expense Wastewater Customers Pumping Equipment, Collecting and Force Mains and Manholes Treatment Plant, Pumps and Pumping Wastewater Statistics General Wastewater System Information	S-1 S-2 S-3 S-3 S-4 S-5 S-6
VERIFICATION SECTION	PAGE
Verification	V-1

## FINANCIAL SECTION

## REPORT OF

Laniger E	nterprises of	America, Inc. DFUTILITY)			
B340 NE Dixie Huy Jensen Beach, FL 3495- Mailing Address	1 a		Martin County		
Telephone Number 561-334	-3433	Date Utility First Organized	2172		
Fax Number 561 - 334	1-6757	E-mail Address	·		
Sunshine State One-Call of Florida, Inc.	Member No.		<b>2</b> -		
Check the business entity of the utility as	s filed with the Internal Re	venue Service:			
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership		
Name, Address and phone where record 2340 ME Dixie Huy - Jeres  Name of subdivisions where services are  Rive Club of Mortin	provided: Beaco	-			
	CONTACTS	:			
Name	Title	Principle Business Address	Salary Charged Utility		
Person to send correspondence:  Mr. Reginald Burge	President	2340 HE Dixie Huy Jensen Beach, FL 34957	0 1		
Person who prepared this report:	President	Same as above	10-		
Officers and Managers:  Y.W. Reginald Burge  Mrs. Lors Burge	General Monage Secretary	Some as above	\$ <u>34000</u> \$ <u>0</u> \$ \$ \$		
Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:					
Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility		
Mr. Reginald Burge Mrs. Lois Burge	50'\.	Some as above	0 0 0 0 0		

## INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$ 121,510	\$	\$	\$ 263,474
Total Gross Revenue		\$ <i>121,510</i>	\$ <u>141,964</u>	\$	\$ <u>263,414</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	<u>۱ آما , حا ۲</u> \$	\$ <u>99,369</u>	\$	\$ 176,040
Depreciation Expense	F-5	TU1,66	31,941		54,108
CIAC Amortization Expense_	F-8	<277	<40€, €1≥		<13'33!>
Taxes Other Than Income	F-7	2,733	7,335		10,068
Income Taxes	F-7				
Total Operating Expense		\$ <u>101.544</u>	126,441		\$ <del>227.985</del>
Net Operating Income (Loss)		<u> 19,9100</u>	\$ <u>15,533</u>	\$	\$ <u>35,489</u>
Other Income: Nonutility Income		\$	\$	\$	\$
Other Deductions:  Miscellaneous Nonutility  Expenses Interest Expense		\$	\$ <u>38,319</u>	\$ 	\$\$ 58,952
Net income (Loss)		\$ <u>\labol</u>	\$ 522,796>	\$	\$ <33,463>

YEAR OF REPORT DECEMBER 31 2001

## COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)  Accumulated Depreciation and	F-5,W-1,S-1	\$1,168,093	818,011.1 \$
Amortization (108)	F-5,W-2,S-2	514,007	<u>459,899</u>
Net Utility Plant		\$ 654,086	\$ 656,919
CashCustomer Accounts Receivable (141)		1,566	12,332
Other Assets (Specify):		4,932	3,435 34,068
		51,706	(95,317) 47,540
Total Assets		\$ 616,973	\$ <u>[661,777</u>
Liabilities and Capital:	·		
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6	3,000	"ప్కెలంం
Other Paid in Capital (211) Retained Earnings (215)	F-6	310,012	302,012
Propietary Capital (Proprietary and partnership only) (218) 17 205 wy Shark	F-6	(203, 206)	(256,806)
Total Capital		\$<198,743>	\$ <u>{183,780</u> }
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	\$ 571,702 8412 61,075	\$ 567,396 57,349
Customer Deposits (235) Accrued Taxes (236)			21,120
Other Liabilities (Specify)Trust		107,707	802,611
Advances for Construction			
Contributions in Aid of Construction - Net (271-272)	F-8	068,00	79,051
Total Liabilities and Capital		\$ <u>616,973</u>	\$ 661777
L			

## UTILITY NAME: Larigor Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2001

## **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service	\$ <u>452,560</u>	\$ <i>715,53</i> 3	\$	\$20,8 <u>01,1</u> \$
Construction Work in				
Other (Specify)				
Total Utility Plant	\$ <u>450,560</u>	\$ <u>715,533</u>	\$	\$1,168,093

## ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year	\$158,936	\$300,963	\$	\$459,899
Add Credits During Year:  Accruals charged to  depreciation account Salvage Other Credits (specify)	\$ 22,167	\$ <u>31,941</u>	\$ 	\$ SA,108
Total Credits	\$ 22,167	\$ 31,941	\$	\$ <del>54,108</del>
Deduct Debits During Year:  Book cost of plant retired Cost of removal Other debits (specify)	\$	\$	\$ 	\$
Total Debits	\$	\$ <u></u>	\$	\$
Balance End of Year	\$ 181,103	\$ 332,904	\$	\$ 514,007

YEAR OF REPORT DECEMBER 31, 2001

## CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	3000 3000 300	•

## RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of yearChanges during the year (Specify):	<b></b> \$	\$231,4867
2001 Retained Earnings		\$231 <u>486</u> >
Balance end of year	\$	\$<254,949>

## PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of yearChanges during the year (Specify):	\$	\$
Balance end of year	\$	\$

## LONG TERM DEBT ( 224 )

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest Rate # of Pymts	Principal per Balance Sheet Date
Fidelity Foderal Bourt + Trust	9.875	\$571,702
Total		\$ <u>571,702</u>

YEAR OF REPORT DECEMBER 31, 2001

## TAX EXPENSE

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax	\$	\$	\$	\$
Local property tax Regulatory assessment fee Other (Specify)	2,733	7,335		800,01 028,11
Total Tax Expense	\$8,201	\$ (3,723	\$	\$21.934

## PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Mr. Kewin Burge Mr. Keith Burge Accurate Utilities Muray Consultante Churt's electric Motors Pose, Sundstrom + Bottley ENSE Corporation Flowers chemical Labor Labor Labor Labor Labor Labor	\$ 2,275.00 \$ 8,450.00 \$ 3,759.43 \$ 1,125.00 \$ 1,037.64 \$ 1,488.34 \$ 1,437.50 \$ 576.76 \$ 500.00	\$ 6,190.00 \$ 3,450.00 \$ 5,043.37 \$ 0 \$ 159.75 \$ 882.13 \$ 0 \$ 111.99 \$ 1406.35 \$	Maintenance Billing Financial Sucs Plant Operator Water Consultant Repair pumps + Equip. Legal Sucs. Consultant Testing Plant operator

YEAR OF REPORT DECEMBER 31 2001

## CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$ <u>3217</u>	\$ <u>261,63</u> 3	\$ <u>271,84</u> 0
3) 4) 5) 6)	Total Deduct charges during the year Balance end of year Less Accumulated Amortization	(319)	(PP4, 120G)	\$ (305,018)
7)	Net CIAC	\$ <u>1898</u>	\$64,934	\$ <u>rer B30</u>

## ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or on agreements from which cash or received during the year.	contractors property was	Indicate "Cash" or "Property"	Water	Wastewater
Sub-total			\$	\$
	pacity charges, main and customer connec uring the year.			
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agi	ree with line # 2 abov	/e.)	\$	\$

## ACCUMULATED AMORTIZATION OF CIAC (272)

Balance First of YearAdd Debits During Year:	\$ < 293 >	Wastewater \$<10,0,0,407	Total \$ <i>&lt;\q</i> ≥,7e9>
Deduct Credits During Year:	(27)	(12202)	€12,32g
Balance End of Year (Must agree with line #6 above.)	₹ <u>₽1€</u> \$\$	\$ (204, 1699)	\$500018>

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME: Langer Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31 2001

## SCHEDULE "A" SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [ c x d ] (e)
Common Equity	\$ 310,012	35.16%	%	%
Preferred Stock		%	%	%
Long Term Debt	571,702	64.8A %	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$821,714	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

## APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

## \*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:	YEAR OF REPORT
	DECEMBER 31, 2001

## SCHEDULE "B" SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain) Total	\$310,012	\$ 	\$  \$ 	\$	\$ 310,012 571,702 

(1) Explain below all adjustments made in Column (e):


## WATER OPERATING SECTION

## WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises				
303	Land and Land Rights	5000			5000
304	Structures and Improvements	31363			31363
305	Collecting and Impounding				
	Reservoirs				
306	Lake, River and Other				
1 1	Intakes Wells and Springs				
307	Wells and Springs	8857			8857
308	Infiltration Galleries and		<u> </u>		
200	Tunnels	7.5			
309	Supply Mains Power Generation Equipment	36566	===		36566
310 311	Power Generation Equipment		7769		30658
320	Pumping Equipment Water Treatment Equipment	53465 2970			53465
330	Distribution Reservoirs and	<u>an 10</u>			2970
550	Standpipes	5leleleA			56664
331	Transmission and Distribution	36664			<u> </u>
	Lines	90402			90402
333	Services	4337			4337
334	Meters and Meter				
	Installations	85433			85A33
335	Hydrants	6240	717		6957
336	Backflow Prevention Devices				
339	Other Plant and				
	Miscellaneous Equipment				
340	Office Furniture and				
,,,	Equipment	8609	550	<del></del>	9159
341	Transportation Equipment	23818			23818
342 343	Stores Equipment Tools, Shop and Garage				
343	Equipment	210.1	1079		600.3
344	Laboratory Equipment	3784	1279		5063
345	Power Operated Equipment	749	676e		1425
346	Communication Equipment		1 6 16		1702
347	Miscellaneous Equipment				
348	Other Tangible Plant	422			422
	Total Water Plant	\$ <u>441569</u>	\$10,991	\$	\$ 452,560

## UTILITY NAME: Lowings Enterprises of America, Inc.

YEAR OF REPORT DECEMBER 31, 2001

## ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

f -																				_				_			
	348	346	345	344	343	341 		340	339	336	33 t	333	331	;	330	311	310	309	308	307	306	ú	304	1	a) &	Acct.	
Totals	Other Tangible Plant	Communication Equipment	Power Operated Equipment	Equipment	Tools, Shop and Garage	Transportation Equipment	Equipment	Equipment	Other Plant and Miscellaneous	Backflow Prevention Devices	Hydrants	Services	Trans. & Dist. Mains		Water I reatment Equipment	Pumping Equipment	Power Generating Equipment	Supply Mains	Intitration Galleries &	Wells and Springs	Lake, River and Other Intakes	Reservoirs	Structures and Improvements	(8)	Account (b)	-	
	ō		5	য		E	Ó				<u> </u>	4	80	بر س	נ	1	כ	ယ် စွာ		2			8	G G	Years (c)	Life in	Average
	%	%	%	       		% %	%	%		%	% %		%	%	%		%	%	%	%	%	%	%	3	Percent (d)	in	Average
	10.cc%	%	6.67%	2 6 6 6 7	70	الة. الح الا	601%	%		%	% % 0 0 0 0 0 0 0	£ 56%	でいる。	2.03 8 60.03	% Q G S	2,00°%	200 % Or OD %	ب ن ن	%	370% 8070%	%	%	3.57 %	(	Applied (e)	Rate	
\$ 156,936	295		٢	353		10744	1992 1992				200	75%	39.356	23371	98/5	33455	6495	3300		16A3			\$13,014	3	Previous Year	Balance	Accumulated
\$																							69	(9)	Debits (a)		
\$ <u>22167</u>	4		35	338		3970	6				からなり	194	3578	コニ	ິທິ	3)44	1803	1145		328					Credits (h)		
\$ [81,103*	331	4	17.6	1691		14714	3465				94102	De 3	41734	S. C.	2970	36599	<b>Sec</b> 3	4533	•	147			\$ 14 194	, (3	(f-g+h=i)	End of Year	Accum. Depr.
							•													_				_			

YEAR OF REPORT DECEMBER 31 2001

## WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601 603 604 610 615 616 618	Employee Pensions and Benefits  Purchased Water  Purchased Power  Fuel for Power Production  Chemicals	\$
620 630	Materials and Supplies  Contractual Services:  Billing  Professional  Testing  Other	3278.57 48856.15
640 650 655 665 670	Transportation Expense Insurance Expense Regulatory Commission Expenses (Amortized Rate Case Expense) Bad Debt Expense	3240.00 786.68 3682.79 6281.00
675	Miscellaneous Expenses  Total Water Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	5120.47 \$76671.40*

## WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ad Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service  5/8" 3/4" 1" 1 1/2" General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D,C T	1.0 1.5 2.5 5.0 1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	53 68 124 32	53 68 124	53 170 630
** D = Displacement C = Compound T = Turbine		Total	277	ברב	1099

UTILITY	NAME:	Lowiger	retus,	eavig	of 4	Anavica,	Me.
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YEAR OF REPORT DECEMBER 31, 2001

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## **PUMPING AND PURCHASED WATER STATISTICS**

(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's)
January February March April May June July August September October November December Total for Year	2185350 1971000 1853331 1725000 1935000 1723000 2074333				23591000 1772600 2088850 2185350 1971000 1852331 1725000 1935000 1723000 2074323 1774000 2281000
If water is purchased for resale, indicate the following:  Vendor Point of delivery  If water is sold to other water utilities for redistribution, list names of such utilities below:					

## MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC PVC PVC Ductal Iron PVC	\$ 4" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5" 5"	3501 361 405 120 80 80 200 400 300			3501 361 403 130 80 80 400 300

UTILITY NAME: Landger Enterprises of America, Inc.	YEAR OF REPORT DECEMBER 31, 2001
SYSTEM NAME:	

## WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing	1973	1974		
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power	85 foot 6" 150/60m John Submossible Propoure	85 feet 6" 150/60m 10/p Submorsible Propare		
* Submersible, centrifugal, etc.				

## **RESERVOIRS**

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated	Steel 88,000 elevated	Steel 10,000 elevated		

## HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors  Manufacturer  Type Rated Horsepower	TEFC 390/160 15	7EFC 390(160	768C 20/100	
Pumps  Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power	Aurora 384 A 250 Bropone	Aurora 334 A 250 B	Goulds NIA 250 4 Propose	

JTILITY NAME:	YEAR OF REPORT
	DECEMBER 31, 2001

## SOURCE OF SUPPLY

List for each source of supply ( Ground, Surface, Purchased Water etc. )						
Permitted Gals. per day	200,000	200,000				
Type of Source	Ground	Ground				
	Drilled hiell)	(Orilled MOII)				
	WATER TREATMEN	IT FACILITIES				
List for each Water Treatment						
Type	chlorination	+ Storage				
Make	NIA					
Permitted Capacity (GPD)	40€,000_					
High service pumping						
Gallons per minute	750 GPM					
Reverse Osmosis						
Lime Treatment						
Unit Rating						
Filtration						
Pressure Sq. Ft						
Gravity GPD/Sq.Ft						
Disinfection						
Chlorinator	chlorinator		Ì			
Ozone	Cingilitation					
Other						
Auxiliary Power	Propone Gen					
	HEAVE CEVI					

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	DECEMBER 31, 2001
OVOTER ALABAE.	

## **GENERAL WATER SYSTEM INFORMATION**

Furnish information below for each system. A separate page should be supplied where necessary.	
1. Present ERC's * the system can efficiently serve.	
2. Maximum number of ERCs * which can be served.	,
3. Present system connection capacity (in ERCs *) using existing lines.	
4. Future connection capacity (in ERCs *) upon service area buildout.	
5. Estimated annual increase in ERCs *	
6. Is the utility required to have fire flow capacity?	
7. Attach a description of the fire fighting facilities.	
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	
	·
9. When did the company last file a capacity analysis report with the DEP?	
10. If the present system does not meet the requirements of DEP rules, submit the following:	
a. Attach a description of the plant upgrade necessary to meet the DEP rules.	
b. Have these plans been approved by DEP?	_
c. When will construction begin?	
d. Attach plans for funding the required upgrading.	
e. Is this system under any Consent Order with DEP?	
11. Department of Environmental Protection ID #	
12. Water Management District Consumptive Use Permit #	
a. Is the system in compliance with the requirements of the CUP?	
b. If not, what are the utility's plans to gain compliance?	
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li></ul></li></ul>	

## WASTEWATER OPERATING SECTION

YEAR OF REPORT DECEMBER 31, 2001

## **WASTEWATER UTILITY PLANT ACCOUNTS**

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370 371 380 381 382 389	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous Equipment Office Furniture and	\$ 94580 195467 47402 93871 15200 11930 0 73968	\$ 24668 4624 6946	\$	\$ 94580 930135 47402 93871 15300 11930 4624 73968
391 392 393	Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage	899B 861E	7031		10,019 8EF2E
394 395 396 397 398	Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant	27084	23355 686		0077 29419 3711
	Total Wastewater Plant	\$ <u>675249</u>	\$ <u>40263</u>	\$	\$ <i>`7\\$53</i> 3*

<sup>\*</sup> This amount should tie to sheet F-5.

UTILITY NAME: LOWINGS ENTENDINGS OF AMONES MK.

YEAR OF REPORT DECEMBER 31, 2001

# ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Accum. Depr. Balance End of Year (f-g+h=i)	\$ 106,159 11375 11375 11999 462, 51867 41749 41749 117847 9287 117847
AG B F (	
Credits (h)	\$8144 2247 2247 2525 2463 2463 2959 216 516 2343 5165 3943
Debits (9)	φ · · · · · · · · · · · · · · · · · · ·
Accumulated Depreciation Balance Previous Year (f)	\$ 98015 14 783 52593 8640 90013 1407 371318 1407 9619 9619 985
Depr. Rate Applied (e)	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
Average Salvage in Percent (d)	%%%%%%%% 
Average Service Life in Years (c)	2 22 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Account (b)	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Office Furniture and Equipment Coffice Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Tools, Shop and Garage Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Communication Equipment Dother Tangible Plant
Acct. No. (a)	354 355 360 360 362 363 363 370 371 381 382 380 391 392 393 393 394 395 396 397 398

\* This amount should tie to Sheet F-5.

YEAR OF REPORT DECEMBER 31 2001

## WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718	Salaries and Wages - Employees_ Salaries and Wages - Officers, Directors, and Majority Stockholders_ Employee Pensions and Benefits_ Purchased Wastewater Treatment_ Sludge Removal Expense_ Purchased Power_ Fuel for Power Production Chemicals_	1540.50 1301.55
720 730	Materials and Supplies	318667
740 750 755 765 770 775	Rents	5760.00 1901.09 6635.21 5751.26
	Total Wastewater Operation And Maintenance Expense  * This amount should tie to Sheet F-3.	- \$ <i>G0368:5</i> \$

## **WASTEWATER CUSTOMERS**

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	tive Custom <b>ers</b> tal N End r E of Year (e)	umber of quivalents (c x e) (f)
Residential Service All meter sizes	D	1.0	52	50	27
General Service  5/8" 3/4" 1" 1 1/2" 2" 3" 3" 3" Unmetered Customers Other (Specify)	D D D,T D,C,T D C T	1.0 1.5 2.5 5.0 8.0 15.0 16.0 17.5	68 134 32	189 189 32	520 630 7.10
** D = Displacement C = Compound T = Turbine		Total	534	524	8901

YEAR OF REPORT DECEMBER 31, 2001

## **PUMPING EQUIPMENT**

Lift Station Number Make or Type and nameplate	Birrignp Bozy	sirrinp Mest	Alphin Village	Sullage Sullage	Palm Civele	
Hydromatic Submersible Rump					_	
Year installed						
Rated capacitySizePower:	3/26	3hp	3/2	3hp	<u>3hP</u>	
Electric	レ		<u> </u>		<u> </u>	
Nameplate data of motor						

## **SERVICE CONNECTIONS**

Size (inches) Type (PVC, VCP, etc.) Average length Number of active service connections Beginning of year Added during year Retired during year End of year Give full particulars concerning inactive connections	329 84 00 5 <u>4</u>					
---	----------------------	--	--	--	--	--

## **COLLECTING AND FORCE MAINS**

		Collectin	g Mains			Force	Mains	
Size (inches) Type of main Length of main (nearest	8" PVC	D" PVC	100 mg/c	6" RC	A" Pic	3.5	4" DIP	
foot) Begining of year Added during year Retired during year End of year	1015 1015 0 0 1015		1953 1953 0 0 1953	110g 110g 0	1500 1500 1500 1500 1500	1196 1196 1196	190	

## **MANHOLES**

End of Year	Added during year OREtired during year ORETIFICATION OF THE PROPERTY OF THE PR	Number of Manholes:  Beginning of year 29	Size (inches)
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UTILITY NAME: Langer Enterprises of Arenca, Inc. YEAR OF REPORT SYSTEM NAME: DECEMBER 31 2001 TREATMENT PLANT Manufacturer\_\_\_\_\_ Type\_\_\_\_\_ "Steel" or "Concrete"\_\_\_\_ Concrete 99,000 Total Permitted Capacity\_\_\_\_ Average Daily Flow\_\_\_\_\_ Method of Effluent Disposal Permitted Capacity of Disposal Total Gallons of Wastewater treated\_\_\_\_ **MASTER LIFT STATION PUMPS** Manufacturer\_\_\_\_\_ Capacity (GPM's)\_\_\_\_\_ Motor: Manufacturer\_\_\_\_\_ Horsepower\_\_\_\_\_ Power (Electric or Mechanical)\_\_\_\_\_ **PUMPING WASTEWATER STATISTICS** Gallons of Effluent Reuse Effluent Gallons Months Treated Gallons to Disposed of Wastewater Customers on site January\_\_\_\_\_ 2929 CEPS 2929000 February\_\_\_\_\_ 2437000 2437000 March\_\_\_\_\_ 3∞3∞° GBO E O O E April\_\_\_\_\_\_ 2697000 2697000 May\_\_\_\_\_ 2239000 3239000 June\_\_\_\_\_ 2108000 2108000 July\_\_\_\_\_August\_\_\_\_\_ 2605000 2605000 3359000 3359000 September\_\_\_\_\_ 000PERE 2339000 October\_\_\_\_\_ 3061000 3493000 November\_\_\_\_\_ 3493000 December\_\_\_\_\_ 3983000 2983000 <u>ooo*&71*</u>&& Total for year\_\_\_\_ 33153000 If Wastewater Treatment is purchased, indicate the vendor:

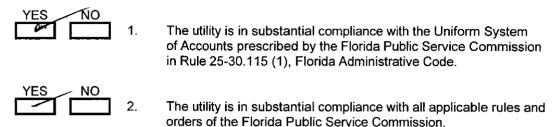
,	1,	C+	C.20	YEAR OF REPORT
UTILITY NAME:	-annov	courand	surent 45_	YEAR OF REPORT
	0	\ _	,	DECEMBER 31, 2001
SYSTEM NAME:	!			

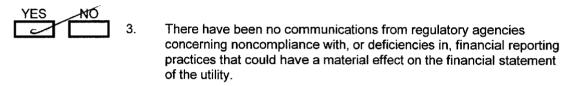
## GENERAL WASTEWATER SYSTEM INFORMATION

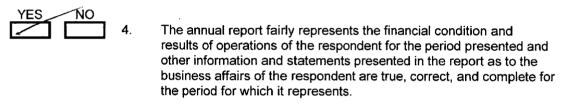
Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. 534
2. Maximum number of ERCs* which can be served.
Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout.
5. Estimated annual increase in ERCs*.
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
<ol><li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li></ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
9. Has the utility been required by the DEP or water management district to implement reuse?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID #
<ul> <li>* An ERC is determined based on one of the following methods:         <ul> <li>(a) If actual flow data are available from the proceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.</li> </ul> </li> </ul>
(b) If no historical flow data are available use:  ERC = (Total SFR gallons sold (omit 000/365 days/280 gallons per day).

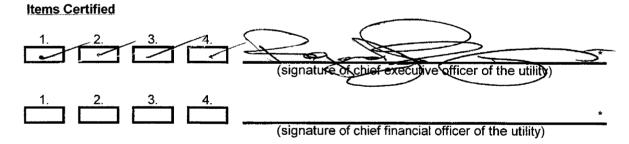
## CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:









Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.